



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Karen Prescher  
Alderperson  
City of Walnut Springs  
P.O. Box 272  
Walnut Springs, Texas 76690-0272

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Prescher,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Karen Prescher  
June 1, 2009  
Page 2

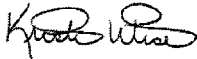
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Margaret Riley  
Alderson  
City of Walnut Springs  
P.O. Box 272  
Walnut Springs, Texas 76690-0272

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Ms. Riley,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Margaret Riley  
June 1, 2009  
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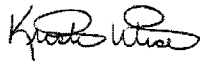
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.


Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Vincent Sterling  
Alderman  
City of Walnut Springs  
P.O. Box 272  
Walnut Springs, Texas 76690-0272

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Sterling,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Vincent Sterling  
June 1, 2009  
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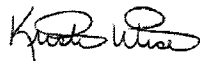
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

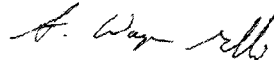
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Jerrel Bolton  
Mayor  
City of West  
P.O. Box 97  
West, Texas 76691

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Bolton,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Jerrel Bolton  
June 1, 2009  
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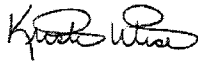
- Cultural resources (historic and archaeological)
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Tommy Muska  
Alderpersson  
City of West  
P.O. Box 97  
West, Texas 76691

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Muska,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Tommy Muska  
June 1, 2009  
Page 2

- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. C.W. Cernosek  
Alderperson  
City of West  
P.O. Box 97  
West, Texas 76691

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Cernosek,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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C.W. Cernosek  
June 1, 2009  
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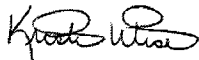
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Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Dannin Banik  
Alderson  
City of West  
P.O. Box 97  
West, Texas 76691

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Banik,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Dannin Banik  
June 1, 2009  
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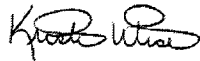
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Robby Payne  
Alderman  
City of West  
P.O. Box 97  
West, Texas 76691

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Payne,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Robby Payne  
June 1, 2009  
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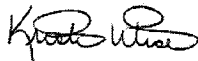
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Suzy Price  
Alderson  
City of West  
P.O. Box 97  
West, Texas 76691

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Price,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Suzy Price  
June 1, 2009  
Page 2


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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Gary Nors  
President  
West Chamber of Commerce  
P.O. Box 123  
West, Texas 76691

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Nors,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Gary Nors  
June 1, 2009  
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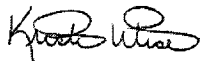
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Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Gwen Evans  
Mayor  
City of Whitney  
P.O. Box 2050  
Whitney, Texas 76692-2050

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Evans,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Gwen Evans  
June 1, 2009  
Page 2

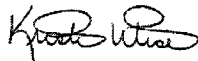
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Jerry Barker  
Mayor Pro Tem  
City of Whitney  
P.O. Box 2050  
Whitney, Texas 76692-2050

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Barker,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Jerry Barker  
June 1, 2009  
Page 2

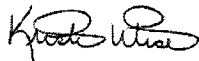
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Alan Umholtz  
Alderperson  
City of Whitney  
P.O. Box 2050  
Whitney, Texas 76692-2050

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Umholtz,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Alan Umholtz  
June 1, 2009  
Page 2

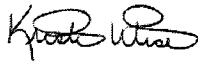
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Cay Howard  
Alderperson  
City of Whitney  
P.O. Box 2050  
Whitney, Texas 76692-2050

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Howard,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Cay Howard  
June 1, 2009  
Page 2

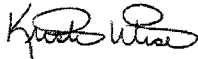
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Kristen Sims Miller  
Alderson  
City of Whitney  
P.O. Box 2050  
Whitney, Texas 76692-2050

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Miller,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Kristen Sims Miller  
June 1, 2009  
Page 2

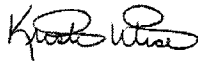
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Sam Pierce  
Alderperson  
City of Whitney  
P.O. Box 2050  
Whitney, Texas 76692-2050

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Pierce,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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- Socioeconomics (population, employment, growth, current/future development)

Sam Pierce  
June 1, 2009  
Page 2

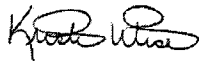
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Chuck Upton  
City Administrator  
City of Whitney  
P.O. Box 2050  
Whitney, Texas 76692-2050

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Upton,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Chuck Upton  
June 1, 2009  
Page 2

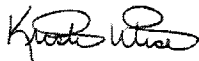
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. David Peters  
President  
Whitney Chamber of Commerce  
P.O. Box 604  
Whitney, Texas 76692

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Peters,

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David Peters  
June 1, 2009  
Page 2

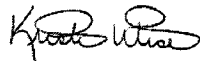
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Kenn Gibbs  
Mayor  
City of Wortham  
P.O. Box 186  
Wortham, Texas 76693-0186

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Gibbs,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Kenn Gibbs  
June 1, 2009  
Page 2

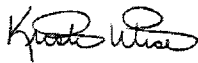
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Cliff Nesmith  
Alderman  
City of Wortham  
P.O. Box 186  
Wortham, Texas 76693-0186

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Nesmith,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Cliff Nesmith  
June 1, 2009  
Page 2

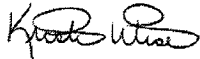
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Butch Davis  
Alderman  
City of Wortham  
P.O. Box 186  
Wortham, Texas 76693-0186

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Davis,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Butch Davis  
June 1, 2009  
Page 2

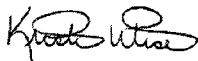
- Cultural resources (historic and archaeological)
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Emily Keathley  
Alderperson  
City of Wortham  
P.O. Box 186  
Wortham, Texas 76693-0186

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Ms. Keathley,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Emily Keathley  
June 1, 2009  
Page 2

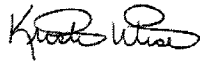
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Albert Hall  
Alderson  
City of Wortham  
P.O. Box 186  
Wortham, Texas 76693-0186

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Hall,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Albert Hall  
June 1, 2009  
Page 2

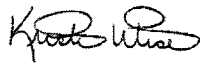
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Frank McClelland  
Alderman  
City of Wortham  
P.O. Box 186  
Wortham, Texas 76693-0186

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. McClelland,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Frank McClelland

June 1, 2009

Page 2

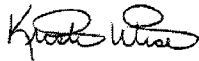
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Bill Tarelton  
Superintendent  
Abbott ISD  
P.O. Box 226  
Abbott, Texas 76221-0226

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Tarelton,

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Bill Tarelton  
June 1, 2009  
Page 2


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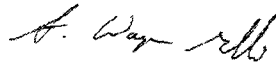
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure