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AEP Texas

AEP Texas Central Company
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May 12, 2009

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PUBLIC UTILITY COMMISSION
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James R. Galloway
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Public Utility Commission of Texas
1701 N. Congress Avenue
P. O. Box 13326
Austin, Texas 78711-3326

RE: **Docket No. 36732 – Application of AEP Texas Central Company for
Interim Update of Wholesale Transmission Rates Pursuant to P.U.C.
SUBST. R. 25.192(g)(1)**

Dear Mr. Galloway:

Pursuant to the Order approved May 7, 2009 in Docket No. 36732, AEP Texas Central Company is filing a “clean” copy of the new wholesale transmission service (WTS) rate tariff, with the appropriate effective date, to be stamped approved by the Commission.

The clean WTS consists of Attachment K to the American Electric Power Service Corporation’s (AEP’s) Open Access Transmission Tariff approved at the Federal Energy Regulatory Commission (FERC).

Thank you for your attention to this filing.

Sincerely,

Nancy J. Napolitano

Enclosure

ATTACHMENT K

Annual Transmission Revenue Requirement for ERCOT Regional Transmission Service

The charges in this Attachment K, for ERCOT Regional Transmission Service provided under Part IV of the Tariff, are made subject to final determination by the Public Utility Commission of Texas ("PUCT") and acceptance thereafter by the Commission ("Final Rates"). Upon issuance of a final decision by the PUCT in Docket Nos. 36732 and 36733, any amounts collected in excess of those resulting from the Final Rates will be refunded, together with interest calculated in accordance with the Commission's regulations at 18 C.F.R. § 35.19a(2)(iii). Until the Final Rates are accepted by the Commission, charges for ERCOT Regional Transmission Service hereunder shall be determined as follows:

A. For Service To Load Within ERCOT

Charges for ERCOT Regional Transmission Service are to be determined by dividing the annual facilities charge by 12, or by other means as mutually agreed upon by the Transmission Provider and the ERCOT Regional Transmission Service Customer and specified in the Service Agreement. Under no circumstances shall the sum of the monthly charges due in any calendar year be more or less than the annual facilities charge due under this Tariff.

The annual facilities charges are the sum of: (1) the product of the annual access rate for TCC (set forth below) multiplied by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCT pursuant to Chapter 25; and (2) the product of the annual access rate for TNC (set forth below) multiplied by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCT pursuant to Chapter 25.

The annual access rate for TCC is \$1.931454/kW.

The annual access rate for TNC is \$0.890844/kW.

In addition to the TCC and TNC annual facilities charges determined above, the ERCOT Regional Transmission Service Customer shall pay TCC and TNC monthly rate case expense surcharges determined by multiplying the monthly rates below by the ERCOT Regional Transmission Service Customer's demand at the time of the most recent ERCOT system coincident peak demand, as determined by the PUCT pursuant to Chapter 25. Such monthly surcharges shall begin on the effective dates below, and continue for a period of thirty-six (36) months from such dates or until the total amount collected by each monthly surcharge equals the amounts below.

| | \$/kW-month | Effective Date | Total Transmission Surcharges | PUCT Docket No. |
|-----|-------------|----------------|-------------------------------|-----------------|
| TCC | \$0.00079 | July 7, 2006 | \$1,516,934 | 31433 |
| TCC | \$0.00063 | August 1, 2008 | \$1,334,402 | 34301 |
| TNC | \$0.00018 | August 1, 2008 | \$379,804 | 34301 |

B. For Service To Export Electric Power From ERCOT

ERCOT Regional Transmission Service charges for exports of electric power from ERCOT to the boundaries of ERCOT are to be based on the kilowatts that are actually exported, the duration of the transaction and the rates set forth below. The monthly rate for service in the on-peak season (June through September) will be one-fourth the Transmission Provider's annual access rate. The monthly rate for service in the off-peak season will be one-twelfth the Transmission Provider's annual access rate. The weekly, daily and hourly rates for service in the on-peak season will be the annual access rate divided by the number of weeks, days and hours respectively in the on-peak season. The weekly, daily and hourly rates for service in the off-peak season will be the annual access rate divided by the number of weeks, days and hours respectively in the year. TCC's and TNC's charges for any transaction shall not exceed the product of their annual access rate times the highest amount of kilowatts actually exported.

| | <u>TCC</u> | <u>TNC</u> |
|------------------------------|------------|------------|
| Annual rate per kW | \$1.931454 | \$0.890844 |
| Monthly on-peak rate per kW | \$0.482864 | \$0.222711 |
| Monthly off-peak rate per kW | \$0.160955 | \$0.074237 |
| Weekly on-peak rate per kW | \$0.110821 | \$0.051114 |
| Weekly off-peak rate per kW | \$0.037143 | \$0.017132 |
| Daily on-peak rate per kW | \$0.015832 | \$0.007302 |
| Daily off-peak rate per kW | \$0.005292 | \$0.002441 |
| Hourly on-peak rate per kW | \$0.000660 | \$0.000304 |
| Hourly off-peak rate per kW | \$0.000220 | \$0.000102 |