

Lloyd Wirt
June 1, 2009
Page 2

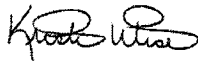
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. James Barnard
Precinct 4 Commissioner
Somervell County
P.O. Box 28
Glen Rose, Texas 76043

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Barnard,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
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James Barnard
June 1, 2009
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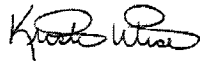
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Kristi Wise
Project Manager
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Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Candace Garrett
County Clerk
Somervell County
P.O. Box 1098
Glen Rose, Texas 76043

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Ms. Garrett,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Candace Garrett
June 1, 2009
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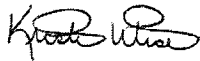
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure

P.O. Box 1098

Candace Garrett
County and District Clerk
Somervell County
Glen Rose, Texas 76043

254-897-4427

June 2, 2009

RECEIVED
6/9/09

Kristi Wise
Project Manager
Burns and McDonell

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to
Navarro 345kV Transmission Line Project
BMCD Project number: 52554

Dear Ms. Wise:

The following are areas in Somervell County that should be considered within the
study of a new transmission line project:

- 1) Comanche Peak Steam Electric Station
- 2) Fossil Rim Wildlife Preserve
- 3) Dinosaur State Park
- 4) Somervell County Expo Center & Amphitheatre
- 5) Wheeler Branch Reservoir
- 6) Paluxy River
- 7) Brazos River
- 8) Trans-Texas Corridor Project?

This is by no means an exhaustive list, but they are the first that come to mind.

Sincerely,



Candace Garrett
County/District Clerk
Somervell County, TX



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Gene Brode
Chair
Somervell County Historical Commission
P.O. Box 1174
Glen Rose, Texas 76043

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Brode,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Gene Brode
June 1, 2009
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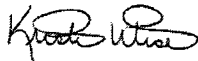
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Judge Gary L. Fuller
County Judge
Stephens County
200 West Walker
Breckenridge, Texas 76424

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Judge Fuller,

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Gary L. Fuller
June 1, 2009
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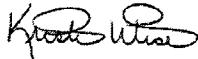
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Jerry Toland
Precinct 1 Commissioner
Stephens County
Stephens County Courthouse
200 West Walker
Breckenridge, Texas 76424

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Toland,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Jerry Toland
June 1, 2009
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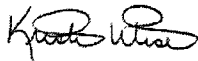
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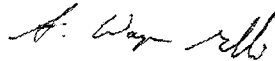
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. D.C. Sikes
Precinct 2 Commissioner
Stephens County
Stephens County Courthouse
200 West Walker
Breckenridge, Texas 76424

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Sikes,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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D.C. Sikes
June 1, 2009
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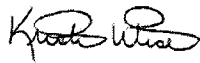
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Joe F. High
Precinct 3 Commissioner
Stephens County
Stephens County Courthouse
200 West Walker
Breckenridge, Texas 76424

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

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Joe F. High
June 1, 2009
Page 2

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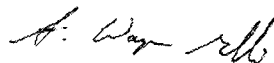
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Rickie R. Carr
Precinct 4 Commissioner
Stephens County
Stephens County Courthouse
200 West Walker
Breckenridge, Texas 76424

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
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BMcD Project number: 52554

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Rickie R. Carr
June 1, 2009
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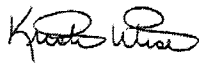
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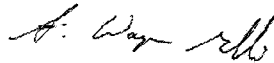
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Helen Haddock
County Clerk
Stephens County
Stephens County Courthouse
200 West Walker
Breckenridge, Texas 76424

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

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Helen Haddock
June 1, 2009
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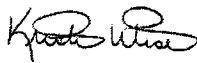
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Glenda Knight
President
Stephens County Farm Bureau
P.O. Box 432
Breckenridge, Texas 76424

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Ms. Knight,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Glenda Knight
June 1, 2009
Page 2

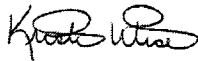
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Freda Mitchell
Chair
Stephens County Historical Commission
P.O. Box 350
Breckenridge, Texas 76424

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Ms. Mitchell,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Freda Mitchell
June 1, 2009
Page 2

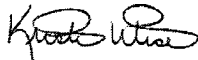
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure

Stephens County Historical Commission

Freda Mitchell, Chair
P.O. Box 350
Breckenridge, Texas 76424

JUN 26 2009

June 23, 2009

Kristi Wise
Project Manager
Lone Star Transmission, LLC
1000 Louisiana St.
Suite 5500
Houston, TX 77002

Dear Ms. Wise,

In answer to your letter concerning a transmission line project crossing Stephens County, there will be some problems in the north west part of the county.

The remnants of old Fort Davis, a rock house and a cemetery, are in the very corner. Then not too far are the graves of the Lee family killed by Indians in 1872, and last the historically marked grave of Sam Newcomb. There are also five rural cemeteries across the north part of the county.

Information on all of this is available in the research library at Swenson Memorial Museum, Breckenridge Texas.

Sincerely,



Freda Mitchell
Chair



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Harry Gene Nors
Mayor
City of Abbott
P.O. Box 44
Abbott, Texas 76621-0044

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Nors,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Harry Gene Nors
June 1, 2009
Page 2


- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Norm Archibald
Mayor
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Archibald,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Norm Archibald
June 1, 2009
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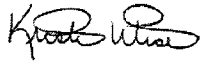
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Shane Price
Mayor Pro Tem
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Price,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Shane Price
June 1, 2009
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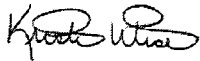
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Anthony Williams
Council Member
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Williams,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Anthony Williams

June 1, 2009

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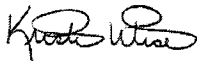
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Robert Briley
Council Member
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Briley,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Robert Briley
June 1, 2009
Page 2

- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Stormy Higgins
Council Member
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Higgins,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Stormy Higgins

June 1, 2009

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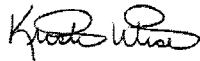
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Laura Moore
Council Member
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Ms. Moore,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Laura Moore
June 1, 2009
Page 2

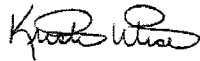
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Joe Spano
Council Member
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Spano,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Joe Spano
June 1, 2009
Page 2

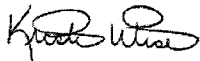
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Larry Gilley
City Manager
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Gilley,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Larry Gilley
June 1, 2009
Page 2

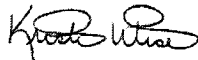
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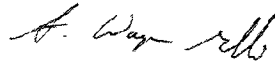
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Bob Lindley P.E.
City Engineer
City of Abilene
P.O. Box 60
Abilene, Texas 79604

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

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Bob Lindley P.E.
June 1, 2009
Page 2

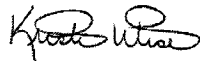
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



June 16, 2009

JUN 26 2009

Kristi Wise, Project Manager
Lonestar Transmission, LLC
1000 Louisiana St, Suite 5500
Houston, TX 77002

**RE: Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro
345 kV, Transmission Line Project, BMcD Project number: 52554**

Dear Mr. Wise:

This is in response to your inquiry dated June 1, 2009 concerning the above captioned project.

In studying your map I see some areas that may be of interest to your project. In the southeast corner of Jones County is Lake Fort Phantom Hill. The lake area is all in the City limits of Abilene, Texas. The city limits also extend to the east of Lake Fort Phantom Hill to Texas Prison system. All of these two areas have State Highways completely around them.

You should also be aware that there is a long range plan for the City of Abilene to construct another water supply system in the area northwest of Albany where Haskell, Throckmorton, and Shackelford Counties corner. When this is developed there will be water lines and power lines connecting this new water source with Abilene, Texas.

