



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Jackie Farmer  
Councilmember  
City of Oak Valley  
2211 Oak Valley Lane  
Corsicana, Texas 75110

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Farmer,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Jackie Farmer  
June 1, 2009  
Page 2


- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Darlene McCullough  
Councilmember  
City of Oak Valley  
2211 Oak Valley Lane  
Corsicana, Texas 75110

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Ms. McCullough,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Darlene McCullough  
June 1, 2009  
Page 2

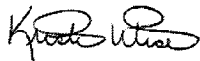
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. John Ondrej  
Mayor  
City of Penelope  
P.O. Box 125  
Penelope, Texas 76676-0125

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Ondrej,

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John Ondrej  
June 1, 2009  
Page 2

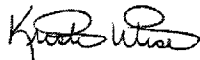
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. John Casey  
Mayor  
City of Ranger  
400 W. Main St.  
Ranger, Texas 76470

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Casey,

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As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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John Casey  
June 1, 2009  
Page 2

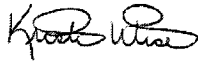
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Margaret Green  
Mayor Pro Tem  
City of Ranger  
400 W. Main St.  
Ranger, Texas 76470

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Green,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Margaret Green  
June 1, 2009  
Page 2

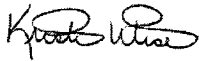
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Raymond Hart  
Councilmember  
City of Ranger  
400 W. Main St.  
Ranger, Texas 76470

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Hart,

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Raymond Hart  
June 1, 2009  
Page 2

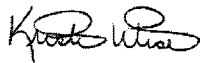
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Linda Squyres  
Councilmember  
City of Ranger  
400 W. Main St.  
Ranger, Texas 76470

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Squyres,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Linda Squyres  
June 1, 2009  
Page 2

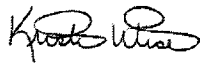
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Charles Archer  
Councilmember  
City of Ranger  
400 W. Main St.  
Ranger, Texas 76470

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Archer,

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Charles Archer  
June 1, 2009  
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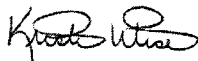
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

President  
Ranger Chamber of Commerce  
P.O. Box 57  
Ranger, Texas 76470

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Sir or Madam,

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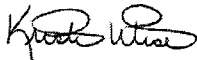
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Janice Barfknecht  
Mayor  
City of Retreat  
621 N. Spikes Road  
Corsicana, Texas 75110

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
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Dear Ms. Barfknecht,

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Janice Barfknecht  
June 1, 2009  
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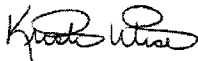
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

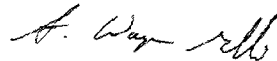
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Winston Bland  
Mayor Pro Tem  
City of Retreat  
621 N. Spikes Road  
Corsicana, Texas 75110

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Bland,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Winston Bland  
June 1, 2009  
Page 2

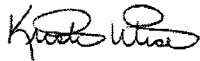
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. John Robinson  
Alderperson  
City of Retreat  
621 N. Spikes Road  
Corsicana, Texas 75110

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

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As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

John Robinson  
June 1, 2009  
Page 2

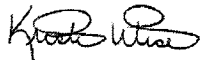
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Jason Barrett  
Alderperson  
City of Retreat  
621 N. Spikes Road  
Corsicana, Texas 75110

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Barrett,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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- Socioeconomics (population, employment, growth, current/future development)

Jason Barrett  
June 1, 2009  
Page 2

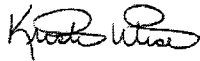
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

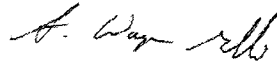
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Terry Barrett  
Alderson  
City of Retreat  
621 N. Spikes Road  
Corsicana, Texas 75110

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Barrett,

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As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Terry Barrett  
June 1, 2009  
Page 2

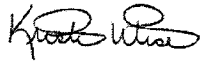
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

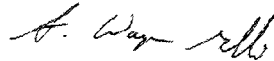
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Betty Bland  
Alderperson  
City of Retreat  
621 N. Spikes Road  
Corsicana, Texas 75110

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Bland,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Betty Bland  
June 1, 2009  
Page 2

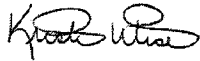
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Eli Sepeda  
Mayor  
City of Roby  
P.O. Box 170  
Roby, Texas 79543

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Sepeda,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Eli Sepeda  
June 1, 2009  
Page 2

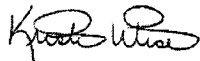
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Coby Moore  
Commissioner  
City of Roby  
P.O. Box 170  
Roby, Texas 79543

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Moore,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Coby Moore  
June 1, 2009  
Page 2

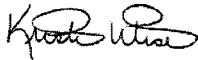
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Laura Carrion  
Commissioner  
City of Roby  
P.O. Box 170  
Roby, Texas 79543

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Carrion,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Laura Carrion  
June 1, 2009  
Page 2

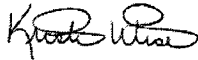
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Richard Kelly  
City Manager  
City of Roby  
P.O. Box 170  
Roby, Texas 79543

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Kelly,

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Richard Kelly  
June 1, 2009  
Page 2

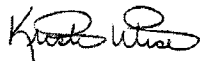
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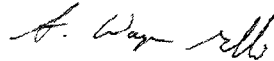
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Jim Jaska  
Mayor  
City of Ross  
P.O. Box 40  
Ross, Texas 76684-0040

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Jaska,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Jim Jaska  
June 1, 2009  
Page 2

- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

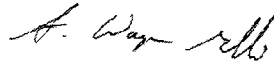
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Billy Willis  
Alderperson  
City of Ross  
P.O. Box 40  
Ross, Texas 76684-0040

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Willis,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Billy Willis  
June 1, 2009  
Page 2

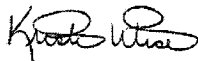
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. John Curtis  
Aldersperson  
City of Ross  
P.O. Box 40  
Ross, Texas 76684-0040

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Curtis,

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John Curtis  
June 1, 2009  
Page 2

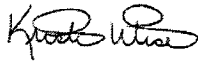
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. David Filer  
Alderperson  
City of Ross  
P.O. Box 40  
Ross, Texas 76684-0040

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

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David Filer  
June 1, 2009  
Page 2

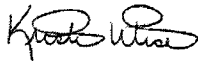
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Rick Maddox  
Alderperson  
City of Ross  
P.O. Box 40  
Ross, Texas 76684-0040

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

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Rick Maddox  
June 1, 2009  
Page 2

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Richard Vavra  
Alderperson  
City of Ross  
P.O. Box 40  
Ross, Texas 76684-0040

Request for Information  
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Richard Vavra  
June 1, 2009  
Page 2

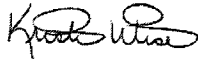
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
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Enclosure