

Wayne Honea
June 1, 2009
Page 2

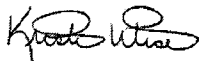
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Norman Christian
Precinct 2 Commissioner
Eastland County
100 W. Main
Eastland, Texas 76448

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Christian,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
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Norman Christian
June 1, 2009
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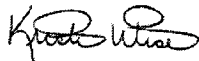
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Bill Underwood
Precinct 3 Commissioner
Eastland County
100 W. Main
Eastland, Texas 76448

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Underwood,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Bill Underwood
June 1, 2009
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Reggie Pittman
Precinct 4 Commissioner
Eastland County
100 W. Main
Eastland, Texas 76448

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Pittman,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

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Reggie Pittman
June 1, 2009
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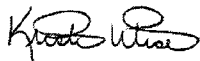
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Cathy Jenthao
County Clerk
Eastland County
P.O. Box 110
Eastland, Texas 76448

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

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Cathy Jentho
June 1, 2009
Page 2

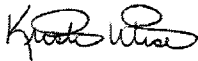
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure

CATHY JENTHO
COUNTY CLERK

PHONE: (254) 629-1583 OR (254) 629-8622
FAX: (254) 629-8125



COUNTY OF EASTLAND

ADDRESS:

P.O. BOX 110
100 WEST MAIN, ROOM 102
EASTLAND, TEXAS 76448-0110



June 2, 2009

Attn: Kristi Wise
Project Manager, Burns & McDonnell
Attn: Wayne Galli
Director, Lone Star Transmission
Lonestar Transmission
1000 Louisiana St #5500
Houston, Texas 77002

Re: Information BMcD project Number #52554

Dear Ms. Wise and Mr. Galli,

The only permit that the County issues are the County Road crossing permits. I am enclosing a copy for your use, feel free to make copies. You must call the County Judges office at 254.629.1263 and request to be placed on the agenda and then present the request to the Court. The Court meets every second and fourth Mondays of the month, if the day should fall on a holiday it is moved to the next business day. It is a good idea to contact the Commissioner of the precinct in which the county road lies in advance to the meeting.

I am forwarding your letter and my response to the County Judge for his review.

Should you have any questions please feel free to contact me or the County Judge.

Sincerely yours,

Cathy Jentho, Eastland County Clerk

Cc: Honorable Rex Fields, Eastland County Judge

PIPELINE ROAD CROSSING PERMIT

THE STATE OF TEXAS I
COUNTY OF EASTLAND I

This permit required for all road crossings after May 12, 1981.

The undersigned, _____
hereinafter referred to as first party, enters into and makes an agreement with the Eastland County Commissioners, Eastland, Texas, and in order to get its products to market, it is necessary to construct a pipeline across an Eastland County road over which the Commissioners have jurisdiction and obligation to maintain in good repair and both parties being aware of possible damage to said road as a result of pipeline construction on and over same, enter into the following agreement.

(1)

First party agrees to cross only those sections of roads shown on attached plat.

(2)

First party agrees to construct its pipeline in such a manner as to cause minimum inconvenience to traffic and adjacent owners. Road must be kept open to traffic if possible.

(3)

All ground lines are to be installed a minimum of 48 inches below road level.

(4)

All surfaced roads must be bored. Boring line shall extend from crown line to crown line.

(5)

All lines under roads carrying any form of petroleum products or by-products shall be enclosed in satisfactory casing extending from right-of-way line to right-of-way line. Pipe used for casing must be capable of supporting roadbed and traffic. Casing pipe shall be at least 2 inches larger than carrier pipe, and must be vented on each end.

(6)

No parallel lines will be installed in County right-of-way without special permission of the Eastland County Commissioners Court.

(7)

All lines, where practicable, shall be located to cross roadbed at approximately right angles thereto. No lines are to be installed under or within 50 feet of either end of any bridge. No lines shall be placed in any culvert or within 20 feet of same.

(8)

The cost of any repairs to road surface, roadbed, structures or other right-of-way features as a direct result of this installation will be borne by first party. Barricades, warning signs and lights and flagman when necessary shall be provided by first party or contractor.

