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PUBLIC UTILITY COMMISSION OF TEXAS

Substantive Rule 25.82

FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of FEBRUARY 2010

APRIL 19, 2010

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SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF FEBRUARY 2010

Current Average Retail Fuel Factor (\$/kwh): \$0.025590

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	42,920,461.39	\$625,779.34	43,546,240.73
Nuclear Fuel Cost	518	-	-	-
Other Fuel Cost	547	-	-	-
Purchased Power Cost	555	11,411,973.89	691,247.32	12,103,221.21
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		54,332,435.28	\$1,317,026.66	\$55,649,461.94
Off-System Sales Revenue (1)	447	4,645,172.45	22,697,686.59	27,342,859.04
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		37,440.71		
NET SYSTEM COST:		\$49,649,822.13	(21,380,659.93)	\$28,306,602.90
Texas Retail Allocator :		0.3309532	0.33095315	0.33095315
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$16,431,765.03	(\$7,075,996.75)	\$9,368,159.40
RETAINED MARGINS:		32,662.96		
TEXAS PORTION OF DOLET HILLS DEFERRAL		-		
TEXAS PORTION OF DOLET HILLS LITIGATION				
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		29,866.29		
TEXAS CAPACITY AUCTION		-		
SO2 ALLOWANCES		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		16,494,294.28		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$5,567,496.17	214,725
Commercial & Industrial	442	\$9,379,444.55	368,326
Street & Highway	444	\$65,922.04	2,563
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
TOTAL TEXAS RETAIL:		\$15,012,862.76	585,614

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Beginning Cumulative Balance	186	(\$11,943,570.05)	0.610%	(\$10,822,414.87)
Entry: This Month	186	(\$1,481,431.52)	(\$5,486.08)	(\$1,486,917.60)
Docket 32006 Surcharge	186	\$0.00	\$0.00	\$0.00
Prior Period Adjustment	186	\$0.00	\$0.00	\$0.00
Ending Cumulative Balance	186	(\$13,425,001.57)	\$1,115,669.10	(\$12,309,332.47)

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF FEBRUARY 2010

COAL:	PLANT/SOURCE	NDC MW	Time Period		MMBTU	MWH	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
			672	Hrs								
LIGNITE:	Flint Creek	264	147434		R		2,355,211	83.10%	R		\$15.97	7.06%
	Welsh	1584	913914		E		17,519,322	85.86%	E		\$19.17	43.76%
	Prior Period Adjustment:				D		0	0.00%	D		\$0.00	0.00%
	TOTAL COAL:	1848	1061348		A		\$19,874,533	85.46%	A		\$18.73	50.82%
GAS/OIL:	Henry Pitkey	580	317978		C		9,909,246	81.58%	C		\$31.16	15.23%
	Doler Hills	262	170547		T		4,376,663	96.87%	T		\$25.66	8.17%
	Prior Period Adjustment:				E		0	0.00%	E		\$0.00	0.00%
	TOTAL LIGNITE:	8420	488,525		D		\$14,285,909	86.34%	D		\$29.24	23.39%
PURCHASES:	Arsenal Hill	110	7444		R		767,175	10.07%	R		\$103.06	0.36%
	Knox Lee	486	18579		E		1,138,882	5.69%	E		\$61.30	0.89%
	Lieberman	269	1001		D		122,713	0.55%	D		\$122.59	0.05%
	Lone Star	50	0		A		0	0.00%	A		\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS (WHEELING):	Wilkes	882	89203		C		5,764,464	15.05%	C		\$64.62	4.27%
	Mattison	340	269		T		1,048,961	0.12%	T		\$3,899.48	0.01%
	Prior Period Adjustment:	0	0		T		0	0.00%	T		\$0.00	0.00%
	TOTAL GAS/OIL:	2,137.0	116,496		E		\$8,842,195	8.11%	E		\$75.90	5.58%
FUEL OIL: (Included in the above generation)	TOTAL NET GENERATION:	4,827.0	1,666,369		D		\$43,002,638	51.37%	D		\$25.81	79.79%
	FIRM COGEN:	0	0		N/A		0	N/A	N/A		\$0.00	0.00%
	NON-FIRM COGEN:	668	42,633		R		42,633	N/A	R		\$63.82	0.03%
	Prior Period Adjustment:	0	0		E		0	N/A	E		\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS (WHEELING):	TOTAL COGEN:	668	\$42,633		D		\$42,633	N/A	D		\$63.82	0.03%
	OTHER FIRM:	0	0		A		0	N/A	A		\$0.00	0.00%
	OTHER NON-FIRM:	421,349	10,237,280		C		10,237,280	N/A	C		\$24.30	20.18%
	Prior Period Adjustment:	0	0		T		0	N/A	T		\$0.00	0.00%
NET INTERCHANGE:	TOTAL OTHER:	421,349	\$10,237,280		E		\$10,237,280	N/A	E		\$24.30	20.18%
	TOTAL PURCHASES:	422,017	10,279,913		D		10,279,913	N/A	D		\$24.36	20.21%
	NET INTERCHANGE:	2,088,386			R		\$53,282,550	N/A	R		\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:	137,6830			E		\$53,282,550	N/A	E		\$25.51	100.00%
FUEL OIL: (Included in the above generation)	Sales to Ultimate Consumer	678433			D		0	N/A	D		\$0.00	65.93%
	Sales for Resale	1548			A		0	N/A	A		\$0.00	32.49%
	Energy Furnished Without Charge	3017			C		0	N/A	C		\$0.00	0.07%
	Energy used by Utility	2,059,828			T		0	N/A	T		\$0.00	0.00%
FUEL OIL: (Included in the above generation)	Electric Dept. Only	28558			E		0	N/A	E		\$0.00	0.14%
	TOTAL @ THE METER	1,367.5%			D		\$244,796	N/A	D		\$220.54	98.63%
	Total Energy Losses	46			0		0	N/A	0		\$0.00	1.37%
	Percent Losses	0			0		0	N/A	0		\$0.00	0.00%
FUEL OIL: (Included in the above generation)	Lieberman	N/A	46		N/A		4525.28	N/A	N/A		\$98.38	0.00%
	Knox Lee	N/A	0		N/A		1.05	N/A	N/A		\$0.00	0.00%
	Wilkes	N/A	1064		N/A		2,402,69.85	N/A	N/A		\$225.82	0.05%
	Lone Star	N/A	0		N/A		0	N/A	N/A		\$0.00	0.00%
FUEL OIL: (Included in the above generation)	Mattison	N/A	0		N/A		0	N/A	N/A		\$0.00	0.00%
	Prior Period Adjustment:	N/A	1110		N/A		\$244,796	N/A	N/A		\$0.00	0.00%
	TOTAL OIL:	N/A	1110		0		0	N/A	0		\$220.54	0.05%

