

DOCKET NUMBER 38339
 COMPANY NAME CenterPoint Energy
 TEST YEAR END 31-Dec-09
 (Thousands of Dollars)

ALJ Number Running
 Schedule IV
 Taxes Other Than FIT

	Test Year Total	Company Adjustments To Test Year	Company Adjusted Test Year Total Electric	ALJ Recommended Adjust. To Co. Request	ALJ Adjusted Total Electric
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
TAXES OTHER THAN FIT					
Ad Valorem Taxes	68,740	(286)	68,454		68,454
Payroll Taxes	10,130	229	10,359	(81)	10,278
Municipal Franchise Taxes	139,093	(460)	138,633	0	138,633
Texas Franchise Taxes	<u>16,364</u>	<u>(26)</u>	<u>16,338</u>		<u>16,338</u>
TOTAL TAXES OTHER THAN INCOME TAXES	<u>234,327</u>	<u>(543)</u>	<u>233,784</u>	<u>(81)</u>	<u>233,703</u>

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DOCKET NUMBER 38339
 COMPANY NAME CenterPoint Energy
 TEST YEAR END 31-Dec-09
 (Thousands of Dollars)

ALJ Number Running
 Schedule V
 Federal Income Taxes

	Test Year Total	Company Adjustments To Test Year	Company Adjusted Test Year Total Electric	ALJ Recommended Adjust. To Co. Request	ALJ Adjusted Total Electric
	(a)	(b)	(c)	(d)	(e)=(c)+(d)
Return	343,768	(11,119)	332,649	(39,578)	293,072
Less:					
Interest Included in Return	(128,722)	4,163	(124,559)	(4,908)	(129,466)
Amortization of ITC	(6,971)	1,990	(4,981)		(4,981)
Amortization of DFIT (Excess)	(1,275)	102	(1,173)		(1,173)
Medicare Drug Act Subsidy	(6,520)	6,520	0	0	0
Other (Attach detail)	(1,279)	0	(1,279)		(1,279)
Consolidated Tax savings				(9,759)	(9,759)
Plus:					
Depreciation Addback - Perm Diff	2,864	751	3,615		3,615
Business Meals Not Deductible	460		460		460
Other Permanent Differences		5,747	5,747	0	5,747
TAXABLE COMPONENT OF RETURN	202,325	8,154	210,480	(54,244)	156,235
TAX FACTOR (1/1-.35)(.35)	0.53846154	0.53846154	0.53846154	0.53846154	0.53846154
TOTAL FIT BEFORE ADJUSTMENTS	108,944	4,391	113,335	(29,208)	84,127
Adjustments:					
A. Amortization of ITC	(6,971)	1,990	(4,981)		(4,981)
B. Amortization of Excess Def Taxes	(1,275)	102	(1,173)		(1,173)
C. Consolidated Tax Saving			0	(9,759)	(9,759)
TOTAL FEDERAL INCOME TAXES	100,698	6,483	107,181	(38,967)	68,214

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DOCKET NUMBER 38339
 COMPANY NAME CenterPoint Energy
 TEST YEAR END 31-Dec-09
 (Thousands of Dollars)

Docket 38339
 Exhibit MJ-1

Acct No.	ALJ Adjustment No. 1 Incentive Comp	ALJ Adjustment No. 2 Payroll	ALJ Adjustment No. 3 Property Reserve	ALJ Adjustment No. 5 Salary related Benefit Expense	ALJ Adjustment No. 6 Transmission Adjustment	ALJ Adjustment No. 7 Charitable Contribution	Total ALJ Adjustments
558							0
560	0	(39)					(39)
561	0	(118)				(0)	(118)
562	0	(9)					(9)
563	0	(21)					(21)
564							0
565					21,147		21,147
566	0	(47)					(47)
567							0
569		(16)					(16)
570		(50)					(50)
571		(76)					(76)
572							0
573		(3)					(3)
580		(268)					(268)
581		(62)				(4)	(270)
582		(114)					(114)
583		(208)					(208)
584		(233)					(233)
585		(3)					(3)
586		(409)					(409)
587		(76)					(76)
588		(208)					(208)
589							0
590		(92)					(92)
591		(6)					(6)
592		(170)					(170)
593		(481)					(481)
594		(126)					(126)
595							0
596		(32)					(32)
597							0
598							0
901							0
902		(173)					(173)
903		(144)					(144)
904							0
905				0			0
906							0
907							0
908		(54)					(54)
909		(3)					(3)
910		(20)					(20)
911							0
912							0
913							0
<hr/>							
	0	(3,259)	0		21,147	(4)	17,884
<hr/>							
920	(1,357)	(14)					(1,371)
921							0
922							0
923		0					0
924		0	(1,138)				(1,138)
925		(69)					(69)
926							0
928				(1,161)			(1,161)
930	(3,847)		0				0
931	0					(111)	(3,958)
935							0
<hr/>							
	(5,204)	(83)	(1,138)	(1,161)	0	(111)	(7,895)
<hr/>							
	\$ (5,204)	\$ (3,342)	\$ (1,138)	\$ (1,161)	\$ 21,147	\$ (115)	\$ 10,189