There is an existing water line that belongs to the West Texas Municipal Water District that extends northeast from Lake Fort Phantom Hill to Hubbard Creek Lake near Breckenridge, Texas.

This is generally all that I see in your proposed corridor at this time; however, I suggest you contact the City of Abilene Water Department and the City of Abilene Planning & Development Department for their input as well.

If I can be of further assistance please let me know.

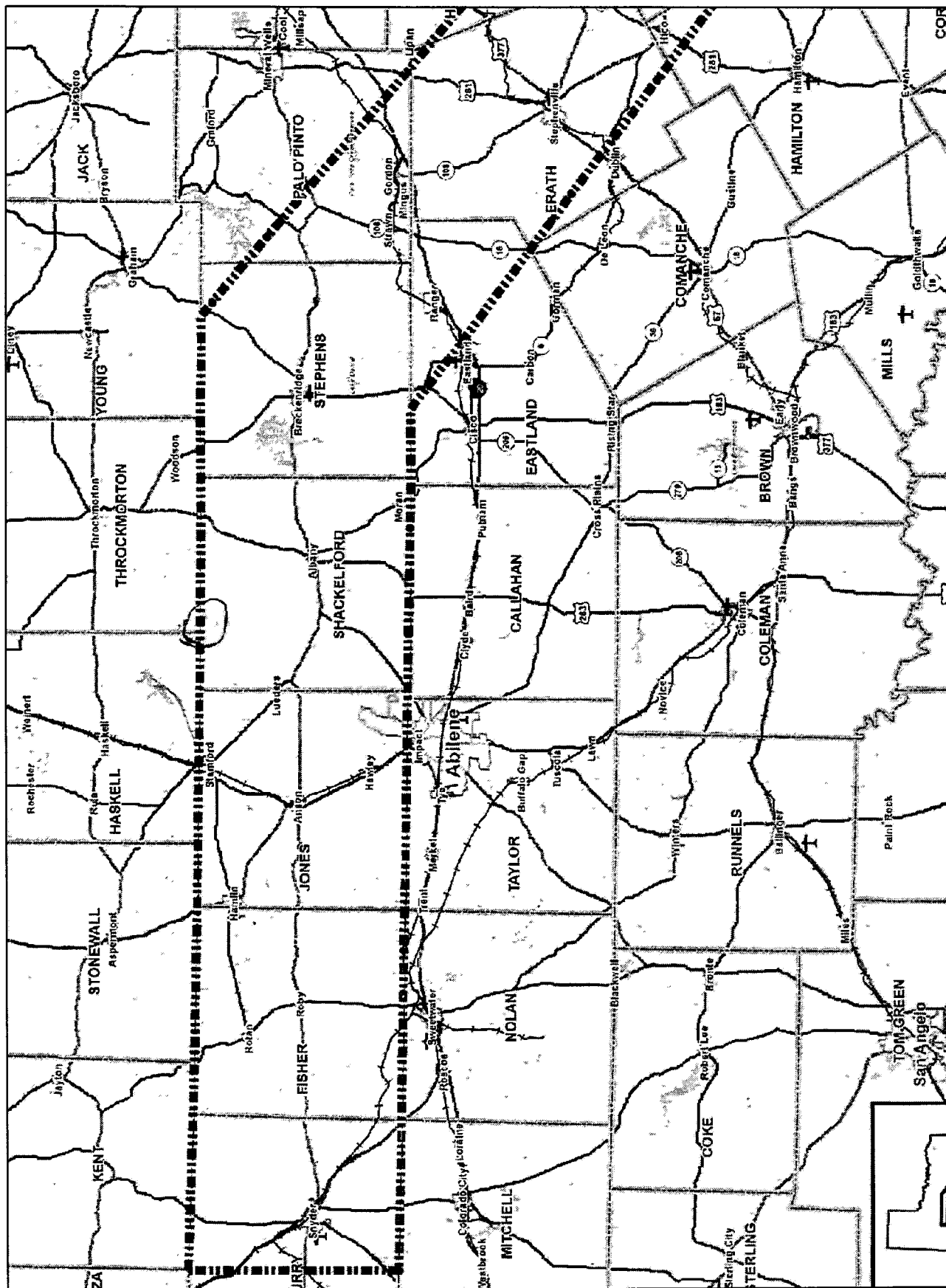
Sincerely

Bob Lindley, P.E., R.P.L.S., C.F.M.
City Engineer

Cc: Theresa James – Asst. City Attorney

555 WALNUT STREET • P.O. BOX 60 • ABILENE, TEXAS 79602-0060

to make it a place where a community of the highest quality for present and future generations





July 14, 2009

Ms Kristi Wise
Burns & McDonnell
9400 Ward Parkway
Kansas City, Missouri 64114

RE: Lone Star Transmission, LLC, (Lone Star) Proposed CREZ 345kV Transmission Routing
Notification regarding the proposed Cedar Ridge Reservoir site and Lake Fort Phantom Hill

Dear Ms. Wise:

Pursuant to the routing evaluation and environmental assessment for the proposed Lone Star 345kV transmission facility in Jones and Shackelford Counties, Texas to support the Competitive Renewable Energy Zones (CREZ) initiative, please find the enclosed map generally identifying the area in which the proposed Cedar Ridge Reservoir will be located. The City of Abilene (City) is providing this letter and information to ensure Lone Star is aware that this important regional water supply project is being pursued by the City. The City wanted to provide you with this information before Lone Star's environmental and engineering constraints analysis is complete and before the preferred and alternative routes are developed for the transmission lines that will be constructed in this area of the state. The City's goal is to coordinate with Burns & McDonnell Engineers and Lone Star at this early stage of your routing analysis so that the Cedar Ridge Reservoir will not impact such routing and so that the potential for future relocation of the transmission lines can be avoided.

