

Houston City Council may consider higher water hikes | Facebook | Chron.com - Houston... Page 3 of 3

News\_Reader wrote:  
 impeach Parker  
 4/20/2010 8:10:24 AM  
 Recommend: (0) (2) [Report abuse]  
 (158)

MAKE A DIFFERENCE IN YOUR COMMUNITY

Won't you please help? good fellows HOUSTON CITY COUNCIL

Read all comments (40) >

**4.00% Fixed Rate Refinance**  
 \$160,000 Mortgage for \$633/mo. Free.  
[MortgageRefinance.LendGo.com](http://MortgageRefinance.LendGo.com)

**Obama Helps Lower Millions of Mortgages**  
 Rates Hit 3.42% APR!  
[www.SeeRefinanceRates.com](http://www.SeeRefinanceRates.com)

**Obama Approves Credit Card Bill**  
 What is a Credit Card Bailout?  
[www.LowerMyBills.com/Debt](http://www.LowerMyBills.com/Debt)

**Make Less Than \$45,000/Year?**  
 You May Qualify for a Grant to Go Back to  
[www.SeeCollegeDegrees.com/Grants](http://www.SeeCollegeDegrees.com/Grants)

Ads by Yahoo!

<b>CHRON</b> Home Houston & Texas Nation Business Sports Entertainment Life Travel Connections Blogs	Weather Chron Commons Traffic  <b>TOPICS</b> Pets/Houston Mom/Houston HoustonBella Houston gardening 29-05	<b>NEIGHBORHOODS</b> Aldine/North Houston Alief/Southwest Bellaire/West U/River Oaks Clear Lake Comice Cy-Fair East End/Third Ward Fort Bond Hegins/Neartown Katy	Kingwood Humble/Lake Houston Memorial/Spring Branch Pasadena/Baytown Pearland area Spring/Klein Tomball Magnolia The Woodlands	<b>MARKETPLACE</b> Jobs Homes Cars Classifieds Personals Place a classified ad Place a retail ad Contests	<b>SERVICES</b> Help Business directory Legal notices Contact us Send us tips About the company Employment opportunities Advertise with us Buy a banner ad	<b>MEMBERSHIP</b> Sign up Log in  <b>OTHER EDITIONS</b> Home delivery Mobile RSS feeds Chronicle In Education e-Edition E-mail newsletters
--	--	---	--	---	---	--

**LOCAL SERVICES**  
Houston Attorneys Houston Salons

Find Us Follow Us

Privacy statement | Terms of service | About Our Ads  
 Copyright © 2010 The Houston Chronicle

HEARST newspapers

CenterPoint Energy Houston Electric, LLC  
 Applicable: Entire Service Area

**6.1.1.6.9 RIDER EECRF – ENERGY EFFICIENCY COST RECOVERY FACTOR**

**AVAILABILITY**

Pursuant to Public Utility Regulatory Act §39.905 and Public Utility Commission of Texas Substantive Rule §25.181, the energy efficiency cost recovery factor (EECRF) is a nonbypassable charge applicable to all Retail Customers.

**METHOD OF CALCULATION**

EECRF charges shall be calculated annually and shall equal by rate class the sum of: forecasted energy efficiency costs not in base rates, any adjustment for past over-recovery or under-recovery of EECRF costs, any energy efficiency performance bonus, and any deferred energy efficiency costs plus interest; divided by the forecasted billing units for each class.

**MONTHLY RATE**

A Retail Customer’s EECRF for the billing month shall be determined by multiplying the appropriate EECRF charge shown below by the Retail Customer’s applicable billing unit for the current month.

<b>Rate Class</b>	<b>EECRF Charge</b>	<b>Billing Unit</b>
Residential Service	\$0.87	Per Retail Customer Per Month
Secondary Service Less than or Equal to 10 kVA	\$0.02	Per Retail Customer Per Month
Secondary Service Greater than 10 kVA	\$11.30	Per Retail Customer Per Month
Primary Service	\$11.30	Per Retail Customer Per Month
Transmission Service – Non-Profit/Governmental	\$11.30	Per Retail Customer Per Month
Transmission Service – Industrial	\$177.67	Per Retail Customer Per Month
Lighting Services	\$0.001289	Per Lamp Per Month

**NOTICE**

This Rate Schedule is subject to the Company’s Tariff and Applicable Legal Authorities.

