



Control Number: 36487



Item Number: 273

Addendum StartPage: 0

| Utility's Project Number | Project Name                                                                                          | Location (City/County)    | Description                                                                                                                          | Estimated for Actual Start Date | Finish Date (or completed) | Date Energized (or applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (KV) | Upgraded or New Voltage (KV) | Circuit Length (miles) | Conductor Type & Size & Bundling | Structure Type(s) | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Length (Feet) | New ROW Length (Miles) | Rule Section of PUC Number         | Comments                                                                                                                                                                                                |
|--------------------------|-------------------------------------------------------------------------------------------------------|---------------------------|--------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|----------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|-----------------------|------------------------|------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 40908389                 | S Abilene to Puhman 138KV line capacity upgrade                                                       | Taylor, Callahan Counties | Replace approximately 35% of existing wood h-frame structures with taller H-frame steel structures and add some additional dead ends | 10/1/2007                       | 7/1/2009                   | 3/3/2009                       |                                     | \$ 4,095,800                      |                                |            | 100              | 138                   |                              | 36.4                   | 40 ACSR                          | Steel H-Frame     | Centerline defined        | 36.4                        |                       |                        | Sub. Rule 25.01 (c)(5) (B)         | No new ROW required. Increases loading capacity and improves reliability.                                                                                                                               |
| 40759903A                | Rebuild and Reconductors of 69KV line from Abilene Plant to Emdeale (Capable of double circuit 138KV) | Taylor, Callahan          | Rebuild and Reconductors of 69KV line from Abilene Plant to Emdeale (Capable of double circuit 138KV)                                | 10/15/2007                      | 2/1/2009                   |                                | \$ 2,589,000                        |                                   |                                |            |                  | 69KV                  |                              | 4.9                    | 795 ACSR                         | Single pole steel | centerline                | 2.59                        | 100                   | 2.31                   | Sub. Rule 25.01 (c)(5) (B)         | Majority of rebuild/reconductor is in existing City of Abilene ROW and will be in ROW with supplement easement to be obtained. Where consent not obtained the structure will not be upgraded to 138 KV. |
| 40864456                 | Yellow Jacket Substation Distribution Bank                                                            | Menard                    | Add 1-10MVA, 69KV distribution bank                                                                                                  | 7/1/2008                        | 7/1/2009                   |                                | \$ 927,500                          |                                   |                                |            | 99%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 40946682                 | Eldorado Line Oak Street Substation Addition                                                          | Schleicher                | Add second 138/69KV auto (LTC)                                                                                                       | 7/1/2008                        | 6/18/2009                  |                                | \$ 3,972,000                        |                                   |                                |            | 99%              | 138KV                 |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41033032                 | Bartles Substation Relay Project                                                                      | Pecos                     | Relay and transfer trip added to the Bartles to Ft. Stockton 69KV line                                                               | 5/1/2008                        | 11/1/2009                  |                                | \$ 383,000                          |                                   |                                |            | 99%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41033474                 | Big Lake Substation PST Addition                                                                      | Reagan                    | Install 138KV, 150KVA PST with associated bus work and breakers                                                                      | 6/1/2009                        | 12/30/2010                 |                                | \$ 4,752,000                        |                                   |                                |            | 30%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41086651                 | Cerna Substation Cap Bank and DRCS Addition                                                           | Crane                     | Install 2nd cap bank & DRCS work                                                                                                     | 5/26/2008                       | 8/15/2009                  |                                | \$ 1,072,500                        |                                   |                                |            |                  |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41046787                 | Friend Ranch Substation Cap Bank and DRCS Addition                                                    | Crockett                  | Install cap bank and DRCS work                                                                                                       | 6/1/2008                        | 6/1/2009                   |                                | \$ 1,072,500                        |                                   |                                |            | 99%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41067955                 | FL Stockton Plant Substation Relay & switch Project                                                   | Pecos                     | Add transfer trip, carrier & relaying                                                                                                | 6/1/2008                        | 10/1/2009                  |                                | \$ 250,000                          |                                   |                                |            | 99%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41033461                 | McCarney Breaker Replacement                                                                          | Upton                     | Install new breaker on N McCarney / W Yates line                                                                                     | 7/1/2008                        | 4/5/2009                   |                                | \$ 800,100                          |                                   |                                |            | 99%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41048547                 | Rio Pecos Substation Upgrade                                                                          | Crockett                  | Add 2nd auto with 69KV ring bus and termination for TNMP                                                                             | 7/1/2008                        | 9/1/2009                   |                                | \$ 4,463,663                        |                                   |                                |            | 99%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41048429                 | Rio Pecos Substation SVC and DRCS Addition                                                            | Crockett                  | Install SVC and remove DRCS                                                                                                          | 6/15/2008                       | 12/3/2009                  |                                | \$ 5,346,383                        |                                   |                                |            | 99%              |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |
| 41013825                 | FL Phantom Plant Transmission Controls Relocation                                                     | Jones                     | Movement of transmission facilities controls from Plant Control Room to new TNC switch-house on plant property                       | 4/15/2008                       | 11/30/2008                 |                                | \$ 2,800,000                        |                                   |                                |            | 100%             |                       |                              |                        |                                  |                   |                           |                             |                       |                        | Pursuant to Sub. Rule 25.03 (a)(3) |                                                                                                                                                                                                         |