As illustrated on the enclosed figure, the proposed dam for the Cedar Ridge Reservoir will be located on the Clear Fork of the Brazos River. The City of Abilene is currently conducting engineering and environmental evaluations necessary to finalize the location for the dam and to pursue the required regulatory permits and design approvals. The construction of the Cedar Ridge Reservoir is of significant interest to the City of Abilene and this area of the state as a future water supply. The Cedar Ridge Reservoir site was designated as one of 19 unique reservoir sites by the Texas Legislature (Senate Bill 3) in 2007, and it is similarly identified in the 2007 Texas State Water Plan by the Texas Water Development Board. Additionally, the project is listed as a recommended water management strategy in the Brazos G Regional Water Plan. The project will be critical in meeting the projected water supply needs of residents in the City of Abilene and the surrounding areas.

Additionally, the City also owns and operates the Lake Fort Phantom Hill reservoir, located in Jones County on the Clear Fork of the Brazos River. This reservoir currently serves as a primary source of water for the City. As Lone Star conducts its constraints analysis and develops proposed transmission routes for the CREZ initiative, please be aware of this existing reservoir. The location of Lake Fort Phantom Hill is also reflected on the enclosed figure.

PO BOX 60 • 209 EAST HWY 80 • ABILENE, TEXAS 79604

We respectfully request that the City be included on all future public correspondence related to this proposed transmission line. If you need any further information regarding the Cedar Ridge Reservoir or Lake Fort Phantom Hill, please do not hesitate to contact me at 325-676-6416 or tommy.obrien@abilenetx.com. Thank you for your attention to this important matter.

Sincerely,
City of Abilene



Tommy O'Brien, P E
Director of Water Utilities

cc: Carolyn Brittin, Texas Water Development Board
Larry Gilley, City Manager
David Vela, Assistant City Manager
Scott Hibbs, Enprotec/Hibbs and Todd

Attachment – Figure of Cedar Ridge Reservoir Study Area

P.O. BOX 60 • 209 I AST HWY 80 • ABILENE, TEXAS 79604

