



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Board Members  
Planning & Development Services  
City of Abilene  
P.O. Box 60  
Abilene, Texas 79604

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Sir or Madam,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)

June 1, 2009

Page 2

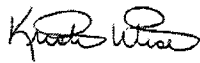
- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Carl Scott  
Administrator  
Recreation Department  
City of Abilene  
P.O. Box 50  
Abilene, Texas 79604

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

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Carl Scott  
June 1, 2009  
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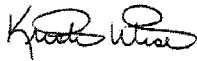
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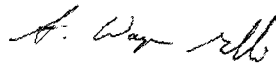
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Don Green  
Director  
Aviation Department  
City of Abilene  
P.O. Box 60  
Abilene, Texas 79604

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Green,

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The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Don Green  
June 1, 2009  
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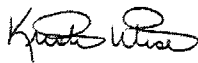
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Mike McMahan  
President  
Abilene Chamber of Commerce  
174 Cypress Street, Suite 200  
Abilene, Texas 79601

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. McMahan,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Mike McMahan  
June 1, 2009  
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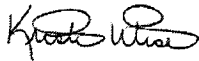
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Bill Ehrie  
President  
Abilene Industrial Foundation, Inc.  
P.O. Box 2281  
Abilene, Texas 79604

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Ehrie,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Bill Ehrie  
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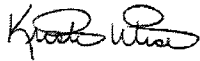
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Edward Tackett  
Mayor  
City of Albany  
P.O. Box 595  
Albany, Texas 76430

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Tackett,

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Edward Tackett  
June 1, 2009  
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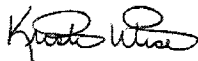
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Buford Salters  
Mayor Pro Tem  
City of Albany  
P.O. Box 595  
Albany, Texas 76430

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Salters,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Buford Salters  
June 1, 2009  
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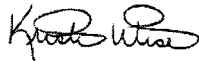
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Bobbie Cauble  
Councilmember  
City of Albany  
P.O. Box 595  
Albany, Texas 76430

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Cauble,

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Bobbie Cauble  
June 1, 2009  
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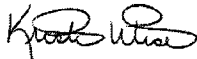
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Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Don Koch  
Councilmember  
City of Albany  
P.O. Box 595  
Albany, Texas 76430

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
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Dear Mr. Koch,

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Don Koch  
June 1, 2009  
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

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1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Terry Moberly  
Councilmember  
City of Albany  
P.O. Box 595  
Albany, Texas 76430

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
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Terry Moberly  
June 1, 2009  
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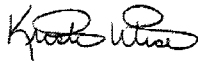
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Mary Beth Jones  
Councilmember  
City of Albany  
P.O. Box 595  
Albany, Texas 76430

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Ms. Jones,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Mary Beth Jones  
June 1, 2009  
Page 2

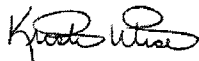
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Bobby Russell  
City Manager  
City of Albany  
P.O. Box 595  
Albany, Texas 76430

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

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The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Bobby Russell  
June 1, 2009  
Page 2

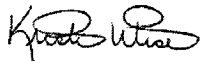
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Albany Chamber of Commerce  
P.O. Box 185  
Albany, Texas 76430

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Sir or Madam,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Cultural resources (historic and archaeological)

June 1, 2009

Page 2

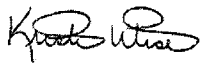
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

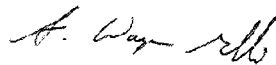
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Vance W. Boyd  
Mayor  
City of Anson  
1314 Commercial  
Anson, Texas 79501

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Boyd,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Vance W. Boyd  
June 1, 2009  
Page 2

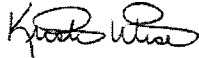
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Keith Gilbert  
Councilman / Mayor Pro Tem  
City of Anson  
1314 Commercial  
Anson, Texas 79501

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Gilbert,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Keith Gilbert  
June 1, 2009  
Page 2

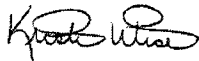
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. David Dickerson  
Councilman  
City of Anson  
1314 Commercial  
Anson, Texas 79501

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Dickerson,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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- Socioeconomics (population, employment, growth, current/future development)

David Dickerson  
June 1, 2009  
Page 2

- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Larry White  
Councilman  
City of Anson  
1314 Commercial  
Anson, Texas 79501

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. White,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Larry White  
June 1, 2009  
Page 2

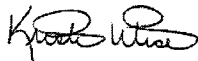
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Electa Tharp  
Councilman  
City of Anson  
1314 Commercial  
Anson, Texas 79501

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Ms. Tharp,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Electa Tharp  
June 1, 2009  
Page 2

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Billy Guernsey  
Councilman  
City of Anson  
1314 Commercial  
Anson, Texas 79501

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Guernsey,

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Billy Guernsey  
June 1, 2009  
Page 2

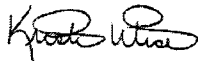
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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Dowell Matthews  
City Manager  
City of Anson  
1314 Commercial  
Anson, Texas 79501

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Matthews,

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As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Dowell Matthews  
June 1, 2009  
Page 2


- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. James Hamner Jr.  
Mayor  
City of Aquilla  
P.O. Box 190  
Aquilla, Texas 7662-0190

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Hamner,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

James Hamner Jr.  
June 1, 2009  
Page 2

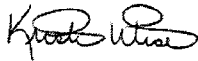
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Betty Smith  
Councilmember  
City of Aquilla  
P.O. Box 190  
Aquilla, Texas 7662-0190

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Ms. Smith,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Betty Smith  
June 1, 2009  
Page 2

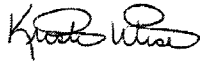
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. James Hamner  
Councilmember  
City of Aquilla  
P.O. Box 190  
Aquilla, Texas 7662-0190

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

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James Hamner  
June 1, 2009  
Page 2

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Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Andy Montgomery  
Councilmember  
City of Aquilla  
P.O. Box 190  
Aquilla, Texas 7662-0190

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Montgomery,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Andy Montgomery

June 1, 2009

Page 2

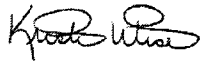
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Cheryl Montgomery  
Councilmember  
City of Aquilla  
P.O. Box 190  
Aquilla, Texas 7662-0190

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

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Cheryl Montgomery  
June 1, 2009  
Page 2

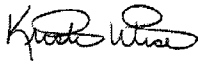
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure