

Control Number: 36487



Item Number: 4

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TRANSMISSION CONSTRUCTION PROGRESS REPORT

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (KV)	Upgrade Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1009525	Kuntitz-Wink	Culberson, Reeves, Loving, Winkler	New 138 kV transmission line from wind plant at Kuntitz to TXU Wink Substation. Construct a new bundled 795 ACSR 138 kV transmission line approximately 4 miles in length from a tap point on the Boerne Cico-to-Helotes transmission line to the proposed Menger Creek Substation.	TBD	6/22/07	6/22/07	\$30,212,829	\$6,589,000		0%	138	138	101.50 mi	3x2-795 kcmil ACSR "Drake"	Single Pole & H-Frame	na	0.00 mi	100 - 160	101.50 mi	22762	On hold until generator interconnect.	
1006537	Menger Creek Substation Addition Project (Cico-to-Helotes TL Addition T-244)	Kendall, Bexar, City of Boerne		9/28/06	6/22/07		\$4,551,900	\$6,589,000		100%	na	138	3.80 mi	3x2-795 kcmil ACSR "Drake"	Single Pole, Steel or Prestressed Concrete	na	0.00 mi	80	3.80 mi	29664	ROW costs pending update.	
1006538	Friendship-to-Add	Hays, Travis	Construct new 138 kV transmission line from Friendship to Mendocino Subs, New 138 kV transmission line from Medina Lake Substation through proposed Mico Substation to CPS Energy, TL.	2/16/07	3/18/09		\$14,954,446	\$19,489,000		60%	NA	138	7.80 mi	3x1-795 kcmil ACSR "Drake"	Single Pole, Steel or Prestressed Concrete	NA	NA	80	7.80 mi	30893	3700 FEET ACROSS CIRCLE C GOLF COURSE WILL BE UNDERGROUND. Transferred from PEC Docket No. 18389	
1003547	Medina Lake-to-CPS Anderson TL Add T-460	Bandera, Medina		8/3/09	3/17/10		\$17,747,270			0%	0	138	9.00 mi	3x1-795 ACSR "Drake"	Single Pole & Lattice Tower	0	0.00 mi	Varies, 60-80-170	9.00 mi	32934	CCN filed 8/2/08	
1003538	Rim Rock-to-Goat Creek TL Add	Kerr		6/15/09	12/31/09		\$11,740,000 T-line, \$5,576,000 Substation			0%	0	138	9.00 mi	3x1 & 6x1-336 ACSR "Lumet"	Single Pole & Lattice Tower	0	0.00 mi	Varies, 60-130	6.00 mi	33844	Filed at the PUC on 2/20/07. Added utility project # 1009625 for the upgrade portion of this project Harper Road to Ingram transmission line.	
1006620	Buttercup-Kent Street T-386 Add	Guadalupe, Caldwell, Travis, Hays, Williamson	Extend existing Avery Ranch to Buttercup transmission line (T386) into new Kent Street Substation. Landowner crossed has given consent.	4/11/08	10/24/08	10/24/08	\$615,700			100%	138	138	0.10 mi	6x2-795 kcmil ACSR "Drake"	Poles	0	0.00 mi	100-ft	0.05 mi	25-101(C)(5)(A)	Landowner consents to project.	
1009285	Kent Street-Avery Ranch T-532 Add	Williamson		9/30/08	9/30/08	8/29/08	\$110,000			100%	69	69	18.22 mi	3x1-470 ACSR "Penguin"	H-Frame	Varies	18.22 mi	0	0.00 mi	25-101(C)(5)(B)	Overhaul	
1009273	San Saba-to-Goldthwaite T-461 Add	San Saba, Mills	Transmission line overhaul, replace poles, cross arms, and x-braces. Cut the new Shadow Glen substation into the existing McNeil-Harris Branch. Minor 138 kV transmission line (T-146) on substitution property.	4/14/08	9/30/08	9/19/08	\$320,000			100%	138	138	0.12 mi	6x1-795 ACSR "Drake"	Towers, Poles	100-ft	0.00 mi	Substati on Property	0.06 mi	25-101(C)(5)(A)	No landowner consent required, on substitution property.	
1009198	McNeil-to-Harris Branch-to-Mantor T-146 Add	Travis	Replace certain structures, replace all insulator assemblies, increase the phase spacing, and install additional grounds on a 6.62 mile segment of the existing HI-Cross-Turnersville 138 kV transmission line (T-145).	10/15/08	11/21/08	11/20/08	\$755,000			100%	138	138	6.62 mi	3x2-795 kcmil ACSR "Drake"	Towers, Poles	Varies, 100-ft	6.62 mi	0	0.00 mi	25-101(C)(5)(B)		

