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Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Commissioner Harold Hicks  
Precinct 1 Commissioner  
Callahan County  
FM 2700 Hwy 18  
Clyde, Texas 79510

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Commissioner Hicks:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Callahan/Shackelford County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Callahan County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands

Harold Hicks  
August 5, 2009  
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- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Commissioner Tom Windham  
Precinct 3 Commissioner  
Callahan County  
1100 W. Third Street  
Baird, Texas 79504

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Commissioner Windham:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Callahan/Shackelford County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Callahan County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
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- Water quality and wetlands

Tom Windham  
August 5, 2009  
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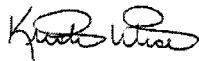
- Coastal Management Program lands, if any
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Judge James Arthur  
County Judge  
Comanche County  
101 West Central  
Comanche, Texas 76442

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Judge Arthur:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the northeastern edge of Comanche County. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south to now include a small portion of northeastern Comanche County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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James Arthur  
September 9, 2009  
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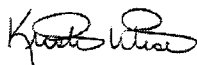
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Commissioner Garry Steele  
Precinct 1 Commissioner  
Comanche County  
101 West Central  
Comanche, Texas 76442

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Commissioner Steele:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the northeastern edge of Comanche County. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south to now include a small portion of northeastern Comanche County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Water quality and wetlands
- Coastal Management Program lands, if any

Garry Steele  
September 9, 2009  
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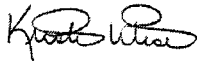
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- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Commissioner Kenneth Feist  
Precinct 2 Commissioner  
Comanche County  
101 West Central  
Comanche, Texas 76442

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Commissioner Feist:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the northeastern edge of Comanche County. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south to now include a small portion of northeastern Comanche County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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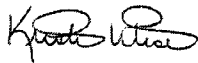
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Commissioner Bobby Schuman  
Precinct 3 Commissioner  
Comanche County  
101 West Central  
Comanche, Texas 76442

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Commissioner Schuman:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the northeastern edge of Comanche County. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south to now include a small portion of northeastern Comanche County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Bobby Schuman  
September 9, 2009  
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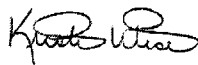
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Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Commissioner Jimmy Dale Johnson  
Precinct 4 Commissioner  
Comanche County  
101 West Central  
Comanche, Texas 76442

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Commissioner Johnson:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the northeastern edge of Comanche County. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south to now include a small portion of northeastern Comanche County.

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Jimmy Dale Johnson  
September 9, 2009  
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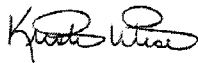
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Judge Ray Mayo  
County Judge  
Mitchell County  
349 Oak Street  
Colorado City, Texas 79512

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Judge Mayo:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Mitchell/Scurry County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Mitchell County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Ray Mayo  
August 5, 2009  
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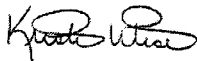
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Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Commissioner Randy Anderson  
Precinct 1 Commissioner  
Mitchell County  
349 Oak Street  
Colorado City, Texas 79512

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Commissioner Anderson:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Randy Anderson  
August 5, 2009  
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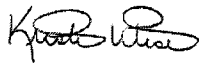
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Commissioner Carl Guelker  
Precinct 2 Commissioner  
Mitchell County  
349 Oak Street  
Colorado City, Texas 79512

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Commissioner Guelker:

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As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Mitchell/Scurry County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Mitchell County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any

Carl Guelker  
August 5, 2009  
Page 2

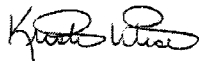
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Judge Tim Fambrough  
County Judge  
Nolan County  
100 E. Third Street  
Sweetwater, Texas 79556

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Judge Fambrough:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Nolan/Fisher County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Nolan County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any

Tim Fambrough  
August 5, 2009  
Page 2


- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Commissioner Terry Locklar  
Precinct 2 Commissioner  
Nolan County  
100 E. Third Street  
Sweetwater, Texas 79556

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Commissioner Locklar:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Nolan/Fisher County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Nolan County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any

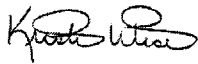
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Judge George A. Newman  
County Judge  
Taylor County  
300 Oak Street  
Abilene, Texas 79602

