

David Fulton  
June 1, 2009  
Page 2

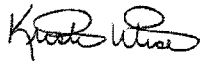
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,

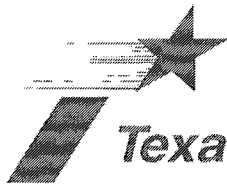


Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



## Texas Department of Transportation

AVIATION DIVISION  
125 E. 11TH STREET • AUSTIN, TEXAS 78701-2483 • 512/416-4500 • FAX 512/416-4510

Ms. Kristi Wise, BMcD  
Lone Star Transmission, LLC  
1000 Louisiana Street  
Suite 5500  
Houston, Texas 77002

June 14, 2009

JUN 26 2009

Dear Ms. Wise,

I received your letter dated June 1, 2009 concerning BMcD project # 52554.

Title 14, US Code, Part 77 of the Federal Aviation Administration's (FAA) Federal Aviation Regulations (FAR) requires notice to the FAA if the facility to be constructed fits either of the below listed conditions:

77.13(1) Any construction or alteration of more than 200' above the surface of the ground at its location.

77.13 A 2 (i) Any vertical obstruction, temporary or permanent, that penetrates a 100 to 1 slope for a horizontal distance of 20,000 feet from the nearest point of the nearest runway, starting at the surface at the edge of that runway, for each airport with at least one runway more than 3,200 feet in actual length, excluding heliports. (ii) 50 to 1 for a horizontal distance of 10,000 feet from the nearest point of the nearest runway of each airport specified in paragraph (a)(5) of this section with its longest runway no more than 3,200 feet in actual length, excluding heliports. (iii) 25 to 1 for a horizontal distance of 5,000 feet from the nearest point of the nearest landing and takeoff area of each heliport specified in paragraph (a)(5) of this section.

There are 16 public use airport in or potentially affected by the study area.

Winston Field Airport (SNK), at Airport Reference Point (ARP) 32-41-36.2000N / 100-57-01.7000W

Fisher County Airport (56F), at Airport Reference Point (ARP) 32-49-32.3830N / 100-24-55.3880W

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Ms. Kristi Wise, BMSD

June 14, 2009

page two

Hamlin Municipal Airport (14F), at Airport Reference Point (ARP) 32-51-00.3900N / 100-08-16.3670W

Arledge Field Airport (F56), at Airport Reference Point (ARP) 32-54-32.9175N / 099-44-09.5788W

Albany Municipal Airport (T23), at Airport Reference Point (ARP) 32-43-16.9680N / 099-16-03.2900W

Stephens County Airport (BKD), at Airport Reference Point (ARP) 32-43-08.5690N / 098-53-27.5990W

Eastland Municipal Airport (ETN), at Airport Reference Point (ARP) 32-24-48.5700N / 098-48-35.1240W

Ranger Municipal Airport (F23), at Airport Reference Point (ARP) 32-27-09.4690N / 098-40-58.2110W

Dublin Municipal Airport (9F0), at Airport Reference Point (ARP) 32-04-05.5170N / 098-19-31.1550W

Clark Field Municipal Airport (SEP), at Airport Reference Point (ARP) 32-12-55.2000N / 098-10-39.6000W

Clifton Municipal / Isenhower Field Airport (7F7), at Airport Reference Point (ARP) 31-49-00.5640N / 097-34-01.0690W

Lake Whitney State Park Airport (F50), at Airport Reference Point (ARP) 31-55-30.5630N / 097-21-53.0480W

Hillsboro Municipal Airport (INJ), at Airport Reference Point (ARP) 32-05-01.1000N / 097-05-50.1000W

TSTC Waco Airport (CNW), at Airport Reference Point (ARP) 31-38-16.1000N / 097-04-26.9000W

Mexia-Limestone County Airport (LXY), at Airport Reference Point (ARP) 31-38-23.4050N / 096-30-53.0000W

C David Campbell Field-Corsicana Municipal Airport (CRS), at Airport Reference Point (ARP) 32-01-41.0000N / 096-24-02.1000W

Ms. Kristi Wise, BMcD  
June 14, 2009  
page three


All of the above listed airports have runways 3200 feet long or longer; 77.13 A 2 (i) applies.

There is one public use heliports in or affected by the study area.

Little C Ranch Heliport (4T7), at Heliport Reference Point 32-00-49.5290N / 097-58-53.1190W

If the criteria of FAR 77.13(1) or 77.13 A 2 (i) are met, the FAA must be notified either by e-filing or by mail using FAA Form 7460-1, "Notice of Proposed Construction or Alteration". This form and supporting documents are available at [www.faa.gov](http://www.faa.gov) – Airports & Air Traffic – Airport Information – Programs – Obstruction Evaluations (Part 77). If you have any questions, please feel free to contact me at (512) 416-4507 or <[wgunn@dot.state.tx.us](mailto:wgunn@dot.state.tx.us)>

Sincerely,



William B. Gunn  
Planning and Compliance



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Lauren Garduno P.E.  
Abilene District Engineer  
Texas Department of Transportation  
4250 N. Clack  
Abilene, Texas 79601

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Ms. Garduno,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Lauren Garduno P.E.

