

Control Number: 36487



Item Number: 51

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PUC PROJECT NO. 36487

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MONTHLY TRANSMISSION CONSTRUCTION STATUS REPORT FOR MARCH 2009 BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS

AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR <u>TRANSMISSION LINE PROJECT CONSTRUCTION</u>

THE STATE OF TEXAS §
S
COUNTY OF McLENNAN §

BEFORE ME, the undersigned authority, personally appeared DAVID E. McDANIEL, known to me to be the person whose name is subscribed below who, upon oath deposed and stated as follows:

1. My name is DAVID E. McDANIEL. My business address is 2404 LaSalle,

Waco, Texas 76702. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.

2. I am currently employed as Manager, Transmission Project Services, Brazos Electric Power Cooperative, Inc. ("Brazos Electric"), and I am authorized to make this Affidavit on behalf of Brazos Electric.

3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Brazos Electric is required to make direct mail notice by first-class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet, of the centerline of the proposed project.

4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Brazos Electric has obtained the prior written consent from all landowners whose property is crossed by the transmission facilities for Project No. <u>0606320</u> that was added to Brazos Electric's Monthly Transmission Construction Status Report for March 2009.

5. BEPC mailed, via First Class Mail, written notice of a CCN exempt transmission line project, including a description of the proposed project, to each utility whose certificated area is crossed by the facilities on March 6, 2009, as follows:

Oncor Transmission Mr. Charles Jenkins Transmission Division – Oncor 1601 Bryan Street – Dallas, Texas 75201-3411

County of Robertson Honorable Judge Jan Roe P.O. Box 427 Franklin, Texas, 77856

County of Leon Honorable Judge Byron Ryder P.O. Box 429 Centerville, Texas 75833 Navasota Valley Electric Cooperative, Inc. Mr. James Calhoun 2281 E. U.S. Hwy. 79 Franklin, Texas 77856-0848

Entergy Services, Inc. Mr. John Zemanek Vice President, Transmission P.O. Box 61000 New Orleans, La. 70161-1000

6. There are no owners of parks and recreation areas within 1,000 feet of the

centerline of the proposed project.

7. There are no airports within 10,000 feet of the centerline of the proposed project.

2SME Long avid E. McDaniel

SUBSCRIBED AND SWORN TO BEFORE ME on this the 4 day of 4 day of 4 with 4 day of 6 day of

Notary Public, State of Texas

My commission expires: 09 - 01 - 2012.



Comments	Affidavit attached with fliing (April 2007).	CCN Application Filed on August 15, 2003	CCN Filed Nev B, 2004	Alfidevit attached with filing.	Affidavit attached with filing.	Affdavît sttached with filing.	Affidavit at a later date closer to scheduled construction start	Affidavit attached with filing.	Affidavit attached with filing.	Affidevit attached with filing.	CCN Filed 01/30/07	CCN Filed 07/08/06	Affidavit attached with filing.	Affidavît attached with filing.	Affidenti attached with filing	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	Affidavit attached with filing.	CCN Filed 05/15/07	Affidavit to be filed at a later date	
Rule Section or PUC Control Number	25.101(c)(2)(C)(ii)	28254	Docket No. 30365	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	33800	32871	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(e)(5)(B)	34276	25.101(c)(5)(B)	
New ROW Langth (Miles)		26.00	2.75 mi.	27.85 mi	24.01 mi	30.94 mi	8.0 mi.	11.69 mi	8.28 mi.	26.16 mi	8.5 m.	8.0 mi.	18 18 18	3.98 mi	11.43 mi	7.34 mi	13.69 mi	12.94 mi	9.05 mi	2.0 mi	14.49 mi	14.49 mi.
New ROW (Feet)		02	8	8	2	6	8	8	8	8	8	۶	02	8	8	8	8	8	8	8	8	8
Existing ROW Length (Miles)	23.00	¥	2.75 ml.	27.86 mi	24.01 m	30.94 mi	8.0 mi	11.69 mi	8.28 mi	26.16 ml	8.5 mi.	80 mi	28 63 m	3.98 m	11.43 ш	7.34 mi	13.69 mi	12.94 mi	9.05 mi	NA	14.49 mi	14.49 mi.
Existing ROW Width (Feet)	8	¥	¥	ŝ	¥	<u></u> 8	<u>6</u>	8	8	8	ž	¥	N	¥N.	¥	NA	AN	¥	NA	¥	8	8
Structure Type(s)	Single Pole Concrete	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	
Conductor Type & Size & Bundling	795 MCM	795 MCM	795 ACSR	1033 ACSR	795 ACSR	796 ACSR	1590 ACSR	795 ACSR	795 ACSR	795 ACSR	795 ACSR	1590 ACSR	1033 ACSR	795 ACSR	795 ACSR	796 ACSR	969 ACSS - TW	969 ACSS - TW	1590 ACSR	1590 ACSR	796 ACSR	1033 ACSR
Circuit Length (Miles)	23.00 mi	26.00 mi	2.75 mi.	27.85 mi	24.01 mi	30.94 mi	8.0 mi	11.68 mi	8.28 mi.	26.16 mi	8.5 mi	17.0 mi	28.63 mi	3.98 mi	11.43 mi	7.34 mi	13.69 mi	12.94 mi	9.05 mi	4.0 mi.	14.49 mi	17.08
Upgraded or New Voltage (KV)		138	138	138	<u>8</u>	138	138	8	<u>8</u>	138	138	138	138	138	8	82	138	138	138	138	138	138
Existing Vottage (KV)	38	¥	138	ŝ	8	5	8	ŝ	8	8	138	138		8	8	8	8	8	8	¥N N	8	8
% Variano Complete	*	Š	100%	100%	100%	100%	80	100%	100%	100%	100%	8	100%	100%	100%	100%	100%	100%	100%	%0	35%	100%
Final Actual Project Cost (\$)																						
Final Estimated Project Cost			2012471 T-Line 1,025,685.60 Sub	8,266,724	7,029,463	8,080,568		4,917,400	3,533,363	8,000,000	4819167 T-Line 1374385 Sub		7,915,579	900'008	5,236,202	4,038,413	6,508,101	3,330,792	6,711,544		7,258,336	5 400 362
Initial Estimated Project Cost (\$)	7.989.950	13,339,750 T- Line 3,034,400 Sub	1,733,791 T-Line 2,025,000 Sub	5,000,000	4,250,000	9,250,000	3,560,000	4.383.750	2,732,400	8,632,800	3,665,000 T-Line 2,597,000 Sub	4,019,031 T-Line 2,742,000 Sub	10,841,400	1,592,000	4,572,000	2,936,000	5,476,000	5,176,000	3,975,000	9,000,000 T- Line 3,053,000 Sub.	6,013,350	10.248.000
Date Energized (ff Applicable)			06/15/07																			
Finish Date (Construction Complete)	08/15/03	03/08/08	05/05/07	06/01/06	07/01/06	10/01/08	02/15/07	07/01/07	06/08/07	08/10/07	01/01/09	01/01/08	06/06/08	02/15/08	02/15/08	03/15/08	02/15/08	03/15/08	03/15/08	02/05	09/04/08	DUIBUICU
