PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.21 ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

Line No.	Account Number (a)	Description (b)	Test Year Amortization As Adjusted (d)	Balance at Test Year End (e)	Functionilization Factor Name (f)	Schedule Reference (g)
1		Protected excess deferred taxes:				
2		Liberalized depreciation	1,438,817	14,601,844	PLTSVC-N	WP/II-E-3.20 and .21(TAB D)
3		Total protected excess deferred taxes	1,438,817	14,601,844		
4						
5		Unprotected excess deferred taxes:				
6		Non-nuclear property - plants in service	(793,734)	1,666,828	PLTSVC-N	WP/II-E-3.20 and .21(TAB B)
7		Unamortized debt recall expenses	(52,477)	73,472	PLTSVC-N	WP/II-E-3.20 and .21(TAB B)
8		All other	(13,689)	91,902	PLTSVC-N	WP/II-E-3.20 and .21(TAB B)
9		Total unprotected excess deferred taxes	(859,900)	1,832,202		
10						
11		Protected excess reserve deferred taxes				
12		Liberalized depreciation	-	-		
13		Total protected excess reserve deferred taxes	-	-		

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.21 ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

Line No.	Account Number (a)	Description (b)	TRAN (h)	DIST (i)	MET (j)	TBILL (k)	ABILL (l)	TDCS (m)	Total (n)
1		Protected excess deferred taxes:							
2		Liberalized depreciation	5,266,366	8,923,567	382,766	-	-	29,145	14,601,844
3		Total protected excess deferred taxes	5,266,366	8,923,567	382,766			29,145	14,601,844
4									
5		Unprotected excess deferred taxes:							
6		Non-nuclear property - plants in service	601,166	1,018,642	43,693	-	-	3,327	1,666,828
7		Unamortized debt recall expenses	26,499	44,901	1,926	-	-	147	73,472
8		All other	33,146	56,164	2,409	-	-	183	91,902
9		Total unprotected excess deferred taxes	660,810	1,119,707	48,029			3,657	1,832,202
10									
11		Protected excess reserve deferred taxes							
12		Liberalized depreciation	-	-	-	-	-	-	-
13		Total protected excess reserve deferred taxes	-	-	-			-	-

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.22 EFFECTS OF POST TEST YEAR ADJUSTMENTS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

1 No post test year adjustments for plant in service were included in the RFP.

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.23 LIST OF FIT TESTIMONY
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

Line No.	FIT Schedule	Description	Witness	Page # in Testimony
1	II-E-3	Federal Income Taxes	Misty P. Burns	See Index
2	II-E-3.1	Reconciliation of Test Year Book Net Income to Taxable Net Income	Misty P. Burns	See Index
3	II-E-3.2	Reconciliation of Timing Differences	Misty P. Burns	See Index
4	II-E-3.3	Plant Adjustments	Misty P. Burns	See Index
5	II-E-3.4	Consolidated Taxes	Misty P. Burns	See Index
6	II-E-3.5	Consolidation Benefits	Misty P. Burns	See Index
7	II-E-3.6	Consolidation/Inter-Corporate Tax Allocation	Misty P. Burns	See Index
8	II-E-3.7	ADFIT	Misty P. Burns	See Index
9	II-E-3.8	ADFIT - Description of Timing Differences	Misty P. Burns	See Index
10	II-E-3.9	Adjustments to ADFIT	Misty P. Burns	See Index
11	II-E-3.10	ADFIT and ITC - Plant Adjustments & Allocations	Misty P. Burns	See Index
12	II-E-3.11	Analysis of ITCs	Misty P. Burns	See Index
13	II-E-3.12	Utilized	Misty P. Burns	See Index
14	II-E-3.13	Generated But Not Utilized	Misty P. Burns	See Index
15	II-E-3.14	Utilized - Stand Alone Basis	Misty P. Burns	See Index
16	II-E-3.15	ITC Election	Misty P. Burns	See Index
17	II-E-3.16	FERC Account 255 Balance	Misty P. Burns	See Index
18	II-E-3.17	Analysis of Test Year FIT & Requested FIT - Tax Method 2	Misty P. Burns	See Index
19	II-E-3.18	Analysis of Deferred FIT	Misty P. Burns	See Index
20	II-E-3.19	Analysis of Additional Depreciation Requested	Misty P. Burns	See Index
21	II-E-3.20	Amortization of Protected and Unprotected Excess Deferred Taxes	Misty P. Burns	See Index
22	II-E-3.21	Analysis of Excess Deferred Taxes by Timing Difference	Misty P. Burns	See Index
23	II-E-3.22	Effects of Post Test Year Adjustment	Misty P. Burns	See Index
24	II-E-3.23	List of FIT Testimony	Misty P. Burns	See Index
25	II-E-3.24	History of Tax Normalization	Misty P. Burns	See Index
26	II-E-3.25	Tax Elections, IRS Audit Status and Private Letter Rulings	Misty P. Burns	See Index
27	II-E-3.26	Method of Accounting for ADFIT Related to NOL Carryforward	Misty P. Burns	See Index

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.24 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

Line No. **Deferred Taxes**

1 Before 1970, the Company did not normalize income tax expense for book/tax timing differences except for rapid tax amortization on a portion of certain generating facilities. The deferred income tax generated by this rapid tax amortization was fully reversed by the end of 1988.

2

3 Deferred federal income taxes (DFIT) for 1970 and 1971 property additions were accrued for differences between sum-of-years digits and straight-line (SL) methods based on the same tax life. For 1972 to 1977 vintages, Texas Electric Service Co (TESCO) and Texas Power & Light (TP&L) normalized only the difference between actual tax depreciation and tax SL depreciation based on the Asset Depreciation Range (ADR) median life. Section 167(1) of the Internal Revenue Code (IRC) required this difference to be normalized before allowing a public utility to claim ADR accelerated tax depreciation. For years 1972 to 1977, Dallas Power & Light (DP&L) accrued DFIT for the difference between actual accelerated tax depreciation and composite tax SL depreciation at 3.6%.

4

5 The Commission granted full normalization for all timing difference to be effective as follows:

6

Line	Former Divisions	Docket	Month
7	Former Divisions	Docket	Month
8	TP&L	178	July 1977
9	TESCO	527	January 1978
10	DP&L	1526	August 1978

11

12 These timing difference are detailed on Schedule II-E-3.21

13

14 The Economic Recovery Act of 1981 (IRC Section 168) requires that all differences between book and tax depreciation (except basis differences) be normalized for public utilities. Since Accelerated Cost Recovery System retirements (net of salvage and prior depreciation) are currently deducted for taxable income, the Company began normalizing this timing difference in 1981.

15

16 In 1980, TESCO, with assistance of Arthur Andersen & Co., implemented the Tax Accounting and Reporting System (TARS). In 1984 book, tax and deferred tax date from DP&L and TP&L were combined with TESCO's TARS as of December 31, 1983. This system produced all property related schedule for the income tax returns filed during that period. In addition, TARS maintained detailed vintaged records of all deferred income taxes related to utility plant. TARS identified book depreciation differences so that deferred taxes were not reversed for an amount in excess of the original deferrals.

17

18 Also, TARS tracked the reversals of timing differences normalized at a different rate than the current corporate income tax rate. When a vintaged timing difference began to reverse, TARS associated the reversal on a pro-rata basis (based on original deferrals) to timing differences normalized at 52%, 48%, 46%, 39.95%, 34% and those previously flowed through. For timing differences required to be normalized by the IRC, this method is consistent with Section 203(e) of the Tax Reform Act of 1986, that requires reversals of excess DFIT be based on the Average Rate Assumption Method, if vintaged DFIT tax records are maintained.

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.24 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

Line No.	Deferred Taxes
19	
20	Effective January 1, 1993, TU Electric converted the income tax and deferred tax information contained in TARS to ACUFILE, an Electronic Data Systems tax depreciation and deferred tax software package. ACUFILE began producing all property related schedules for the income tax returns filed during that period. ACUFILE also maintained the detailed vintaged records of deferred income taxes related to utility plan and used a methodology similar to the TARS method previously described for tracking the occurrence and reversal of deferred income taxes.
21	
22	In 2006, TXU transitioned from using ACUFILE to a newly developed tax depreciation system named FileMakerPro (FMP). FMP is a tax depreciation system that was developed by an outside consulting firm working under the direction of the TXU tax department. FMP is designed to track tax assets at the same level of detail as is being depreciated in the current financial depreciation system. The transition to using FMP will provide a tax depreciation system that is tracked at the asset level which will greatly enhance TXU's reporting ability. FMP tracks tax basis, accumulated depreciation, deferred taxes, and gain/loss on disposal of fixed assets. FMP was used to calculate tax depreciation and gain/loss for the 2005 -2007 Federal Income Tax Returns.
23	
24	The protected excess deferreds were not transitioned to FMP during 2005 and therefore were tracked using ACUFILE through 2007.
25	
26	In 2008, EFH began a transition process to transition data from FMP Tax to the industry-leading fixed asset management application, PowerTax. PowerTax is an actual tax depreciation and deferred tax system, designed specifically for the utility industries (electric, gas, water, telecom) or other asset intensive companies. It is also a data gathering and preparation system, collecting and processing book transactions and M-Items using built-in routines.
27	
28	, Deferred taxes are maintained for deferral accounting and FAS 109 liability accounting. PowerTax supports full normalization, partial normalization and flow through of method, life, cost of removal, and basis differences. The protected excess deferred that were historically .tracked using ACUFILE have been transitioned into PowerTax
29	
30	
	PowerTax was used to calculate tax depreciation and gain/loss for the 2008 and 2009 Federal Income Tax Return and will be used to do the same for the 2010 Provisional tax depreciation expense. PowerTax was also used to calculate protected excess deferreds and reverse flow throughs for the same tax years and provisional study.

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.25 TAX ELECTIONS, IRS AUDIT STATUS AND PRIVATE LETTER RULINGS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

Tax Elections

The following elections applicable to the Company have been made since the last test year ending December 31, 2007.

