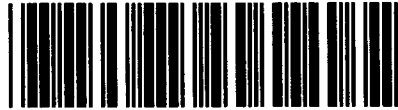




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AEP Texas Central Company
CONSTRUCTION PROGRESS REPORT for
February 2009

Public Utility Commission of Texas
Project No. 36487

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated for Actual Start Date	Finish Date (Contract)	Date Energized (if applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
22169652	Falcon-Lopez 138 kV Line Reconstructor	Star & Zapata Counties, Texas	Reconductor and rebuild of existing 138kV transmission line from Falcon Substation to Lopez Substation. The old line is 336.4 MCM Aluminum conductor on wood H frame structures and will be reconducted with 795 MCM ACSR conductors.	12/15/2001	2/15/2002	2/2/2002	\$ 2,140,875	\$ 2,140,875	\$ 2,279,432	6%	100	138	138	10	795 MCM ACSR & 795 Aluminum	Steel Single Poles	Celexine Defined	10			25.101 (c) (2) (C) (i)	The line is located in MEC area.
22169655	Garcia-Falcon 138 kV Line Reconstructor	Star County, Texas	Reconductor and rebuild of existing 138kV transmission line from Garcia Substation to Falcon Substation. The old line is 336.4 MCM Aluminum conductor on wood H frame structures and will be reconducted with 795 MCM aluminum conductors.	3/10/2002	10/10/2002	10/10/2002	\$ 5,577,000	\$ 5,577,000	\$ 4,480,913	-20%	100	138	138	27.3	795 MCM ACSR & 795 Aluminum Static	Steel Single Poles	Celexine Defined	27.3			25.101 (c) (2) (C) (i)	The line is located in MEC (Medina Electric Coop) single certified service area.
22169754	Lopez-Zapata 138 kV Line Reconstructor	Zapata County, Texas	Reconductor and rebuild of existing 138kV transmission line from Lopez Substation to Zapata Substation. The old line is 336.4 MCM Aluminum conductor on wood H frame structures and will be reconducted with 795 MCM ACSR conductor.	2/22/2002	1/30/2003	2/1/2003	\$ 4,168,000	\$ 4,168,000	\$ 5,322,66	28%	100	138	138	20.3	795 MCM ACSR & 795 Aluminum	Steel Single Poles	Celexine Defined	20.3			25.101 (c) (2) (C) (i)	The line is located in MEC single certified service area.
22169796	Rio Bravo-Zapata 138 kV Line Reconstructor	Zapata & Webb Counties, Texas	Reconductor and rebuild of existing 138kV transmission line from Rio Bravo Substation to Zapata Substation. The old line is 336.4 MCM Aluminum conductor on wood H frame structures and will be reconducted with 795 MCM ACSR conductor.	5/15/2002	4/15/2003	5/15/2003	\$ 6,306,000	\$ 6,306,000	\$ 6,202,809	-2%	100	138	138	30.8	795 MCM ACSR & 795 Aluminum	Steel Single Poles	Celexine Defined	30.8			25.101 (c) (2) (C) (i)	The line is located in MEC single certified & TCC single certified service areas.
22169830	Worms-Rio Bravo 138kV Reconstructor	Webb County, Texas	Reconductor and rebuild of existing 138kV transmission line from Worms Substation to Rio Bravo Substation. The old line is 336.4 MCM Aluminum conductor on wood H frame structures and will be reconducted with 795 MCM ACSR conductor.	6/15/2002	5/16/2003	11/16/2003	\$ 2,201,000	\$ 2,201,000	\$ 2,282,229	4%	100	138	138	9.6	795 MCM ACSR & 795 Aluminum	Steel Single Poles	Celexine Defined	29.6			25.101 (c) (2) (C) (i)	The line is located in MEC single certified & TCC single certified service areas.
40386465	N McAllen - W McAllen 138kV at FM 2220	Hidalgo County, Texas	Relocate 16 structures for road improvement.	07/15/04	10/01/04		\$ 418,000	\$ 418,000			5	138		0.76	795 AAC 37 strand	Steel pole	Celexine Defined	0.76			25.101 (c) (5) (F)	Relocation located in public Right-Of-Way acquired by TXDOT.

