



Control Number: 36487



Item Number: 60

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated or Actual Start Date	Final Date (Construction Complete)	Date (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (KV)	Upgraded Voltage (KV)	Circuit Length (Miles)	Conductor Type & Bundling	Structure (Tower)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rate Section or PUC Control Number	Comments
Future Project #	Kunitz-Work	Reeves, Loving, Winifred	New 138 KV transmission line, 795 ACSS, 138 KV transmission line approximately 4 miles in length from a new substation at Boerne to the existing Manter Creek Substation.	TBD	TBD		\$30,212,929				0%	138	138	101.50 mi	3x2-795 kcmil ACSR "Drake"	Single Pole & H-frame	na	0.00 mi	100 - 160	101.50 mi	22762	On hold until generator interconnect.
1006537	Escarpment-to-Matchless 1420 Add	Hays, Travis	Construct new 138 KV transmission line from Friendship to Matchless Substation. New 138 KV transmission line from Medina Lake Substation through proposed Milco Substation to CPS Anderson TL Add 1-	2/16/07	3/31/09		\$14,954,446	\$19,489,000			90%	NA	138	7.80 mi	3x1-795 kcmil ACSR	Single Pole, Steel or Prestressed Concrete	NA	0.00 mi	80	3.80 mi	29684	Landowner negotiations have failed. Court dated scheduled for June 2, 2009.
1003647	Medina Lake-to-CPS Anderson TL Add 1-	Bandera, Medina	New 138 KV transmission line, single circuit between the existing Rim Rock Substation and the proposed Goat Creek Substation. The proposed line is between the proposed Goat Creek Substation and the existing Harper Road to Ingram transmission line.	6/1/09	3/17/10		\$17,747,270				0%	0	138	9.00 mi	3x1-795 ACSR "Drake"	Single Pole & Lattice Tower	0	0.00 mi	Varies, 60-80-170	9.00 mi	32934	CCN filed 8/2/06 New name - Medina Lake-to-CPS Capron TL Add
1003638	Rim Rock-to-Coat Creek TL Add	Kerr		6/15/09	12/31/09		\$11,740,000	\$5,578,000			0%	0	138	9.00 mi	3x1 & 6x1-336 ACSR "Line"	Single Pole & Lattice Tower	0	0.00 mi	Varies, 60-130	8.00 mi	33944	Filed at the PUC on 2/20/07. Added utility project # 1006625 for the upgrade portion of this project. Harper Road to Ingram transmission line.
1008620	Buttercup-Kent Street 136 Add	Guadalupe, Hays, Williamson, Cities of Hutto, Pflugerville, Austin, Mustang Ridge, Niederwald, Lockhart, Martindale	Extend existing Avery Ranch to Buttercup transmission line (138) into new Kent Street Substation. Landowner crossed has given consent.	4/1/08	10/24/08	10/24/08	\$615,700				100%	138	138	0.10 mi	6x2-795 kcmil ACSR "Drake"	Poles	0	0.00 mi	100-ft	0.05 mi	25 101(C)(5)(A)	Landowner consents to project.
1008621	McNeil-to-Harris Branch-to-Manor TL	Williamson	Cut the new standby Glen substation into the existing McNeil-Harris Branch-Manor 138 KV transmission line (T-146) on substitution property.	5/2/08	9/30/08	9/19/08	\$151,500.00 0 Time \$23,267,000	\$320,000	\$980,966	13%	100%	138	138	0.12 mi	6x1-795 ACSR "Drake"	Towers, Poles	100-ft	0.00 mi	Substati on Property	0.06 mi	25 101(C)(5)(A)	No landowner consent (required, on substitution property).
1009273	McNeil-to-Harris Branch-to-Manor TL Add	Travis	Replace certain structures, replace all insulator assemblies, increase the phase spacing, and install additional grounds on a 6.82 mile segment of the existing H-Cross-Zorn-Hutto 138 KV transmission line (T-143).	5/2/08	9/30/08	9/19/08	\$151,500.00 0 Time \$23,267,000	\$320,000	\$980,966	13%	100%	138	138	0.12 mi	6x1-795 kcmil ACSR "Drake"	Towers, Poles	100-ft	0.00 mi	Property	0.06 mi	25 101(C)(5)(A)	No landowner consent (required, on substitution property).
1009198	H-Cross-to-Turnersville T143 Add	Hays, Travis	Extend the existing T156 Zorn-Luling City 138KV transmission line to the new Pooley Road substation across landowner(s) who have consented to the project.	10/15/08	11/21/08	11/20/08	\$755,000				100%	138	138	6.62 mi	3x2-795 kcmil ACSR "Drake"	Towers, Poles	Varies, 100-ft	6.62 mi	0	0.00 mi	25 101(C)(5)(B)	
1009465	Zorn-to-Luling TL Add	Caldwell, Guadalupe	Modify the existing T196 Winz-to-Paetec LCPA TSC 138 KV transmission line to connect to the newly constructed Starcke Substation.	6/17/08	10/30/08	11/3/08	\$1,564,550				100%	138	138	1.08 mi	6x1-795 kcmil ACSR "Drake"	Single Steel Poles	0	0.00 mi	80 feet	0.54 mi	25 101(C)(5)(A)	
1009210	Winz-to-Paetec TL Add	Burnet, Travis	138 KV transmission line extend existing line to Paetec Substation (T196) with landowner consent (generator).	6/2/08	12/12/08	12/12/08	\$560,000				100%	138	138	0.42 mi	3x1-795 ACSR "Drake"	Steel Lattice	Varies 100-ft, 80-ft	0.42 mi	0	0.00 mi	25 101(C)(5)(A)	No new ROW.
1009487	Winchester-to-Piney Creek T196 Add	Fayette	Rebuild and reconduct an existing 138 KV transmission line, extend line to Piney Creek Substation (T196) with landowner consent (generator).	9/10/08	1/30/09	1/29/09	\$921,377				100%	138	138	1.40 mi	3x2-1433 ACSR/TW "Marmack"	Concrete Poles	100-ft	1.37 mi	100-ft	0.03 mi	25 101(C)(5)(A)	Rebuild, extension is located on Generator property.
1009542	Piney Creek-to-Piunt T535 Add	Fayette	Rebuild and reconduct an existing 138 KV transmission line, extend to Piney Creek Substation (T535) with landowner consent (generator).	10/20/08	1/30/09	1/29/09	\$3,830,987				100%	138	138	5.82 mi	3x2-1433 ACSR/TW "Marmack"	Concrete Poles	100-ft	5.79 mi	100-ft	0.03 mi	25 101(C)(5)(B)	Rebuild, extension is located on Generator property.
1009543	Piney Creek-to-WPP GSH 12 T536 Add	Fayette	Extend 138 KV line to new substation with landowner consent (Generator).	11/2/08	1/30/09	1/29/09	\$448,493				100%	138	138	0.06 mi	3x1-795 ACSR "Drake"	Substation A-frame	100-ft	0.00 mi	100-ft	0.06 mi	25 101(C)(5)(A)	Extension is located on Generator property.
1009544	Piney Creek-to-WPP GSH 34 T537 Add	Fayette	Extend 138 KV line to new substation with landowner consent (Generator).	12/13/08	1/30/09	1/29/09	\$448,493				100%	138	138	0.06 mi	3x1-795 ACSR "Drake"	Substation A-frame	100-ft	0.00 mi	100-ft	0.06 mi	25 101(C)(5)(A)	Extension is located on Generator property.
1009625	Flancona-to-Corkum TL Add T134	Caldwell	Transmission line overhaul, replace poles, cross arms, and x-braces.	7/3/08	2/13/09	2/27/09	\$250,000				95%	69	69	27.74 mi	3x1-795 ACSR "Drake"	Wood H	100-ft	27.74 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul
1009870	Belville-Gilden T113 Add	Colorado & Austin	Rebuild and reconduct portions of the existing Belville-Gilden transmission line (other portions previously rebuilt and reconstructed).	10/6/08	6/30/09		\$6,819,736				30%	69	69	23.36 mi	3x1-795 ACSR "Drake"	Concrete & Steel Pole	Varies, 100-ft	23.36 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul

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**LCRA TSC
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
March 2009**

**Public Utility Commission of Texas
Project No. 36487**

Unit's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost(\$)	Final Estimated Project Cost(\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure (Tower)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1009827	Witch-to-Burnet TL Add (T216)	Burnet	Transmission line overhaul, replace poles, cross arms, and xbraces	4/6/09	6/1/09		\$389,156			0%		138	138	16.08 mi	3x1-795 ACSR "Drake"	Wood H & Lattice Tower	Varies, 100-ft	16.08 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul
1009821	La Grange-to-FRP TL Add (T263)	Fayette	Transmission line overhaul, replace poles, cross arms, and xbraces, add anti-sagging devices	10/27/08	12/31/08	12/31/08	\$225,564			100%		138	138	7.90 mi	3x1-795 ACSR "Drake"	Wood H	Varies, 100-ft	7.90 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul
1009829	Lampasas-to-Lometa- to-SanSaba TL Add (T138)	Lampasas, San Saba, City of Lampasas, City of San Saba	Transmission line overhaul, replace poles, cross arms, and xbraces	11/2/08	3/13/09	3/10/09	\$581,026			10%		69	69	33.28 mi	3x1-795 ACSR "Pansum"	Wood Pole	CL	33.28 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul
1009823	Pump-to-Riverside-to- LaGrange TL Add (T208)	Fayette	Transmission line overhaul, replace poles, cross arms, and xbraces.	1/5/09	2/16/09	2/17/09	\$272,000			10%		138	138	8.30 mi	3x1-795 ACSR "Drake"	Wood H	Varies, 100-ft	8.3 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul
1009817	Winchester-to-Salem TL Add (T170)	Washington, Fayette	Transmission line overhaul, replace poles, cross arms, and xbraces.	2/2/09	6/3/09		\$1,405,907			0%		138	138	34.75 mi	3x1-795 ACSR "Drake"	Wood H	Varies, 100-ft	34.75 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul
1009819	Flannin-to- Hallsville TL Add (T132)	Fayette, Lavaca	Transmission line overhaul, replace poles, cross arms, and xbraces	3/2/09	6/5/09		\$701,667			0%		138	138	18.70 mi	3x1-536 ACSR "Turner"	Wood H	Varies, 100-ft	18.70 mi	0	0.00 mi	25 101(C)(5)(B)	Overhaul
1003908	Laguna-to-Arlene TL	Corpus Christi, Nueces	Reconductor and rebuild approximately 7.96 miles of existing 69 kV transmission line from Arlene Substation to Naval Base Substation. The old line is 477 MCM ACSR on wooden H frame structures and will be reconducted with 795 MCM ACSR conductor on steel poles.	7/9/08	11/11/08	11/11/08	\$9,905,000			100%		69	69	6.40 mi	795 ACSR	Steel Monopole	Centerline Defined (50%), Varied width of 15 ft - 45 ft (50%)	6.40 mi	0	0.00 mi	25 101(C)(5)(B)	Transfer from AEP's PUC MCPR Project # 40213325 via STM Docket # 35784
1003903	Arlene-to-Naval Base TL	Corpus Christi, Nueces	Rebuild the Mendoza to Lyton Springs 138 kV transmission line and upgrade from 795 ACSR (220 MVA) to bundled 795 ACSR (440 MVA)	4/1/08	6/27/08	6/27/08	\$9,901,000			100%		69	69	7.96 mi	795 ACSR	Steel Monopole	Centerline Defined (75%), Varied width of 12 ft - 45 ft (25%)	7.96 mi	0	0.00 mi	25 101(C)(5)(B)	Transfer from AEP's PUC MCPR Project # 40213354 via STM Docket # 35784. Continue to work with AEP on pending construction claims before final costs can be reported
1009378	Mendoza-to-Lyton Springs TSSA Add	Caldwell, Hays Comal, Guadalupe	Transmission line overhaul, replace poles, cross arms, and xbraces, add anti-sagging devices	3/6/09	6/30/09		\$1,300,000			0%		138	138	0.60 mi	3x1-795 ACSR "Drake"	Varies, Steel Poles, Lattice	100 feet	0.60 mi	0	0.00 mi	25 101(C)(5)(B)	
1009615	Seguin-to-Cushman TL Add (T309)	Guadalupe	Reconductor an existing 138 kV transmission line between the Lyton Springs and Turnersville Substations and extend on substation property (0.20 mi) to connect to Lyton Springs Substation	3/30/09	5/25/09		\$640,674			0%		138	138	1.97 mi	3x1-795 AAC Poles	Varies Poles	Varies	1.97 mi	0	0.00 mi	25 101(C)(5)(B)	
1009380	Lyton Springs-to- Turnersville T382 Add	Caldwell, Hays, Travis	Extend the existing 138 kV Zoom to Seguin transmission line (T203) to a new substation, by installing a double-circuit split on the new York Creek Substation	3/16/09	6/30/09		\$2,250,000			0%		138	138	8.5	3x1-1433 ACSR/TW "Marmack"	Steel Pole (Existing)	100	8.30 mi	Substati on Property	0.20 mi	25 101(C)(5)(A)(K) B)	
1009094	Zoom-to-Seguin T203 Add	Guadalupe	Modify the existing Friedricksburg to Kendall transmission line (T120) and extend less than one mile to the new expanded Kendall Substation yard, on property whose owner has consented to the extension and on existing substation property.	4/16/09	7/9/09		\$315,000			0%		138	138	0.06 mi	6x1-795 ACSR "Drake"	Steel Pole	n/a	0.00 mi	Substati on Property	0.03 mi	25 101(C)(5)(A)(K) B)	
1010424	Kendall T120 Add	Kendall	Extend the existing Burnes to Kendall (T228) transmission line for the new expanded Kendall Substation yard on existing substation property	4/1/09	10/2/09		\$691,000			0%		138	138	0.60 mi	3x1-795 ACSR "Drake"	Wood H, Steel Pole	100	0.30 mi	Substati on Property	0.30 mi	25 101(C)(5)(A)(K) B)	
1010423	Kendall T228 Add	Kendall	Rebuild and reconductor an existing transmission line between Kendall and CTEC Kendall substations	4/1/09	10/2/09		\$650,900			0%		138	138	0.20 mi	3x1-795 ACSR "Drake"	Steel Pole	n/a	0.32 mi	Substati on Property	0.20 mi	25 101(C)(5)(A)(K) B)	
1010481	Top Sub Add	Kendall	Modify an existing transmission line to accommodate substation construction (two new A-frames) on LCRA TSC Buchanan (Coronado) Sherwood Shores (T-187) 138 kV transmission	5/1/09	10/2/09		\$230,000			0%		138	138	0.21 mi	3x1-795 ACSR "Drake"	Substation Steel H-frame	Property	0.21 mi	0	0.00 mi	25 101(C)(5)(B)	
1009371	Ferguson-to- Burnet T187 Add	Burnet County		7/30/09	12/8/09		\$269,025			0%		138	138	0.20 mi	3x1-795 ACSR "Drake"	Steel H-frame	CL	0.20 mi	0	0.00 mi	25 101(C)(5)(A)	