Item No.	Year	Election	Description
1	2008	Election under IRC 709(b)	Amortization organizational costs
2	2008	Election under Treasury Regulation 1.167(a)-11(d)(2)	Election to claim repair allowance
3	2009	Election under IRC 709(b)	Amortization organizational costs
4	2009	Election under Treasury Regulation 1.167(a)-11(d)(2)	Election to claim repair allowance

IRS Audit Status

During the third quarter 2010, EFH Corp engaged in negotiations with the Internal Revenue Service (IRS) regarding the 1997-2002 federal income tax audit of which Oncor Electric Delivery was a consolidated member. As a result of these negotiations, Oncor's liability for uncertain tax positions was adjusted in the 3rd quarter of 2010 to reflect the most likely settlement of the issues. The adjustment resulted in a net reduction of the liability for uncertain tax positions totaling $[7] million. The conclusion of all issues contested in the 1997 through 2002 audit, including IRS Joint Committee review, is not expected to occur prior to 2011. A cash income tax liability is expected to be paid to EFH Corp at conclusion for all items related to Oncor, in the manner described in the tax sharing agreement. The IRS is currently auditing the 2003-2006 consolidated federal income tax returns of EFH Corp and Subs, of which Oncor Electric Delivery was a consolidated member.

Private Letter Rulings

Oncor Electric Delivery Company LLC has not filed any requests for or received any any private letter rulings from the IRS.

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-3.26 METHOD OF ACCOUNTING FOR ADFIT RELATED TO NOL CARRYFORWARD
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: M. P. BURNS

Under the terms of the Tax Sharing Agreement, Oncor Electric Delivery Company LLC records taxes as if it were a separate corporation even thought it files a partnership information tax return. Oncor can utilize tax attributes, including net operating losses ("NOL" or "NOLs"), as applicable as if it filed a separate return with the Internal Revenue Service. Any taxable loss can be carried back or forward to offset any taxable income in those years. If Oncor should have a taxable loss it can be carried forward and a deferred tax asset would be set up since the company will be able to offset the carryforward loss against future taxable income. The following entry is made when the deferred tax asset is set up:

Debit: Current Federal Income Tax Expense
  Credit: Current FIT Payable
Debit: Deferred Tax Asset - Net Operating Loss
  Credit: Deferred Federal Income Tax Expense

As of June 30, 2010, Oncor had a zero balance in the accumulated deferred federal income tax account (1900034) related to NOLs.

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4 OTHER EXPENSES
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted Regulated T&D (h)	Texas Allocation Factor (i)
1		Misc.Other Expenses							
2									
3		Misc.Items	II-E-4						
4	431	Interest On Customer Deposits		218,414	-	218,414	(149,843)	68,571	100%
6									
7		Subtotal		218,414	-	218,414	(149,843)	68,571	
8									
9		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	906,160,660	-	906,160,660	(30,198,128)	875,962,532	
10									
11		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	1,043,588,153	(1,619,917)	1,041,968,237	76,762,500	1,118,730,737	

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4 OTHER EXPENSES
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	DIST (n)	MET (o)	TBILL (p)	ABILL (q)	TDCS (r)	Total (s)
1	Misc.Other Expenses												
2													
3	Misc.Items		II-E-4										
4	431	Interest On Customer Deposits		68,571		Direct Assigned	68,304	-	-	-	-	267	68,571
6													
7		Subtotal		68,571									
8							68,304	-	-	-	-	267	68,571
9	TOTAL OTHER EXPENSES EXCLUDING FIT		II-E-1-2+4	875,962,532			185,707,162	645,704,061	40,136,109	75,415	-	4,339,786	875,962,532
10													
11	TOTAL OTHER EXPENSES INCLUDING FIT		II-E-1-4	1,118,730,737			266,367,278	794,330,091	50,819,931	583,226	-	6,630,210	1,118,730,737

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No.	Account (a)	Project (b)	Description (c)	Total Company Amortization (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted Regulated T&D (h)	Texas Allocation Factor (i)
1			Amortization of Regulatory Asset						
2	407		Securitized Regulatory Asset	154,535,562	(154,535,562)	-	-	-	100%
3	407		Amortization Conventional/BPL/PLC Meters	(36,972,373)	-	(36,972,373)	36,972,373	-	100%
4	407		Losses on Reacquired Debt: Pre-09/1999	6,337,989	-	6,337,989	4,660,237	10,998,226	100%
5									
6									
7			Total Amortization	123,901,179	(154,535,562)	(30,634,383)	41,632,609	10,998,226	

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No.	Account (a)	Project (b)	Description (c)	Allocation to Texas (j)	Plant-in Service Account (k)	Functionalization Factor Name (l)	Functionalized Amounts TRAN (m)	DIST (n)	MET (o)	TBILL (p)	ABILL (q)	TDCS (r)	Total (s)	Authorizing Docket (t)	Original Amount (u)	Amortization Period (v)
1			Amortization of Regulatory Asset													
2	407		Securitized Regulatory Asset	-			-	-	-	-	-	-	-			
3	407		Amortization Conventional/BPL/PLC Meters	-			-	-	-	-	-	-	-			
4	407		Losses on Reacquired Debt: Pre-09/1999	10,998,226		Docket 22350	2,402,563	8,077,394	474,134	-	-	44,135	10,998,226	22350	-	15.33 yrs
5																
6																
7			Total Amortization	10,998,226			2,402,563	8,077,394	474,134	-	-	44,135	10,998,226		-	

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No.	Account (a)	Project (b)	Description (c)	Date Amort Began (w)
1			Amortization of Regulatory Asset	
2	407		Securitized Regulatory Asset	
3	407		Amortization Conventional/BPL/PLC Meters	
4	407		Losses on Reacquired Debt: Pre-09/1999	Jan-02
5				
6				
7			Total Amortization	

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.2 BELOW THE LINE EXPENSES
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No	Account Number (a)	Description (b)	TOTAL (c)	Factor (d)	TRAN (e)	DIST (f)	MET (g)	TBILL (h)	ABILL (i)	TDCS (j)	Total (k)
1											
2	**Other Deductions**										
3											
4	4210200	Disposition Of Property-Loss	145,503	PAYXAG	25,405	79,653	39,585	261	-	599	145,503
5	4210560	Uncons Sub Loss-CGHLP	1,174,099	PAYXAG	204,998	642,739	319,421	2,106	-	4,836	1,174,099
6	4261000	Donations	10,000	PAYXAG	1,746	5,474	2,721	18	-	41	10,000
7	4263000	Penalties	2,617,967	PAYXAG	457,097	1,433,158	712,235	4,695	-	10,782	2,617,967
8	4264000	Expenditures - Other Activities	8,008	PAYXAG	1,398	4,384	2,179	14	-	33	8,008
9	4264500	Lobbying - Other-Non Operating	2,382,895	PAYXAG	416,054	1,304,472	648,282	4,273	-	9,814	2,382,895
10	4264600	Lobbying - PAC - Non Operating	68,251	PAYXAG	11,917	37,363	18,568	122	-	281	68,251
11	4265500	Other Deductions-Non Operating	2,247,937	PAYXAG	392,490	1,230,592	611,566	4,031	-	9,258	2,247,937
12	4265501	Accrued exit plan & impairment	385,236	PAYXAG	67,262	210,891	104,806	691	-	1,587	385,236
13		**Total Other Deductions**	9,039,897		1,578,366	4,948,726	2,459,362	16,212	-	37,231	9,039,897
14											
15	**Non-Operating Income Taxes**										
16											
17	4092000	Current FIT - Other Income	-		-	-	-	-	-	-	-
18	4092100	State - Income Taxes-Non Oper	-		-	-	-	-	-	-	-
19	4102000	Def FIT - Other Income	-		-	-	-	-	-	-	-
20	4112000	Def FIT - Non Operating Income	-		-	-	-	-	-	-	-
21		**Total Non-Operating Income Taxes**	-		-	-	-	-	-	-	-
22											
23	* Costs recorded to this series of FERC accounts are not included in the Company's cost of service calculation.										

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.3 NONRECURRING OR EXTRAORDINARY EXPENSES
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Oncor Electric Delivery has included no Nonrecurring or Extraordinary Expenses in this cost of service filing.

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.4 REGULATORY COMMISSION EXPENSES
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No.	Description	Total Company	Eliminations	Non-Regulated or Non-Electric	Regulated T&D Electric	Known and Measurable Adjustments	Adjusted Regulated T&D
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Clark Thomas & Winters	$ 2,559	$ -	$ -	$ 2,559	$ -	$ 2,559
2	City of Terrell	5,826	-	-	5,826	-	5,826
3	Disallowed per Docket No. 35717'	3,648,753	-	-	3,648,753	-	3,648,753
4	2005 Cities Settlement	310,542	-	-	310,542	-	310,542
5	Rate Case Expenses for AMS	79,716	-	-	79,716	(79,716)	-
6	2008 Oncor Electric Delivery Rate Case	1,889,954	-	-	1,889,954	-	1,889,954
7		-	-	-	-	-	-
8	**Total Regulatory Commission Expense**	$ 5,937,349	$ -	$ -	$ 5,937,349	$ (79,716)	$ 5,857,634

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.4 REGULATORY COMMISSION EXPENSES
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No.	Description	TRAN	DIST	MET	TBILL	ABILL	TDCS	Total
	(a)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Clark Thomas & Winters	$ -	$ 2,559	$ -	$ -	$ -	$ -	$ 2,559
2	City of Terrell	-	-	-	-	-	5,826	5,826
3	Disallowed per Docket No. 35717'	2,427	3,646,326	-	-	-	-	3,648,753
4	2005 Cities Settlement	-	310,542	-	-	-	-	310,542
5	Rate Case Expenses for AMS	-	-	-	-	-	-	-
6	2008 Oncor Electric Delivery Rate Case	-	1,889,954	-	-	-	-	1,889,954
7		-	-	-	-	-	-	-
8	**Total Regulatory Commission Expense**	**$ 2,427**	**$ 5,849,380**	**$ -**	**$ -**	**$ -**	**$ 5,826**	**$ 5,857,634**

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-4.5 RATE CASE EXPENSES
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT and R. A. SCHMIDT

The information presented below reflects actual costs related to Docket Nos. 35717 and 36530 rate case expenses recorded after the April 9, 2009 cutoff, as well as estimates for rate case expenses to be incurred for this proceeding. These numbers will be replaced with actual costs later in the proceeding. The authorization for presenting Docket Nos. 35717 and 36530 post-cutoff rate case expenses is contained in the Docket No. 36530 Order on Rehearing, ordering paragraph number 3.