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DOCKET NUMBER 38339
COMPANY NAME CenterPoint Energy
TEST YEAR END 31-Dec-09

	TOTAL COST OF SERVICE	PERCENT OF ORIGINAL REQUEST	ALLOCATED AMOUNT	REVENUE LAG DAYS	EXPENSE LEAD DAYS	NET DAYS	CASH WORKING CAPITAL REQUIREMENT
Operations & Maintenance Expense							
Transmission	604,713	36.32%	219,639	54.390	(28.690)	25.700	15,465
Distribution	604,713	63.68%	385,074	54.390	(28.890)	25.700	27,113
Federal Income Taxes							
Transmission	14,726	30.67%	4,516	54.390	(36.000)	18.390	226
Distribution	14,726	69.33%	10,210	54.390	(36.000)	18.390	514
Taxes Other Than Income Taxes							
Transmission	233,703	10.78%	25,203	54.390	(57.140)	(2.750)	(190)
Distribution	233,703	89.22%	208,500	54.390	(57.140)	(2.750)	(1,571)
Average Daily Bank Balances							
Transmission							2149
Distribution							0
Working Funds & Other							
Transmission							(1,564)
Distribution							0
Prepayments - O & M							
Transmission							0
Distribution							0
Prepayments - Taxes O/T Income							
Transmission							0
Distribution							0
TOTAL CASH WORKING CAPITAL							42,145

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 98-FIR
FUEL INTERIM REFUND

N

APPLICABILITY

This refund is applicable to the rate schedules listed below.

TERRITORY

Texas service area.

MONTHLY CREDIT

A refund, to be calculated for each customer using the per kWh factor or directly assigned amount shown below, will be added as a separate line item to the base portion of the customer's Monthly Bill. The line item on a customer bill will be titled "Fuel Refund." The \$/kWh refund will continue for one (1) month. The directly assigned refund will also continue for one (1) month.

	<u>Rate Schedule</u>	<u>Voltage Level I</u>	<u>Total Refund</u>	<u>Refund Factor \$/kWh</u>
01	Residential Service	S	\$ 4,045,651	(0.02700)
02	Small Commercial Service	S	197,113	(0.00802)
07	Outdoor Recreational Lighting	S	5,799	(0.01482)
07	Outdoor Recreational Lighting	P	1,685	(0.20676)
08	Governmental Street Light & Signal	S	101,101	(0.02354)
11	Municipal Pumping Service	S	2,705	(0.00049)
11	Municipal Pumping Service	P	147,047	(0.06339)
15	Electrolytic Refining Service	T (A)	181,121	(181,121)
WH	Water Heating Service	S	61,024	(0.02988)
22	Irrigation Service	S (A)	6,204	(6,204)
24	General Service	S	3,109,526	(0.03164)
24	General Service	P	240,420	(0.05081)
25	Large Power Service	S	1,110,874	(0.03308)
25	Large Power Service	P	257,401	(0.02863)
25	Large Power Service	T (A)	42,894	(42,894)
26	Petroleum Refinery Service	T (A)	909,595	(909,595)
28	Area Lighting Service Rate	S	68,086	(0.02554)
30	Electric Furnace Service (69 KV)	T (A)	13,181	(13,181)
30	Electric Furnace Service (115 KV)	T (A)	22,761	(22,761)
31	Military Reservation Service	T (A)	434,868	(434,868)
34	Cotton Gin Service	S (A)	349	(349)
34	Cotton Gin Service	P (A)	0	0
38	Interruptible Service - Large Power	S (A)	18,559	(18,559)
38	Interruptible Service - Large Power	P (A)	225,742	(225,742)
38	Interruptible Service - Large Power	T (A)	573,101	(573,101)
41	City & County Service	S	658,437	(0.03307)
41	City & County Service	P	174,169	(0.03887)
43	University Service	S	21,962	(0.02854)
43	University Service	P	125,667	(0.02712)
45	Supplementary Power Service	P (A)	29,902	(29,902)
			<u>\$ 12,786,944</u>	