APPROVED  
05:32 PM 12/23/2009  
STEVEN J. BEARY

AEP Texas North Company  
CONSTRUCTION PROGRESS REPORT  
December 2009

Public Utility Commission of Texas  
Project No. 36487

| Utility's Project Number | Project Name                                                                                                    | Location (City/County)       | Description                                                                                                                                                                                                          | Estimated for Actual Start Date | Finish Date (Estimated) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgrades of New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size | Structure Type(s)              | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Order Number  | Comments                                                                    |
|--------------------------|-----------------------------------------------------------------------------------------------------------------|------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|-------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|-----------------------|--------------------------------|---------------------------|-----------------------------|----------------------|------------------------|-----------------------------------|-----------------------------------------------------------------------------|
| TC012106                 | Lake Pauline Plant Transmission Controls Relocation                                                             | Hardeman                     | Movement of transmission facilities controls from Plant Control Room to new TNC switch-house off plant property                                                                                                      | 8/1/2008                        | 8/1/2009                |                                | \$ 5,500,000                        |                                   |                                |            | 99%              |                       |                              |                        |                       |                                |                           |                             |                      |                        | Pursuant to Sub Rule 25.83 (a)(3) |                                                                             |
| 40944056                 | SAPS Plant Transmission Controls Relocation                                                                     | Tom Green                    | Movement of transmission facilities controls from Plant Control Room to new TNC switch-house off plant property                                                                                                      | 9/1/2008                        | 4/30/2009               |                                | \$ 4,500,000                        |                                   |                                |            | 99%              |                       |                              |                        |                       |                                |                           |                             |                      |                        | Pursuant to Sub Rule 25.83 (a)(3) |                                                                             |
| 41022877A                | Rebuild and Reconnector of 138kV line from Bluff Creek to Oak Creek (capable of double circuit 138kV operation) | Taylor, Nolan, Runnels, Coke | Rebuild and Reconnector of 138kV line from Bluff Creek to Oak Creek (capable of double circuit 138kV operation)                                                                                                      | 7/7/2008                        | 12/30/2008              |                                | \$17,550,000                        |                                   |                                |            | 99%              | 138                   |                              | 20.79                  | Bundled 795 ACSS      | Single pole concrete and steel | centerline                | 20.79                       |                      |                        | Subst Rule 25.101 (c)(5)(B)       | No new ROW required increases loading capacity and improves reliability     |
| 41022877B                | Oak Creek/Bluff Creek Harpin into new Nicole Station                                                            | Coke                         | New 138kV harpin off the existing Bluff Creek/Oak Creek line into new Nicole Station                                                                                                                                 | 9/8/2008                        | 12/31/2008              |                                | \$700,000                           |                                   |                                |            | 99%              |                       | 138                          | 1                      | Bundled 795 ACSS      | Single pole concrete and steel |                           |                             | 150                  | 0.5                    | Subst Rule 25.101 (c)(5) (A)      | Consents obtained                                                           |
| 40955752                 | Menard to Yellowjacket 138 kV double circuit capable transmission line                                          | Menard                       | Reconstruct a portion of the existing 66 kV line from Menard to Yellowjacket 138 kV double circuit operation and terminate into the new Yellowjacket Substation. Initially operated as a single circuit 138 kV line. | 3/16/2009                       | 5/15/2009               |                                | \$ 1,258,887                        |                                   |                                |            | 99%              | 69                    | 138                          | 0.85                   | 795 ACSS              | single pole steel and concrete | centerline                | 0.85                        |                      |                        | Sub Rule 25.101(c)(5)(B)          | No new ROW required.                                                        |
| 40665592                 | Stamboat Switch Station                                                                                         | Taylor                       | Construct new 138 kV Switch Station                                                                                                                                                                                  | 9/1/2008                        | 12/31/2010              |                                | \$ 4,365,100                        |                                   |                                |            | 95%              | 138                   |                              |                        |                       |                                |                           |                             |                      |                        | Pursuant to Sub Rule 25.83 (a)(3) | Improve transmission service reliability to load in area. Project deferred. |
| 41203149                 | Swenson - sectionalize switches                                                                                 | Stonewall                    | Replace two existing line switches - add SCADA                                                                                                                                                                       | 3/1/2009                        | 6/30/2009               | 6/18/2009                      | \$ 990,200                          |                                   |                                |            | 100%             | 69                    |                              |                        | 336 ACSR              | H-frame                        | centerline                |                             |                      |                        | Pursuant to Sub Rule 25.83 (a)(3) | Construction within existing ROW                                            |
| 41203159                 | Pescadore - sectionalize switches                                                                               | Stonewall                    | Relocate two existing line switches - Add SCADA                                                                                                                                                                      | 3/1/2009                        | 9/30/2009               | 6/18/2009                      | \$ 990,200                          |                                   |                                |            | 100%             | 69                    |                              |                        | 336 ACSR              | H-frame                        | centerline                |                             |                      |                        | Pursuant to Sub Rule 25.83 (a)(3) | Construction within existing ROW                                            |
| 41017460                 | Red Creek - Oak Creek into Nicole                                                                               | Coke, Runnels, Tom Green     | Terminate Red Creek and Oak Creek (138kV)                                                                                                                                                                            | 4/1/2009                        | 6/1/2009                |                                | \$ 4,113,700                        |                                   |                                |            | 99%              | 138                   | 138                          | 0.64                   | Bundled 795 ACSS      | Single Pole steel              | 100'                      | 0.64                        |                      |                        | Pursuant to Sub 25.101 (c)(5)(A)  | Construction within existing ROW                                            |
| 41170128                 | Oklahoma 138kV yard                                                                                             | Wilbarger                    | Add breaker on RAT, upgrade relay on Vernon Main Line, reconfigure bus                                                                                                                                               | 3/30/2009                       | 12/31/2009              | 11/6/2009                      | \$ 900,000                          |                                   |                                |            | 99%              | 138                   |                              |                        |                       |                                |                           |                             |                      |                        | Pursuant to Sub Rule 25.83 (a)(3) | Improve transmission service reliability to load in area.                   |
| 41137834                 | W Childress                                                                                                     | Childress                    | New terminal addition to existing sub                                                                                                                                                                                | 5/20/2009                       | 12/31/2009              |                                | \$ 558,000                          |                                   |                                |            |                  | 138                   |                              |                        |                       |                                |                           |                             |                      |                        | Pursuant to Sub Rule 25.83 (a)(3) | New terminal addition to existing sub                                       |
| 40933618                 | Yellow Jacket 138/69 kV CCH Project                                                                             | Menard, City of Menard       | Construct 0.8 miles of new 69/138 kV line from Yellow Jacket to mile 69 kV circuit on existing double circuit capable line                                                                                           | 10/2/2009                       | 2/15/2010               |                                | \$1,158,333                         |                                   |                                |            | 55%              |                       | 69/138 & 69                  | 2.45                   | 795 ACSS              | Single Pole steel              | centerline                | 0.85                        | 100                  | 1.65                   | 38210                             | CCH Approved May 28, 2009                                                   |

