

Control Number: 37856



Item Number: 149

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SOUTHWESTERN PUBLIC SERVICE COMPANY **FUEL COST REPORT** FOR THE MONTH OF MARCH 2010 PROJECT NUMBER 37856

				09/25/2012
	SOUTHW	/ESTERN PUBLIC SERVICE (COMPANY	
		FUEL COST REPORT		75-
	FC	OR THE MONTH OF MARCH 2	2010	10 50
		PROJECT NUMBER 37856		<sed td="" ved<=""></sed>
			FUD.	" CP 2c CD
Current System Fue	el Factor (¢/kwh):	0.027902	-οζ	12 SEP 26 PM 2: 06 FILINGOTAL CO. \$35,603,642.63
	ACCOUNT	RECONCILABLE	NON- RECONCILABLE	LIMITATAN COL
TOTAL SYSTEM FUEL AND PURCHASED PO		THE OTHER PROPERTY.	TEGOTOLEADEE	CI E TAGE
Fuel Cost:		-		-CAH 1135/
Fuel	501	\$35,603,642.63		\$35,603,642.63
Thunder Basin	501	0.00		\$0.00
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	50170	6,671.50		6,671.50
Total Fuel Cost		\$35,596,971.13	\$0.00	\$35,596,971.13
Allowances	509	\$866,201.24		\$866,201.24
Other Fuel Cost	547	53,729.40		53,729.40
Purchased Power Cost	55502	32,005,478.51		32,005,478.51
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$68,522,380.28	\$0.00	\$68,522,380.28
LESS (from Texas Retail Collections detail):				
Economy & Emergency Sales Cost		\$371,711.02		\$371,711.02
SPP Energy Loss Reimbursement		47,772.57		47,772.57
Celanese Direct Assigned Cost		0.00		0.00
TUCO Handling Costs		3,494,304.59		3,494,304.59
Renewable Energy Credits (3)		428,680.00		428,680.00
Variable O & M Costs (Long-term PPAs) NET SYSTEM COST		557,523.70	*** ***	557,523.70
NET STOTEM COST		\$63,622,388.40	\$0.00	\$63,622,388.40
Texas Retail Allocator (Texas Cost/Total Systematics)	em)	0.5117515602180		0.5117515602180
TEXAS RETAIL FUEL AND PURCHASED POWER				
FUWER		\$32,558,856.53	\$0.00	\$32,558,856.53
		FUEL		
	ACCOUNT	REVENUES	kWh SALES	
TEXAS RETAIL REVENUES & SALES				
Residential	440	\$6,639,715.87	229,504,639	
Commercial & Industrial	442	24,215,400.37	876,817,623	
Street & Highway	444	84,868.05	2,933,567	
Public Authorities TOTAL TEXAS RETAIL	445	882,492.44 \$34,932,476,73	30,492,177	
TO THE TENNO NETAIL		\$31,822,476.73	1,139,748,006	
		OVER(UNDER)		
		RECOVERY	INTEREST	TOTAL
OVER(UNDER) RECOVERY OF FUEL COSTS		Interest Rate :	0.61%	
Beginning Cumulative Balance		(\$94 090 E47 4E\	(\$4 640 A66 A5)	(\$33.646.683.38)
Current Month		(\$21,028,517.15) (736,379,80)	(\$1,618,166.15)	(\$22,646,683.30)
Prior Period Adjustment (1)		(736,379.80) (4.057.041.59)	(11,480.00)	(747,859.80)
Transfer from Economy & Emerg Sales (5)		(1,057,041.59) 96,846.73	(49,305.06)	(1,106,346.65)
Electric Commodity Trading Margin (2)		0.00	0.00 0.00	96,846.73 0.00
Sulfur Dioxide Emission Allowance Credits (4)	0.00	0.00	0.00
Ending Cumulative Balance	•	(\$22,725,091.81)	(\$1,678,951.21)	(\$24,404,043.02)
			(* ', ', ', ', ', ', ', ', ', ', ', ', ',	(+- :, :- :, 0-10102)

⁽¹⁾ Prior Surcharge/Refund Amounts Docket Nos. 27751, 28170, 28861, 29670, 30397, 31978, 32685, 36712

