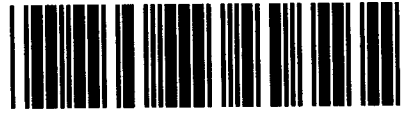




Control Number: 38491



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Addendum StartPage: 0

TARIFF CONTROL NO. 38491

ANNUAL COMPLIANCE FILING OF ONCOR ELECTRIC DELIVERY COMPANY LLC TO REVISE CERTAIN METER-RELATED DISCRETIONARY CHARGES	§ § § § § §	PUBLIC UTILITY COMMISSION OF TEXAS
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COMMISSION STAFF'S AMENDED RECOMMENDATION

Comes now, the Staff of the Public Utility Commission of Texas (Staff) representing the public interest and files this amended recommendation.

On August 16, 2010, the Commission ALJ filed a Notice of Procedural Schedule establishing September 8, 2010 as a deadline for interventions and requiring Staff to file a request for hearing or recommendation no later than September 20, 2010. There have been no interventions and Staff does not seek a hearing. Staff's recommendation filed September 20, 2010 indicated an effective date of September 17, 2010 as requested by Oncor in its filing. Staff now seeks approval to file this amended recommendation to accommodate an appropriate effective date that will not be retro-active. This matter has been discussed with Oncor who agrees with Staff that the effective date should be 10 days after entry of the Order with Oncor filing a "clean" copy of the tariff indicating the exact effective date falling with the 10-day period. Based on the attached amended memorandum of William Abbott of the Rate Regulation Division, Staff recommends approval of the revisions contained in the compliance filing.

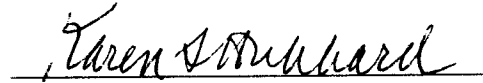
DATED: September 21, 2010

1

Respectfully Submitted,

Thomas S. Hunter
Division Director
Legal Division

Keith Rogas
Deputy Division Director
Legal Division




Karen S. Hubbard
Legal Division
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Public Utility Commission of Texas
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Tariff Control No. 38491

CERTIFICATE OF SERVICE

I certify that a copy of this document will be served on all parties of record on this the 21st day of September, 2010, in accordance with P.U.C. Procedural Rule 22.74.



Karen S. Hubbard

Public Utility Commission of Texas

Amended Memorandum

To: Karen Hubbard, Legal Division

From: William Abbott, Rate Regulation Division *W.A.*

Date: September 21, 2010

Subject: Tariff Control No. 38491 – Annual Compliance filing of Oncor Electric Delivery Company LLC to Revise Certain Meter Related Discretionary Charges

On July 26, 2010 Oncor Electric Delivery Company LLC (Oncor) filed an application to reduce certain meter-related discretionary charges in its Tariff for Retail Delivery Service (e.g., standard move-in, holiday move-in, priority move-in, disconnect, reconnect, meter-read, etc.). These charges are adjusted as a result of direction provided in the Final Order, dated August 29, 2008, in Docket No. 35718 dealing with the company's Advanced Metering System (AMS) Deployment Plan.

According to Ordering Paragraph 6 of the final order mentioned above, Oncor is to reduce its meter-related charges annually over a five year period to reflect the progressive reduction in costs resulting from AMS deployment. This application represents the second such filing of its kind by Oncor. The Company proposes to reduce the following charges as indicated, effective September 17, 2010, however Staff recommends an effective date of ten days after entry of the Order.

	<u>Current Charge</u>	<u>Revised Charge</u>
Standard Move-in: Existing	\$ 8.55	\$ 6.80
Standard Move-in: New	\$ 16.70	\$ 14.45
Priority Move-in: At Meter	\$ 17.10	\$ 11.70
Priority Move-in: At Meter New Premises	\$ 199.25	\$ 172.35
Disconnect for Non-Pay	\$ 7.35	\$ 5.45
Reconnect for Non-Pay: At Meter Standard	\$ 8.50	\$ 6.45
Reconnect for Non-Pay: At Meter Same Day	\$ 12.05	\$ 8.90
Reconnect for Non-Pay: At Meter Weekend	\$ 69.90	\$ 43.15
Reconnect for Non-Pay: At Meter Holiday	\$ 81.30	\$ 52.05
ReRead	\$ 5.00	\$ 3.70
Out of Cycle Read	\$ 5.00	\$ 3.70
Holiday Move-in: At Meter	\$ 88.30	\$ 53.55
Meter Read Outside Normal Hours: Non-Holiday	\$ 8.00	\$ 5.15
Meter Read Outside Normal Hours: Holiday	\$ 68.35	\$ 44.55

The estimated revenue impact of the application is a reduction in revenue of approximately \$6,743,360.60 annually.

The revised discretionary charges are obtained by calculating a weighted average cost of service charge for the standard installation/disconnection/reconnection/read and the installation/disconnection/reconnection/read where AMS technology has been deployed. Quantities of orders used for weighting purposes are obtained from the twelve month period ended June 30, 2010.

Staff has reviewed Oncor's filing and has determined that the methodology used to calculate the revised discretionary service charges appears to be reasonable. Accordingly, Staff recommends that the newly proposed Tariff Rate Schedule 6.1.2.1 Standard Discretionary Service Charges (pages 1 through 6) and Tariff Rate Schedule 6.1.2.3 Discretionary Charges Other Than Construction Service Charges (pages 1 through 3); be approved as filed with an effective date of ten days after entry of the Order. Additionally, Staff recommends that the "clean" copy of the Tariff Schedules, identified as the last nine pages of Attachment A of the application, and indicating the exact effective date, should be stamped approved by the Commission's Central Records Division and should be retained for future reference.