Section Number 1
 Sheet Number 31.1
 Page 1 of 1

Revision Number 0
 Effective with bills issued on or
after December 1, 2010

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
FUNCTIONAL MODEL (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL**

Description	Reference Schedule	1			Company Request
		Test Year Total Company	Company Adjustments To Test Year	3	
Operating and Maintenance Expenses	II-D-2	766,263	(171,739)	594,524	
Depreciation & Amortization Expenses	II-E-1	264,030	1,817	265,847	
Taxes Other Than Federal Income Tax	II-E-2	234,327	(543)	233,784	
Federal Income Tax	II-E-3	100,697	6,483	107,181	
Return on Rate Base	II-B	343,768	(11,119)	332,649	
SUBTOTAL COST OF SERVICE		1,709,085	(175,101)	1,533,985	
Other Expenses		-	-	-	
TOTAL COST OF SERVICE		1,709,085	(175,101)	1,533,985	
Minus: Other Revenues	II-E-5	69,571	(16,515)	53,056	
TOTAL ADJUSTED REVENUE REQUIREMENT		1,639,514	(158,586)	1,480,929	

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
FUNCTIONAL MODEL (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL**

Description	Reference Schedule	4				ALJ Adjusted Total Company	FF #	Functionalization Factor Name
		TX Retail Allocation Factor	Allocation to Texas	ALJ Adjustments	7			
Operating and Maintenance Expenses	II-D-2	-	594,524	10,189	604,713	-	-	
Depreciation & Amortization Expenses	II-E-1	-	265,847	(15,963)	249,884	-	-	
Taxes Other Than Federal Income Tax	II-E-2	-	233,784	(81)	233,703	-	-	
Federal Income Tax	II-E-3	-	107,181	(38,967)	68,214	-	-	
Return on Rate Base	II-B	-	332,649	(39,577)	293,072	-	-	
SUBTOTAL COST OF SERVICE		-	1,533,985	(84,399)	1,449,587	-	-	
Other Expenses		-	-	-	-	-	-	
TOTAL COST OF SERVICE		-	1,533,985	(84,399)	1,449,587	-	-	
Minus: Other Revenues	II-E-5	-	53,056	-	53,056	-	-	
TOTAL ADJUSTED REVENUE REQUIREMENT		-	1,480,929	(84,399)	1,396,531	-	-	

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
FUNCTIONAL MODEL (\$000)
I-A-1 SUMMARY OF TEXAS RETAIL

Description	Reference Schedule	10				11				12				13		14	
		RETAIL TRAN	DIST	MET	TDCS	RETAIL TRAN	DIST	MET	TDCS	RETAIL TRAN	DIST	MET	TDCS	TOTAL RETAIL	TOTAL RETAIL		
Operating and Maintenance Expenses	II-D-2	235,203	263,299	67,930	38,283	604,713											
Depreciation & Amortization Expenses	II-E-1	48,455	165,694	30,570	5,165	249,883											
Taxes Other Than Federal Income Tax	II-E-2	25,374	199,738	7,187	1,404	233,703											
Federal Income Tax	II-E-3	21,595	42,801	3,330	488	68,215											
Return on Rate Base	II-B	90,100	187,497	14,011	1,465	293,072											
SUBTOTAL COST OF SERVICE		420,726	859,028	123,028	46,804	1,449,587											
Other Expenses		-	-	-	-	-											
TOTAL COST OF SERVICE		420,726	859,028	123,028	46,804	1,449,587											
Minus: Other Revenues	II-E-5	17,918	33,497	1,641	-	53,056											
TOTAL ADJUSTED REVENUE REQUIREMENT		402,808	825,531	121,387	46,804	1,396,531											