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (if completed)	Date Energized (if approved)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Existing Voltage (kV)	Upgraded Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Length (Miles)	New ROW Width (feet)	New ROW Length (Miles)	Rule Section or PUC Control Measure Number	Comments
40419748	Rio Hondo to La Pinta 138kV Rebuild	Comanche County Texas	Rebuild approximately 10.1 miles of existing wood H-frame 138kV line. The old line is single 795 ACSR bundled 19 conductors on steel poles. New 795 ACSR with OPGW on new steel single pole structures.	8/15/2005	12/31/2005	12/16/2005		\$ 16,510,075			90	138	10.1	Bundled 795 ACSR	Steel single pole	Centerline Defined	10.1			Pursuant to Subst. Rule 25.101(c)(5)(B)	
40213325	Adline / Laguna 69 kV Line - Rebuild Line	Corpus Christi, Nueces	Reconductor and rebuild approximately 6.4 miles of existing 69 kV transmission line from Adline Substation to Laguna Substation. The old line is 417 MCM ACSR on wooden H frame structures and will be reconstructed with 795 MCM ACSR conductor on steel poles.	4/1/2008	6/30/2008			\$ 4,799,100			80	69	6.4	795 ACSR	Steel Monopole	Centerline Defined (50%) width of 15 ft. + 45 ft. (50%)	6.4			Sub Rule 25.101(c)(5)(B)	Has section of line that crosses Oso Bay
40213354	Adline / Naval Base 69 kV Line - Rebuild Line	Corpus Christi, Nueces	Reconductor and rebuild approximately 7.96 miles of existing 69 kV transmission line from Adline Substation to Naval Base Substation. The old line is 417 MCM ACSR on wooden H frame structures and will be reconstructed with 795 MCM ACSR conductor on steel poles.	7/15/2008	10/1/2008			\$ 5,850,992			99	69	7.96	795 ACSR	Steel Monopole	Centerline Defined (75%) width of 15 ft. + 45 ft. (25%)	7.96			Sub Rule 25.101(c)(5)(B)	Has section of line that crosses Oso Bay
25188819	Uvalde-Hamilton Road Rebuild	Uvalde, Kinney Val Verde	Rebuild 67.6 miles of the Uvalde-Hamilton Road transmission line	01/20/06	05/14/07			\$ 34,348,277			99	138	67.6	795 ACSR	single steel pole	50 minimum or undefined	67.6	50 minimum or undefined		Sub Rule 25.101(c)(5)(B)	The line is located in TCC and Rio Grande Electric Cooperative (RDEC) single certificated territories
40737207	Laredo Plant to Zia 138kV Line Conversion	Laredo, Webb	Conversion of the existing 69 kV transmission line to 138 kV operation requiring some change out of insulators and some pole change data.	7/17/2006	12/31/2006			\$948,200	\$ 1,240,545	31%	69	138	8.4	(1) 795,000 cm AAC 19 Comp	Double old steel and wood single pole	Centerline Defined	4.2	30	0.08	Sub Rule 25.101(c)(5)(B)	Double Circuit Line with one side remaining 69kV and the other side converted to 138kV
407371944	Laredo Anna Street to Laredo Heights 69 kV to 138 kV Conversion	Laredo, Webb	Existing 69 kV single pole double circuit line is insulated for 138 kV operation. One circuit will be converted to 138 kV operation. Some substation work required.	12/15/06	12/31/2006			\$200,000	\$152,701	-23%	69	138	1.94	(1) 795,000 cm AAC 19 Comp	Double old steel and wood single pole	Centerline Defined	1.94			Sub Rule 25.101(c)(5)(B)	Double Circuit Line with one side remaining 69kV and the other side converted to 138kV

