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SOAH DOCKET NO. 473-11-0945
PUC DOCKET NO. 38743

APPLICATION OF ELECTRIC § BEFORE THE STATE OFFICE
TRANSMISSION TEXAS, LLC TO §
AMEND ITS CERTIFICATE OF §
CONVENIENCE AND NECESSITY §
(CCN) FOR THE TESLA TO EDITH §
CLARKE TO CLEAR CROSSING §
TO WEST SHACKLEFORD 345-KV §
CREZ TRANSMISSION LINE IN § OF
CHILDRESS, COTTLE, §
HARDEMAN, FOARD, KNOX, §
HASKELL, JONES, AND § ADMINISTRATIVE HEARINGS
SHACKELFORD COUNTIES §

**ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
TO MDIG RANCHES, LP'S AND SWENSON FAMILY'S
FIRST REQUESTS FOR INFORMATION**

Question No. RFI 1.1:

Please provide copies of all documentation and other data used for the mapping of the land ownership of Intervenor MDIG Ranches, LP and any properties contiguous therewith.

Response No. RFI 1.1:

Please see attached documents.

Prepared By: Mel Eckhoff
Sponsored By: Brian Johnson

Title: Regulatory Consultant, ETT
Title: Project Manager, Transmission
Projects Department, AEPSC

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SPRACKLEFORD CAD & TAX OFFICE
PROPERTY 11646
Legal Description
Ab 831 AB&M Sec 5

OWNER ID
51438
OWNERSHIP
100.00%

MDIG RANCHES LP
6928 VASSAR
DALLAS, TX 75205-1267

ACRES: 340.8000

Map ID 9112

00000831030

PROPERTY APPRAISAL INFORMATION 2008

100%
100%
100%
100%

IMPROVEMENTS
LAND MARKET
MARKET VALUE
PRODUCTIVITY LOSS
APPRAISED VALUE
HS CAP LOSS
ASSESSED VALUE

0
+ 280,480
= 280,480
- 261,158
= 19,322
- 0
= 19,322

SITUS

UTILITIES
TOPOGRAPHY
ROAD ACCESS
ZONING
NEXT REASON

LAST APPR. YR 2009
LAST INSP. DATE
NEXT INSP. DATE

REMARKS 90

SKETCH COMMANDS

ISSUE BY PERMIT TYPE PERMIT AREA ST PERMIT VAL

SALE DATE PRICE GRANTOR DEED INFO
10/07/2008 ***** WINN MELINDA GRAWD / 530 / 555
08/30/2005 ***** PETTY EDWIN ESTA EXEC / 508 / 688

IMPROVEMENT INFORMATION
METH CLASS SUBCL AREA UNIT PRICE UNITS BUILT EFF VS COND VALUE DEPR PHTS ECON FUNG COME ADJ ADI VALUE

LA DESCRIPTION	CLS	TABLE	SC	HS	D1	N	A	18,0000 AC	800.00	15,200 1.00	1.00 A	15,200	YES	1D1	2T	92.00	1,748
AS PER AG FORM SENT FROM MDIG 2008 TMP																	
2. 2T																	

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ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
TO MDIG RANCHES, LP'S AND SWENSON FAMILY'S
FIRST REQUESTS FOR INFORMATION

Question No. RFI 1.3:

Please identify who owns the existing transmission line that is paralleled by a portion of proposed link C7 and proposed link C8.

Response No. RFI 1.3:

AEP Texas North Company (TNC) owns the existing transmission line that is paralleled by a portion of proposed link C7 and proposed link C8.

Prepared By: Mel Eckhoff
Sponsored By: Blake Tucker

Title: Regulatory Consultant, ETT
Title: Supervisor of Engineering and
Planning, AEPSC

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**ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
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FIRST REQUESTS FOR INFORMATION**

Question No. RFI 1.5:

Please identify the end points of the existing transmission line referenced in RFI 1.3.

Response No. RFI 1.5:

The end points of the existing transmission line referenced in RFI 1.3 are Fort Phantom and Paint Creek.

Prepared By: Mel Eckhoff
Sponsored By: Blake Tucker

Title: Regulatory Consultant, ETT
Title: Supervisor of Engineering and Planning, AEPSC

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**ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
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Question No. RFI 1.6:

Is the existing transmission line referenced in RFI 1.3 currently energized?