June 1, 2009

Page 2

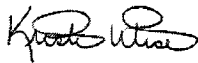
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Bill Hale P.E.  
Dallas District Engineer  
Texas Department of Transportation  
P.O. Box 133067  
Dallas, Texas 75313-3067

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
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Bill Hale P.E.  
June 1, 2009  
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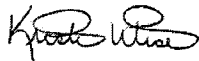
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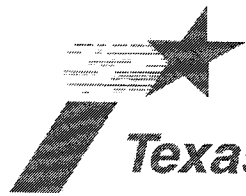


Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



## Texas Department of Transportation

P.O. BOX 133067 • DALLAS, TEXAS 75313-3067 • (214) 320-6100

July 7, 2009

Ms. Kristi Wise  
Project Manager  
Burns and McDonnell  
9400 Ward Parkway  
Kansas City, MO 64114

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro  
345 kV Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Wise:

We are in receipt of your letter dated June 1, 2009 concerning the above transmission line. Land use and environmental issues under our purview are as follows:

IH45 at Briar Creek - Rehabilitate and widen southbound frontage road bridge  
This work is not funded and is not currently scheduled for construction.

Business IH45 just north of Corsicana – rehabilitate and widen frontage road bridges  
This work is not funded and is not currently scheduled for construction.

SH 14 Union Pacific RR crossing south of City of Richland – rebuild RR intersection  
This work is not funded and is not currently scheduled for construction.  
Present underpass will be reversed and intersection is to be shifted southward.

SH 31 Bypass – build new bypass south of City of Corsicana  
Construction of a new 4-lane freeway with frontage roads is to be constructed in 2 phases south of Corsicana as shown on the attached maps. Multiple abandon oil wells have been identified and they are scattered throughout this area of the county.  
This work is not funded and is not currently scheduled for construction.

FM 55 – minor safety treatments from SH 31 to FM 709  
Construction should begin in fall of 2010

SH 31 – replace bridge at Cedar Creek  
Construction should begin winter 2009 and be complete in 2 years

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July 7, 2009

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Ms. Kristi Wise

FM 709 – replace bridge at Treadwell Branch  
Construction should begin in fall 2009 and be complete in 2 years

IH35E – revised ramps and add frontage roads from FM 566 to FM 308  
This work is not funded and is not currently scheduled for construction.

FM 308 – replace bridge at 1 mile northwest of IH35E  
This work is not funded and is not currently scheduled for construction.

FM 1126 – restore pavement and upgrade structures from SH 22 to FM 3383  
Work should begin winter of 2009 and completed in 1-2 years. No changes in vertical or horizontal profiles expected.