Line No.	Description (a)	TRAN (b)	DIST (c)	MET (d)	TBILL (e)	ABILL (f)	TDCS (g)	Total (h)
1	**Consultant Expenses**							
2								
3	Accounting	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Engineering	-	-	-	-	-	-	-
5	Legal	1,267,885	4,884,588	368,582	15,383	-	87,832	6,624,269
6	Other	499,387	1,923,912	145,175	6,059	-	34,595	2,609,127
7								
8	**Total Consultant Expenses**	$ 1,767,271	$ 6,808,500	$ 513,756	$ 21,442	$ -	$ 122,426	$ 9,233,396
9								
10	**Company Expenses**							
11								
12	Employee	$ 32,396	$ 124,806	$ 9,418	$ 393	$ -	$ 2,244	$ 169,256
13	Other	69,338	267,130	20,157	841	-	4,803	362,270
14								
15	**Total Company Expenses**	$ 101,734	$ 391,935	$ 29,575	$ 1,234	$ -	$ 7,048	$ 531,526
16								
17	Intervenor Expenses	$ 369,020	$ 1,421,666	$ 107,276	$ 4,477	$ -	$ 25,564	$ 1,928,003
18								
19								
20	**Total Request**	$ 2,238,025	$ 8,622,102	$ 650,607	$ 27,153	$ -	$ 155,037	$ 11,692,925
21								
22								
23								
24								
25								-
26	Rate Case Expenses - 2007 Test Year Docket No. 35717/36530 (Post-Cutoff)							1,942,925
27	Rate Case Expenses - June 2010 Test Year Rate Case (Estimate)							9,750,000
28								$ 11,692,925

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-5 OTHER REVENUE ITEMS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Eliminations (e)	Non-Regulated or Non-Electric (f)	Regulated T&D Electric (g)	Known and Measurable Adjustments (h)	Adjusted Regulated T&D (i)	Texas Allocation Factor (j)
1	Other Revenues:		II-E-5							
2	Non-Electric Revenue			-	-	-	-	14,561,779	14,561,779	100%
3	A442	Power Factor		520,721	-	-	520,721	-	520,721	100%
4	A450	Forfeited Discounts		44,120,905	-	-	44,120,905	(22,026,161)	22,094,744	100%
5	A451	Misc. Service Revenues - Discretionary		963,471	-	-	963,471	-	963,471	100%
6	A451	Misc. Service Revenues - Other		-	-	-		-		
7	A454	Rent from Property:								
8	A454	Pole Contacts		8,061,482	-	-	8,061,482	-	8,061,482	100%
9	A454	Fiber Optics		2,201,681	-	-	2,201,681	-	2,201,681	100%
10	A454	Antenna Leases		10,806,599	-	-	10,806,599	429,623	11,236,222	100%
11	A454	Rent from Property:		192,326	1,093,802	-	1,286,127	1,219,405	2,505,532	100%
12	A454	ROW and Miscellaneous		711,663	-	-	711,663	-	711,663	100%
13	A456	Other Electric Revenues		12,023,639	2,325,984	(825,889)	13,523,714	(2,082,699)	11,441,015	100%
14										
15										
16										
17	TOTAL OTHER REVENUES		II-E-5	79,602,485	3,419,785	(825,889)	82,196,362	(7,898,053)	74,298,309	

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-E-5 OTHER REVENUE ITEMS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (k)	FF # (l)	Funct. Factor Name (m)	TRAN (n)	DIST (o)	MET (p)	TBILL (q)	ABILL (r)	TDCS (s)	Total (t)
1	Other Revenues:		II-E-5										
2	Non-Electric Revenue												
3	A442	Power Factor		14,561,779		Direct Assigned	-	14,561,779	-	-	-	-	14,561,779
4	A450	Forfeited Discounts		520,721		Direct Assigned	-	520,721	-	-	-	-	520,721
5	A451	Misc. Service Revenues - Discretionary		22,094,744		Direct Assigned	-	5,600,067	16,235,819	-	-	258,858	22,094,744
6	A451	Misc. Service Revenues - Other		963,471		Direct Assigned	-	963,471	-	-	-	-	963,471
7	A454	Rent from Property:											
8	A454	Pole Contacts		8,061,482		Direct Assigned	-	8,061,482	-	-	-	-	8,061,482
9	A454	Fiber Optics		2,201,681		Direct Assigned	1,064,143	1,137,538	-	-	-	-	2,201,681
10	A454	Antenna Leases		11,236,222		Direct Assigned	11,236,222	-	-	-	-	-	11,236,222
11	A454	Rent from Property:		2,505,532		Direct Assigned	1,213,458	1,169,762	119,682	-	-	2,631	2,505,532
12	A454	ROW and Miscellaneous		711,663		Direct Assigned	711,663	-	-	-	-	-	711,663
13	A456	Other Electric Revenues		11,441,015		Direct Assigned	11,369,433	71,582	-	-	-	-	11,441,015
14													
15													
16													
17	TOTAL OTHER REVENUES		II-E-5	74,298,309			25,594,919	32,086,401	16,355,501	-	-	261,469	74,298,309

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-F FUNCTIONAL ALLOCATION FACTORS-DATA
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No	FF # (a)	Description (b)	FF Label (c)	TRAN (d)	DIST (e)	MET (f)	TBILL (g)	ABILL (h)	TDCS (i)	TOTAL (j)
1		**Functional Allocation Data**								
2										
3		Payroll, Excluding Admin. & General Salaries	PAYXAG	22,655,802	71,033,792	35,301,574	232,704	-	534,407	129,758,278
4		Total O&M Expense, Excluding Fuel & Purchase Power	TOMXFP	80,505,243	937,598,330	77,644,277	15,354,341	-	73,714,043	1,184,816,234
5		Net Plant in Service	PLTSVC-N	3,256,410,732	5,517,808,086	236,679,907	-	-	18,021,513	9,028,920,239
6		DIST Maintenance Composite Allocator	DISTMAX	-	59,959,289	7,443,375	-	-	29	67,402,693
7		DIST Operations Composite Allocator	DISTOPX	-	42,626,847	33,428,250	-	-	14,147	76,069,244
8		Composite Allocator	C902_3	-	(21,231)	17,867,912	10,902,572	-	3,127,152	31,876,404
9		Composite Allocator	C906_9	-	283,180	33	51,927	-	48,814,159	49,149,300
10		Total Cost of Service	TCS	605,212,230	2,331,610,070	175,938,799	7,342,785	-	41,925,603	3,162,029,487
11		Account 924	A924	1,920,809	42,196,988	-	-	-	-	44,117,797
12		Account 925	A925	2,025,768	9,008,123	-	-	-	-	11,033,891
13		Account 926	A926	11,201,713	36,769,928	9,091,164	1,253,412	-	5,365,663	63,681,880
14		Net Plant in Service (Distribution Spread)	PLTSVC-d	-	5,517,808,086	236,679,907	-	-	18,021,513	5,772,509,506
15		Account 930.2	A930.2	3,259,073	21,893,709	1,248,819	126,327	-	1,774,536	28,302,463
16		Administrative and General Salaries	A920	2,206,773	23,955,703	2,803,979	2,002,237	-	8,935,199	39,903,891
17		Net Intangible Plant	Intangible	14,566,342	100,323,864	3,888,084	-	-	17,945,672	136,723,962
18		Account 165	A165	451,686	81,540,976	125,989	831	-	1,907	82,121,390
19		Contributions and Donations	Contributions	-	58,927	-	96,431	-	1,023,284	1,178,642
20		Distribution Administration Department	DISTADMIN	-	-	-	-	-	-	-
21		Transmission Administration Department	TRANADMIN	-	-	-	-	-	-	-
22		Materials & Supplies	M&S	52,348,621	32,405,305	102,323	-	-	-	84,856,248
23		Synchronized Interest	Sync_Int	104,363,152	184,952,017	10,236,685	125,375	-	697,709	300,374,937
24		Property Insurance Reserve	Ins_Reserve	(4,459,830)	256,575,192	-	-	-	-	252,115,362
25		Net Plant in Service	PLTSVC-m	3,256,410,732	5,517,808,086	273,652,279	-	-	18,021,513	9,065,892,611

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-F FUNCTIONAL ALLOCATION FACTORS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: R. K. PRUETT