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**PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY
 P.U.C. DOCKET NO. 38339
 FOR THE TEST YEAR ENDED 12/31/2009
 FUNCTIONAL MODEL (\$000)
 II-B SUMMARY OF RATE BASE**

Description	Reference Schedule	1			2			3		
		Test Year Total Company	Company Adjustments To Test Year	Company Request	Test Year Total Company	Company Adjustments To Test Year	Company Request			
Original Cost of Plant	II-B-1	6,631,307	83,714	6,715,021						
General Plant	II-B-2	279,865	(7,928)	271,937						
Communication Equipment	II-B-3	274,369	(30,797)	243,572						
Total Plant		7,185,541	44,989	7,230,530						
Accumulated Depreciation	II-B-5	(3,043,527)	56,743	(2,986,784)						
NET PLANT IN SERVICE		4,142,014	101,732	4,243,746						
<u>Other Rate Base Items:</u>										
CWIP	II-B-4	141,749	(141,749)	-						
Plant Held for Future Use	II-B-6	14,214	(13,997)	217						
ADIT & FAS 109 Accts.	II-B-7	(663,869)	(64,182)	(728,051)						
Materials & Supplies	II-B-8	68,356	-	68,356						
Cash Working Capital	II-B-9	74,330	(25,269)	49,061						
Prepayments	II-B-10	10,521	(6,087)	4,434						
Rate Base - Other	II-B-11	-	-	-						
Regulatory Assets	II-B-12	32,331	26,009	58,340						
Subtotal		(322,368)	(225,275)	(547,643)						
TOTAL RATE BASE		3,819,646	(123,543)	3,696,103						
Rate of Return		9.0000%	9.0000%	9.0000%						
RETURN ON RATE BASE		343,768	(11,119)	332,649						

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
FUNCTIONAL MODEL (\$000)
II-B SUMMARY OF RATE BASE**

Description	Reference Schedule	4				ALJ Adjustments	7	8	9
		TX Retail Allocation Factor	Allocation to Texas	ALJ Adjustments	ALJ Adjusted Total Company				
Original Cost of Plant	II-B-1	-	6,715,021	(36,734)	6,678,287	-	-	-	
General Plant	II-B-2	-	271,937	-	271,937	-	-	-	
Communication Equipment	II-B-3	-	243,572	-	243,572	-	-	-	
Total Plant			7,230,530	(36,734)	7,193,796				
Accumulated Depreciation	II-B-5	-	(2,986,784)	-	(2,986,784)	-	-	-	
NET PLANT IN SERVICE			4,243,746	(36,734)	4,207,012				
Other Rate Base Items:									
CWIP	II-B-4	-	-	-	-	-	-	-	
Plant Held for Future Use	II-B-6	-	217	4,343	4,560	-	-	-	
ADIT & FAS 109 Accis.	II-B-7	-	(728,051)	(164,314)	(892,365)	-	-	-	
Materials & Supplies	II-B-8	-	68,356	-	68,356	-	-	-	
Cash Working Capital	II-B-9	-	49,061	(6,914)	42,147	-	-	-	
Prepayments	II-B-10	-	4,434	-	4,434	-	-	-	
Rate Base - Other	II-B-11	-	-	-	-	-	-	-	
Regulatory Assets	II-B-12	-	58,340	-	58,340	-	-	-	
Subtotal			(547,643)	(166,885)	(714,528)				
TOTAL RATE BASE			3,696,103	(203,619)	3,492,484				
Rate of Return			9.000%	8.392%	8.392%				
RETURN ON RATE BASE			332,649	(39,577)	293,072				

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
FUNCTIONAL MODEL (\$000)
II-B SUMMARY OF RATE BASE**