⁽²⁾ Per Order in PUC Docket No. 38147, Page 10
(3) Per Order in PUC Docket No. 35763, Pages 7 - 8
(4) Per Order in PUC Docket No. 29801, Pages 16 - 17

⁽⁵⁾ Per Order in PUC Docket No. 37849, Page 3

SOUTHWESTERN PUBLIC SERVICE COMPANY TEXAS RETAIL FUEL COST REPORT FOR THE MONTH OF MARCH 2010 PROJECT NUMBER 37856

NET SYSTEM FUEL COST					
Total Company Fuel Cost					\$36,516,901.77
Plus: Energy Cost of Purchased Power					32,005,478.51
Plus: Transmission of Electricity by Others					0.00
Less: Energy Cost of Economy & Emergency	y Sales				371,711.02
Less: SPP Energy Loss Reimbursement					47,772.57
Less: Celanese Fuel Cost					0.00
Less: TUCO Handling Costs					3,494,304.59
Less: Renewable Energy Credits					428,680.00
Less: Variable O & M Costs (Long-term PPA	s)				557,523.70
NET SYSTEM FUEL COST					\$63,622,388.40
TEXAS RETAIL ALLOCATOR					0.5117515602180
TEXAS RETAIL ACTUAL FUEL COST FACTOR					
Texas Retail Applicable Fuel Cost				\$	32,558,856.53
Texas Retail kWh Billed					1,139,748,006
TEXAS RETAIL ACTUAL FUEL COST FACTO	OR				0.0285667150621
TEXAS RETAIL					
Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source		
Secondary 03	501,340,162 *	1.132439 =	567,737,152		
Primary 05	170,866,618 *	1.112001 =	190,003,850		
Sub-Transmission 07	75,596,344 *	1.032089 =	78,022,155		
Backbone Transmission 09	391,944,882 *	1.024427 =	401,518,920		
Total Texas Retail kWh Sales @ Source	1,139,748,006	1.0855751187864	1,237,282,077		
TEXAS RETAIL OVER/(UNDER) RECOVERY					
Texas Retail Fuel Revenue					\$31,822,476.73
			ACTUAL FUEL COST		
Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	FACTOR		
Secondary	501,340,162 *	1.0431696346044 *	0.0285667150621 =	= \$	14,939,901.60
Primary	170,866,618 *	1.0243427476886 *	0.0285667150621 =		4,999,917.33
Sub-Transmission	75,596,344 *	0.9507301541268 *	0.0285667150621 =	=	2,053,139.05
Backbone Transmission	391,944,882 *	0.9436721441675 *	0.0285667150621 =		10,565,898.55
Total Texas Retail Actual Fuel Cost	1,139,748,006			\$	32,558,856.53
TOTAL OVER (UNDER) RECOVERY OF FUEL (COST CURRENT MON	ITU			(\$726 270 0A)
TOTAL OF EN (UNDERN) REGOVERY OF FUEL (JOST CORRENT MON	1111			(\$736,379.80)

SOUTHWESTERN PUBLIC SERVICE COMPANY TEXAS RETAIL FUEL COST REPORT FOR THE MONTH OF MARCH 2010 PROJECT NUMBER 37856

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Apr-09	\$24,205,137.74
May-09	\$26,028,708.79
Jun-09	\$29,901,728.08
Jul-09	\$34,775,385.69
Aug-09	\$33,401,143.91
Sep-09	\$23,783,721.10
Oct-09	\$27,730,824.68
Nov-09	\$29,800,576.50
Dec-09	\$40,505,870.54
Jan-10	\$42,916,051.15
Feb-10	\$39,461,924.61
Mar-10	\$32,558,856.53

Total of Rolling 12 Months Threshold Percentage Materiality Threshold

\$385,069,929.32

4%

\$ 15,402,797.17

\$31,428.39 96,846.73

0.0000849720548 =

SOUTHWESTERN PUBLIC SERVICE COMPANY ECONOMY & EMERGENCY SALES MARGIN CREDIT FUEL COST REPORT FOR THE MONTH OF MARCH 2010 PROJECT NUMBER 37856

