



Control Number: 37857



Item Number: 141

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated for Start Date	Final Date (Construction Complete)	Data Entered at (Date)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (KV)	Upgraded Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Width (Miles)	New ROW Width (feet)	New ROW Length (Miles)	Rule Section or PLC Control Number	Comments
ETT-009 #41232855	San Miguel to Laredo Lobo 345 KV	Abilene, La McAllen, Webb	Construct a new 345 kv line from San Miguel to a new Lobo Switching Station near Laredo, Texas	2/1/2007	3/4/2010	3/29/2010	\$ 70,864,000				100		345	63.2	2-954 kmil ACSR	Double cat. Capable Steel Monopole			150	63.2	33033	Final ETT on 8/12/2008 has 40% of line cost. CCN approving 6/13/07 STM approving TCC transfer to ETT on 12/5/2008. Docket No. 35538.
ETT-009 #41232440	Lobo 345/138KV Switch San Miguel to Lobo 345 KV Transmission Line	Webb County, Texas	Construct a 345/138KV KV Switching Station in association with the San Miguel to Lobo 345KV Transmission Line	12/22/2008	3/1/2010	3/29/2010		\$20,240,000 (Station)			100		345/138/ 69 KV	n/a	n/a	n/a			n/a	n/a	Pursuant to Subst. Rule 25.63(a)(3)	STM approving TCC transfer to ETT on 12/5/2008. Docket No. 35538.
ETT-009 #41232415	West cut-in of Laredo VFT to Brown 138 KV line	Webb County, Texas	Construct an approximate 0.58 mile 138 KV transmission line for west cut-in of line from Laredo VFT into the new Lobo Switch Station	3/14/2008	6/15/2008	6/15/2008		\$ 411,882			100		138	0.58	2-795 MCM ACSR & OPGW	Steel Single Poles			100	0.58	Sub Rule 25.101 (c) (5) (A)	Written Consent obtained from TCC on 8/13/08 approving ETT on 12/5/2008. Docket No. 35538.
ETT-009 #41233928	West cut-in of Laredo VFT to Freer 69 KV line built for 138 KV	Webb County, Texas	Construct an approximate 0.72 mile 138 KV transmission line for west cut-in of line from Laredo VFT into the new Lobo Switch Station	5/15/2008	6/15/2008	6/15/2008		\$ 448,251			100		138	0.72	2-795 MCM ACSR & OPGW	Steel Single Poles			100	0.72	Sub Rule 25.101 (c) (5) (A)	Written Consent obtained from TCC on 8/13/08 approving ETT on 12/5/2008. Docket No. 35538.
ETT-009 #41233928	Laredo VFT to Lobo 138 KV Line Rebuild/Reconductor (Old Laredo to Freer 69KV Line)	Webb County, Texas	Reconductor and rebuild approximately 16 miles of existing 69KV transmission line from Lobo Station to Laredo VFT Substation. The old line is 785 MCM ACSR and will be reconstructed with 2-795 MCM ACSR.	5/15/2008	9/1/2009	11/20/2009		\$ 13,425,700			100	69	138	16	2-795 MCM ACSR & OPGW	Steel Single Poles	Centerline Defined	16			Pursuant to Subst. Rule 25.101 (c)(9) (b)	STM approving TCC transfer to ETT on 12/5/2008. Docket No. 35538.
ETT-009 #41234195	Laredo VFT to Lobo 138 KV Line Rebuild/Reconductor (Old Laredo to Brown 138KV Line)	Webb County, Texas	Reconductor and rebuild approximately 15.75 miles of existing 138KV transmission line from Lobo Station to Laredo VFT Substation. The old line is 785 MCM ACSR and will be reconstructed with 2-795 MCM ACSR.	8/1/2009	3/31/2010	3/15/2010		\$ 13,216,000			100	138	138	15.75	2-795 MCM ACSR & OPGW	Steel Single Poles	Centerline Defined	15.75			Pursuant to Subst. Rule 25.101 (c)(9) (b)	STM approving TCC transfer to ETT on 12/5/2008. Docket No. 35538.
ETT-016 #41276899	ETT Gonzales Sub	Presidio, City of Presidio	Build new 138KV station energized at 69KV	5/1/2009	12/31/2009			\$ 3,900,000			99	69	69								Pursuant to Subst. Rule 25.63(a)(3)	Prior cost incrementally included has battery associated costs
ETT-016 #4133985	Freer-PST Station	Coleman	Add new PST station in Santa Anna to Brownwood 138KV line	7/1/2010	3/31/2010	3/18/2009		\$ 8,388,000			99	138									Pursuant to Sub Rule 25.63 (a)(3)	CCN filed 7/10/09. Joint line with CPS Energy. Supplemented CCN on 8/26/09.
ETT-010 #41110595	Uvalde to CPS Categorizing Area 138KV	Uvalde, Merton	Construct new 138KV line from Uvalde Sub to CPS interconnection	7/1/2012	12/31/2012		\$ 82,523,000						138	70.44	2 X 795 ACSR & OPGW	Mono poles, steel or concrete			100	70.44	36978	
ETT-002 #1039433	LHEC Interconnect	Mclary	Construct new Mclary Substation	9/21/2009	3/1/2010	10/30/2009		\$ 928,000			99	69									Pursuant to Sub Rule 25.63 (a)(3)	
ETT-009 T0204678	Laredo STATCOM	Webb County, Texas	Laredo VFT South. Install 138/12KV transformer	2/2/2009	1/15/2010			\$ 778,000.00			85	138	n/a	n/a	n/a	n/a			n/a	n/a	Pursuant to Sub Rule 25.63 (a)(3)	
ETT-016 #41278841	ETT NAB Battery Installation at Gonzales Sub	Presidio, City of Presidio	Installation of 4MW of NAB Battery, associated equipment, and climate control building at the Gonzales Substation	10/14/2009	3/31/2010			\$ 22,700,000			90	69	68								Pursuant to Subst. Rule 25.63(a)(3)	
ETT-003 #1423440	Thomaston Sub Ring Bus	Dawitt	Add new 138KV ring bus to existing TCC Thomaston Substation	4/1/2010	5/20/2011			\$ 12,069,000				138	n/a	n/a	n/a	n/a			n/a	n/a	Pursuant to Sub Rule 25.63 (a)(3)	
ETT-006 #1488236	Big Lake Substation PST Addition	Reagan	Install 138KV, 150KV PST with associated bus work and breakers	6/1/2009	12/30/2010	3/30/2010		\$ 4,752,000			100										Pursuant to Sub Rule 25.63 (a)(3)	Transferred to ETT in Docket No. 37322