**Rebuttal Exhibit MAT-6**  
Page 1 of 3

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
Calculation of Rider EECRF  
Effective 2011 Jan - Dec Billing Months

Customer Class	2011 EECRF Allocated Program Costs (1)	2009 Performance Bonus Recovery <sup>1</sup> (2)	2011 EECRF Class Revenue Requirement <sup>1</sup> (3)	2011 Billing Determinants (4)	Staff Recommended Rider EECRF Charges (5)	Per Customer Per Month (3) / (4)
Residential	\$18,351,300	\$1,408,456	\$19,254,898	22,188,228	\$0.87	\$0.87
Secondary <=10 kVA	\$0	\$33,712	\$33,712	1,716,543	\$0.02	\$0.02
Secondary > 10 kVA, Primary, Transmission-Non- Profit/Governmental	\$12,432,700	\$1,213,003	\$13,645,703	1,207,740	\$11.30	\$11.30
Transmission - Industrial	\$0	\$345,400	\$345,400	1,944	\$177.67	\$177.67
Lighting	\$0	\$6,773	\$6,773	5,253,852	\$0.001289	\$0.001289
<b>Total</b>	<b>\$30,784,000</b>	<b>\$3,007,344</b>	<b>\$33,286,486</b>	<b>30,368,307</b>		

<sup>1</sup> Bonus based on amount in Docket 38213. PUC Staff Lain had amount of \$3,069,095 in staff's worksheet.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
Calculation of Rider EECRF  
Effective 2011 Jan - Dec Billing Months

Customer Class	2011 Energy Efficiency Costs	Docket No. 38339 A&E 4CP Allocator	2009 Bonus Allocation	2009 Lost Revenue	Docket 32093 Low-Income Refund	Total EECRF Class RR
Residential	\$ 18,351,300.00	46.83%	\$1,408,456	\$0	\$504,858	\$19,254,898
Secondary <= 10 Kva	\$ -	1.12%	\$33,712	\$0	\$0	\$33,712
Secondary > 10 Kva	\$ 9,769,034.78	36.27%	\$1,090,911	\$0	\$0	\$10,859,946
Primary	\$ 2,663,665.22	3.65%	\$109,717	\$0	\$0	\$2,773,382
Transmission - Non-Profit/Governmental	\$0	0.41%	\$12,375	\$0	\$0	\$12,375
Commercial Total--Sec > 10, Primary, Trans (Non-Indust)	\$12,432,700	40.33%	\$1,213,003	\$0	\$0	\$13,645,703
Transmission - Industrial	\$0	11.49%	\$345,400	\$0	\$0	\$345,400
Lighting	\$0	0.23%	\$6,773	\$0	\$0	\$6,773
Total	\$30,784,000	100.00%	\$3,007,344	\$0	\$504,858	\$33,286,486
		100.00%	\$3,007,344			

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
Calculation of Rider EECRF  
Effective 2011 Jan - Dec Billing Months