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Judge Newman:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Taylor/Jones County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Taylor County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any

George A. Newman  
August 5, 2009  
Page 2

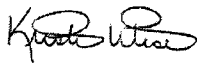
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Commissioner Dwayne Tucker  
Precinct 2 Commissioner  
Taylor County  
300 Oak Street  
Abilene, Texas 79602

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Commissioner Tucker:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located along the Taylor/Jones County line. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of northern Taylor County.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any

Dwayne Tucker  
August 5, 2009  
Page 2

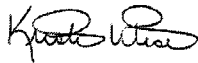
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.


Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

City Mayor  
City of Carbon  
302 S. Main Street  
Carbon, Texas 76435

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Mayor:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located north of Carbon. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south so that it now includes the town of Carbon.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology

Carbon City Mayor  
September 9, 2009  
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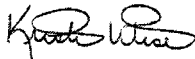
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.


Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Mayor Hal Porter  
City of Cisco  
500 Conrad Hilton Avenue  
Cisco, Texas 76437

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mayor Porter:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located north of Cisco. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south so that it now includes the town of Cisco.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology

Hal Porter  
September 9, 2009  
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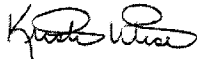
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Mayor Tom Gordon  
City of Dublin  
213 E. BlackJack Street  
Dublin, Texas 76446

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mayor Gordon:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located north of Dublin. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of southern Dublin.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology

Tom Gordon  
August 5, 2009  
Page 2

- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

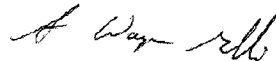
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 5, 2009

Mayor Mark Pipkin  
City of Eastland  
P.O. Box 749  
Eastland, Texas 76448-0749

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mayor Pipkin:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located north of Eastland. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south which now includes a small portion of southern Eastland.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology

Mark Pipkin  
August 5, 2009  
Page 2

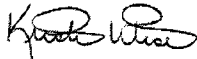
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

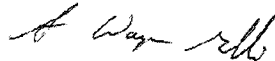
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Mayor Robert Ervin  
City of Gorman  
PO Box 236  
Gorman, Texas 76454

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mayor Ervin:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located north of Gorman. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the south so that it now includes the town of Gorman.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology

Robert Ervin  
September 9, 2009  
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- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.


Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

September 9, 2009

Mayor Keith Hutchison  
City of Rio Vista  
PO Box 129  
Rio Vista, Texas 76093

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mayor Hutchison:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

Our original study area boundary was located south of Rio Vista. However, due to potential routing opportunities in the area, Burns & McDonnell has extended the study area boundary to the north so that it now includes the town of Rio Vista.

We are requesting your assistance inventorying the human and natural resources in the study area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology

Keith Hutchison  
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- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure

## **APPENDIX B - PUBLIC INVOLVEMENT**

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**NOTICE OF PUBLIC MEETING  
FOR THE PROPOSED LONE STAR TRANSMISSION  
345KV TRANSMISSION LINE PROJECT**

As Texas energy needs continue to grow, safe, reliable electric service depends on adequate transmission. At the direction of the Texas Legislature, the Public Utility Commission of Texas (PUCT) created five geographic Competitive Renewable Energy Zones (CREZs) in West Texas and the Texas Panhandle. These are areas for the development of new wind generation plants. The PUCT also ordered utilities, including Lone Star, to build over 2,300 miles of new transmission lines to connect these zones with other parts of Texas. Lone Star Transmission plans to construct approximately 300 miles of those new transmission lines to bring electricity from wind-rich areas of West Texas to consumers throughout the state. The preliminary proposed routes cross the following counties: Scurry, Fisher, Jones, Mitchell, Taylor, Callahan, Shackelford, Stephens, Eastland, Palo Pinto, Erath, Comanche, Somervell, Johnson, Bosque, Hill and Navarro.