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40487084	San Miguel to Laredo 69 kV Line	Atascosa La Salle, McMullen, Webb	Construct a new 345 kV line from San Miguel to a new Lobo Switching Station near Laredo, Texas	2/1/2007	4/30/2010		\$102,236,000 (Transmission Unit)				5	345	102-106 (AEP to build 63 miles of 102-106 line)	2-654 kcmil ACSR	Double old Capable Size Monopole				150	102-106 (AEP to build 63 miles of 102-106 line)	33033	Filed CCH on 9/12/2008 Joint line with STEC who has been approved by CEC and approved 6/13/07
402128001	Elas Property / Port Aransas 69 kV Line Rebuild	Port Aransas, Texas	Rebuild line from 40 to 795 MCM ACSR	11/20/2006	3/6/2007			\$ 4,500,000			100	69	69		795 MCM ACSR	Steel Pole w/ cross arms Sections	Undefined Right of Way	3.3			Sub-Rule 25.101 (c)(5)(B)	Remains in Hwy Right of Way
4049003701	Laredo Variable Frequency Transformer (VFT) Station	Webb County Laredo Texas	Construction of VFT Station aboveground Asynchronous Connection for 100 MW transfer with CFE	11/20/2006	2/15/2007			\$ 55,000,000	\$48,537,621	-12%											Pursuant to Sub-Rule 25.83(a)(2)	
40737194	Laredo Plant to Anna Street 69 kV to 138 kV Conversion	Webb County, Texas	Conversion of the existing 69 kV transmission line circuit to 138 kV and installation of insulators and installation of some structures.	6/12/2007	02/07/07			\$686,500	\$ 527,333	-23%		69	138	3.1	(1) 795,000 on AAC 18 Comp	Double old wood angle pole	3.1	3.1			Sub-Rule 25.101(c)(5)(B)	Double Circuit Line with one side remaining 69kV and the other side converted to 138kV
40737144B	Laredo Plant to Anna Street OPGW Installation	Webb County Texas	Addition of OPGW to the Laredo Plant to Anna Street Transmission line	1/22/2007	2/7/2007			\$325,565	250,135	-23%											Pursuant to Sub-Rule 25.83(a)(3)	
40212890	Elas Property / Mustang Island 69 kV Line Rebuild	Nueces County, City of Corpus Christi, Texas	Rebuild and partially relocate 69 kV Line. Reconnector from 40 to 795 MCM ACSR	5/14/2007	6/15/2007			\$ 3,268,153			100	69	69	3.33	795 MCM ACSR	Steel Monopole w/ Concrete Pole	60	3.33	60	2.1	Pursuant to Sub-Rule 25.101 (c)(5)(B)	Portion of line will be relocated adjacent to SH 381 with landowner consent.