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| 41271572                 | Santiago - 3 switch Box Structure                 | Tom Green              | Construct 3 switch Box Structure on SAPS/Eldorado Live Oak 138kV line                                                                      | 9/7/2009                         | 10/9/2009                            | 10/23/2009                     |                                     | \$ 458,100                        | \$ 560,778                     | 22%        | 100%             | 138                   |                              |                        |                                 | steel frame structure | 100                       |                             |                      |                        | Sub. Rule 25 101(c)(5)(B)          | Existing ROW                 |
| 41137866a                | W Childress to Henry CCN for new 69 kV Circuit    | Childress              | Reconstruct existing 138 kV line as a new 138/69 kV transmission line                                                                      | 9/15/2009                        | 12/5/2009                            |                                | \$ 1,431,834                        |                                   |                                |            | 90%              | 138                   | 69/138                       | 0.81                   | 795 ACSR                        | Single pole steel     | centerline                |                             | 100'                 | 0.81                   | 36463                              | CCN Approved June 30, 2009   |
| 41137866b                | Henry to Childress 20th CCN for new 69 kV Circuit | Childress              | Reconstruct a portion of an existing 138 kV line as a new 138/69 kV transmission line and add short section of new double ckt capable line | 12/2/2009                        | 2/5/2010                             |                                | \$ 2,076,851                        |                                   |                                |            |                  | 138                   | 69/138                       | 0.58                   | 795 ACSR                        | Single pole steel     | centerline                |                             | 100'                 | 0.58                   | 37248                              | CCN Approved October 7, 2009 |