Line No	FF # (a)	Description (b)	FF Label (c)	TRAN (d)	DIST (e)	MET (f)	TBILL (g)	ABILL (h)	TDCS (i)	TOTAL (j)
1		**Functional Allocation Factors**								
2										
3		Payroll, Excluding Admin. & General Salaries	PAYXAG	17.46%	54.74%	27.21%	0.18%	0.00%	0.41%	100.00%
4		Total O&M Expense, Excluding Fuel & Purchase Power	TOMXFP	6.79%	79.13%	6.55%	1.30%	0.00%	6.22%	100.00%
5		Net Plant in Service	PLTSVC-N	36.07%	61.11%	2.62%	0.00%	0.00%	0.20%	100.00%
6		DIST Maintenance Composite Allocator	DISTMAX	0.00%	88.96%	11.04%	0.00%	0.00%	0.00%	100.00%
7		DIST Operations Composite Allocator	DISTOPX	0.00%	56.04%	43.94%	0.00%	0.00%	0.02%	100.00%
8		Composite Allocator	C902_3	0.00%	-0.07%	56.05%	34.20%	0.00%	9.81%	100.00%
9		Composite Allocator	C906_9	0.00%	0.58%	0.00%	0.11%	0.00%	99.32%	100.00%
10		Total Cost of Service	TCS	19.14%	73.74%	5.56%	0.23%	0.00%	1.33%	100.00%
11		Account 924	A924	4.35%	95.65%	0.00%	0.00%	0.00%	0.00%	100.00%
12		Account 925	A925	18.36%	81.64%	0.00%	0.00%	0.00%	0.00%	100.00%
13		Account 926	A926	17.59%	57.74%	14.28%	1.97%	0.00%	8.43%	100.00%
14		Net Plant in Service (Distribution Spread)	PLTSVC-d	0.00%	95.59%	4.10%	0.00%	0.00%	0.31%	100.00%
15		Account 930.2	A930.2	11.52%	77.36%	4.41%	0.45%	0.00%	6.27%	100.00%
16		Administrative and General Salaries	A920	5.53%	60.03%	7.03%	5.02%	0.00%	22.39%	100.00%
17		Net Intangible Plant	Intangible	10.65%	73.38%	2.84%	0.00%	0.00%	13.13%	100.00%
18		Account 165	A165	0.55%	99.29%	0.15%	0.00%	0.00%	0.00%	100.00%
19		Contributions and Donations	Contributions	0.00%	5.00%	0.00%	8.18%	0.00%	86.82%	100.00%
20		Distribution Administration Department	DISTADMIN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21		Transmission Administration Department	TRANADMIN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22		Materials & Supplies	M&S	61.69%	38.19%	0.12%	0.00%	0.00%	0.00%	100.00%
23		Synchronized Interest	Sync_Int	34.74%	61.57%	3.41%	0.04%	0.00%	0.23%	100.00%
24		Property Insurance Reserve	Ins_Reserve	-1.77%	101.77%	0.00%	0.00%	0.00%	0.00%	100.00%

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-G-1 STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: J. M. CASEY

Line No.		CPSES Unit 1		CPSES Unit 2	
1	**Part A: Trust Activity**				
2					
3	**TOTAL COMPANY**	**Qualified**	**Non-Qualified**	**Qualified**	**Non-Qualified**
4					
5	Beginning Balance	$ 190,305,579	$ -	$ 217,798,346	$ -
6	Earnings	21,227,304	-	24,297,421	-
7	Total Deposits	7,353,360	-	8,426,382	-
8	Transfers	-	-	-	-
9					
10	Ending Balance	$ 218,886,242	$ -	$ 250,522,149	$ -
11					
12	**TEXAS JURISDICTION**				
13					
14	Beginning Balance	$ 190,305,579	$ -	$ 217,798,346	$ -
15	Earnings	21,227,304	-	24,297,421	-
16	Total Deposits	7,353,360	-	8,426,382	-
17	Transfers	-	-	-	-
18					
19	Ending Balance	$ 218,886,242	$ -	$ 250,522,149	$ -
20					
21					
22					

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-G-1 STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: J. M. CASEY

Line No.					
23	Part B: Trust Investments				
24					
25		CPSES Unit 1		CPSES Unit 2	
26					
27		Percent of Ending Balance		Percent of Ending Balance	
28	Asset Type (Specify)	Qualified	Non-Qualified	Qualified	Non-Qualified
29					
30	U. S. Equity	52.7%		52.7%	
31	U. S. Fixed Income	46.0%		46.0%	
32	Cash	1.3%		1.3%	
33					
34		100.0%		100.0%	
35					
36					

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-G-1 STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: J. M. CASEY

Line No.					
37	**Part C: Other Information**				
38					
39		**CPSES Unit 1**		**CPSES Unit 2**	
40					
41	Name of Trustee(s):	Mellon Bank, N.A.		Mellon Bank, N.A.	
42					
43					
44					
45					
46					
47	**Last Decommissioning Cost**				
48	**Estimate:**				
49					
50	Date:	Unit 1 Est. in 2009 $'s		Unit 2 Est. in 2009 $'s	
51	Amount ($000s):	$ 564,159		$ 660,283	
52					
53					
54	**Currently Allowed Decommissioning Expense:**				
55				**Allowed Total**	**Allowed**
56	**Jurisdiction**	**Effective date**	**Docket No.**	**Company Amount**	**Jurisdictional Amount**
57					
58	Texas	01/01/2002	22350	Rider NDF rate	Rider NDF rate
59				stated in $/kWh	stated in $/kWh
60					
61	Texas	07/29/2005	31252	Est. Annual Amt.	Est. Annual Amt.
62				$15,164,287	$15,164,287
63					
64	Texas	Filed 6/17/10	34277	Amount in Filing	Amount in Filing
65				$14,720,918	$14,720,918
66					
67					

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-G-1 STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: J. M. CASEY

Line No.		CPSES Unit 1		CPSES Unit 2	
		Amount of Deposit		Amount of Deposit	
	Date of Deposit	Qualified	Non-Qualified	Qualified	Non-Qualified
68	Part D: Deposit Schedule				
69					
70					
71					
72					
73					
74					
75	July 13, 2009	$ 619,307		$ 709,678	$ -
76	August 13, 2009	746,492		855,422	-
77	September 14, 2009	721,552		826,843	-
78	October 15, 2009	694,008		795,279	-
79	November 13, 2009	557,843		639,245	-
80	December 14, 2009	499,653		572,564	-
81	January 15, 2010	577,626		661,915	-
82	February 12, 2010	690,168		790,879	-
83	March 26, 2010	622,667		713,528	-
84	April 15, 2010	589,168		675,141	-
85	May 14, 2010	519,102		594,851	-
86	June 14, 2010	515,774		591,037	-
87					
88	Total	$ 7,353,360	$ -	$ 8,426,382	$ -
89					
90					

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-G-1 STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDING JUNE 30, 2010
SPONSOR: J. M. CASEY

Line No.	Part E: Reported Annual Rate of Return				
91	Part E: Reported Annual Rate of Return				
92		Reporting Period	Reporting Period	Since Inception– Total ROR	Since Inception– Net ROR
93	Fund	Annual Total ROR	Annual Net ROR	(Annualized)	(Annualized)
94					
95	Unit 1 Qualified	11.66%	11.41%	7.06%	6.50%
96	Unit 1 Unqualified				
97	Unit 2 Qualified	11.66%	11.41%	7.06%	6.50%
98	Unit 2 Unqualified				

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LINE NO.	RATE CLASS	NUMBER OF BILLED CUSTOMERS AVERAGE (a)	NUMBER OF BILLED CUSTOMERS TEST YEAR-END (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	Residential	2,673,681	2,685,933	40,594,938,542	(2,074,431,058)	195,725,820	0	(1,878,705,238)	38,716,233,304
2									
3	Secondary Service								
4	10 kW and Below	218,469	218,606	1,432,946,349	(21,570,643)	935,753	0	(20,634,889)	1,412,311,460
5	Greater than 10 kW								
6	Non-IDR	174,440	174,832	25,668,698,220	(219,914,415)	66,162,206	0	(153,752,209)	25,514,946,011
7	IDR	4,674	4,731	16,853,910,131	(131,932,446)	211,782,873	0	79,850,427	16,933,760,558
8	Total Sec > 10	179,114	179,563	42,522,608,351	(351,846,861)	277,945,079	0	(73,901,782)	42,448,706,569
9									
10	Primary Service								
11	10 kW and Below	1,957	1,924	27,607,153	0	(459,293)	0	(459,293)	27,147,860
12	Greater than 10 kW								
13	Non-IDR Distribution Line	3,236	3,272	929,977,164	(3,444,314)	10,410,126	0	6,965,812	936,942,976
14	IDR								
15	Substation	66	66	1,867,399,654	(5,989,329)	0	0	(5,989,329)	1,861,410,325
16	Distribution Line	756	763	8,774,245,715	(31,284,797)	81,728,925	0	50,444,128	8,824,689,843
17	Total Prim > 10	4,058	4,101	11,571,622,533	(40,718,440)	92,139,051	0	51,420,611	11,623,043,144
18									
19	Transmission	174	174	9,840,058,225	0	(14,679,655)	0	(14,679,655)	9,825,378,570
20									
21	Lighting								
22	SL (Unmetered)	2,202	2,186	350,837,580	0	(3,675,852)	0	(3,675,852)	347,161,728
23	SL (Metered/Non-Co)	877	884	19,796,557	0	102,710	0	102,710	19,899,267
24	SL (Metered/Co)	113	111	1,267,454	0	(17,238)	0	(17,238)	1,250,216
25	Outdoor	67,552	65,944	118,696,051	0	(2,935,699)	0	(2,935,699)	115,760,352
26	Total Lighting	70,744	69,125	490,597,642	0	(6,526,079)	0	(6,526,079)	484,071,563
27									
28	Wholesale Service								
29	Substation	17	17	420,448,459	0	0	0	0	420,448,459
30	Distribution Line	68	67	717,544,861	0	(27,930,100)	0	(27,930,100)	689,614,761
31									
32	TOTAL	3,148,282	3,159,510	107,618,372,115	(2,488,567,002)	517,150,576	0	(1,971,416,426)	105,646,955,689

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

RESIDENTIAL

LINE		CUSTOMERS		BOOKED	ADJUSTMENT TO KWH SALES FOR CHANGE IN:				FINAL
NO.	MTH	BILLED	TEST YEAR	kWH	WEATHER	CUSTOMERS	OTHER	TOTAL	ADJUSTED KWH
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	JUL 09	2,664,389	2,685,933	4,798,380,984	(526,856,878)	38,799,259	0	(488,057,618)	4,310,323,366
2									
3	AUG	2,666,656	2,685,933	4,483,385,055	(39,355,677)	32,409,960	0	(6,945,717)	4,476,439,338
4									
5	SEP	2,665,892	2,685,933	4,132,915,356	76,927,890	31,069,434	0	107,997,324	4,240,912,680
6									
7	OCT	2,665,572	2,685,933	2,660,399,373	302,865,026	20,321,489	0	323,186,515	2,983,585,888
8									
9	NOV	2,667,363	2,685,933	2,036,729,320	213,902,317	14,179,571	0	228,081,888	2,264,811,208
10									
11	DEC	2,670,675	2,685,933	3,006,561,985	(103,178,444)	17,176,977	0	(86,001,467)	2,920,560,518
12									
13	JAN 10	2,673,669	2,685,933	4,356,566,740	(728,657,224)	19,983,377	0	(708,673,848)	3,647,892,892
14									
15	FEB	2,678,903	2,685,933	3,544,127,267	(441,432,836)	9,300,529	0	(432,132,307)	3,111,994,960
16									
17	MAR	2,680,786	2,685,933	3,156,756,171	(472,521,841)	6,060,843	0	(466,460,997)	2,690,295,174
18									
19	APR	2,680,982	2,685,933	2,297,621,346	58,503,525	4,243,044	0	62,746,569	2,360,367,915
20									
21	MAY	2,683,350	2,685,933	2,266,082,811	84,004,460	2,181,337	0	86,185,797	2,352,268,608
22									
23	JUN	2,685,933	2,685,933	3,855,412,134	(498,631,377)	0	0	(498,631,377)	3,356,780,757
24									
25	TOTAL	32,084,170	32,231,196	40,594,938,542	(2,074,431,058)	195,725,820	0	(1,878,705,238)	38,716,233,304