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40212960a	Musang Island/Padre Tap 69 KV Line Rebuild	Nueces County, City of Corpus Christi	Rebuild and relocate 69 KV Line. Reconductors from 40 to 795 MCM ACSS	8/1/2007	7/15/2007		\$ 3,260,871			69	69	3.42	795 MCM ACSS	Steel Monolith w/ Concrete Pole	80	3.42	60	3.42	Pursuant to Sub Rule 25.101 (c)(5) (A)	Landowner Consent Obtained
40623212	El Gato to Goolie 138 KV	Hidalgo County	Construct approximately 5 miles of 138 KV transmission line with a portion of the line double circuit capable	8/1/2009	12/31/2010		\$5,348,824 (transmission line only)		0		138	5	795 MCM ACSS	Prestressed concrete or steel single pole			100	5	34250	CCN filed on June 25, 2007
40623720	Kendry Ranch 345 KV	Kendry County	Construct approximately 20 miles of 345 KV transmission line with steel structures, double circuit capable	11/1/2007	11/1/2008		\$35,581,645 (transmission line only)	\$37,888,104	6%		345	22	2-1500 kcmil ACSS	Steel single pole			150	22	34258	CCN filed on June 25, 2007
4102164801	Custawey - Sundhaze 138 KV Transmission Line conductor and insulator maintenance	Cameron County Texas	Perform maintenance on the existing Custawey (Port Isabel) to Sundhaze (South Padre Island) 138 KV transmission line. Replace 3.37 miles of conductor and insulators.	11/7/2008	2/15/2009		\$ 3,200,000		60			3.37 miles	336 MCM ACSS	Concrete Pilings with wood mono poles		3.37 miles			Sub Rule 25.83 (a) (3)	The line is located in TCC single certified area
41033356	Lobo 345/138KV Switch Station (Associated with San Miguel to Lobo 345 KV Transmission Line)	Webb County, Texas	Construct a 345/138KV Switch Station with the San Miguel to Lobo 345KV Transmission Line.	12/22/2008	12/31/2009		\$17,941,000 (Station)		5		345/138 69 KV	N/A							Pursuant to Sub Rule 25.83(a)(3)	Filed CCN on 9/12/2006. CCN approved 9/13/07
41032851	West side of Laredo VFT to Bruni 138 KV line	Webb County, Texas	Construct an approximate 0.58 mile 138 KV transmission line for west side of line from Laredo VFT into the new Lobo Switch Station	3/14/2009	4/30/2009		\$ 411,882		0		138	0.58	21765 MCM ACSS & OPGW	Steel Single Poles			100	0.58	Sub Rule 25.101 (c)(5) (A)	Written Consent obtained with new ROW
41032851a	East side of Laredo VFT to Bruni 138 KV line	Webb County, Texas	Construct an approximate 0.85 mile 138 KV transmission line for east side of line from Bruni into the new Lobo Switch Station	3/14/2009	4/30/2009		\$ 480,749		0		138	0.85	21765 MCM ACSS & OPGW	Steel Single Poles			100	0.85	Sub Rule 25.101 (c)(5) (A)	Written Consent obtained with new ROW

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4103851	West cut-in of Laredo VFT to Freezer 69 KV line south for 138 KV	Webb County Texas	Construct an approximate 0.72 mile 138 KV transmission line for west cut-in of line from Laredo VFT into the new Lobo Switch Station	3/14/2009	5/15/2009			\$ 448,251		0	138	0.72	2x705 MCM ACSR & OPGW	Steel Single Pole		100	0.72	Sub Rule 25.01 (c) (5) (A)	Written Consent obtained with new ROW
4103251's	East cut-in of Laredo VFT to Freezer 69 KV line south for 138 KV	Webb County Texas	Construct an approximate 0.74 mile 138 KV transmission line for east cut-in of line from Freezer into the new Lobo Switch Station	3/14/2009	5/15/2009			\$ 460,980		0	138	0.74	2x705 MCM ACSR & OPGW	Steel Single Pole		100	0.74	Sub Rule 25.01 (c) (5) (A)	Written Consent obtained with new ROW
41254414	Valero Carwest - West Tract 138 KV Add OPGW	Nueces County Texas	Install 48 fiber OPGW for a 3.6-mile section of the Cigo North Oak Park, Lone Hill 138 KV line from West Tract Substation to Valero Carwest Substation	2/16/2009	3/31/2009			\$ 513,000		138		3.6	765 ACSR 267	Double Circuit Steel Pole	Centennial Defined			Sub Rule 25.03 (a) (3)	
40950882	Zorillo Switch Station	Kennedy County	Construct a 34.5 KV switch station to interconnect to the Texas Gulf Wind LLC North Gulf Wind Substation	4/18/2008	8/30/2009			\$ 15,043,414			34.5							Sub Rule 25.03 (a) (3)	
41190312	Union Carbide to Freezer 69 KV line clearance	Callahan County Texas	Raise 3 structures to allow another electric utility crossing into Union Carbide.	4/1/2008	9/0/08			\$ 1,981,700		69			336 MCM ACSR	Steel - single pole	100			Sub Rule 25.03 (a) (3)	