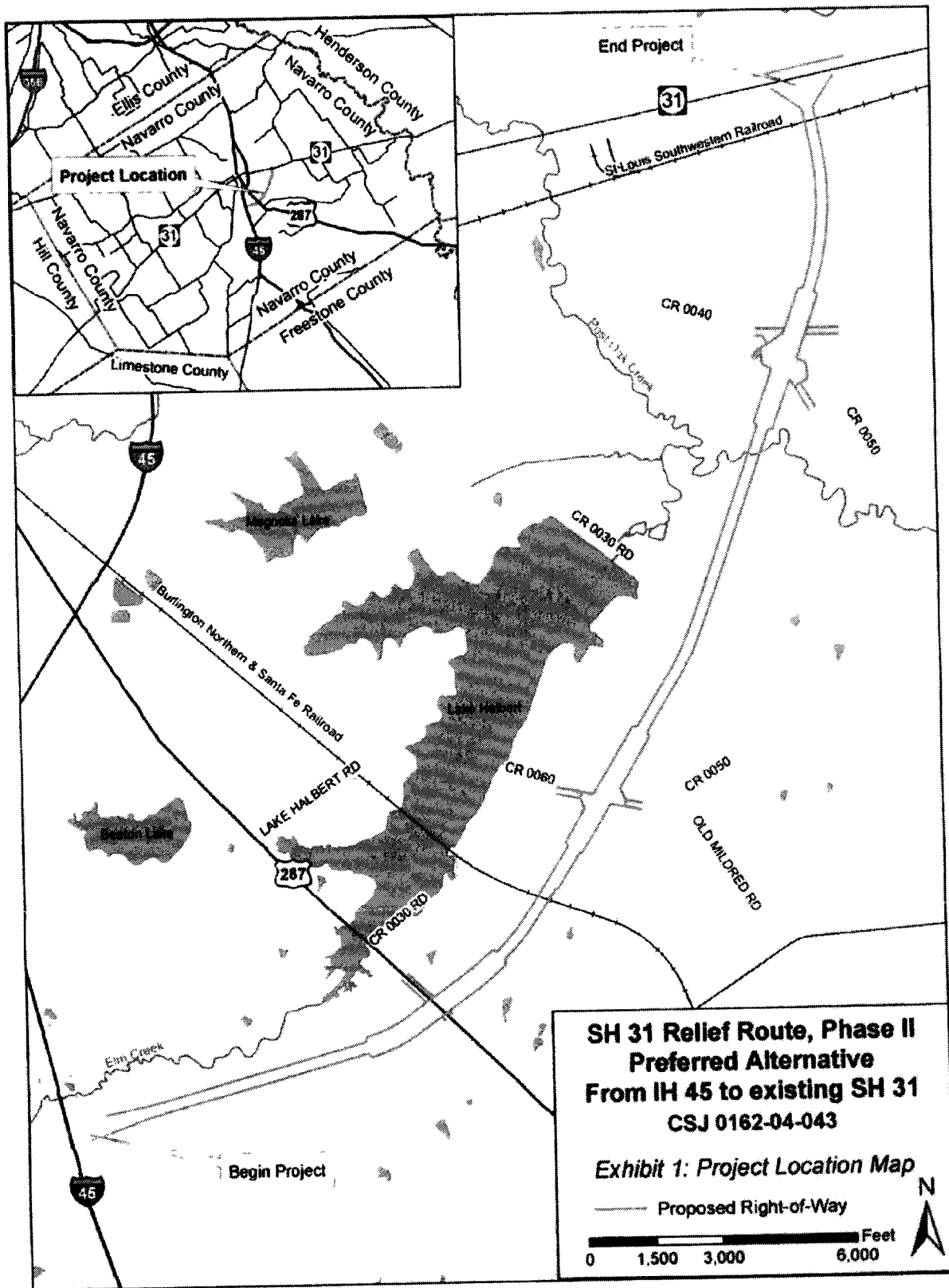
The projects listed are our best estimate of planned and current roadway improvements in our District that are included in your study area. The TransTexas Corridor has been placed on hold; however, we suggest you keep abreast of any developments via TxDOT websites. Please be informed that implementation of this transmission line in either Ellis or Navarro County will need to be coordinated and permitted through our Utility office. Your contact for that process is Mr. Murray Allen, (214)320- 6648. You may also contact John Debner, P.E. at the Dallas District office phone (214)320-6282 or e-mail [jdebner@dot.state.tx.us](mailto:jdebner@dot.state.tx.us) if you have questions or desire more detailed information. The contact for information on projects in Ellis County is Mr. Bill Pierce, P.E. (972)938- 2045 and the contact for projects in Navarro County is Mr. Darwin Myers, P.E. (903)874-4351.

Sincerely,

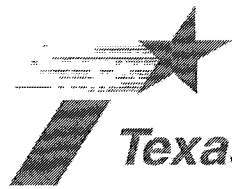


Stan Hall, P.E.  
District Advance Project Development Engineer

Attachments







## Texas Department of Transportation

P.O. BOX 133067 • DALLAS, TEXAS 75313-3067 • (214) 320-6100

July 7, 2009

Mr. Wayne Galli  
Director  
Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

JUL 14 2009

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro  
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July 7, 2009

-2-

Mr. Wayne Galli

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IH35E – revised ramps and add frontage roads from FM 566 to FM 308  
This work is not funded and undergoing design revisions. It is not currently scheduled for construction.

