Cap Rock Energy Corporation
PCRF Calculation
July 2010
System-Wide PCRF
PUCT Project 37856

A. Calculation of PCRF

		Source		Value July Est
1	Total Estimated Power Costs	Acct 555	$	5,783,072.08
2	Base Rate	tariff	$	0.042097
3	Estimated kWh sales			90,661,979
4	Power Cost in Base Rates	(L2 X L3)	$	3,816,597.32
5	Prior Period Recovery (over)	(L16 below)	$	397,441.03
6	Total Cost for PCRF Recovery (over)	(L1 - L4 + L5)	$	2,363,915.80
7	Estimated Interim Month Collections		$	(473,904.08)
8	Total PCRF Recovery	(L6 - L7)	$	2,837,819.88
9	PCRF (Calculated Factor)	(L8 / L3)	$	0.0313

B. Calculation of Over/Under Recovery of Prior Period PCRF:

				May Actual
10	Prior Period Net Recovery		$	93,328.84
11	KWH Sold	Actual KWH sold		74,591,116
12	System Wide PCRF			0.0075
13	PCRF Revenues		$	563,546.00
14	Base Rate and Demand Revenues		$	3,126,150.29
15	Actual Invoiced Costs	Total actual power bill	$	3,993,808.48
16	Net (Over)/Under Recovery	(L10 + L15 - L13 - L 14)	$	397,441.03