Schedule B--Carranza Suppl. Direct--DN 38213

2011 EE Costs per Program for EECRF	RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY VOLTAGE	TRANSMISSION VOLTAGE	TOTAL
Large Commercial	\$ -	\$ -	\$ 3,900,491	\$ 2,412,709	\$ -	\$ 6,313,200
The Texas Score MT	\$ -	\$ -	\$ 1,714,900	\$ -	\$ -	\$ 1,714,900
Large Commercial Load Management SOP	\$ -	\$ -	\$ 3,181,905	\$ 115,895	\$ -	\$ 3,297,800
Retro-Commissioning MT	\$ -	\$ -	\$ 971,738	\$ 135,062	\$ -	\$ 1,106,800
<b>Residential and Small Commercial</b>						
Energy Star MTP	\$ 3,300,900	\$ -	\$ -	\$ -	\$ -	\$ 3,300,900
A/C Pilot Program	\$ 1,637,500	\$ -	\$ -	\$ -	\$ -	\$ 1,637,500
Res & SC SOP	\$ 455,100	\$ -	\$ -	\$ -	\$ -	\$ 455,100
Advanced Lighting Pilot Program	\$ 574,400	\$ -	\$ -	\$ -	\$ -	\$ 574,400
Multi-Family Water & Space Htg - RES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
R&D	\$ 1,107,700	\$ -	\$ -	\$ -	\$ -	\$ 1,107,700
City of Houston Weatherization - RES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residential In-Home Display Pilot MTP	\$ 3,000,000	\$ -	\$ -	\$ -	\$ -	\$ 3,000,000
<b>Hard-to-Reach</b>						
Hard-To-Reach SOP	\$ 1,867,100	\$ -	\$ -	\$ -	\$ -	\$ 1,867,100
Multi-Family Water & Space Htg - HTR	\$ 452,700	\$ -	\$ -	\$ -	\$ -	\$ 452,700
Res & SC HTR - Afford. Home	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TDHCA Low-Income Weatherization (SB-712)	\$ 408,400	\$ -	\$ -	\$ -	\$ -	\$ 408,400
City of Houston Weatherization - HTR	\$ 1,331,400	\$ -	\$ -	\$ -	\$ -	\$ 1,331,400
Rebuilding Together Houston	\$ 1,002,700	\$ -	\$ -	\$ -	\$ -	\$ 1,002,700
Agencies in Action MT	\$ 3,213,400	\$ -	\$ -	\$ -	\$ -	\$ 3,213,400
<b>TOTAL</b>	\$ 18,351,300	\$ -	\$ 9,769,035	\$ 2,663,665	\$ -	\$ 30,784,000

2011 EE Costs per Program for EECRF	RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY VOLTAGE	TRANSMISSION VOLTAGE
<b>TOTAL</b>	\$ 18,351,300	\$ -	\$ 9,769,035	\$ 2,663,665	\$ -

CenterPoint Energy Houston Electric, LLC  
 Applicable: Entire Service Area

**6.1.1.6.XX RIDER DTA – DEFERRED TAX ACCOUNTING TRACKER**

**SECTION 1: PURPOSE**

The Deferred Tax Accounting Tracker is a mechanism to track and credit/surcharge the appropriate non-transmission function revenue impact associated with the reduction/addition in rate base of Accumulated Deferred Federal Income Taxes (“ADFIT”) relating to specific temporary book to tax accounting differences that may result in a different outcome after examination by taxing authorities, and any other credits/surcharges ordered and/or approved by the PUCT. Such amounts have been reclassified from ADFIT to a separate liability account in accordance with FASB Interpretation No. 48 so that the rate base and revenue requirement impact can be separately monitored and tracked.

**SECTION 2: APPLICABILITY**

The Deferred Tax Accounting Tracker is applicable to electric service furnished under all rate schedules to the Customer Classes listed below.

**SECTION 3: RATE ADJUSTMENTS BY CLASS**

**Rate Adjustments.** The Rate Adjustment shall be allocated to customer classes based on the weighted Net Plant allocation factor for the Distribution, Metering, and Customer Service functions from the Company’s most recent general rate case. The Rate Adjustment for each customer class will be a rate that is determined by dividing the annual dollar amount to be reflected in the tracker by the annual usage most recently approved by the Commission, or the most recent historic or forecasted annual usage calculated by the Company in a filing before the Commission, or approved by the Commission for usage in this rider.

The current Rate Adjustments are as follows:

<u>Customer Classes</u>	<u>Allocation Percentage</u>	<u>Rate Adjustment</u>
Residential	XX.XXX%	\$X.XXXXXXX per kWh
Secondary Service ≤10 kVa	XX.XXX%	\$X.XXXXXXX per kWh
Secondary Service >10 kVa	XX.XXX%	\$X.XXXXXXX per Billing kVA
Primary Service	XX.XXX%	\$X.XXXXXXX per Billing kVA
Transmission Service	XX.XXX%	\$X.XXXXXXX per Billing kVA
Lighting Service	XX.XXX%	\$X.XXXXXXX per kWh

Revision Number: Original

XX

Effective: XX/XX/XX

CenterPoint Energy Houston Electric, LLC  
Applicable: Entire Service Area

**SECTION 4: FILING AND REVIEW**

The filing under this Rider shall be filed with the Commission no later than 90 days before the date that the Rate Adjustments will be implemented. The Commission will attempt to review and finalize the annual filing in 45 days, thereby giving Retail Electric Providers an additional 45 days to prepare for the changing rate. If the Commission cannot finalize the annual filing in 45 days, the proposed rate will go into effect at the end of the 90-day period on an interim basis and be subject to refund or surcharge based upon the Commission's final approval.