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Selena Gonzales, and being by me duly sworn upon oath declared that the statements and capacity acted in are true and correct.

"My name is Selena Gonzales. I am an employee of the Lower Colorado River Authority. I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83 on or before March 13, 2009, LCRA Transmission Services Corporation completed a search for and mailed notice to:

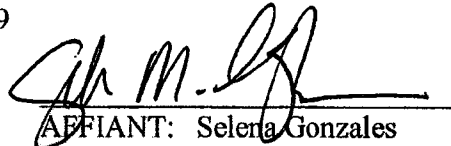
- (a) owners of land crossed by the existing transmission facilities to be modified, T-187, Ferguson to Coronado

In accordance with P.U.C. Proc. Rule 25.83, on or before March 13, 2009 LCRA Transmission Services Corporation mailed notice to:

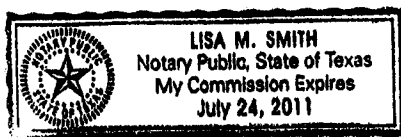
- (b) Pedernales Electric Cooperative whose certified electric territory is crossed by the existing transmission facilities to be modified, T-187, Ferguson to Coronado

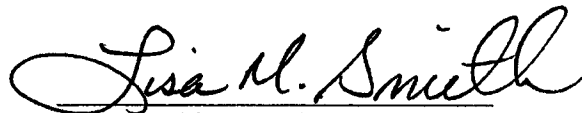
The search for the names of the landowners whose property is crossed by the modified electric transmission facilities as described in (a) above, was ascertained by reference to available aerial photography, available maps, and title records at the Burnet county courthouse and the current Burnet county tax roll. The certificated utility described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 13th day of March, 2009


AFFIANT: Selena Gonzales

SWORN TO AND SUBSCRIBED BEFORE ME this the 13th day of March, 2009.




Notary Public in and for the
State of Texas