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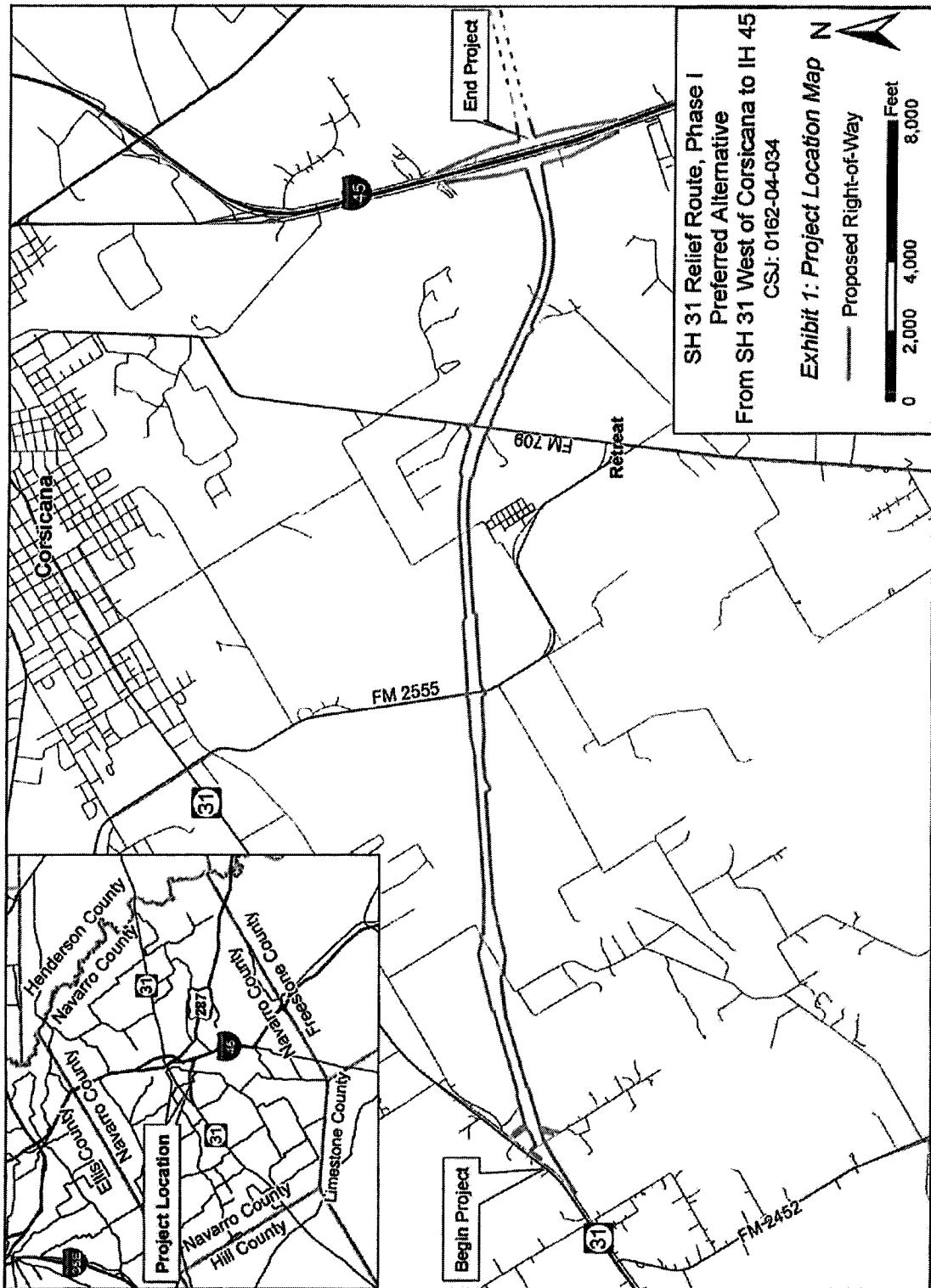
Sincerely,



Stan Hall, P.E.  
District Advance Project Development Engineer

Attachments







Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

The Honorable Ned S. Holmes  
Commissioner  
Texas Department of Transportation  
125 E. 11<sup>th</sup> St.  
Austin, Texas 78701

Request for Information

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Commissioner Holmes:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Ned S. Holmes  
June 1, 2009  
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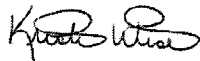
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Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

The Honorable Ted Houghton  
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Texas Department of Transportation  
125 E. 11<sup>th</sup> St.  
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Ted Houghton  
June 1, 2009  
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Houston, Texas 77002

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William Meadows  
June 1, 2009  
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1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Ms. Dianna F. Noble P.E.  
Director  
Environmental Affairs  
Texas Department of Transportation  
125 E. 11th Street  
Austin, Texas 78701-2483

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Dear Ms. Noble,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)

Dianna F. Noble P.E.

June 1, 2009

Page 2

- Socioeconomics (population, employment, growth, current/future development)
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

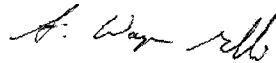
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,

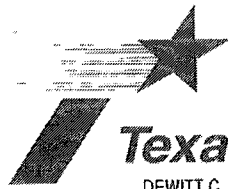


Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



# Texas Department of Transportation

DEWITT C. GREER STATE HIGHWAY BLDG. • 125 E. 11TH STREET • AUSTIN, TEXAS 78701-2483 • (512) 463-8585

July 1, 2009

JUL 14 2009

Mr. Wayne Galli, Director  
Lone Star Transmission, LLC  
1000 Louisiana Street, Suite 5500  
Houston, Texas 77002

RE: Lone Star Transmission Navarro 345kV Line Project

Dear Mr. Galli:

The Texas Department of Transportation (TxDOT), Environmental Affairs Division, is in receipt of your letter regarding the above referenced project submitted to our office on June 1, 2009. The project will cross counties within TxDOT's Abilene, Dallas, Fort Worth and Waco District's. Therefore, each district was contacted for comment. The Fort Worth District provided comments directly to your office via letter dated June 12, 2009, and the Waco District submitted comments via letter dated June 29, 2009. Following are comments received from the Dallas District:

These are TxDOT projects that are either planned or under construction that may affect the implementation of this proposed transmission line:

IH45 at Briar Creek - Rehabilitate and widen southbound frontage road bridge  
Work should begin in spring 2011 and should be completed in approximately 2 years.  
Vertical and horizontal alignments should remain unchanged.