The Company's filing shall consist of a calculation of the Rate Adjustments and supporting documentation. The Company shall work with Commission Staff to provide other requested materials (if any) that are in existence.

**SECTION 5: NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC  
Applicable: ERCOT Region

### RIDER DT– DEFERRED TAX TRACKER

#### PURPOSE

The Deferred Tax Tracker is a mechanism to credit/surcharge the appropriate transmission function revenue impact associated with the reduction/addition in rate base of Accumulated Deferred Federal Income Taxes (“ADFIT”) relating to specific temporary book to tax accounting differences that may result in a different outcome after examination by taxing authorities, and any other credits/surcharges ordered and/or approved by the PUCT. Such amounts have been reclassified from ADFIT to a separate liability account in accordance with FASB Interpretation No. 48 so that the rate base and revenue requirement impact can be separately monitored and tracked.

#### APPLICABILITY

Credits/surcharges hereunder are provided to each DSP assessed a transmission service charge under rate schedule Wholesale Transmission Service – WTS and shall remain in effect until the aggregate rate reduction/increase to DSPs is \$ \_\_\_\_\_, at which time Rider DT shall terminate. The last month of billing Rider DT shall be prorated based on the number of days necessary to equal the aggregate rate reduction/increase of \$ \_\_\_\_\_. Rider DT is expected to be in effect for a period of approximately \_\_\_\_\_ years (until \_\_\_\_\_), however, Rider DT will be terminated when the aggregate rate reduction/increase attributable to Rider DT is \$ \_\_\_\_\_ regardless of the duration of the period it is effective.

#### MONTHLY CREDIT/SURCHARGE

A DSP’s Rider DT for the billing month shall be calculated by multiplying (a) the Monthly Credit/Surcharge shown below by (b) the DSP’s previous year’s average 4CP kW demand that is coincident with the ERCOT 4CP demand, as defined in PUC Substantive Rule 25.192(d).

Monthly Credit/Surcharge \$ \_\_\_\_\_ per kW per month

#### NOTICE

This rate schedule is subject to Company’s Terms and Conditions for Wholesale Transmission Service, Sheet No. 3.1, the terms of PUC Substantive Rules, Chapter 25, Subchapter I, Division 1, and applicable ERCOT Protocols, as amended from time to time.



STATE OF TEXAS       §  
                                  §  
COUNTY OF HARRIS   §

**AFFIDAVIT OF MATTHEW A. TROXLE**

BEFORE ME, the undersigned authority, on this day personally appeared Matthew A. Troxle who having been placed under oath by me did depose as follows:

1. "My name is Matthew A. Troxle. I am of sound mind and capable of making this affidavit. The facts stated herein are true and correct based upon my personal knowledge.
2. I have prepared the foregoing Rebuttal Testimony and the information contained in this document is true and correct to the best of my knowledge."

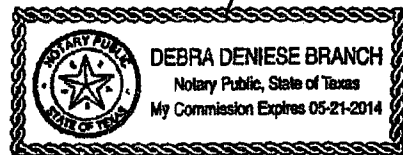
Further affiant sayeth not.

Matthew A. Troxle  
Matthew A. Troxle

SUBSCRIBED AND SWORN TO BEFORE ME on this 30<sup>th</sup> day of September, 2010.

Debra Branch  
Notary Public in and for the State of TX

My commission expires: 5/21/14



CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was served on all parties of record in this proceeding, by facsimile, hand delivery, e-mail, or United States first class mail on this 1<sup>st</sup> day of October, 2010.

Linda A Johnston