(9)

All excavations within the right-of-way and not under surfacing shall be backfilled according to instructions of Commissioner in whose precinct crossing occurred.

(10)

Nothing herein shall be construed as a waiver by the Commissioners of the authority granted him by Article 6716, V.A.C.S., but the rights and authority granted the Commissioners by the terms of Article 6716, V.A.C.S. are expressly reserved by the Commissioners in the event first party fails to abide by the conditions set forth above.

(11)

It is further understood that in the future should Eastland County need to work, improve, locate, widen, increase, add to, or in any manner change the structure of this right-of-way, this line, if affected will be moved under the directions of the Eastland County Commissioners at the complete expense of the first party.

(12)

No lines shall be removed from road crossing without notification of the Eastland County Commissioners. First party will bear all expense of repair to road and filling of ditch, when removal is made.

(13)

The top two feet of each crossing will be back filled with crushed lime rock.

This agreement shall be binding upon the heirs and assigns.

ACCEPTED AND AGREED to this _____ day _____ 2009.

(Company)

By, _____
(Representative)

(Company Address)

(Company Phone No.)

Rex Fields, County Judge

Wayne Honea, Commissioner Precinct 1

Norman Christian, Commissioner Precinct 2

Bill Underwood, Commissioner Precinct 3

Reggie Pittman, Commissioner Precinct 4



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

COPY

June 1, 2009

RECEIVED at _____ M.
CATHY JENTHO, COUNTY CLERK

JUN 02 2009

EASTLAND COUNTY, TEXAS
By _____ Deputy

Ms. Cathy Jentho
County Clerk
Eastland County
P.O. Box 110
Eastland, Texas 76448

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

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Cathy Jentho
June 1, 2009
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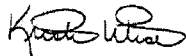
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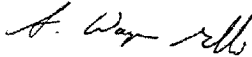
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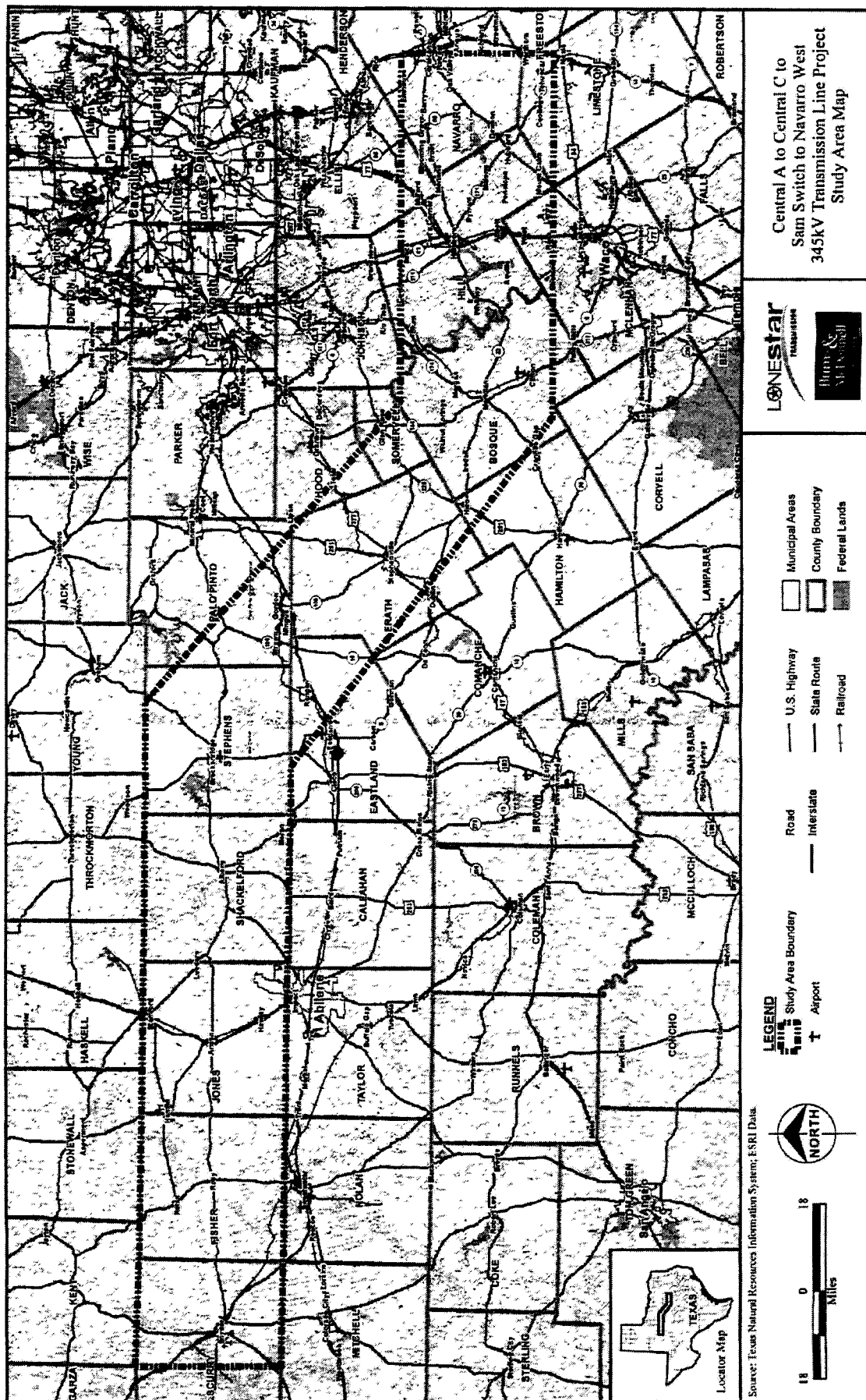


Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure





Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Lynn Williamson
Surveyor
Eastland County
Eastland County Annex
102 N. Lamar, Suite 302
Eastland, Texas 76448

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

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Lynn Williamson
June 1, 2009
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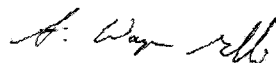
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Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Johnny Gann
President
Eastland County Farm Bureau
P.O. Box 470
Eastland, Texas 76448

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
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BMCD Project number: 52554

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Johnny Gann
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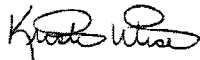
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Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Jeane Pruett
Chair
Eastland County Historical Commission
P.O. Box 99
Ranger, Texas 76470

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Ms. Pruett,

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Jeane Pruett
June 1, 2009
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

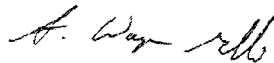
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 26, 2009

Ms. Jeane Pruett
Chair
Eastland County Historical Commission
P.O. Box 99
Ranger, Texas 76470

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Ms. Pruett:

As per our recent correspondence, we understand that you are requesting a more detailed map of the project study area, specifically of Eastland County, or a smaller area to review, so that you may provide a response to the information requested in our letter dated June 1, 2009. At this time, we do not have more detailed maps.

Burns & McDonnell is currently gathering information and identifying environmental and land use routing constraints and routing opportunity areas within the study area. Once we have completed the information gathering process, we will identify preliminary alternative routes to connect the proposed Central A Switching Station to the Central C Switching, continuing to the Sam Switch Switching Station and terminating at the Navarro Switching Station.

Once we have identified preliminary alternative routes, Lone Star Transmission, LLC will host a series of public open house meetings throughout the study area. For these meetings, detailed maps of these preliminary routes will be available for viewing by the public and to give the public the opportunity to provide input regarding the proposed project.

You will receive a notice in the mail announcing the date, time, and location of the public open house meetings and we hope that you can attend one or more of these meetings and can provide more detailed input regarding the routes at that time, if necessary.

We thank you again for your response to our request for information. If you have any questions please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kristi Wise".

Kristi Wise
Project Manager
Burns and McDonnell

A handwritten signature in cursive script, appearing to read "Wayne Galli".