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Expected (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (KV)	Upgrades or New Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1008485	Zorn-to-Luling TL Add	Caldwell, Guadalupe	Extend the existing T156 Zorn-Luling City 138kV transmission line to the new Pooley Road substation across landowner(s) who have consented to the project.	6/17/08	10/30/08	11/3/08	\$1,584,550				100%	138	138	1.08 mi	6x1-795 kcmil ACSR "Drake"	Single Steel Poles	0	0.00 mi	80 feet	0.54 mi	25-101(C)(5)(A)	No new ROW
1009210	Wirz-to-Paleface T196 Add	Burnet, Travis	Modify the existing T196 Wirz-to-Paleface LCRA TSC 138 kV transmission line to connect to the newly constructed Sigarte Substation.	6/2/08	12/12/08	12/12/08	\$580,000				100%	138	138	0.42 mi	3x1-795 ACSR "Drake"	Steel Lattice	Varies 100 ft, 80-ft	0	0.00 mi	0	25-101(C)(5)(A)	No new ROW
1009164	Kyle-to-San Marcos T322 Add	Hays	The T462 to Kyle Substation (via T322) Rebuild and reconductor an existing 138 kV transmission line, extend line to Piney Creek Substation (T186) with landowner consent and reconductor an existing 138 kV transmission line, extend to Piney Creek Substation (T535) with landowner consent (Generator).	8/11/08	8/19/08	8/19/08	\$410,000				100%	138	138	0.05 mi	3x1-795 ACSR "Drake"	A-Frame	60-ft	0.02 mi	Substall on Property	0.03 mi	25-101(C)(5)(A)	No landowner consent required, on substation property.
1009487	Winchester-to-Piney Creek T186 Add	Fayette	Rebuild and reconductor an existing 138 kV transmission line, extend to Piney Creek Substation (T535) with landowner consent (Generator).	9/10/08	1/30/09		\$921,377				99%	138	138	1.40 mi	3x2-1433 ACSR/TW "Memmack"	Concrete Poles	100-ft	100-ft	100-ft	0.03 mi	25-101(C)(5)(A), 25-101(C)(5)(B)	Rebuild, extension is located on Generator property.
1009542	Piney Creek-to-Plum T535 Add	Fayette	Extend 138 kV line to new substation with landowner consent (Generator).	10/20/08	1/30/09		\$3,630,987				90%	138	138	5.82 mi	3x2-1433 ACSR/TW "Memmack"	Concrete Poles	100-ft	100-ft	100-ft	0.03 mi	25-101(C)(5)(A), 25-101(C)(5)(B)	Rebuild, extension is located on Generator property.
1009543	GSU 12 T536 Add	Fayette	Extend 138 kV line to new substation with landowner consent (Generator).	11/2/08	1/30/09		\$48,493				99%	138	138	0.06 mi	3x1-795 ACSR "Drake"	Substation A-frame	100-ft	100-ft	100-ft	0.06 mi	25-101(C)(5)(A)	Extension is located on Generator property.
1009544	Piney Creek-to-WPP GSU 34 T537 Add	Fayette	Extend 138 kV line to new substation with landowner consent (Generator).	12/19/08	1/30/09		\$48,493				99%	138	138	0.06 mi	3x1-795 ACSR "Drake"	Substation A-frame	100-ft	100-ft	100-ft	0.06 mi	25-101(C)(5)(A)	Extension is located on Generator property.
1009825	Flatona-to-Yoakum TL Add T134	Caldwell	Transmission line overhaul, replace poles, cross arms, and x-braces	7/31/08	2/13/09		\$250,000				95%	69	69	27.74 mi	3x1-795 ACSR "Linnel"	Wood H	100-ft	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1009870	Belville-Glidden T113 Add	Colorado & Austin Counties	Rebuild and reconductor portions of the existing Belville-Glidden transmission line (other portions previously rebuilt and reconducted).	10/6/08	6/30/09		\$6,619,736				30%	69	69	23.36 mi	3x1-795 ACSR "Drake"	Concrete & Steel Pole	Varies	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1009827	Wirz-to-Burnet TL Add (T216)	Burnet County	Transmission line overhaul, replace poles, cross arms, and x-braces	3/16/09	5/22/09		\$389,156				0%	138	138	16.08 mi	3x1-795 ACSR "Drake"	Wood H & Lattice Tower	100-ft	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1009821	La Grange-to-FPP T263 TL Add (T263)	Fayette	Transmission line overhaul, replace poles, cross arms, and x-braces, add anti-sagging devices	10/27/08	12/31/08		\$225,564				70%	138	138	7.90 mi	3x1-795 ACSR "Drake"	Wood H	100-ft	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1009829	Lampasas-to-Lomele-SanSaba TL Add (T138)	Saba, City of Lampasas, San Saba, City of Lomele, City of San Saba	Transmission line overhaul, replace poles, cross arms, and x-braces	11/3/08	3/13/09		\$581,026				5%	69	69	33.28 mi	3x1-410 ACSR "Penguin"	Wood H, Wood Pole	CL	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1009823	Plum-to-Riverside-to-LaGrange TL Add	Fayette	Transmission line overhaul, replace poles, cross arms, and x-braces	1/5/09	2/9/09		\$272,000				0%	138	138	8.30 mi	3x1-795 ACSR "Drake"	Wood H	100-ft	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1009817	Winchester-to-Salem TL Add (T170)	Washington, Fayette Counties	Transmission line overhaul, replace poles, cross arms, and x-braces	2/2/09	6/1/09		\$1,405,807				0%	138	138	34.75 mi	3x1-336 ACSR "Linnel"	Wood H	100-ft	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1009819	Hallettsville TL Add (T132)	Fayette, Lavaca	Transmission line overhaul, replace poles, cross arms, and x-braces	3/2/09	5/29/09		\$701,667				0%	138	138	18.70 mi	3x1-336 ACSR "Linnel"	Wood H	100-ft	0	0.00 mi	0	25-101(C)(5)(B)	Overhaul
1003908	Laguna-to-Aurine TL	Corpus Christi, Nueces	Reconductor and rebuild approximately 6.4 miles of existing 69 kV transmission line from the Laguna Station to Laguna Substation. The old line is 477 MCM ACSR on wooden H frame structures, and will be reconducted with 795 MCM ACSR conductor on steel poles.	7/9/08	11/11/08	11/11/08	\$9,905,000				100%	69	69	6.40 mi	795 ACSR	Steel Monopole	Centerline Defined (50%), Varies width of 15 ft - 45 ft (50%)	0	0.00 mi	0	25-101(C)(5)(B)	Transfer from AEP's PUC MOPR Project # 40213325 via STM Docket # 35784