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SECONDARY SERVICE - 10 KW AND BELOW

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	219,149	218,606	137,700,121	(8,393,310)	(341,189)	0	(8,734,499)	128,965,622
2									
3	AUG	219,290	218,606	129,182,304	(754,411)	(402,940)	0	(1,157,351)	128,024,953
4									
5	SEP	219,436	218,606	126,290,922	1,007,513	(477,686)	0	529,827	126,820,749
6									
7	OCT	219,513	218,606	111,050,319	4,669,804	(458,846)	0	4,210,959	115,261,278
8									
9	NOV	219,187	218,606	101,842,722	2,867,840	(269,955)	0	2,597,885	104,440,607
10									
11	DEC	218,427	218,606	122,269,704	(703,309)	100,200	0	(603,110)	121,666,594
12									
13	JAN 10	217,312	218,606	142,149,374	(6,471,346)	846,439	0	(5,624,907)	136,524,467
14									
15	FEB	217,173	218,606	120,691,980	(3,848,956)	796,377	0	(3,052,579)	117,639,401
16									
17	MAR	217,263	218,606	113,126,795	(3,959,645)	699,287	0	(3,260,358)	109,866,437
18									
19	APR	217,861	218,606	103,255,932	603,531	353,095	0	956,626	104,212,558
20									
21	MAY	218,409	218,606	100,856,984	995,290	90,971	0	1,086,261	101,943,245
22									
23	JUN	218,606	218,606	124,529,192	(7,583,644)	0	0	(7,583,644)	116,945,548
24									
25	TOTAL	2,621,626	2,623,272	1,432,946,349	(21,570,643)	935,753	0	(20,634,889)	1,412,311,460

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SECONDARY SERVICE - GREATER THAN 10 KW - NON-IDR

LINE		CUSTOMERS		BOOKED	ADJUSTMENT TO KWH SALES FOR CHANGE IN:				FINAL
NO.	MTH	BILLED	TEST YEAR	kWH	WEATHER	CUSTOMERS	OTHER	TOTAL	ADJUSTED KWH
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	JUL 09	173,752	174,832	2,649,139,516	(115,986,005)	16,466,404	0	(99,519,601)	2,549,619,915
2									
3	AUG	173,811	174,832	2,579,533,125	(6,712,305)	15,152,685	0	8,440,380	2,587,973,505
4									
5	SEP	173,583	174,832	2,526,421,212	17,111,629	18,178,624	0	35,290,253	2,561,711,465
6									
7	OCT	173,209	174,832	2,074,259,404	85,818,638	19,436,190	0	105,254,828	2,179,514,232
8									
9	NOV	173,146	174,832	1,762,990,769	58,013,914	17,167,029	0	75,180,943	1,838,171,712
10									
11	DEC	173,780	174,832	1,944,226,281	(841,209)	11,769,629	0	10,928,419	1,955,154,700
12									
13	JAN 10	174,767	174,832	2,136,013,798	(78,903,508)	794,434	0	(78,109,073)	2,057,904,725
14									
15	FEB	175,453	174,832	1,927,168,194	(45,703,535)	(6,821,037)	0	(52,524,573)	1,874,643,621
16									
17	MAR	175,903	174,832	1,862,874,190	(32,698,519)	(11,342,264)	0	(44,040,783)	1,818,833,407
18									
19	APR	175,830	174,832	1,835,529,305	11,672,041	(10,418,349)	0	1,253,692	1,836,782,997
20									
21	MAY	175,215	174,832	1,931,088,383	13,034,490	(4,221,139)	0	8,813,351	1,939,901,734
22									
23	JUN	174,832	174,832	2,439,454,043	(124,720,045)	0	0	(124,720,045)	2,314,733,998
24									
25	TOTAL	2,093,281	2,097,984	25,668,698,220	(219,914,415)	66,162,206	0	(153,752,209)	25,514,946,011

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SECONDARY SERVICE - GREATER THAN 10 KW - IDR

LINE NO.	MTH	CUSTOMERS BILLED	CUSTOMERS TEST YEAR	BOOKED kWH	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER	CUSTOMERS	OTHER	TOTAL	FINAL ADJUSTED KWH
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	JUL 09	4,628	4,731	1,575,411,784	(70,075,037)	35,062,103	0	(35,012,933)	1,540,398,851
2									
3	AUG	4,630	4,731	1,552,652,115	(4,104,243)	33,869,949	0	29,765,706	1,582,417,821
4									
5	SEP	4,644	4,731	1,514,307,183	10,374,008	28,368,804	0	38,742,812	1,553,049,995
6									
7	OCT	4,653	4,731	1,391,296,980	57,983,953	23,322,838	0	81,306,790	1,472,603,770
8									
9	NOV	4,662	4,731	1,276,949,169	42,230,668	18,899,505	0	61,130,173	1,338,079,342
10									
11	DEC	4,672	4,731	1,379,541,776	(600,788)	17,421,439	0	16,820,652	1,396,362,428
12									
13	JAN 10	4,679	4,731	1,416,181,170	(52,874,890)	15,738,709	0	(37,136,181)	1,379,044,989
14									
15	FEB	4,690	4,731	1,316,173,695	(31,598,274)	11,505,996	0	(20,092,278)	1,296,081,417
16									
17	MAR	4,693	4,731	1,262,269,794	(22,472,504)	10,220,808	0	(12,251,696)	1,250,018,098
18									
19	APR	4,694	4,731	1,306,539,121	8,421,507	10,298,668	0	18,720,175	1,325,259,296
20									
21	MAY	4,706	4,731	1,331,619,707	9,055,730	7,074,053	0	16,129,783	1,347,749,490
22									
23	JUN	4,731	4,731	1,530,967,637	(78,272,576)	0	0	(78,272,576)	1,452,695,061
24									
25	TOTAL	56,082	56,772	16,853,910,131	(131,932,446)	211,782,873	0	79,850,427	16,933,760,558

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

PRIMARY SERVICE - 10 KW AND BELOW

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED KWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	1,968	1,924	2,239,712	0	(50,075)	0	(50,075)	2,189,637
2									
3	AUG	1,973	1,924	2,482,127	0	(61,644)	0	(61,644)	2,420,483
4									
5	SEP	1,961	1,924	2,156,340	0	(40,686)	0	(40,686)	2,115,654
6									
7	OCT	1,976	1,924	2,184,381	0	(57,484)	0	(57,484)	2,126,897
8									
9	NOV	1,979	1,924	2,041,785	0	(56,745)	0	(56,745)	1,985,040
10									
11	DEC	1,967	1,924	3,064,433	0	(66,991)	0	(66,991)	2,997,442
12									
13	JAN 10	1,970	1,924	2,132,230	0	(49,788)	0	(49,788)	2,082,442
14									
15	FEB	1,955	1,924	2,193,176	0	(34,777)	0	(34,777)	2,158,399
16									
17	MAR	1,941	1,924	2,195,259	0	(19,227)	0	(19,227)	2,176,032
18									
19	APR	1,938	1,924	2,391,438	0	(17,276)	0	(17,276)	2,374,162
20									
21	MAY	1,928	1,924	2,218,061	0	(4,602)	0	(4,602)	2,213,459
22									
23	JUN	1,924	1,924	2,308,211	0	0	0	0	2,308,211
24									
25	TOTAL	23,480	23,088	27,607,153	0	(459,293)	0	(459,293)	27,147,860

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

PRIMARY SERVICE - GREATER THAN 10 KW - NON-IDR - DISTRIBUTION LINE

LINE		CUSTOMERS		BOOKED	ADJUSTMENT TO KWH SALES FOR CHANGE IN:				FINAL
NO.	MTH	BILLED	TEST YEAR	kWH	WEATHER	CUSTOMERS	OTHER	TOTAL	ADJUSTED KWH
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	JUL 09	3,223	3,272	77,090,949	(1,000,491)	1,172,031	0	171,540	77,262,489
2									
3	AUG	3,224	3,272	73,251,614	(179,771)	1,090,595	0	910,824	74,162,438
4									
5	SEP	3,240	3,272	77,543,976	(286,032)	765,866	0	479,834	78,023,810
6									
7	OCT	3,227	3,272	75,693,871	1,068,178	1,055,539	0	2,123,717	77,817,588
8									
9	NOV	3,214	3,272	71,043,495	671,566	1,282,054	0	1,953,621	72,997,116
10									
11	DEC	3,225	3,272	82,425,580	(246,045)	1,201,241	0	955,196	83,380,776
12									
13	JAN 10	3,224	3,272	82,350,859	(2,189,948)	1,226,067	0	(963,881)	81,386,978
14									
15	FEB	3,233	3,272	73,788,522	(1,071,645)	890,118	0	(181,527)	73,606,995
16									
17	MAR	3,242	3,272	77,321,349	(605,134)	715,497	0	110,363	77,431,712
18									
19	APR	3,254	3,272	80,043,581	217,351	442,773	0	660,125	80,703,706
20									
21	MAY	3,248	3,272	76,915,810	1,124,389	568,343	0	1,692,733	78,608,543
22									
23	JUN	3,272	3,272	82,507,558	(946,734)	0	0	(946,734)	81,560,824
24									
25	TOTAL	38,826	39,264	929,977,164	(3,444,314)	10,410,126	0	6,965,812	936,942,976