Lone Star Transmission invites you to attend one of its open house meetings to learn more about the proposed transmission line project. Comments received from the public are important and Lone Star is interested in learning more about people's interests and priorities as they relate to this transmission line project. Lone Star Transmission is committed to working with landowners, elected officials, cities, counties, state and federal agencies, and other interested parties to find the optimal route for the line. Company representatives will be on-hand at the open house meetings to provide information and answer questions.

**Open House Locations and Information:**

Monday, October 5, 2009

5:00-8:00PM  
Roby High School Cafeteria  
141 S. College Street  
Roby, Texas 79543

Tuesday, October 6, 2009

5:00-8:00PM  
Hawley School Cafeteria  
800 1st Street  
Hawley, TX 79525

Wednesday, October 7, 2009

5:00-8:00PM  
Albany Old Jail/Arts Center  
201 South 2nd Street  
Albany, TX 76430

Monday, October 12, 2009

5:00-8:00PM  
Ranger High School Cafeteria  
1842 Loop 254E  
Ranger, TX 76470

Tuesday, October 13, 2009

5:00-8:00PM  
Stephenville High School Cafeteria  
2655 West Overhill Drive  
Stephenville, TX 76401

Wednesday, October 14, 2009

5:00-8:00PM  
Meridian Civic Center  
306 River Street  
Meridian, TX 76665

Thursday, October 8, 2009

5:00-8:00PM

Breckenridge Women's Forum

1804 West Walker Street

Breckenridge, TX 76424

Thursday, October 15, 2009

5:00-8:00PM

Hillsboro City Hall

127 East Franklin Street

Hillsboro, TX 76645

If you have any questions or concerns, please feel free to contact Amy Mullin at our toll free number 1-877-278-8097. For additional information, you may also visit our website at [www.lonestar-transmission.com](http://www.lonestar-transmission.com).



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5550  
Houston, Texas 77002

Thank you for taking the time to attend Lone Star Transmission's open house meeting concerning our proposed Central A to Central C to Sam Switch to Navarro 345 kV Transmission Line Project. Enclosed for your convenience, you will find the following documents:

- Fact Sheet
- Frequently Asked Questions
- Overview Map
- Questionnaire

There will be no formal presentation. Instead, we have displays set up throughout the room with information regarding the proposed project. All of the exhibits presented this evening are preliminary. Comments received from the public are important and Lone Star is interested in learning more about your interests and priorities as they relate to this transmission line project. Lone Star Transmission is committed to working with landowners, elected officials, cities, counties, state and federal agencies, and other interested parties to find the optimal route for the line. Lone Star Transmission representatives are on-hand to discuss the project and answer any questions you have concerning this project.

We encourage you to fill out and submit your questionnaire at the meeting. If taking the questionnaire with you, please mail the completed form by October 30, 2009 to:

Lone Star Transmission, LLC  
1000 Louisiana St., Ste 5550  
Houston, TX 77002

Comments can also be made via the project website at [www.lonestar-transmission.com](http://www.lonestar-transmission.com). All comments will be made a part of the project record.

Again, thank you for attending this public information open house and for providing us this opportunity to visit with you. If you should have any questions or need additional information, feel free to contact us at our toll free number 1-877-278-8097.

## **FACT SHEET**

### **Who is Lone Star Transmission?**

#### **Who We Are**

Lone Star Transmission plans to construct, own and operate Competitive Renewable Energy Zone (CREZ) high-voltage electric transmission facilities within Texas. Lone Star's™ transmission rates will be regulated by the Public Utility Commission of Texas, and our service will meet reliability requirements as set by the Electric Reliability Council of Texas and the North American Electric Reliability Corporation.

#### **Our Company's Strength**

As a subsidiary of FPL Group, Lone Star Transmission has the capability to license, construct, operate and maintain the CREZ Texas transmission facilities.

Our strengths include:

- **Technical Expertise:** We have technical experience in project management, engineering, constructing and operating transmission systems. Lone Star's parent company, FPL Group, is a nationally recognized company that has a reputation for completing large transmission projects in a timely and cost-effective manner. FPL Group owns and maintains more than 66,000 miles of distribution lines and over 6,600 circuit miles of transmission lines between 69 kilovolts and 500 kilovolts.
- **Financial Capabilities:** FPL Group has maintained an A-rated investment grade credit rating for years and is experienced at financing large electric infrastructure construction projects.