Estimated (or Actual) Start Date	06/01/03	OGOGOS	11/01/06	02/01/06	03/01/06	05/01/06	11/15/06	04/01/07	02/08/07	02/15/07	07/07/08	11/07/07	02/08/08	10/15/07	10/15/07	11/15/07	11/01/07	11/10/07	11/10/07	01/02/08	05/04/08	100100
Description	Recuesting of approx. 23 million of 138 MV 786 MCM lee from existing Boromedie sub. to soliding Hearting sub	concerts approximately 2 main or the stage-pair or the 20 main of the neuronal has done the stage stafe for large strate and the large for the strategy and the large stafe for the strategy and the large for the large strate and has a strategy main for the strategy and the large for the large strategy and the large strategy and the large strategy to have a strategy and the strategy and the large strategy and and a strategy and the strategy and the large strategy and a strategy and the strategy and the large strategy and a strategy and the strategy and the large strategy and and the strategy and the strategy and the large strategy and the strategy and the strategy and the large strategy and the strategy and the strategy and the large strategy and the strategy and the strategy and the large strategy and the strategy and the strategy and the str	Construct 3 miles of double circuit line from tap to Jessica Sub.	Resque, Hill & Johnson White 27.55 miles of line from Whiteey to Covington Besque, Hill & Johnson Whit 1053 ASCR	Rebuild 24.01 milles of line from Poege to Leon Jundeon with 785 ASCR	Rebuild 30.94 miles of line from Peorle to Itasca with 785 ASCR	Rebuild 8.0 miles of line from Frisco to Krugerville with 1580 ASCR	Rebuild 11.68 miles of line from Hood to Spunky with 795 ASCR	Construct 8.26 miles of single circuit line from Hilltop Lake to Pettowery	Rabuid 26.16 miles of line from Granbury to Stephenvillewith 795 ASCR	Construct 8.5 miles of new 138 kV single circuit temmeission from Wildcat Tap to Wildcat Sub	Construct 8.0 miles of new 138 kV double circuit transmission from Mustang Tao to Mustang Sub	Rebuild 28.53 miles of line from Ciney to Shannon with 1033 ACSR	Rebuild 3.98 miles of line from Pancake to Gatesvile with 795 ACSR	Rebuild 11 43 miles of line from Gateswille to Santa Fe Switch with 765 ACSR	Rebuild 7.34 miles of line from Hasse - Downing with 795 ACSR	Rebuild 13.69 miles of line from Bell County Sw. to Schwerther Sub.	Rebuild 12.94 miles of line from Gabriel Sw. to Schwerther Sub.	Rebuild 9.05 miles of line from Bunker Sub to Hood Sub.	Construct 2.0 miles of line from tap to Craig Ranch Sub.	Rabuild 14.49 miles of line from Hiltop Lakes Sw to Hearne Sub.	Rebuild 17.08 miles from Hamilton to Gustine
Location (City/Country)	Robertson & Brazos County	Hood & Parter County	Johnson	Bosque, Hill & Johnson	Bosque, Hill & Johnson	Ells, Hill	Dention	Hood, Somerville, Johnson	Robertson & Leon	Erath, Hood	Johnson, Hood	Dention	Archer, Clay & Young	Coryell	Coryel	Comanche	Bell , Williamson	Williamson	В	Collin	Robertson	Hamilton.
Project Name	Booneville to Hearne	Faintew Aledo	u sister Loop	Whitney to Covingtion			Frisco - Krugerville Rebuild	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Hiltop Lakes - Petteway	wite			Shannon	Pancake - Gatesville	Gatesville - Santa Fe Sw.	Hasse - Downing	Bell County - Schwerther	Gabriel - Schwertner	Bunker - Hood	Craig Ranch	Hilltop Lakes Sw Hearne	
Utility's Project Number	80010	02012	*	0302021 Wh		<u>a</u>	0401320 Fris	303020 Hoc	302620 Hill	600820 Gra			N	407420	200820	400720	407310 B	406410	601220	500412	80090	