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

PRIMARY SERVICE - GREATER THAN 10 KW - IDR - SUBSTATION

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	66	66	179,884,319	(2,299,588)	0	0	(2,299,588)	177,584,731
2									
3	AUG	66	66	178,036,710	(430,519)	0	0	(430,519)	177,606,191
4									
5	SEP	66	66	176,805,299	(645,793)	0	0	(645,793)	176,159,506
6									
7	OCT	66	66	156,522,391	2,178,437	0	0	2,178,437	158,700,828
8									
9	NOV	66	66	157,346,562	1,461,014	0	0	1,461,014	158,807,576
10									
11	DEC	66	66	144,537,426	(425,255)	0	0	(425,255)	144,112,171
12									
13	JAN 10	66	66	136,003,127	(3,563,660)	0	0	(3,563,660)	132,439,467
14									
15	FEB	66	66	133,783,765	(1,919,808)	0	0	(1,919,808)	131,863,957
16									
17	MAR	66	66	133,276,239	(1,033,485)	0	0	(1,033,485)	132,242,754
18									
19	APR	66	66	154,128,716	416,221	0	0	416,221	154,544,937
20									
21	MAY	66	66	150,520,693	2,184,238	0	0	2,184,238	152,704,931
22									
23	JUN	66	66	166,554,407	(1,911,130)	0	0	(1,911,130)	164,643,277
24									
25	TOTAL	792	792	1,867,399,654	(5,989,329)	0	0	(5,989,329)	1,861,410,325

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

PRIMARY SERVICE - GREATER THAN 10 KW - IDR - DISTRIBUTION LINE

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	752	763	779,804,227	(10,114,607)	11,406,711	0	1,292,104	781,096,331
2									
3	AUG	753	763	777,148,050	(1,904,216)	10,320,691	0	8,416,475	785,564,525
4									
5	SEP	752	763	774,466,760	(2,870,171)	11,328,636	0	8,458,465	782,925,225
6									
7	OCT	751	763	720,124,281	10,182,644	11,506,646	0	21,689,290	741,813,571
8									
9	NOV	754	763	684,270,995	6,429,519	8,167,691	0	14,597,210	698,868,205
10									
11	DEC	753	763	708,883,635	(2,113,360)	9,414,125	0	7,300,766	716,184,401
12									
13	JAN 10	757	763	721,902,838	(19,065,791)	5,721,819	0	(13,343,972)	708,558,866
14									
15	FEB	758	763	680,695,697	(9,832,474)	4,490,077	0	(5,342,397)	675,353,300
16									
17	MAR	759	763	691,115,776	(5,387,473)	3,642,244	0	(1,745,229)	689,370,547
18									
19	APR	758	763	725,240,601	1,971,414	4,783,909	0	6,755,323	731,995,924
20									
21	MAY	762	763	721,138,150	10,478,324	946,376	0	11,424,699	732,562,849
22									
23	JUN	763	763	789,454,705	(9,058,605)	0	0	(9,058,605)	780,396,100
24									
25	TOTAL	9,072	9,156	8,774,245,715	(31,284,797)	81,728,925	0	50,444,128	8,824,689,843

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

TRANSMISSION

LINE		CUSTOMERS		BOOKED	ADJUSTMENT TO KWH SALES FOR CHANGE IN:				FINAL
NO.	MTH	BILLED (a)	TEST YEAR (b)	kWH (c)	WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	ADJUSTED KWH (h)
1	JUL 09	175	174	856,451,892	0	(4,894,011)	0	(4,894,011)	851,557,881
2									
3	AUG	174	174	842,805,057	0	0	0	0	842,805,057
4									
5	SEP	175	174	890,596,260	0	(5,089,121)	0	(5,089,121)	885,507,139
6									
7	OCT	175	174	836,560,869	0	(4,780,348)	0	(4,780,348)	831,780,521
8									
9	NOV	175	174	781,036,355	0	(4,463,065)	0	(4,463,065)	776,573,290
10									
11	DEC	175	174	769,823,729	0	(4,398,993)	0	(4,398,993)	765,424,736
12									
13	JAN 10	174	174	826,172,734	0	0	0	0	826,172,734
14									
15	FEB	173	174	805,190,304	0	4,654,279	0	4,654,279	809,844,583
16									
17	MAR	172	174	764,341,669	0	8,887,694	0	8,887,694	773,229,363
18									
19	APR	174	174	807,766,920	0	0	0	0	807,766,920
20									
21	MAY	175	174	804,315,740	0	(4,596,090)	0	(4,596,090)	799,719,650
22									
23	JUN	174	174	854,996,696	0	0	0	0	854,996,696
24									
25	TOTAL	2,091	2,088	9,840,058,225	0	(14,679,655)	0	(14,679,655)	9,825,378,570

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - UNMETERED

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED KWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	2,319	2,186	29,211,915	0	(281,771)	0	(281,771)	28,930,144
2									
3	AUG	2,330	2,186	29,111,768	0	(181,624)	0	(181,624)	28,930,144
4									
5	SEP	2,328	2,186	29,104,847	0	(174,703)	0	(174,703)	28,930,144
6									
7	OCT	2,132	2,186	29,036,866	0	(106,722)	0	(106,722)	28,930,144
8									
9	NOV	2,144	2,186	28,984,223	0	(54,079)	0	(54,079)	28,930,144
10									
11	DEC	2,153	2,186	29,911,329	0	(981,185)	0	(981,185)	28,930,144
12									
13	JAN 10	2,161	2,186	31,437,751	0	(2,507,607)	0	(2,507,607)	28,930,144
14									
15	FEB	2,157	2,186	28,867,223	0	62,921	0	62,921	28,930,144
16									
17	MAR	2,163	2,186	28,729,686	0	200,458	0	200,458	28,930,144
18									
19	APR	2,170	2,186	28,765,925	0	164,219	0	164,219	28,930,144
20									
21	MAY	2,175	2,186	28,745,903	0	184,241	0	184,241	28,930,144
22									
23	JUN	2,186	2,186	28,930,144	0	0	0	0	28,930,144
24									
25	TOTAL	26,418	26,232	350,837,580	0	(3,675,852)	0	(3,675,852)	347,161,728

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - METERED (NON COMPANY OWNED)

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	836	884	1,244,263	0	71,441	0	71,441	1,315,704
2									
3	AUG	835	884	1,289,940	0	75,697	0	75,697	1,365,637
4									
5	SEP	872	884	1,417,505	0	19,507	0	19,507	1,437,012
6									
7	OCT	882	884	1,596,555	0	3,620	0	3,620	1,600,175
8									
9	NOV	888	884	1,695,803	0	(7,639)	0	(7,639)	1,688,164
10									
11	DEC	924	884	2,153,819	0	(93,239)	0	(93,239)	2,060,580
12									
13	JAN 10	877	884	2,353,207	0	18,783	0	18,783	2,371,990
14									
15	FEB	878	884	1,842,888	0	12,594	0	12,594	1,855,482
16									
17	MAR	883	884	1,717,864	0	1,945	0	1,945	1,719,809
18									
19	APR	884	884	1,640,262	0	0	0	0	1,640,262
20									
21	MAY	884	884	1,447,549	0	0	0	0	1,447,549
22									
23	JUN	884	884	1,396,902	0	0	0	0	1,396,902
24									
25	TOTAL	10,527	10,608	19,796,557	0	102,710	0	102,710	19,899,267

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - METERED (COMPANY OWNED)

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	113	111	93,673	0	(1,658)	0	(1,658)	92,015
2									
3	AUG	113	111	92,262	0	(1,633)	0	(1,633)	90,629
4									
5	SEP	113	111	98,639	0	(1,746)	0	(1,746)	96,893
6									
7	OCT	113	111	105,344	0	(1,864)	0	(1,864)	103,480
8									
9	NOV	113	111	112,481	0	(1,991)	0	(1,991)	110,490
10									
11	DEC	113	111	129,433	0	(2,291)	0	(2,291)	127,142
12									
13	JAN 10	113	111	133,626	0	(2,365)	0	(2,365)	131,261
14									
15	FEB	112	111	112,540	0	(1,005)	0	(1,005)	111,535
16									
17	MAR	112	111	108,659	0	(970)	0	(970)	107,689
18									
19	APR	112	111	101,363	0	(905)	0	(905)	100,458
20									
21	MAY	112	111	90,712	0	(810)	0	(810)	89,902
22									
23	JUN	111	111	88,722	0	0	0	0	88,722
24									
25	TOTAL	1,350	1,332	1,267,454	0	(17,238)	0	(17,238)	1,250,216

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

OUTDOOR LIGHTING

LINE		CUSTOMERS		BOOKED	ADJUSTMENT TO KWH SALES FOR CHANGE IN:				FINAL
NO.	MTH	BILLED	TEST YEAR	kWH	WEATHER	CUSTOMERS	OTHER	TOTAL	ADJUSTED KWH
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	JUL 09	69,186	65,944	9,901,855	0	(255,159)	0	(255,159)	9,646,696
2									
3	AUG	68,927	65,944	10,367,814	0	(721,118)	0	(721,118)	9,646,696
4									
5	SEP	68,681	65,944	9,470,632	0	176,064	0	176,064	9,646,696
6									
7	OCT	68,310	65,944	9,836,042	0	(189,346)	0	(189,346)	9,646,696
8									
9	NOV	67,942	65,944	9,854,078	0	(207,382)	0	(207,382)	9,646,696
10									
11	DEC	67,652	65,944	10,028,091	0	(381,395)	0	(381,395)	9,646,696
12									
13	JAN 10	67,339	65,944	10,622,183	0	(975,487)	0	(975,487)	9,646,696
14									
15	FEB	67,092	65,944	9,783,839	0	(137,143)	0	(137,143)	9,646,696
16									
17	MAR	66,824	65,944	9,773,940	0	(127,244)	0	(127,244)	9,646,696
18									
19	APR	66,491	65,944	9,728,867	0	(82,171)	0	(82,171)	9,646,696
20									
21	MAY	66,236	65,944	9,682,014	0	(35,318)	0	(35,318)	9,646,696
22									
23	JUN	65,944	65,944	9,646,696	0	0	0	0	9,646,696
24									
25	TOTAL	810,624	791,328	118,696,051	0	(2,935,699)	0	(2,935,699)	115,760,352