Business IH45 just north of Corsicana - rehabilitate and widen frontage road bridges  
Vertical and horizontal alignments should remain unchanged

SH 14 Union Pacific RR crossing south of City of Richland - rebuild RR intersection  
Present underpass will be reversed and intersection is to be shifted southward.  
Construction should begin in spring 2011 and completed in 2 years.

SH 31 Bypass - build new bypass south of Corsicana  
Construction of a new 4-lane freeway with frontage roads is to be constructed in 2 phases south of Corsicana as shown on the attached maps. Construction should begin in the next 7 to 10 years and be completed in approximately 4-5 years.

FM 55 - minor safety treatments from SH 31 to FM 709

SH 31 - replace bridge at Cedar Creek  
Construction should begin winter 2009 and be complete in 2 years

FM 709 - replace bridge at Treadwell Branch  
Construction should begin in fall 2009 and be complete in 2 years

IH35E - revised ramps and add frontage roads from FM 566 to FM 308  
Construction should begin in spring 2011 and be completed in 3-4 years.

THE TEXAS PLAN  
REDUCE CONGESTION • ENHANCE SAFETY • EXPAND ECONOMIC OPPORTUNITY • IMPROVE AIR QUALITY  
INCREASE THE VALUE OF OUR TRANSPORTATION ASSETS

*An Equal Opportunity Employer*

Mr. Wayne Galli  
July 1, 2009  
Page 2

FM 308 – replace bridge at 1 mile northwest of IH35E  
Construction should begin late 2015 and be completed in 2 years.

FM 1126 – restore pavement and upgrade structures from SH 22 to FM 3383  
Work should begin winter of 2009 and completed in 1-2 years. No changes in vertical or horizontal profiles expected.

The projects listed are our best estimate of planned and current roadway improvements in our District that are included in your study area. The TransTexas Corridor has been placed on hold, however, we suggest you keep abreast of any developments via TxDOT and State of Texas websites.

Please be informed that implementation of this transmission line in either Ellis or Navarro County will need to be coordinated and permitted through our Utility office in the District Right-of-Way Section. Your contact for that process in the Dallas District is Mr. Murray Allen, (214)320- 6648.

The Abilene District provided the following comment:


The Abilene District Advanced Planning environmental staff has reviewed the information provided by Lone Star Transmission, LLC in reference to the proposed construction of a 345-kilovolt transmission line through portions of the Abilene District.

Due to the lack of information provided, the Abilene District can only speculate as to potential environmental sensitive issues and impacts within the broad corridor shown, therefore, the district does not have any information to provide at this time. As more detailed plans are developed, please feel free to contact William Leach at (325) 676-6822 or Jeff Gilbreath at 676-6835 with questions or concerns regarding potential impacts. Every effort will be made to assist in completing the environmental documentation in regard to proposed construction planned within the Abilene District counties. Additionally, the Abilene District Advanced Planning and Programming Engineer, Mr. Daniel Richardson P.E., will be in contact, if needed, regarding potential, existing, and proposed construction conflicts.

Please contact the Abilene District Maintenance Office at (325) 676-6850 for any coordination and permitting questions or requirements.

Thank you for the opportunity to participate in this review.

Sincerely,

  
for James P. Barta, Jr., P.E.  
Director, Project Management Section  
Environmental Affairs Division



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Richard Skopik P.E.  
Waco District Engineer  
Texas Department of Transportation  
100 S. Loop Drive  
Waco, Texas 76704-2858

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Skopik,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
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- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Richard Skopik P.E.

June 1, 2009

Page 2


- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

The Honorable Fred Underwood  
Commissioner  
Texas Department of Transportation  
125 E. 11<sup>th</sup> St.  
Austin, Texas 78701

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Commissioner Underwood:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Fred Underwood  
June 1, 2009  
Page 2


- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

August 3, 2009

Mr. Ned Meister  
Director of Commodity & Regulatory Activities  
Texas Farm Bureau  
P.O. Box 2689  
Waco, Texas 76702-2689

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. Meister:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Ned Meister  
August 3, 2009  
Page 2

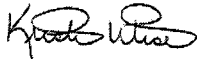
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Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Hal Croft  
Asset Management  
Texas General Land Office  
1700 North Congress Ave., Suite 840  
Austin, Texas 78701

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Croft,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

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Hal Croft  
June 1, 2009  
Page 2

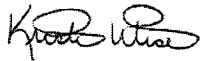
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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. Bill O'Hara  
Surveyor  
Texas General Land Office  
1700 North Congress Ave.  
Austin, Texas 78701

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Mr. O'Hara,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Bill O'Hara  
June 1, 2009  
Page 2

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In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

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If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

The Honorable Jerry Patterson  
Commissioner  
Texas General Land Office  
1700 N. Congress Avenue, Suite 935  
Austin, Texas 78701-1495

**Request for Information**

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Commissioner Patterson:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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Jerry Patterson  
June 1, 2009  
Page 2


- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



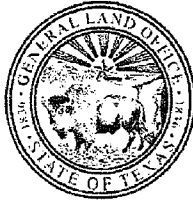
Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure

TEXAS



GENERAL LAND OFFICE

JERRY PATTERSON, COMMISSIONER

June 8, 2009

Kristi Wise  
Project Manager  
Burns and McDonnell  
9400 Ward Parkway  
Kansas City, MO 64114

Dear Ms. Wise:

This letter is in response to your inquiry of June 1, 2009 regarding BMcD Project Number 52554.

