

Control Number: 38491



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TARIFF CONTROL NO. 38491

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ANNUAL COMPLIANCE FILING OF ONCOR ELECTRIC DELIVERY COMPANY LLC TO REVISE CERTAIN METER-RELATED DISCRETIONARY CHARGES

PUBLIC UTILITY COMMISSION

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OF

COMMISSION STAFF'S RECOMMENDATION

Comes now, the Staff of the Public Utility Commission of Texas (Staff) representing the public interest and files this recommendation.

On August 16, 2010, the Commission ALJ filed a Notice of Procedural Schedule establishing September 8, 2010 as a deadline for interventions and requiring Staff to file a request for hearing or recommendation no later than September 20, 2010. There have been no interventions and Staff does not seek a hearing. Based on the attached memorandum of William Abbott of the Rate Regulation Division, Staff recommends approval of the revisions contained in compliance filing.

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DATED: September 20, 2010

Respectfully Submitted,

Thomas S. Hunter Division Director Legal Division

Keith Rogas Deputy Division Director Legal Division

Tauen Smillbard

Karen S. Hubbard Legal Division State Bar No. 18634400 (512) 936-7345 (512) 936-7268 (facsimile) Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

Tariff Control No. 38491

CERTIFICATE OF SERVICE

I certify that a copy of this document will be served on all parties of record on this the 20th day of September, 2010, in accordance with P.U.C. Procedural Rule 22.74.

Karen Strubbard

Karen S. Hubbard

Public Utility Commission of Texas

Memorandum

То:	Karen Hubbard, Legal Division		
From:	William Abbott, Rate Regulation Division		
Date:	September 17, 2010		
Subject:	Tariff Control No. 38491 – Annual Compliance filing of Oncor Electric Delivery Company LLC to Revise Certain Meter Related Discretionary Charges		

On July 26, 2010 Oncor Electric Delivery Company LLC (Oncor) filed an application to reduce certain meter-related discretionary charges in its Tariff for Retail Delivery Service (e.g., standard move-in, holiday move-in, priority move-in, disconnect, reconnect, meter-read, etc.). These charges are adjusted as a result of direction provided in the Final Order, dated August 29, 2008, in Docket No. 35718 dealing with the company's Advanced Metering System (AMS) Deployment Plan.

According to Ordering Paragraph 6 of the final order mentioned above, Oncor is to reduce its meter-related charges annually over a five year period to reflect the progressive reduction in costs resulting from AMS deployment. This application represents the second such filing of its kind by Oncor. The Company proposes to reduce the following charges as indicated, effective September 17, 2010.

	Current Charge	Revised Charge
Standard Move-in: Existing	\$ 8.55	\$ 6.80
Standard Move-in: New	\$ 16.70	\$ 14.45
Priority Move-in: At Meter	\$ 17.10	\$ 11.70
Priority Move-in: At Meter New Premises	\$ 199.25	\$ 172.35
Disconnect for Non-Pay	\$ 7.35	\$ 5.45
Reconnect for Non-Pay: At Meter Standard	\$ 8.50	\$ 6.45
Reconnect for Non-Pay: At Meter Same Day	\$ 12.05	\$ 8.90
Reconnect for Non-Pay: At Meter Weekend	\$ 69.90	\$ 43.15
Reconnect for Non-Pay: At Meter Holiday	\$ 81.30	\$ 52.05
ReRead	\$ 5.00	\$ 3.70
Out of Cycle Read	\$ 5.00	\$ 3.70
Holiday Move-in: At Meter	\$ 88.30	\$ 53.55
Meter Read Outside Normal Hours: Non-Holiday	\$ 8.00	\$ 5.15
Meter Read Outside Normal Hours: Holiday	\$ 68.35	\$ 44.55

The estimated revenue impact of the application is a reduction in revenue of approximately \$6,743,360.60 annually.

The revised discretionary charges are obtained by calculating a weighted average cost of service charge for the standard installation/disconnection/reconnection/read and the installation/disconnection/reconnection/read where AMS technology has been deployed. Quantities of orders used for weighting purposes are obtained from the twelve month period ended June 30, 2010.

Staff has reviewed Oncor's filing and has determined that the methodology used to calculate the revised discretionary service charges appears to be reasonable. Accordingly, Staff recommends that the newly proposed Tariff Rate Schedule 6.1.2.1 Standard Discretionary Service Charges (pages 1 through 6) and Tariff Rate Schedule 6.1.2.3 Discretionary Charges Other Than Construction Service Charges (pages 1 through 3); be approved as filed with an effective date of September 17, 2010. Additionally, Staff recommends that the "clean" copy of the Tariff Schedules, identified as the last nine pages of Attachment A of the application, should be stamped approved by the Commission's Central Records Division and should be retained for future reference.