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

WHOLESALE SERVICE - SUBSTATION

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	17	17	43,180,860	0	0	0	0	43,180,860
2									
3	AUG	17	17	43,584,672	0	0	0	0	43,584,672
4									
5	SEP	17	17	30,313,185	0	0	0	0	30,313,185
6									
7	OCT	17	17	25,653,282	0	0	0	0	25,653,282
8									
9	NOV	17	17	27,892,955	0	0	0	0	27,892,955
10									
11	DEC	17	17	44,015,159	0	0	0	0	44,015,159
12									
13	JAN 10	17	17	43,230,477	0	0	0	0	43,230,477
14									
15	FEB	17	17	37,839,000	0	0	0	0	37,839,000
16									
17	MAR	17	17	29,164,766	0	0	0	0	29,164,766
18									
19	APR	17	17	23,246,476	0	0	0	0	23,246,476
20									
21	MAY	17	17	31,525,049	0	0	0	0	31,525,049
22									
23	JUN	17	17	40,802,578	0	0	0	0	40,802,578
24									
25	TOTAL	204	204	420,448,459	0	0	0	0	420,448,459

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
MONTHLY SALES DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

LISTING OF DATA BY INDIVIDUAL RATE CLASS

WHOLESALE SERVICE - DISTRIBUTION LINE

LINE NO.	MTH	CUSTOMERS BILLED (a)	CUSTOMERS TEST YEAR (b)	BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN: WEATHER (d)	CUSTOMERS (e)	OTHER (f)	TOTAL (g)	FINAL ADJUSTED KWH (h)
1	JUL 09	69	67	78,815,579	0	(5,170,740)	0	(5,170,740)	73,644,839
2									
3	AUG	69	67	79,648,068	0	(5,161,960)	0	(5,161,960)	74,486,108
4									
5	SEP	69	67	56,152,231	0	(4,354,930)	0	(4,354,930)	51,797,301
6									
7	OCT	69	67	46,910,569	0	(4,958,780)	0	(4,958,780)	41,951,789
8									
9	NOV	69	67	47,568,904	0	(4,935,410)	0	(4,935,410)	42,633,494
10									
11	DEC	69	67	69,555,480	0	(3,205,800)	0	(3,205,800)	66,349,680
12									
13	JAN 10	69	67	66,129,618	0	(142,480)	0	(142,480)	65,987,138
14									
15	FEB	68	67	59,781,946	0	0	0	0	59,781,946
16									
17	MAR	67	67	47,193,906	0	0	0	0	47,193,906
18									
19	APR	67	67	39,970,158	0	0	0	0	39,970,158
20									
21	MAY	67	67	56,133,302	0	0	0	0	56,133,302
22									
23	JUN	67	67	69,685,100	0	0	0	0	69,685,100
24									
25	TOTAL	819	804	717,544,861	0	(27,930,100)	0	(27,930,100)	689,614,761

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR COINCIDENT PEAK DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

Rate Class = Residential Service
Voltage Level = Secondary

Line No.	Month	(a) ERCOT PEAK KW*	(b) ERCOT PEAK KW#	(c) SYSTEM PEAK KW*	(d) SYSTEM PEAK KW#	(e) CLASS PEAK KW*	(f) CLASS PEAK KW#	(g) KWH SALES*	(h) KWH SALES#	(i) FACTOR COIN	(j) FACTOR LOAD+
1	Jul	11,446,218	11,073,489	11,581,526	11,204,391	11,867,592	11,481,141	4,978,915,270	4,798,380,984	0.9759	0.5723
2	Aug	10,240,110	9,906,656	9,209,644	8,909,745	11,121,934	10,759,764	4,652,067,934	4,483,385,055	0.8281	0.5902
3	Sep	8,333,609	8,062,238	8,012,357	7,751,447	10,205,156	9,872,840	4,288,412,163	4,132,915,356	0.7851	0.4387
4	Oct	5,811,723	5,622,472	5,811,723	5,622,472	6,990,022	6,762,402	2,760,494,239	2,660,399,373	0.8314	0.4416
5	Nov	5,472,925	5,294,708	6,382,952	6,175,101	6,557,773	6,344,229	2,113,359,224	2,036,729,320	0.9733	0.4914
6	Dec	9,307,242	9,004,165	9,307,242	9,004,165	9,856,148	9,535,197	3,119,680,873	3,006,561,985	0.9443	0.5818
7	Jan	11,834,277	11,448,912	11,834,277	11,448,912	12,471,599	12,065,480	4,520,478,207	4,356,566,740	0.9489	0.4533
8	Feb	8,423,021	8,148,738	9,141,270	8,843,598	9,630,390	9,316,790	3,677,471,511	3,544,127,267	0.9492	0.6083
9	Mar	6,972,469	6,745,420	6,972,469	6,745,420	8,837,132	8,549,363	3,275,525,965	3,156,756,171	0.7890	0.4138
10	Apr	4,546,340	4,398,296	4,577,392	4,428,336	5,620,575	5,437,549	2,384,067,052	2,297,621,346	0.8144	0.5386
11	May	8,324,613	8,053,535	7,618,152	7,370,078	9,818,310	9,498,592	2,351,341,911	2,266,082,811	0.7759	0.4530
12	Jun	9,755,597	9,437,920	9,753,970	9,436,347	10,953,291	10,596,613	4,000,468,160	3,855,412,134	0.8905	0.5705
13								42,122,282,510	40,594,938,542		

* AT SOURCE
\# AT METER
\+ BASED ON CLASS KW

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR COINCIDENT PEAK DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

Rate Class = Secondary Service Less Than or Equal to 10 kW
Voltage Level = Secondary

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line		ERCOT	ERCOT	SYSTEM	SYSTEM	CLASS	CLASS	KWH	KWH	FACTOR	
No.	Month	PEAK KW*	PEAK KW#	PEAK KW*	PEAK KW#	PEAK KW*	PEAK KW#	SALES*	SALES#	COIN	LOAD+
1	Jul	230,985	223,463	214,265	207,288	271,797	262,947	142,880,950	137,700,121	0.7883	0.6133
2	Aug	224,173	216,873	243,664	235,729	249,380	241,259	134,042,659	129,182,304	0.9771	0.6603
3	Sep	207,786	201,020	214,102	207,130	231,260	223,729	131,042,492	126,290,922	0.9258	0.6444
4	Oct	179,334	173,494	179,334	173,494	220,768	213,579	115,228,476	111,050,319	0.8123	0.6173
5	Nov	209,312	202,496	134,806	130,416	217,352	210,274	105,674,453	101,842,722	0.6202	0.6234
6	Dec	219,695	212,541	219,695	212,541	262,925	254,363	126,869,979	122,269,704	0.8356	0.6042
7	Jan	243,081	235,165	243,081	235,165	271,587	262,743	147,497,602	142,149,374	0.8950	0.5992
8	Feb	180,730	174,845	223,351	216,078	250,386	242,232	125,232,895	120,691,980	0.8920	0.6494
9	Mar	161,797	156,528	161,797	156,528	216,765	209,706	117,383,078	113,126,795	0.7464	0.6550
10	Apr	133,129	128,794	145,214	140,485	194,042	187,724	107,140,833	103,255,932	0.7484	0.6751
11	May	177,220	171,450	191,470	185,235	213,306	206,360	104,651,627	100,856,984	0.8976	0.6510
12	Jun	229,709	222,229	232,382	224,815	243,724	235,787	129,214,478	124,529,192	0.9535	0.65517
13								1,486,859,522	1,432,946,349		

* AT SOURCE
# AT METER
+ BASED ON CLASS KW

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR COINCIDENT PEAK DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

Rate Class = Secondary Service Greater Than 10 kW
Voltage Level = Secondary

Line No.	Month	(a) ERCOT PEAK KW*	(b) ERCOT PEAK KW#	(c) SYSTEM PEAK KW*	(d) SYSTEM PEAK KW#	(e) CLASS PEAK KW*	(f) CLASS PEAK KW#	(g) KWH SALES*	(h) KWH SALES#	(i) FACTOR COIN	(j) FACTOR LOAD+
1	Jul	8,366,656	8,094,209	7,912,948	7,655,275	9,087,949	8,792,013	4,383,495,818	4,224,551,300	0.8707	0.6323
2	Aug	9,086,133	8,790,257	8,899,860	8,610,049	9,471,844	9,163,408	4,287,654,577	4,132,185,240	0.9396	0.6089
3	Sep	8,115,906	7,851,623	8,448,703	8,173,584	8,912,179	8,621,967	4,192,756,760	4,040,728,395	0.9480	0.5645
4	Oct	7,190,810	6,956,651	7,190,810	6,956,651	7,894,913	7,637,827	3,595,944,477	3,465,556,384	0.9108	0.5474
5	Nov	4,926,115	4,765,704	5,282,689	5,110,666	6,731,968	6,512,752	3,154,314,638	3,039,939,938	0.7847	0.6060
6	Dec	6,218,463	6,015,968	6,218,463	6,015,968	6,810,586	6,588,809	3,448,821,506	3,323,768,057	0.9131	0.6565
7	Jan	6,681,321	6,463,753	6,681,321	6,463,753	7,379,137	7,138,846	3,685,842,751	3,552,194,968	0.9054	0.6246
8	Feb	5,993,598	5,798,425	6,504,115	6,292,318	6,772,953	6,552,401	3,365,369,384	3,243,341,889	0.9603	0.7040
9	Mar	5,809,149	5,619,983	5,809,149	5,619,983	6,427,134	6,217,844	3,242,724,401	3,125,143,984	0.9038	0.6814
10	Apr	6,186,906	5,985,438	6,446,969	6,237,033	6,958,718	6,732,118	3,260,285,608	3,142,068,426	0.9265	0.6420
11	May	7,356,870	7,117,304	8,382,469	8,109,506	8,461,413	8,185,880	3,385,464,219	3,262,708,090	0.9907	0.5920
12	Jun	7,982,834	7,722,884	8,833,063	8,545,427	9,098,788	8,802,499	4,119,804,825	3,970,421,680	0.9708	0.6416
13								44,122,478,968	42,522,608,351		