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1003909	Airline-to-Naval Base TL	Corpus Christi, Nueces	Reconductor and rebuild approximately 7.86 miles of existing 69 kV transmission line from Airline Substation to Naval Base Substation. The old line is 477 MCM ACSR on wooden H frame structures and will be reconducted with 795 MCM ACSR conductor on steel poles.	4/1/08	6/27/08	6/27/08		\$9,901,000			100%	69	69	7.86 mi	795 ACSR	Steel Monopole	Centerline Defined (75%), Varies width of 12 ft to 46 ft (25%)	7.86 mi	0	0.00 mi	25.10.1(C)(5)(B)	Transfer from AEP's PUC MCFR Project # 40213354 via STM Docket # 35784
1009378	Mendoza-to-Lyton Springs T534 Add (Kelly)	Caldwell, Hays, Comal, Guadalupe Counties	Rebuild the Mendoza - Lyton Springs 138 kV transmission line and upgrade from 795 ACSR (220 MVA) to bundled 795 ACSR (440 MVA)	3/6/09	5/30/09			\$1,120,000			0%	138	138	0.50 mi	3x2-795 kcmil ACSR "Drake"	Varies, Steel Poles, Lattice	100 feet	0	0.00 mi	25.10.1(C)(5)(B)		
1009815	Seguin-to-Cushman TL Add (Vaughn)	Guadalupe County	Transmission line overhaul, replace poles, cross arms, and x-braces, add anti-sagging devices	3/30/09	5/25/09			\$640,874			0%	138	138	1.97 mi	3x1-795 AAC "Arcturus"	Varies, Wood Poles, Steel Poles	Varies	1.97 mi	0	0.00 mi	25.10.1(C)(5)(B)	

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AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Regina Thompson, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

“My name is Regina Thompson. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before January 15, 2009, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified, T-382, Turnersville to Mendoza, 138-kilovolt transmission line

In accordance with P.U.C. Proc. Rule 25.83, on or before January 15, 2009, LCRA Transmission Services Corporation mailed by first class mail:

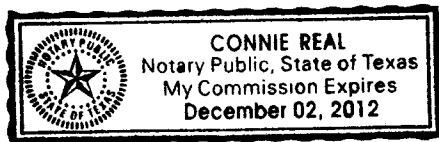
- (b) notice to Bluebonnet Electric Cooperative, Inc. whose certificated service areas are crossed by the T-382, Turnersville to Mendoza
- (c) notice to Pedernales Electric Cooperative, Inc. whose certificated service areas are crossed by the T-382, Turnersville to Mendoza

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a) above, were ascertained by reference maps, and current tax rolls in Travis and Caldwell counties. The certificated utilities described in (b) and (c) above, were ascertained by reference to Public Utility Commission’s Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 9th day of January 2009.

Regina Thompson
AFFIANT: Regina Thompson

SWORN TO AND SUBSCRIBED BEFORE ME this the 9th day of January 2009.



Connie Real
Notary Public in and for the
State of Texas

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Kelly Wells, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

“My name is Kelly Wells. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on or before January 15, 2009, LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-309, Seguin to Cushman 138-kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on or before January 15, 2009, LCRA Transmission Services Corporation mailed by first class mail:

- (b) notice to City of Seguin whose certificated service areas are crossed by the T-309, Seguin to Cushman 138-kilovolt transmission line.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Guadalupe county. The certificated utility described in (b) above, was ascertained by reference to Public Utility Commission’s Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 29th day of December 2008.

Kelly Wells
AFFIANT: Kelly Wells

SWORN TO AND SUBSCRIBED BEFORE ME this the 29th day of December 2008.

Susan Eschenburg
Notary Public in and for the State of Texas