Enclosed you will find a list of Permanent School Fund (PSF) portfolio surface assets lying within the counties designated in the study area that are managed by the General Land Office.

This office does not maintain data or detailed records of human or natural resource inventories. Should a proposed development involve one of the PSF properties, the General Land Office archeologist will consult with the Texas Historical Commission to ascertain impacts to historical or archeological sites.

Further, the General Land Office does not issue permits or coordinate utility projects in any fashion except as specifically regards the lease or mining of state minerals.

Please contact me at (512) 463-2809 if you have specific questions regarding this response.

Sincerely,

Robert J. Siddall  
Director, Inventory and Disposition  
Texas General Land Office

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495

Post Office Box 12873 • Austin, Texas 78711-2873

512-463-5001 • 800-998-4GLO

[www.glo.state.tx.us](http://www.glo.state.tx.us)

TEXAS  GENERAL LAND OFFICE  
JERRY PATTERSON, COMMISSIONER

March 19, 2009

**MUN 26 2009**

WAYNE GALLI  
LONE STAR TRANSMISSION, LLC  
1000 LOUISIANA ST STE 5500  
HOUSTON TX 77002

Re: Lone Star Transmission's Proposed Central A to Central C to Sam Switch to Navarro 345  
kV Transmission Line Project; BMcD Project number: 52554

Dear Mr. Galli:

Thank you for your letter concerning the above referenced project.

Using your map depicting the project preliminary study area, it does not appear that the General  
Land Office will have any environmental issues or land use constraints at this time.

When a final route for this proposed project has been determined, please contact me and we can  
assess the route and determine if the project will cross any streambeds or Permanent School  
Fund (PSF) land that would require an easement from our agency.

In the interim, if you would like to speak to me further on this project, feel free to contact me by  
email at [Julie.Fielder@glo.state.tx.us](mailto:Julie.Fielder@glo.state.tx.us) or by phone at (512) 475-2281.

Again, thank you for your time.

Sincerely,



Julie Fielder  
Right-of-Way Dept  
Asset Inspection

Texas General Land Office  
Stephen F. Austin Building • 1700 North Congress Avenue, Texas 78701-1495  
Post Office Box 12873 • Austin, Texas 78711-2873  
Phone: 512-463-5001 • 800-998-4GLO  
[www.glo.state.tx.us](http://www.glo.state.tx.us)

AssignLtrRequest.doc

TEXAS  GENERAL LAND OFFICE  
JERRY PATTERSON, COMMISSIONER

July 13, 2009

JUL 22 2009

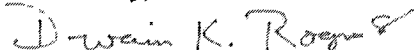
Wayne Galli  
Director  
Lone Star Transmission, LLC  
1000 Louisiana St. Suite 5500  
Houston, Texas 77002

Dear Mr. Galli:

Thank you for your letter dated June 1, 2009 expressing interest in working with the Texas General Land Office (GLO) in the evaluation of alternative routes and assessment of impacts for the designated Competitive Renewable Energy Zones (CREZ).

This letter is to advise you that the GLO is willing to allow development of transmission lines for the various CREZ projects on state-owned lands managed by our agency. If you have an interest in one or more easements for this purpose, please contact me so I can provide you with information detailing where GLO state lands are located and information concerning the process for obtaining easements on GLO property.

Sincerely,



DWAIN ROGERS  
Deputy Commissioner – Renewable Energy Division

DKR/rgz

cc: Rene Truan, Deputy Commissioner, Professional Services

Stephen F. Austin Building • 1700 North Congress Avenue • Austin, Texas 78701-1495  
Post Office Box 12873 • Austin, Texas 78711-2873  
512-463-5001 • 800-998-4GLO  
[www.glo.state.tx.us](http://www.glo.state.tx.us)



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

Mr. F. Lawrence Oaks  
Executive Director  
Texas Historical Commission  
P.O. Box 12276  
Austin, Texas 78711

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMCD Project number: 52554

Dear Mr. Oaks,

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
- Water quality and wetlands
- Coastal Management Program lands, if any
- Soils and geology
- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

F. Lawrence Oaks  
June 1, 2009  
Page 2

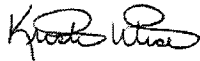
- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure

TEXAS HISTORICAL COMMISSION  
*real places telling real stories*

June 10, 2009

Kristi Wise  
Project Manager, Burns & McDonnell  
Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

JUN 15 2009

Re: Project review under the Antiquities Code of Texas; Lone Star Transmission, LLC's Study Area for the proposed 345-kV transmission line located between Mexia and Snyder, Texas within 18 counties; new Central A, Central C, Sam and Navarro Switching Stations; Scurry, Fisher, Jones, Shackelford, Stephens, Eastland, Palo Pinto, Hood, Erath, Somervell, Johnson, Bosque, Hamilton, Hill, McLennan, Ellis, Navarro and Limestone Counties, Texas (PUC)

Dear Ms. Wise:

Thank you for your correspondence describing the above referenced project. This letter presents the comments of the Executive Director of the Texas Historical Commission, the state agency responsible for administering the Antiquities Code of Texas.