* AT SOURCE
\# AT METER
\+ BASED ON CLASS KW

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR COINCIDENT PEAK DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

Rate Class = Primary Service Less Than or Equal to 10 kW
Voltage Level = Primary

Line No.	Month	(a) ERCOT PEAK KW*	(b) ERCOT PEAK KW#	(c) SYSTEM PEAK KW*	(d) SYSTEM PEAK KW#	(e) CLASS PEAK KW*	(f) CLASS PEAK KW#	(g) KWH SALES*	(h) KWH SALES#	(i) FACTOR COIN	(j) FACTOR LOAD+
1	Jul	2,912	2,865	2,916	2,868	3,641	3,581	2,271,057	2,239,712	0.8009	0.8053
2	Aug	3,593	3,535	3,570	3,512	4,264	4,194	2,516,864	2,482,127	0.8373	0.6917
3	Sep	2,922	2,874	2,899	2,852	3,548	3,490	2,186,518	2,156,340	0.8172	0.8598
4	Oct	3,204	3,152	3,204	3,152	3,612	3,553	2,214,951	2,184,381	0.8872	0.9501
5	Nov	2,729	2,685	2,971	2,922	3,414	3,358	2,070,360	2,041,785	0.8703	0.9911
6	Dec	3,916	3,853	3,916	3,853	4,466	4,393	3,107,320	3,064,433	0.8769	0.7071
7	Jan	2,169	2,133	2,169	2,133	3,333	3,279	2,162,071	2,132,230	0.6506	1.0132
8	Feb	3,273	3,202	3,244	3,191	3,751	3,690	2,223,869	2,193,176	0.8647	0.9468
9	Mar	3,184	3,132	3,184	3,132	3,626	3,567	2,225,982	2,195,259	0.8781	0.9610
10	Apr	3,181	3,129	3,856	3,793	3,923	3,859	2,424,906	2,391,438	0.9830	0.9038
11	May	3,174	3,122	3,350	3,296	3,736	3,675	2,249,103	2,218,061	0.8968	0.9419
12	Jun	3,270	3,217	3,043	2,993	3,528	3,470	2,340,514	2,308,211	0.8625	0.9543
13								27,993,515	27,607,153		

* AT SOURCE
\# AT METER
\+ BASED ON CLASS KW

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR COINCIDENT PEAK DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

Rate Class = Primary Service Greater Than 10kW - Substation
Voltage Level = Primary

Line No.	Month	(a) ERCOT PEAK KW*	(b) ERCOT PEAK KW#	(c) SYSTEM PEAK KW*	(d) SYSTEM PEAK KW#	(e) CLASS PEAK KW*	(f) CLASS PEAK KW#	(g) KWH SALES*	(h) KWH SALES#	(i) FACTOR COIN	(j) FACTOR LOAD+
1	Jul	251,978	247,871	247,965	243,924	287,885	283,193	182,401,800	179,884,319	0.8613	0.8652
2	Aug	259,167	254,943	261,017	256,763	278,715	274,172	180,528,334	178,036,710	0.9365	0.8968
3	Sep	248,664	244,610	253,430	249,299	272,775	268,329	179,279,689	176,805,299	0.9291	0.8386
4	Oct	247,235	243,205	247,235	243,205	262,208	257,934	158,712,922	156,522,391	0.9429	0.8291
5	Nov	190,284	187,183	190,016	186,919	243,700	239,727	159,548,627	157,346,562	0.7797	0.8067
6	Dec	194,794	191,619	194,794	191,619	214,030	210,541	146,560,227	144,537,426	0.9101	0.8508
7	Jan	198,083	194,854	198,083	194,854	223,762	220,115	137,906,491	136,003,127	0.8852	0.8275
8	Feb	212,661	209,194	216,600	213,070	236,814	232,954	135,656,069	133,783,765	0.9146	0.8838
9	Mar	210,564	207,132	210,564	207,132	233,945	230,132	135,141,440	133,276,239	0.9001	0.8944
10	Apr	234,904	231,075	230,550	226,792	248,315	244,267	156,285,747	154,128,716	0.9285	0.8633
11	May	251,846	247,741	253,518	249,385	262,431	258,153	152,627,230	150,520,693	0.9660	0.8682
12	Jun	269,141	264,754	264,844	260,527	286,234	281,569	168,885,336	166,554,407	0.9253	0.8790
13								1,893,533,912	1,867,399,654		

* AT SOURCE
\# AT METER
\+ BASED ON CLASS KW

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR COINCIDENT PEAK DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

Rate Class = Primary Service Greater Than 10 kW - Distribution Line
Voltage Level = Primary

Line No.	Month	(a) ERCOT PEAK KW*	(b) ERCOT PEAK KW#	(c) SYSTEM PEAK KW*	(d) SYSTEM PEAK KW#	(e) CLASS PEAK KW*	(f) CLASS PEAK KW#	(g) KWH SALES*	(h) KWH SALES#	(i) FACTOR COIN	(j) FACTOR LOAD+
1	Jul	1,267,647	1,246,985	1,264,344	1,243,736	1,355,116	1,333,028	868,887,424	856,895,176	0.9330	0.9102
2	Aug	1,342,606	1,320,722	1,354,272	1,332,198	1,418,476	1,395,355	862,301,007	850,399,664	0.9547	0.8837
3	Sep	1,279,989	1,259,126	1,299,769	1,278,584	1,382,852	1,360,312	863,934,626	852,010,736	0.9399	0.8671
4	Oct	1,276,850	1,256,038	1,276,850	1,256,038	1,349,750	1,327,749	806,955,627	795,818,152	0.9460	0.8438
5	Nov	1,078,433	1,060,855	1,124,665	1,106,334	1,263,774	1,243,175	765,885,116	755,314,490	0.8899	0.8675
6	Dec	1,145,048	1,126,385	1,145,048	1,126,385	1,224,335	1,204,379	802,383,587	791,309,215	0.9352	0.8636
7	Jan	1,155,446	1,136,613	1,155,446	1,136,613	1,276,241	1,255,439	815,509,227	804,253,697	0.9054	0.8518
8	Feb	1,185,828	1,166,500	1,188,275	1,168,906	1,255,851	1,235,381	765,043,226	754,484,219	0.9462	0.8763
9	Mar	1,186,414	1,167,076	1,186,414	1,167,076	1,342,567	1,320,683	779,191,403	768,437,125	0.8837	0.8367
10	Apr	1,218,146	1,198,291	1,289,212	1,268,198	1,339,313	1,317,483	816,554,134	805,284,182	0.9626	0.8718
11	May	1,269,589	1,248,896	1,330,681	1,308,991	1,396,481	1,373,719	809,222,725	798,053,960	0.9529	0.8622
12	Jun	1,345,516	1,323,584	1,367,000	1,344,718	1,434,801	1,411,414	884,165,375	871,962,263	0.9527	0.8952
13								9,840,033,478	9,704,222,879		

* AT SOURCE
\# AT METER
\+ BASED ON CLASS KW

PUC DOCKET NO. 38929
ONCOR ELECTRIC DELIVERY COMPANY LLC
TEST YEAR COINCIDENT PEAK DATA
FOR THE TEST YEAR ENDING JUNE 30, 2010

SPONSOR: D. E. NELSON

Rate Class = Transmission Service
Voltage Level = Transmission

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line		ERCOT	ERCOT	SYSTEM	SYSTEM	CLASS	CLASS	KWH	KWH	FACTOR	
No.	Month	PEAK KW*	PEAK KW#	PEAK KW*	PEAK KW#	PEAK KW*	PEAK KW#	SALES*	SALES#	COIN	LOAD+
1	Jul	1,087,193	1,087,193	1,226,221	1,226,221	1,411,934	1,411,934	856,451,892	856,451,892	0.8685	0.8338
2	Aug	1,064,783	1,064,783	1,294,660	1,294,660	1,449,217	1,449,217	842,805,057	842,805,057	0.8934	0.8311
3	Sep	1,232,157	1,232,157	1,270,609	1,270,609	1,425,844	1,425,844	890,596,260	890,596,260	0.8911	0.8245
4	Oct	1,347,536	1,347,536	1,347,536	1,347,536	1,448,296	1,448,296	836,560,869	836,560,869	0.9304	0.7536
5	Nov	1,042,253	1,042,253	1,064,015	1,064,015	1,321,617	1,321,617	781,036,355	781,036,355	0.8051	0.7816
6	Dec	1,191,066	1,191,066	1,191,066	1,191,066	1,355,377	1,355,377	769,823,729	769,823,729	0.8788	0.7818
7	Jan	1,299,128	1,299,128	1,299,128	1,299,128	1,346,146	1,346,146	826,172,734	826,172,734	0.9651	0.8128
8	Feb	1,209,275	1,209,275	1,164,307	1,164,307	1,372,447	1,372,447	805,190,304	805,190,304	0.8483	0.8279
9	Mar	1,130,634	1,130,634	1,130,634	1,130,634	1,308,110	1,308,110	764,341,669	764,341,669	0.8643	0.8302
10	Apr	1,184,512	1,184,512	1,202,119	1,202,119	1,320,110	1,320,110	807,766,920	807,766,920	0.9106	0.8369
11	May	1,281,354	1,281,354	1,353,437	1,353,437	1,386,412	1,386,412	804,315,740	804,315,740	0.9762	0.8284
12	Jun	1,118,491	1,118,491	1,312,546	1,312,546	1,459,089	1,459,089	854,996,696	854,996,696	0.8996	0.8479
13								9,840,058,225	9,840,058,225		

* AT SOURCE
\# AT METER
\+ BASED ON CLASS KW