The relative size, financial, and technical capabilities of FPL Group companies are expected to provide significant benefit to Lone Star Transmission and its Texas transmission customers.

### **Proposed Project Facts**

#### **Project Description**

Lone Star Transmission plans to build approximately 300 miles of new transmission line to bring electricity from wind-rich areas of West Texas to consumers throughout the state. The line that the PUCT ordered Lone Star to build reaches from Scurry County (west of Abilene) to Navarro County (south of Dallas/Fort Worth). The preliminary proposed routes will cross the following counties: Scurry, Fisher, Jones,





Mitchell, Taylor, Callahan, Shackelford, Stephens, Eastland, Palo Pinto, Erath, Somervell, Bosque, Hill and Navarro.

Aesthetically pleasing poles, from 120 to 140 foot tall, are planned to be used for the majority of the line, which is expected to transport enough energy to power over 2.5 million homes.

The company currently plans to construct three 345-kilovolt substations. The Navarro and Sam Switch substations are expected to be located in Navarro County and Hill County, respectively. The Central C substation is expected to be located in Shackelford County.

### **Proposed Project Timeline**

Lone Star Transmission has prepared a typical timetable for a construction project of this nature and will be updating the schedule with more specific information when available. In general, construction work is expected to begin in late 2011 and be completed in 2013.

### **Sharing information**

Lone Star is committed to work with landowners, elected officials, cities, counties, and state and federal agencies and other interested parties to find the optimal route for the line. We are interested in learning more about people's interests and priorities as they relate to our project. Our goal is to seek the public's input into planning of the transmission line route and then to share ongoing information on project status, help protect affected landowners' property, and ensure public health and safety as work proceeds. Community outreach is planned through several methods:

- Open houses are planned so that residents can ask questions and provide feedback to us on the project.
- Our website will be periodically updated to provide the latest information on the project status.
- Interested persons can email us via our website or call us toll free at 1-877-278-8097.

### **Transmission Line Approval Process**

#### **Need**

In the case of CREZ transmission projects, the PUCT has already determined the need for new and additional transmission capacity to relieve congestion in and around selected areas and to deliver more renewable wind energy to Texas customers.



### **Route Identification**

During this stage, Lone Star Transmission plans to conduct engineering, routing and an environmental assessment. The company will evaluate potential preferred routes for the transmission line. Lone Star anticipates the PUCT will take into consideration input from the public, as well as federal, state and local governments, after assessing cost, community, land use, engineering and environmental factors prior to the PUCT selecting a route. Preferred routes are expected to use a combination of new and existing rights of way, including sections with existing transmission facilities to support the additional delivery of electricity in a safe, reliable manner. During this stage, Lone Star plans to meet with landowners who may potentially be affected by construction. Public meetings are also held to seek public input and to share information on the project.

### **Community and Landowner Participation**

Lone Star Transmission encourages the public to become involved in learning more about the transmission project through public meetings, open houses and by reviewing information on our website. We are committed to sharing information on the project progress with affected persons, landowners, elected officials, counties, school districts, cities, local businesses and state and federal agencies.

### **Certification**

Lone Star must apply for approval, or certification, with the PUCT to construct a new transmission line. This is known as an Application for a Certificate of Convenience and Necessity, or CCN application. In its application, Lone Star Transmission plans to propose several alternative routes for PUCT consideration. The application will also address transmission engineering; real estate and land use; finance/risk management; environmental and legal/regulatory issues. The PUCT may approve an application for a transmission line after evaluating numerous considerations, including cost, the need for additional service; routing issues; and other factors, such as community values, recreational and park areas, historical and aesthetic values and environmental integrity. For CCN applications associated with CREZ, the PUCT has 181 days from application filing to approve or deny a request for a CCN. The PUCT will decide whether to approve the application and on which route the transmission line will be constructed.

### **Right-of-Way Acquisition and Construction**

Once the CCN is approved and the route is selected, Lone Star Transmission plans to contact affected landowners and others to discuss easement acquisition and rights-of-way. Once all documents are obtained, design and construction of the facilities are expected to proceed.