Wayne Galli
Director
Lone Star Transmission



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Judge Chad Adams
County Judge
Ellis County
101 W. Main St
Waxahachie, Texas 75165

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Judge Adams,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Chad Adams
June 1, 2009
Page 2

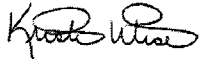
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Dennis Robinson
Precinct 1 Commissioner
Ellis County
P.O. Box 536
Palmer, Texas 75152

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Robinson,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Dennis Robinson
June 1, 2009
Page 2

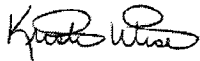
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Bill Dodson
Precinct 2 Commissioner
Ellis County
1400 Oak Grove Road
Ennis, Texas 75119

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Dodson,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Bill Dodson
June 1, 2009
Page 2

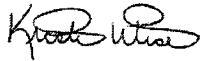
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Heath Sims
Precinct 3 Commissioner
Ellis County
P.O. Box 396
Italy, Texas 76651

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Sims,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Heath Sims
June 1, 2009
Page 2


- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Ron Brown
Precinct 4 Commissioner
Ellis County
1011 Eastgate
Midlothian, Texas 76065

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Brown,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Ron Brown
June 1, 2009
Page 2

- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Cindy Polley
County Clerk
Ellis County
117 W. Franklin St.
Waxahachie, Texas 75165

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Ms. Polley,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Cindy Polley
June 1, 2009
Page 2

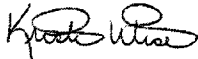
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Joe White
County Engineer
Ellis County
101 W. Main St.
Waxahachie, Texas 75165

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. White,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Socioeconomics (population, employment, growth, current/future development)

Joe White
June 1, 2009
Page 2

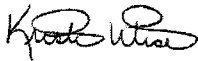
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Steven Don Patman
President
Ellis County Farm Bureau
P.O. Box 6
Waxahachie, Texas 75165

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Mr. Patman,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Steven Don Patman
June 1, 2009
Page 2

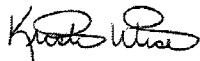
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Sylvia Stanford-Smith
Chair
Ellis County Historical Commission
P.O. Box 175
Waxahachie, Texas 75168-0175

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Ms. Stanford-Smith,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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- Socioeconomics (population, employment, growth, current/future development)

Sylvia Stanford-Smith
June 1, 2009
Page 2

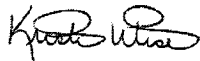
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Judge Tab Thompson
County Judge
Erath County
100 West Washington
Stephenville, Texas 76401

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Judge Thompson,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Tab Thompson
June 1, 2009
Page 2

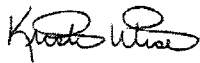
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

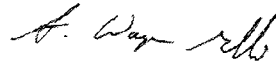
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Jim Pack
Precinct 1 Commissioner
Erath County
100 West Washington
Stephenville, Texas 76401

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Pack,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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- Water quality and wetlands
- Coastal Management Program lands, if any
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- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Jim Pack
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- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Ms. Lynn Tidwell
Precinct 2 Commissioner
Erath County
100 West Washington
Stephenville, Texas 76401

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMcD Project number: 52554

Dear Ms. Tidwell,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Lynn Tidwell
June 1, 2009
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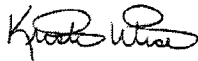
- Cultural resources (historic and archaeological)
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Joe Brown
Precinct 3 Commissioner
Erath County
100 West Washington
Stephenville, Texas 76401

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Brown,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Joe Brown
June 1, 2009
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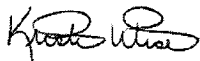
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Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC
1000 Louisiana St., Suite 5500
Houston, Texas 77002

June 1, 2009

Mr. Randy Lowe
Precinct 4 Commissioner
Erath County
100 West Washington
Stephenville, Texas 76401

Request for Information
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV
Transmission Line Project
BMCD Project number: 52554

Dear Mr. Lowe,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Randy Lowe
June 1, 2009
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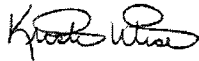
- Cultural resources (historic and archaeological)
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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise
Project Manager
Burns and McDonnell



Wayne Galli
Director
Lone Star Transmission

Enclosure