Description	Reference Schedule	10	11	12	13	14
		RETAIL TRAN	DIST	MET	TDCS	Total Retail
Original Cost of Plant	II-B-1	1,784,051	4,482,317	365,642	46,278	6,678,288
General Plant	II-B-2	35,870	199,642	35,328	1,099	271,939
Communication Equipment	II-B-3	26,028	171,253	37,749	8,542	243,572
Total Plant		1,845,949	4,853,212	438,719	55,919	7,193,799
Accumulated Depreciation	II-B-5	(630,290)	(2,067,180)	(249,466)	(39,849)	(2,986,785)
NET PLANT IN SERVICE		1,215,660	2,786,031	189,253	16,070	4,207,014
Other Rate Base Items:						
CWIP	II-B-4	-	-	-	-	-
Plant Held for Future Use	II-B-6	651	3,909	-	-	4,560
ADIT & FAS 109 Accts.	II-B-7	(181,926)	(661,840)	(42,172)	(6,426)	(892,364)
Materials & Supplies	II-B-8	22,974	41,444	3,938	-	68,356
Cash Working Capital	II-B-9	6,258	25,573	6,598	3,718	42,147
Prepayments	II-B-10	1,281	2,936	200	17	4,434
Rate Base - Other	II-B-11	-	-	-	-	-
Regulatory Assets	II-B-12	8,801	36,311	9,154	4,074	58,340
Subtotal		(141,960)	(551,667)	(22,282)	1,382	(714,527)
TOTAL RATE BASE		1,073,700	2,234,364	166,971	17,453	3,492,487
Rate of Return		8.392%	8.392%	8.392%	8.392%	8.392%
RETURN ON RATE BASE		90,100	187,497	14,011	1,465	293,072

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
IV-J-1 CLASS REVENUE REQUIREMENT BY FUNCTION
(in thousands of dollars)

Line No.	Description	1 Total Adjusted Revenue Requirement	2 Total Retail Revenue Req To Be Allocated	3 Residential	4 Secondary <=10 KVA
1	Company Wholesale Transmission Function Cost of Service	232,041			
2	Transmission*	402,808	402,808	189,894	4,625
3	Distribution	825,531	825,531	408,323	14,351
4	Metering	121,387	121,387	85,202	7,561
5	T&D Customer Service	46,804	46,804	36,352	2,795
6	Total ALJ Adjusted Recommended Revenue Requirement	1,628,571	1,396,530	719,772	29,332
7	CNP Requested Revenues (Exhibit MAT-2)	1,741,532	1,481,113	806,842	33,575
8	CNP Current Revenues (Exhibit MAT-2-Errata-1)	1,617,280	1,375,047	677,445	31,028
9	Difference Between ALJ Rec. and CNP Request	(112,961)	(84,583)	(87,070)	(4,243)
10	Difference Between ALJ Rec. and CNP Current Revenues	11,291	21,483	42,327	(1,696)
11	Percentage Difference Between ALJ Rec. & CNP Current Revs	0.70%	1.56%	6.25%	-5.47%

*Transmission costs from Schedule Retail TCOS Calculation

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
IV-J-1 CLASS REVENUE REQUIREMENT BY FUNCTION
(In thousands of dollars)

Description	5			6		7
	Secondary > 10 KVA	Primary	Transmission	Secondary > 10 KVA	Primary	Transmission
Company Wholesale Transmission Function Cost of Service						
Transmission*	144,480	14,601	49,208			
Distribution	310,777	23,105	13,680			
Metering	24,248	1,357	3,019			
T&D Customer Service	5,067	455	321			
Total ALJ Adjusted Recommended Revenue Requirement	484,572	39,519	66,228			
CNP Requested Revenues (Exhibit MAT-2)	469,873	41,681	65,987			
CNP Current Revenues (Exhibit MAT-2-Errata-1)	504,163	48,038	58,039			
Difference Between ALJ Rec. and CNP Request	14,699	(2,162)	241			
Difference Between ALJ Rec. and CNP Current Revenues	(19,591)	(8,519)	8,189			
Percentage Difference Between ALJ Rec. & CNP Current Revs	-3.89%	-17.73%	14.11%			

*Transmission costs from Schedule Retail TCOS Calculation

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
IV-J-1 CLASS REVENUE REQUIREMENT BY FUNCTION
(In thousands of dollars)