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Final Date (Construction Completion)	Date Emerged at Project Cost (\$)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded Voltage (kV)	Circuit Length (Miles)	Conductor Type & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-019 41480421	Steamboat Switch Station	Taylor	Construct new 69 kV Switch Station	8/1/2008	12/31/2010	3/29/2010		\$ 4,385,100			100	69									Pursuant to Sub Rule 25.83 (a)(3)	Transferred to ETT in Doclet No. 37522
ETT-038 41432236	Parasol Station	Kendry	Install metering & ETT for transformer #3	11/1/2009	3/12/2010	3/12/2010		\$ 384,648			100	345									Pursuant to Sub Rule 25.83 (a)(3)	
ETT- 41400889	Circo Sub	Eastland	Construct 138kV portion of Circo Substation	5/17/2010	5/31/2011			\$ 833,797				69	138								Pursuant to Sub Rule 25.83 (a)(3)	
ETT- 41516578	Tessa Station	Childress	Construct 345 kV substation	8/9/2010	5/1/2012			\$ 40,184,300					345								Pursuant to Sub Rule 25.83 (a)(3)	
ETT- 41516570	Edith Clark	Foard	Construct 345 kV substation	10/4/2010	7/1/2012			\$ 50,485,400					345								Pursuant to Sub Rule 25.83 (a)(3)	
ETT- 41488585	Mayruder	Victoria	Construct 138 kV Ring Bus	8/2/2010	5/31/2012			\$ 9,087,400					138								Pursuant to Sub Rule 25.83 (a)(3)	

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AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

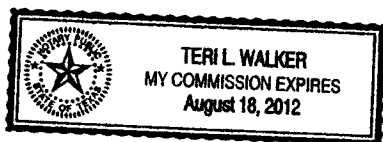
I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to perform reconductoring and rebuild as described in Project No. ETT-076A in the interim PUCT Monthly Construction Progress Report (PUCT Project No. 37857). That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has noticed all landowners on the current Crockett, Pecos, Terrell, and Val Verde Counties tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by the reconductored and rebuilt facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the reconductored and rebuilt facilities.



Randal E. Roper
Regulatory Case Manager
American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 27th day of July, 2010.


Notary Public



AFFIDAVIT

STATE OF TEXAS

COUNTY OF TRAVIS

I, Randal E. Roper, being duly sworn, file this Affidavit as a Regulatory Case Manager, American Electric Power Service Corporation, representing Electric Transmission Texas, LLC regarding notice to perform reconductoring and rebuild as described in Project No. ETT-076B in the interim PUCT Monthly Construction Progress Report (PUCT Project No. 37857). That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that Electric Transmission Texas, LLC has noticed all landowners on the current Callahan and Eastland Counties tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by the reconductored and rebuilt facilities, and has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of the reconductored and rebuilt facilities.



Randal E. Roper
Regulatory Case Manager
American Electric Power Service Corp.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 27th day of July, 2010.


Notary Public