Public Utility Commission of Texas Project No. 36487

(Brazos Electric Cooperative) TRANSMISSION CONSTRUCTION PROGRESS REPORT for (March) (2009)

> Richard Chambers Project Regulatory Coordinator 2404 LaSalle Ave Waco, Tevas 75702 rchambers@brazoeelectric.com

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(Brazos Electric Cooperative) TRANSMISSION CONSTRUCTION PROGRESS REPORT for (March) (2009)

Comments	Affidant: attached with filing	Afficiavit to be filed at a later clate	Afficiavit to be filed at a later date	Affidavit to be filed at a later date	Affidenti attached with filing	Affidavit to be filed at a later date	Afficiavit to be filed at a later date	Affidavit to be filed at a later date	Affidavit to be filed at a later date	Affidevit ettached with filing.	Affidavît attachod wîth filing.	Affdavit attached with filing
Rule Section or PUC Control Number	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(8)	25.101(c)(3)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)	25.101(c)(5)(B)
New ROW Length (Miles)	13,44 mi.	17.0 Miles	1.62 Miles	8.55 Miles	13.96 Miles	15.46 Miles	15.02 Miles	11.96 Miles	10.56 Miles	21.89 Miles	2.38 Miles	21 64 Miles
New ROW Vidth (Feet)	5	8	8	ଞ	8	8	8	8	8	8	8	8
Existing ROW Width Existing ROW (Feet) Length (Miles)	13. 44 mi	17.0 Miles	1.62 Miles	8.55 Miles	13.96 Miles	15.46 Miles	15.02 Miles	11.96 Miles	10.56 Miles	21.89 Miles	2.38 Miles	21 64 Miles
Existing ROW Width (Feet)	â	ଞ	ଞ	8	ŝ	8	8	8	8	8	8	8
Structure Type(s)	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrets of Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel	Single Pole Concrete or Steel
Conductor Type & Size & Bundling	969 ACSS - TW	969 ACSS - TW	796 ACSR	795 ACSR	969 ACSS - TW	959 ACSS - TW	959 ACSS - TW	959 ACSS - TW	969 ACSS - TW	1033 ACSR	1590 ACSR	959 ACSS-TW
Circuit Length (Miles)	13.44	17	1.62	8.55	13.96	15.46	15.02	11.96	10.56	21.89	2.38	21.64
Upgraded or New Voltage (kV)	138	138	138	138	138	138	138	138	138	138	138	138
Existing Voltage (KV)	138	8	8	8	138	8	8	89	8	8	8	69
% Variance Complete	75%	%0	80	*0	55%	%	%	%0	*0	*0	*0	%0
Final Actual Project Cost (\$)												
Final Estimated Project Cost (\$)	5,307,467											
Initial Estimated Project Cost (\$)	7,392,000	9,350,000	891,000	4,702,500	11,100,100	12,290,700	11,265,000	8,970,000	7,920,000	16,350,000	1,785,000	16,230,000
Date Energized (If Applicable)												
Finish Date (Construction Complete)	12/31/08	07/08/09	05/08/08	60/60/80	06/06/09	03/01/10	03/01/10	03/01/10	03/01/10	05/05/09	07/15/09	10/01/09
Estimated (or Actual) Start Date	10/01/08	03/09/09	60/60/00	60/60/20	10/01/08	01/10/20	02/101/08	60/10/20	60/10/20	01/05/09	02/01/09	05/01/09
Description	Rebuild 13.44 miles from Bosque to Whitney Sw.	Rebuild 17.0 miles from Reagor Springs to India	Rebuild 1.62 miles from Spunky to Georges Creek	Rebuild 8.55 miles from Spunky - New Hope	Rebuild 13.96 miles from Rhome - Roanoke	Rebuild 15.46 miles from Sardis - Reagor Springs	Rebuild 15.02 miles Reagor Springs - Barry	Rebuild 11.96 miles from Barry - Purdon	Rebuild 10.56 miles from Purdon - Emmett	Rebuild 21.89 miles from Hamilton - Pancake	Rebuild 2.38 miles from Shady Grove - Weat Weatherford	Rebuild 21.64 miles from Robertson - Watson Chapel SW
Location (City/County)		Eilis R	Johnson, Hoad	Johnson	Denton, Tarrant	Elis	Navarro, Elks	Navarro, Ellis	Navarro	Coryell, Hamilton	Parker	Leon, Robetson
Project Name	600920 Whitney - Bosque Rebuild, Bosque, McLennan	Reagor Springs - India	Spunky - Georges Creek	Spunky - New Hope	Rhome - Roanoke	Sardis - Reagor Springs	Reagor Springs - Barry	Barry - Purdon	Purdon - Emmett	Hamitton - Pancake	Shady Grove - West Weatherford	Robertson - Watson Chapel
Utility's Project Number	M 02800	04015	07020	07020-1	0606220	08074 \$	08074-1	08074-2	08074-3	0701320	0600720	0606320

Richard Chambers Project Regulatory Coordinator 2404 LaSalle Ave Waco, Tavas 76702 rchambers@brazoselectric.com

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