Description	8	9	10	11	12
	Lighting SLS	Lighting MLS	Total Texas Retail	Total Wholesale	Total Adjusted Revenue Requirement
Company Wholesale Transmission Function Cost of Service					
Transmission*	-	-	402,808		
Distribution	51,282	4,012	825,531		
Metering	-	-	121,387		
T&D Customer Service	1,574	240	46,804		
Total ALJ Adjusted Recommended Revenue Requirement	52,856	4,252	1,396,530	232,041	1,628,571
CNP Requested Revenues (Exhibit MAT-2)	58,988	4,166	1,481,113	260,419	1,741,532
CNP Current Revenues (Exhibit MAT-2-Errata-1)	51,524	4,812	1,375,047	242,233	1,617,280
Difference Between ALJ Rec. and CNP Request	(6,132)	86	(84,583)	(28,378)	(112,961)
Difference Between ALJ Rec. and CNP Current Revenues	1,332	(560)	21,483	(10,192)	11,291
Percentage Difference Between ALJ Rec. & CNP Current Revs	2.59%	-11.64%	1.56%	-4.21%	0.70%

*Transmission costs from Schedule Retail TCOS Calculation

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
RETAIL TRANSMISSION COST CALCULATION

CUSTOMER CLASS ALLOCATION AND PER UNIT CHARGE

Rate Class	CEHE Share of ERCOT TCOS	4CP Allocator	CLASS TCOS	CLASS Billing Determinant	Charge Type (KW, kWh)	CLASS Per Unit Charge
Residential	\$ 402,807,574	47.14%	\$ 189,894,257	24,098,617,835	kWh	\$ 0.007880
Secondary <=10 KVA	\$ 402,807,574	1.15%	\$ 4,624,597	1,119,060,004	kWh	\$ 0.004133
Secondary >10 KVA	\$ 402,807,574	35.87%	\$ 144,479,677			
	IDR	42.25%	\$ 61,046,854	29,278,162	4CP KVA	\$ 2.0851
	Non-IDR	57.75%	\$ 83,432,824	62,564,741	NCP KVA	\$ 1.3335
Primary	\$ 402,807,574	3.62%	\$ 14,601,255			
	IDR	91.54%	\$ 13,366,456	6,660,894	4CP KVA	\$ 2.0067
	Non-IDR	8.46%	\$ 1,234,799	778,375	NCP KVA	\$ 1.5864
Transmission	\$ 402,807,574	12.22%	\$ 49,207,788	24,935,808	4CP KVA	\$ 1.9734
Lighting - SLS	\$ 402,807,574	0.00%	\$ -	-	kw	\$ -
Lighting - MLS	\$ 402,807,574	0.00%	\$ -	297,921,600	kWh	\$ -
Total	\$ 402,807,574	100.00%	\$ 402,807,574			

Share of ERCOT TCOS Calculation Sheet

ERCOT Postage Stamp Rate \$25,78533
 CNP Load (kW) 15,621,578.3
 CNP Retail Transmission Payment Responsibility \$ 402,807,574
 CNP Wholesale Transmission Cost Received from Matrix \$ 232,040,985
 Net Payment into ERCOT Matrix-FERC Account 565 \$ 170,766,589

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CENTERPOINT ENERGY
P.U.C. DOCKET NO. 38339
FOR THE TEST YEAR ENDED 12/31/2009
BASE RATE CUSTOMER CLASS CHARGES