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF FEBRUARY 2010

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

3,964

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	SYSTEM	NET SALES
				RETAIL		TOTALS	OFF-SYSTEM
(1) SALES (MWH)	505,357	466,725	371,328	7,048	564,748	1,915,206	(256,417)
(2) REVENUES (\$)	\$35,372,233	\$29,407,933	\$18,863,530	\$665,343	\$22,697,687	\$107,006,726	(17,261,315)
No. BILLS	398,755	65,749	7,045	539	8	472,096	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

2,151

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	SYSTEM	NET SALES (4)
				RETAIL		TOTALS	OFF-SYSTEM
(1) SALES (MWH)	204,235	176,568	191,223	2,667	480,410	1,055,103	
(2) REVENUES (\$)	\$13,067,410	\$10,646,417	\$9,817,815	\$244,955	\$18,195,020	\$51,971,617	
No. BILLS	143,486	29,101	4,427	224	5	177,243	

- NOTES: (1) INCLUDES UNBILLED MWHs.
(2) INCLUDES UNBILLED REVENUES.
(3) INCLUDES UNBILLED CUSTOMERS.
(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF FEBRUARY 2010

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	\$/TON	BTU/LB
ALPHA COAL SALES	COAL	FIRM	Flint Creek	1,292,704	\$1,789,895	\$1.385	75,635	\$23.665	8,545.6
COALSALLES LLC	COAL	FIRM	Flint Creek	1,555,728	\$2,454,946	\$1.578	90,486	\$27.131	8,596.5
COALSALLES LLC	COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
COALSALLES LLC	COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
ALPHA COAL SALES	COAL	FIRM	Welsh	4,359,022	\$7,467,218	\$1.713	254,635	\$29.325	8,559.4
COALSALLES LLC	COAL	FIRM	Welsh	3,631,113	\$6,830,508	\$1.881	211,658	\$32.271	8,577.8
COALSALLES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
COALSALLES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
				10,838,567	\$18,542,566	\$1.711	632,415	\$29.320	8,569.2
SABINE MINE	LIG	FIRM	Henry Pirkey	3,478,230	\$8,003,526	\$2.301	269,923	\$29.651	6,443.0
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolet Hills	1,753,090	\$3,782,797	\$2.158	128,631	\$29.408	6,814.4
RED RIVER MINING	LIG	FIRM	Dolet Hills						
RED RIVER MINING	LIG	SPOT	Dolet Hills						
REDACTED									
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Welsh	0	\$0	\$0.000			
FUEL MASTERS LLC	OIL	SPOT	Welsh	0	\$0	\$0.000			
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Flint Creek	7,551	\$109,292	\$14.474			
FRANK THOMPSON TRANSPORT INC	OIL	SPOT	Wilkes	0	\$0	\$0.000			
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Lieberman	0	\$0	\$0.000			
SUN COAST RESOURCES	OIL	SPOT	Lieberman	0	\$0	\$0.000			
			TOTAL OIL:	7,551	\$109,292	\$14.474			
CENTERPOINT ENERGY ARKLA	NG	FIRM	Arsenal Hill	0	\$1,001	\$0.000			
REGENCY GAS MARKETING	NG	SPOT	Arsenal Hill	109,280	\$583,370	\$5.338			
			TOTAL PLANT:	109,280	\$584,370	\$5.347			
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	1,761	\$13,070	\$7.422			
			TOTAL PLANT:	1,761	\$13,070	\$7.422			
SOUTHWESTERN ENERGY SVCS	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
PHOENIX	NG	SPOT	Henry Pirkey	13,818	\$75,048	\$5.431			
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
			TOTAL PLANT:	13,818	\$75,048	\$5.431			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF FEBRUARY 2010