ECONOMY & EMERGENCY SALES				
Economy & Emergency Revenue				\$581,983.90
Economy & Emergency Fuel Cost				371,711.02
Economy & Emergency Transmission Cost				0.00
Economy & Emergency Other Cost of Sales				0.00
Margin (Revenue - Fuel Cost - Transmission C	ost - Other Cost of Sa	ales)		\$210,272.88
90% of Company Net Margin (6)				\$189,245.59
Texas Retail Allocator				0.5117515602180
Texas Applicable Margin Credit	<u> </u>			\$96,846.73
Total Texas Retail kWh Billed	К			1,139,748,006
Texas Retail Economy & Emergency Sales Mar	rgin Credit Factor = (C/K =		0.0000849720548
ECONOMY & EMERGENCY SALES MARGIN			MARGIN CREDIT	
CREDIT	kWh BILLED	LOSS MULTIPLIER	FACTOR	
Secondary	501,340,162 *	1.0431696346044 *	0.0000849720548 = \$	44,438.93
Primary	170,866,618 *	1.0243427476886 *	0.0000849720548 =	14,872.32
Sub-Transmission	75,596,344 *	0.9507301541268 *	0.0000849720548 =	6,107.09

0.9436721441675 *

Backbone Transmission

Total Texas Retail Sales Margin Credit

391,944,882 *

1,139,748,006

⁽⁶⁾ Per Order in PUC Docket No. 32766, Page 14 and PUC Docket No. 35763, Page 10

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TEXAS RETAIL ALLOCATOR		1000 = 10=0=	
Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 03 Primary 05	449,562,855 *	1.132439 =	509,102,510
Sub-Transmission 07	167,734,993 *	1.112001 =	186,521,480
Backbone Transmission 09	87,090,385 *	1.032089 =	89,885,028
Dackbolle Hallsillission 09	425,122,518 * 1,129,510,751	1.024427 = 1.0810131757657	435,506,986
	1,129,510,751	1.0010131757057	1,221,016,004
Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR	kWh @ Source
Secondary 02 and 03	161,703,762	1.132439 =	183,119,647
Primary 05	82,724,234	1.112001 =	91,989,431
Sub-Transmission 07	22,913,958	1.032089 =	23,649,244
Backbone Transmission 09	81,259,112	1.024427 =	83,244,028
	348,601,066	1.0958152090103	382,002,350
FCR 21	25,676	1.0958152090103	28,136
Total NM Retail kWh Sales @ Source			382,030,486
Total Applicable Company kWh Sales @ Sou	ırce		
Total Texas Retail Sales @ Source (kWh)			1,221,016,004
Plus: Total New Mexico Retail Sales @ Son	urce (kWh)		382,030,486
Plus: SPS Wholesale Sales @ Source (kWl	h)		782,908,139
Total Applicable Company kWh Sales @ 9	Source		2,385,954,629
TEXAS RETAIL ALLOCATOR		_	0.5117515602180
Information by Voltage Level			
Texas Billed (kWhs)	Secondary 03	Primary 05	
March Billed March	219,969,078	59,502,259	
March Billed April	222,052,525	104,172,678	
March Billed May	7,969,144	4,092,004	
March Billed (other)	(427,892)	(31,948)	
Total	449,562,855	167,734,993	
	Sub-	Backbone	
Texas Billed (kWhs)	Transmission 07	Transmission 09	Total
March Billed March	3,670,935	15,830,849	298,973,121
March Billed April	83,419,450	409,291,669	818,936,322
March Billed May	•	-	12,061,148
March Billed (other)	-	-	(459,840)
Total	87,090,385	425,122,518	1,129,510,751
New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
March Billed March	47,273,871	29,144,229	33,814,951
March Billed April	44,610,318	36,920,729	45,309,513
March Billed May	376,896	3,377,719	3,599,770
March Billed (other) Total	92,261,085	69,442,677	82,724,234
			
Name Bara Company of Alberta	Sub-	Backbone	
New Mexico Billed (kWhs)	Transmission 07	Transmission 09	Total
March Billed March	-	11,468,392	121,701,443
March Billed April	22,913,958	69,046,516	218,801,034
March Billed May	-	744,204	8,098,589
March Billed (other) Total	22 042 050	04 050 440	040 004 005
TULAT	22,913,958	81,259,112	348,601,066