CUSTOMER CLASS	BASE RATE CHARGES			Difference
	CHARGES	COMMISSION STAFF RECOMMENDATION	CEHE Request	
RESIDENTIAL	CUSTOMER CHARGE	\$ 1.64 per customer	\$ 1.68	(0.04)
	METERING CHARGE	\$ 3.84 per customer	\$ 4.11	(0.27)
	TRANSMISSION SERVICE CHARGE	\$ 0.007880 per kWh	\$ 0.007865	0.000015
	DISTRIBUTION SERVICE CHARGE	\$ 0.016943 per kWh	\$ 0.020279	(0.003336)
SECONDARY =<10 KVA	CUSTOMER CHARGE	\$ 1.63 per customer	\$ 1.68	(0.05)
	METERING CHARGE	\$ 4.40 per customer	\$ 3.95	0.45
	TRANSMISSION SERVICE CHARGE	\$ 0.004133 per kWh	\$ 0.004216	(0.000083)
	DISTRIBUTION SERVICE CHARGE	\$ 0.012816 per kWh	\$ 0.017142	(0.004326)
SECONDARY >10 KVA	CUSTOMER CHARGE	\$ 65.67 per customer	\$ 64.08	1.59
	METERING CHARGE	\$ 2.25 per customer	\$ 2.17	0.08
PRIMARY	IDR Customers	\$ 63.15 per customer	\$ 61.57	1.58
	Non-IDR Customers	\$ 18.85 per customer	\$ 18.35	0.50
	TRANSMISSION SERVICE CHARGE	\$ 2.09 per 4CP KVA	\$ 2.1641	(0.0790)
	IDR Customers	\$ 1.33 per NCP KVA	\$ 1.3841	(0.0506)
	Non-IDR Customers	\$ 2.97 per Billing KVA	\$ 2.779902	0.185723
	CUSTOMER CHARGE	\$ 77.31 per customer	\$ 76.06	1.25
	IDR Customers	\$ 3.60 per customer	\$ 2.98	0.62
	Non-IDR Customers	\$ 138.61 per customer	\$ 141.28	(2.67)
	METERING CHARGE	\$ 181.63 per customer	\$ 185.51	(3.88)
	TRANSMISSION SERVICE CHARGE	\$ 2.01 per 4CP KVA	\$ 2.0935	(0.0868)
TRANSMISSION	IDR Customers	\$ 1.59 per NCP KVA	\$ 1.6350	(0.0686)
	Non-IDR Customers	\$ 2.11 per Billing KVA	\$ 2.246967	(0.137411)
	CUSTOMER CHARGE	\$ 154.58 per customer	\$ 127.99	26.59
	METERING CHARGE	\$ 1,454.20 per customer	\$ 1,518.14	(63.94)
	TRANSMISSION SERVICE CHARGE	\$ 1.973 per 4CP KVA	\$ 2.0098	(0.0364)
	DISTRIBUTION SERVICE CHARGE	\$ 0.301 per Billing KVA	\$ 0.252019	0.049176
	CUSTOMER CHARGE REV	\$ 1,573.631	\$ 1,806.000	(232.369)
	DISTRIBUTION SERVICE CHARGE REV	\$ 51,282.365	\$ 57,182.000	(5,899.635)
	CUSTOMER CHARGE REV	\$ 239,623	\$ 244,000	(4,377)
	DISTRIBUTION SERVICE CHARGE REV	\$ 4,012,449	\$ 3,923,000	89,449
TOTAL REVENUE	CUSTOMER CHARGE	\$ 46,841,138	\$ 48,061,551	(1,220,413)
	METERING CHARGE	\$ 121,382,104	\$ 126,155,264	(4,773,160)
	TRANSMISSION SERVICE CHARGE	\$ 402,809,715	\$ 410,438,700	(7,628,985)
	DISTRIBUTION SERVICE CHARGE	\$ 825,502,671	\$ 896,457,851	(70,955,180)
Total Retail Revenue		\$ 1,396,535,628	\$ 1,481,113,366	(84,577,738)

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Calculation of Rider EECRF
Effective 2011 Jan - Dec Billing Months

Customer Class	2011 EECRF Allocated Program Costs (1)	2009 Performance Bonus Recovery (2)	2011 EECRF Class Revenue Requirement (3)	2011 Billing Determinants (4)	Staff Recommended Rider EECRF Charges (5)	
			(1) + (2)		(3) / (4)	
Residential	\$18,351,300	\$1,437,377	\$19,788,677	22,188,228	\$0.89	Per Customer Per Month
Secondary <= 10 kVA	\$0	\$34,405	\$34,405	1,716,543	\$0.02	Per Customer Per Month
Secondary > 10 kVA, Primary, Transmission-Non- Profit/Governmental	\$12,432,700	\$1,237,910	\$13,670,610	1,207,740	\$11.32	Per Customer Per Month
Transmission - Industrial	\$0	\$352,492	\$352,492	1,944	\$181.32	Per Customer Per Month
Lighting	\$0	\$6,912	\$6,912	5,253,852	\$0.001316	Per Lamp Per Month
Total	\$30,784,000	\$3,069,095	\$33,853,095	30,368,307		

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STYLE/CASE: CENTERPOINT ENERGY HOUSTON ELECTRIC, LLD
SOAH DOCKET NUMBER: 473-10-5001
REFERRING AGENCY CASE: 38339

**STATE OFFICE OF ADMINISTRATIVE
HEARINGS**

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ALJ RICHARD WILFONG

REPRESENTATIVE / ADDRESS

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xc: Docket Clerk, State Office of Administrative Hearings

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