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ATMOS ENERGY MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	0	\$0	\$0.000			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Knox Lee	34,000	\$186,938	\$5.498			
TENASKA MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
ENBRIDGE MARKETING LP	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TEXLA ENERGY MANAGEMENT	NG	SPOT	Knox Lee	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	166,234	\$925,754	\$5.569			
PHOENIX	NG	SPOT	Knox Lee	5,182	\$29,734	\$5.738			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Knox Lee	0	\$0	\$0.000			
SOUTHWESTERN ENERGY SERV	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TOTAL PLANT:				205,416	\$1,142,426	\$5.562			
BP ENERGY	NG	SPOT	Lieberman	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lieberman	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lieberman	(1,415)	(\$7,376)	(\$5.213)			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	4,903	\$31,112	\$6.345			
GAVILON, LLC	NG	SPOT	Lieberman	3,922	\$22,089	\$5.632			
ENBRIDGE MARKETING	NG	SPOT	Lieberman	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Lieberman	0	\$0	\$0.000			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Lieberman	8,334	\$52,250	\$6.270			
ONEOK ENERGY SERVICES COMPANY	NG	SPOT	Lieberman	0	\$0	\$0.000			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Lieberman	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lieberman	0	\$0	\$0.000			
PHOENIX	NG	SPOT	Lieberman	0	\$0	\$0.000			
ATMOS ENERGY MARKETING	NG	SPOT	Lieberman	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	0	\$0	\$0.000			
TOTAL PLANT:				15,744	\$98,075	\$6.229			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lone Star	0	\$0	\$0.000			
ATMOS ENERGY MKTG, LLC	NG	SPOT	Lone Star	0	\$0	\$0.000			
GAVILON, LLC	NG	SPOT	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lone Star	0	\$0	\$0.000			
ONEOK ENERGY SERVICES COMPANY	NG	SPOT	Lone Star	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lone Star	0	\$0	\$0.000			
TOTAL PLANT:				0	\$0	\$0.000			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF FEBRUARY 2010

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
CENTERPOINT ENERGY GT CO.	NG	FIRM	Mattison	(2,597)	(\$8,753)	(\$3.370)			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Mattison	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.-Accrual	NG	FIRM	Mattison	0	\$1,009,102	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Mattison	0	\$0	\$0.000			
ENERFIN RESOURCES I	NG	SPOT	Mattison	0	\$0	\$0.000			
GAVILON, LLC	NG	SPOT	Mattison	5,883	\$36,033	\$6.125			
ONEOK ENERGY SVCS CO	NG	SPOT	Mattison	0	\$0	\$0.000			
ENBRIDGE MARKETING (U.S.)	NG	SPOT	Mattison	0	\$0	\$0.000			
SHELL ENERGY NORTH AMERICA	NG	SPOT	Mattison	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Mattison	0	\$0	\$0.000			
TOTAL PLANT:				3,286	\$1,036,382	\$315.393			
BP ENERGY COMPANY	NG	SPOT	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Wilkes	4,903	\$31,359	\$6.396			
ATMOS ENERGY MARKETING	NG	SPOT	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Wilkes	(2,375)	(\$12,381)	(\$5.213)			
GAVILON, LLC	NG	SPOT	Wilkes	2,647	\$16,718	\$6.316			
ENBRIDGE PIPELINES, LP(EAST TEXAS)	NG	SPOT	Wilkes	399,031	\$2,122,256	\$5.319			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	612,402	\$3,343,996	\$5.460			
LACLEDE ENERGY RESOURCES, INC	NG	SPOT	Wilkes	36,769	\$230,344	\$6.265			
SEQUENT ENERGY MANAGEMENT	NG	SPOT	Wilkes	4,903	\$30,209	\$6.161			
ONEOK ENERGY SVCS CO	NG	SPOT	Wilkes	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	0	\$0	\$0.000			
TOTAL PLANT:				1,058,280	\$5,762,501	\$5.445			
				1,415,136	\$8,821,165	\$6.233			