Response No. RFI 1.6:

Yes, the existing transmission line referenced in RFI 1.3 currently energized

Prepared By: Mel Eckhoff
Sponsored By: Blake Tucker

Title: Regulatory Consultant, ETT
Title: Supervisor of Engineering and Planning, AEPSC

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ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
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Question No. RFI 1.10:

Please detail the purpose and functions (both current and any future projection) of the transmission lines paralleled by proposed link C6 and proposed links C7 and C8.

Response No. RFI 1.10:

This transmission lines are currently and are expected to be necessary in the future to provide reliable and adequate transmission service to serve electric load in the AEP TNC service area.

Prepared By: Mel Eckhoff
Sponsored By: Paul Hassink

Title: Regulatory Consultant, ETT
Title: Manager, West Transmission
Planning, AEPSC

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**ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
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Question No. RFI 1.11:

Please identify any differences between the purposes and/or functions (both current and any future projections) of the transmission lines paralleled by proposed link C6 and proposed links C7 and C8.

Response No. RFI 1.11:

ETT has not identified any differences between the either the current or any future purposes and/or functions of the transmission lines paralleled by proposed link C6 and proposed links C7 and C8.

Prepared By: Mel Eckhoff
Sponsored By: Paul Hassink

Title: Regulatory Consultant, ETT
Title: Manager, West Transmission
Planning, AEPSC

APPLICATION OF ELECTRIC § BEFORE THE STATE OFFICE
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**ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
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Question No. RFI 1.13:

Please identify and produce any planned or studied changes (whether approved or not) to the transmission line paralleled by the proposed links C7 and C8, including but not limited to upgrades, realignments, retirements, or reciruiting, including any documents related to such plans or studies.

Response No. RFI 1.13:

ETT is not aware of any planned or studied changes to the transmission line paralleled by the proposed link C7 and C8. ETT is not aware of any documents responsive to this request.

Prepared By: Mel Eckhoff
Sponsored By: Paul Hassink

Title: Regulatory Consultant, ETT
Title: Manager, West Transmission
Planning, AEPSC

**SOAH DOCKET NO. 473-11-0945
PUC DOCKET NO. 38743**

APPLICATION OF ELECTRIC TRANSMISSION TEXAS, LLC TO AMEND ITS CERTIFICATE OF CONVENIENCE AND NECESSITY (CCN) FOR THE TESLA TO EDITH CLARKE TO CLEAR CROSSING TO WEST SHACKLEFORD 345-KV CREZ TRANSMISSION LINE IN CHILDRESS, COTTLE, HARDEMAN, FOARD, KNOX, HASKELL, JONES, AND SHACKELFORD COUNTIES	§ § § § § § § § § § §	BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS
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**ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
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FIRST REQUESTS FOR INFORMATION**

Question No. RFI 1.14:

Please provide any load flow studies or contingency analyses (including any summary of or conclusion from the results) involving the outage or other removal from service of the line paralleled by the proposed links C7 and C8.

Response No. RFI 1.14:

ETT is not aware of any load flow studies or contingency analyses involving the outage or other removal from service of the line paralleled by the proposed links C7 and C8. ETT is not aware of any documents responsive to this request.

Prepared By: Mel Eckhoff
Sponsored By: Paul Hassink

Title: Regulatory Consultant, ETT
Title: Manager, West Transmission
Planning, AEPSC

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**ELECTRIC TRANSMISSION TEXAS, LLC'S RESPONSE
TO MDIG RANCHES, LP'S AND SWENSON FAMILY'S
FIRST REQUESTS FOR INFORMATION**

Question No. RFI 1.15:

Have any load flow studies or contingency analyses been performed for the system as configured with the CREZ line and associated substations in this case completed and energized, involving the outage or other removal from service of the line paralleled by the proposed links C7 and C8? If so, please provide same including any summary of or conclusion from the results.

Response No. RFI 1.15:

ETT is not aware of any load flow studies or contingency analyses performed for the system as configured with the CREZ line and associated substations in this case completed and energized, involving the outage or other removal from service of the line paralleled by the proposed links C7 and C8. ETT is not aware of any documents responsive to this request.

Prepared By: Mel Eckhoff
Sponsored By: Paul Hassink

Title: Regulatory Consultant, ETT
Title: Manager, West Transmission
Planning, AEPSC