



Control Number: 37856



Item Number: 44

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PROJECT NO. 37856

ENTERGY TEXAS, INC. FUEL COST REPORT FOR THE MONTH OF APRIL 2010

Current System Fuel Factor: (1)

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10/21/2010

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 19,753,341	\$ 38,013	\$ 19,791,354
Allowances	509	\$ 4,867	\$ -	\$ 4,867
Nuclear Fuel Cost	518	-	-	-
Purchased Power Cost - Nuclear	555	1,506,294	11,358,515	12,864,809
Purchased Power Cost - Non-Nuclear	555	28,834,450	9,186,669	38,021,119
TOTAL SYSTEM COST:		\$ 50,098,952	\$ 20,583,197	\$ 70,682,149
Gains from Disposition of Allowances	411	\$ 1,412	\$ -	\$ 1,412
(2) Sales for Resale Revenue	447	13,324,579	4,808,385	18,132,964
NET SYSTEM COST:		\$ 36,772,961	\$ 15,774,812	\$ 52,547,773
Texas Fixed Fuel Factor Allocator		90.092%	90.092%	90.092%
100% Renewable Energy Credits	447	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 33,129,496	\$ 14,211,844	\$ 47,341,340

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 17,669,114	322,951
Commercial & Industrial	442	36,914,484	701,904
Street & Highway	444	379,468	6,936
Public Authorities	445	931,993	17,262
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 55,895,059	1,049,053

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%)			0.61%	
Beginning Cumulative Balance	182	35,975,783	(8,740,168)	27,235,615
Entry This Month	182	22,765,563	13,806	22,779,369
For Future Use	182	-	-	-
Docket No. 37580 Refund	182	2,927	36	2,963
Ending Cumulative Balance	182	\$ 58,744,273	\$ (8,726,326)	\$ 50,017,947

Comments:

- (1) The Texas retail fixed fuel factor is 5.28816 cents/kWh effective with March 2010 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs

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PROJECT NO. 37856

ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF APRIL 2010

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,473,666	\$ 2,574,669	\$ 1.747	85,878	\$ 29.981	8,580.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	204	3,360	16.471	N/A	N/A	N/A
Coal Sales LLC	Coal	Firm		Nelson 6	345,629	961,037	2.781	20,411	47.084	8,466.7
SunCoast Products	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	27,339	184,133	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	-	1,015	-	-	-	-
TOTAL COAL:					1,846,838	\$ 3,724,214	\$ 2.017	106,289	\$ 35.039	8,687.8
DCP MIDSTREAM	NG	SPOT		Sabine	80,000	\$ 338,440	\$ 4.231			
ENBRIDGE	NG	SPOT		Sabine	2,530,000	10,183,876	4.025			
KINDER	NG	SPOT		Sabine	100,000	419,251	4.193			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	2,667	(269,150)	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					2,712,667	\$ 10,672,417	\$ 3.934			
CONOCO	NG	SPOT		Lewis Creek	300,000	\$ 1,138,950	\$ 3.797			
DCP MIDSTREAM	NG	SPOT		Lewis Creek	20,000	81,634	4.082			
ENBRIDGE	NG	SPOT		Lewis Creek	877,000	3,578,696	4.081			
PACIFIC SUMMIT	NG	SPOT		Lewis Creek	10,000	38,915	3.892			
SEQUENT	NG	SPOT		Lewis Creek	415,000	1,603,200	3.863			
SW ENERGY	NG	SPOT		Lewis Creek	30,000	120,100	4.003			
TAUBER	NG	SPOT		Lewis Creek	100,000	396,850	3.969			
TETCO	NG	SPOT		Lewis Creek	-	109,500	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	34,572	148,697	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					1,786,572	\$ 7,216,542	\$ 4.039			

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ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF APRIL 2010

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
	NG	SPOT		Nelson			\$ -			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	Oil	SPOT		Nelson			-			
Prior Period Adjustments	NG	N/A		Nelson	-	-	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	NG	SPOT		Willow Glen			\$ -			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	-	-	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
TOTAL NATURAL GAS & OIL					4,499,239	\$ 17,888,959	\$ 3.976			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