The review staff, led by Debra L. Beene, has completed its review. Much of the study area is located along major rivers and their tributaries; therefore, it has a moderate to high probability of containing significant cultural resources and a survey will be warranted. It appears that the Fort Griffin Historic Site (HS) may be located within the northern margins of the study area and the Acton State HS and Confederate Reunion Grounds HS may be located immediately beyond the eastern and southern study boundaries; these properties should be avoided.

Without a specific project map we cannot determine whether the precise area of potential effect (APE) has been previously surveyed or whether one would have been necessary. Please submit the project APE plotted on USGS 7.5' topographic maps and have your archeological consultants identify the high probability areas for further investigation. We will be pleased to review the consultant's survey methodology and probability maps when available.

We look forward to further consultation with your office and hope to maintain a partnership that will foster effective historic preservation. Thank you for your assistance in this state review process, and for your efforts to preserve the irreplaceable heritage of Texas. If you have any questions concerning our review or if we can be of further assistance, please contact Debra L. Beene at 512/463-5865.

Sincerely,



For  
Mark Wolfe, Chief Deputy, State Historic Preservation Officer

MW/dlb



RICK PERRY, GOVERNOR • JON T. HANSEN, CHAIRMAN • F. LAWRENCE OAKS, EXECUTIVE DIRECTOR  
P.O. BOX 12276 • AUSTIN, TEXAS • 78711-2276 • P 512.463.6100 • F 512.475.4872 • TDD 1.800.735.2989 • www.thc.state.tx.us



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 26, 2009

Ms. Debra L. Beene  
Review Staff  
Texas Historical Commission  
P.O. Box 12276  
Austin, Texas 78711-2276

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Beene:

As per our recent correspondence, we understand that you are requesting a more detailed map of the project study area, or a smaller area to review, so that you may provide a response to the information requested in our letter dated June 1, 2009. At this time, we do not have more detailed maps.

Burns & McDonnell is currently gathering information and identifying environmental and land use routing constraints and routing opportunity areas within the study area. Once we have completed the information gathering process, we will identify preliminary alternative routes to connect the proposed Central A Switching Station to the Central C Switching, continuing to the Sam Switch Switching Station and terminating at the Navarro Switching Station.

Once we have identified preliminary alternative routes, Lone Star Transmission, LLC will host a series of public open house meetings throughout the study area. For these meetings, detailed maps of these preliminary routes will be available for viewing by the public and to give the public the opportunity to provide input regarding the proposed project.

You will receive a notice in the mail announcing the date, time, and location of the public open house meetings and we hope that you can attend one or more of these meetings and can provide more detailed input regarding the routes at that time, if necessary.

We thank you again for your response to our request for information. If you have any questions please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,

A handwritten signature in black ink, appearing to read "Kristi Wise".

Kristi Wise  
Project Manager  
Burns and McDonnell

A handwritten signature in black ink, appearing to read "Wayne Galli".

Wayne Galli  
Director  
Lone Star Transmission

TEXAS HISTORICAL COMMISSION  
*real places telling real stories*

November 02, 2009

NOV 09 2009

Wayne Galli  
Director  
Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5550  
Houston, Texas 77002

Re: Project review under the Antiquities Code of Texas; Lone Star Transmission, LLC's proposed 345-kV transmission line located between Mexia and Snyder, Texas within 18 counties; new Central A, Central C, Sam and Navarro Switching Stations; Scurry, Fisher, Jones, Shackelford, Stephens, Eastland, Palo Pinto, Hood, Erath, Somervell, Johnson, Bosque, Hamilton, Hill, McLennan, Ellis, Navarro and Limestone Counties, Texas (PUC)

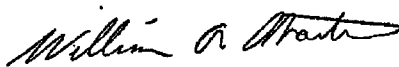
Dear Mr. Galli:

Thank you for your correspondence describing the above referenced project. This letter presents the comments of the Executive Director of the Texas Historical Commission, the state agency responsible for administering the Antiquities Code of Texas.

The review staff, led by Debra L. Beene, has completed its review. We did not have an opportunity to review your submission until after the public meetings had taken place (Oct. 5-15<sup>th</sup>). We do not have the staff or time to attend the public meetings; however, we requested the following information on June 10, 2009: precise plotting of the APE and high probability areas (HPA), identified by your archeological consultants, on USGS 7.5' topographic maps. We request an opportunity to review your archeological staff's findings early enough to make recommendations for revisions and/or reroutes of the proposed transmission line and substations.