PROJECT NO. 37856

ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF APRIL 2010

Time Period: 720 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	-	-	\$ -	0.00%	-	\$ -	\$ -	0.00%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	-	-	\$ -	0.00%	-	\$ -	\$ -	0.00%
COAL/OIL:	Nelson 6	385.0	(286)	-	\$ -	-0.10%	-	\$ -	\$ -	-0.02%
	Big Cajun No. 2 Unit 3	227.0	74,369	732,424	1,318,795	45.50%	9,849	1.801	17.73	5.92%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	74,083	732,424	\$ 1,318,795	16.81%	9.887	\$ 1.801	\$ 17.80	5.90%
GAS/OIL:	Lewis Creek	520.0	155,995	1,752,000	\$ 7,067,845	41.67%	11.231	\$ 4.034	\$ 45.31	12.41%
	Nelson	646.0	-	-	-	0.00%	-	-	-	0.00%
	Sabine	1,890.0	244,688	2,804,871	11,327,127	17.98%	11.463	4.038	46.29	19.47%
	Willow Glen	2,045.0	-	-	-	0.00%	-	-	-	0.00%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	76,627	39,574	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	400,683	4,633,498	\$ 18,434,546	10.62%	11.564	\$ 3.979	\$ 46.01	31.89%
EMISSIONS & GAINS	509 & 411	-	-	-	3,454	-	-	-	-	0.00%
	-	-	-	-	-	-	-	-	-	0.00%
	-	-	-	-	-	-	-	-	-	0.00%
TOTAL EMISSIONS		-	-	-	\$ 3,454	-	-	\$ -	\$ -	-
TOTAL NET GENERATION		6,550.0	474,766	5,365,922	\$ 19,756,795	10.07%	11.302	\$ 3.682	\$ 41.61	37.78%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	423,696	N/A	14,246,627	N/A	N/A	N/A	33.62	33.72%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	423,696	-	\$ 14,246,627	-	-	-	\$ 33.62	33.72%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	358,142	N/A	2,769,539	N/A	N/A	N/A	7.73	28.50%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	358,142	-	\$ 2,769,539	-	-	-	\$ 7.73	28.50%
TOTAL PURCHASES		-	781,838	-	\$ 17,016,166	-	-	-	\$ 21.76	62.22%
Net Interchange		-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
Net Transmission (Wheeling)		-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE		-	1,256,604	-	\$ 36,772,961	-	-	-	\$ 29.26	100.00%
DISPOSITION OF ENERGY:										
Sales to Ultimate Consumer		-	1,094,979	-	-	-	-	-	-	87.14%
Sales for Resale		-	76,428	-	-	-	-	-	-	6.08%
Energy Furnished Without Charge		-	-	-	-	-	-	-	-	0.00%
Energy Used by Utility		-	-	-	-	-	-	-	-	0.00%
Electric Dept. Only		-	1,439	-	-	-	-	-	-	0.11%
TOTAL @ THE METER		-	1,172,846	-	-	-	-	-	-	93.33%
Total Energy Losses *		-	83,758	-	-	-	-	-	-	6.67%
Percent Losses *		-	-	-	-	-	-	-	-	-
FUEL OIL: (Included in the above generation)										
Big Cajun No. 2 Unit 3		227.0	(3)	(32)	\$ (567)	N/A	-	\$ 17.625	\$ 189.00	0.00%
Nelson 6		385.0	-	-	-	N/A	-	-	-	0.00%
Nelson G & O		646.0	-	-	-	N/A	-	-	-	0.00%
Sabine		1,890.0	1	14	199	N/A	14.000	14.214	199.00	0.00%
Willow Glen		2,034.0	-	-	-	N/A	-	-	-	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
TOTAL OIL		-	(2)	(18)	\$ (368)	-	9.085	\$ 20.253	\$ 184.00	0.00%

Utilities Notes:

- (1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month
- (2) Other Non-Firm Purchases are net of off-system sales: 271,913 mWh
\$ 13,324,579