We look forward to further consultation with your office and hope to maintain a partnership that will foster effective historic preservation. Thank you for your assistance in this state review process, and for your efforts to preserve the irreplaceable heritage of Texas. If you have any questions concerning our review or if we can be of further assistance, please contact Debra L. Beene at 512/463-5865.

Sincerely,



for  
Mark Wolfe, State Historic Preservation Officer

cc: Donna Williams and Brett Cruse, Historic Sites, THC  
MW/dlb



RICK PERRY, GOVERNOR • JON T. HANSEN, CHAIRMAN • MARK WOLFE, EXECUTIVE DIRECTOR  
P.O. BOX 12276 • AUSTIN, TEXAS • 78711-2276 • P 512.463.6100 • F 512.475.4872 • TDD 1.800.735.2989 • www.thc.state.tx.us



January 15, 2010

Ms. Debra L. Beene  
Review Staff  
Texas Historical Commission  
P.O. Box 12276  
Austin, Texas 78711-2276

Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345  
kV Transmission Line Project  
BMcD Project number: 52554

Dear Ms. Beene:

As per our recent phone conversation, please find enclosed a CD containing pdf versions of the U.S.G.S. Topographic Quadrangle maps depicting the location of known/recorded cultural resource sites within 1,000 feet of the alternative routes as well as the high probability areas along the alternative routes.

If you have any questions, please contact me at (816) 822-4343.

Sincerely,

Mark A. Van Dyne  
Project Manager  
Environmental Studies & Permitting

Enclosure

9400 Ward Parkway  
Kansas City, Missouri  
64114-3319  
Tel: 816 333-9400  
Fax: 816 333-3690



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

The Honorable Lee Marshall Bass  
Chairman-Emeritus  
Texas Parks and Wildlife Department  
201 Main Street  
Fort Worth, TX 76102

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Chairman Bass:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

The enclosed map shows the study area in which preliminary alternative routes will be developed. We are requesting your assistance inventorying the human and natural resources in the project area to identify any routing constraints or opportunities within the study area that should be considered as part of a new transmission line project. Routing constraints include those areas or resources which may not be compatible with transmission line construction, such as airports, protected species habitat, or dense residential areas. Route opportunities may include previously disturbed areas, industrial corridors, and existing road or utility rights-of-way. Your input on any of the following resources will assist the project team in developing preliminary alternative routes that take advantage of opportunities while minimizing potential human or environmental impacts:

- Land Use (current or proposed land development projects, park/recreation areas, etc.)
- Aesthetics
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- Coastal Management Program lands, if any
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- Wildlife, vegetation, and fisheries (including threatened and endangered species)
- Socioeconomics (population, employment, growth, current/future development)

Lee Marshall Bass  
June 1, 2009  
Page 2

- Cultural resources (historic and archaeological)
- Transportation and roads (airport and roadway expansions, construction, operations, and maintenance)

In addition, we are requesting information regarding any permits or any type of approval for construction of the proposed transmission line within your jurisdiction. We appreciate your assistance.

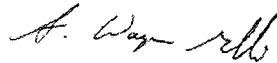
Your input is important. The information we collect as part of this process will be used to help Lone Star develop its application seeking a Certificate of Convenience and Necessity for this transmission project that we plan to file with the Public Utility Commission of Texas.

If you have questions or require additional information please contact Kristi Wise at Burns and McDonnell at (816) 822-3598.

Sincerely,



Kristi Wise  
Project Manager  
Burns and McDonnell



Wayne Galli  
Director  
Lone Star Transmission

Enclosure



Lone Star Transmission, LLC  
1000 Louisiana St., Suite 5500  
Houston, Texas 77002

June 1, 2009

The Honorable Mark E. Bivins  
Commissioner  
Texas Parks and Wildlife Department  
414 S. Polk Street  
Amarillo, TX 79101

Request for Information  
Lone Star Transmission, LLC's Proposed Central A to Central C to Sam Switch to Navarro 345 kV  
Transmission Line Project  
BMcD Project number: 52554

Dear Commissioner Bivins:

Lone Star™ Transmission, LLC, a subsidiary of FPL Group, is planning to build, own and operate Competitive Renewable Energy Zone (CREZ) electric transmission facilities in Texas.

As a part of our project development process, Lone Star contracted with Burns & McDonnell Engineering Co. Inc. (Burns & McDonnell) to conduct a routing study and environmental assessment for the proposed 345 kilovolt (kV) electric transmission line extending from the proposed Central A Switching Station in Scurry County to the proposed Central C Switching Station in Shackelford County, continuing to the proposed Sam Switch Switching Station to be located in Hill County and terminating at the proposed Navarro Switching Station to be located in Navarro County. All proposed switching station locations are yet to be determined. The proposed overhead electric transmission line project would be approximately 300 miles in length.

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