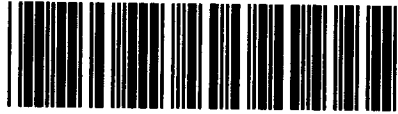




Control Number: 36487



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 PUBLIC UTILITY WORK

LCRA TSC  
 TRANSMISSION CONSTRUCTION PROGRESS REPORT  
 for  
 December 2009  
 Public Utility Commission of Texas  
 Project No. 36487

Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Engineer (if Approved)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Feet)	New ROW Width (Feet)	New ROW Length (Feet)	Final Station or P.U.C. Control Number	Comments
100555	Marathon Creek Station Addition Project (City of Harrison, TX, Addition 12-4)	Marathon Creek Station Addition Project (City of Harrison, TX, Addition 12-4)	Contract 2 new 138 kV transmission line approximately 1.38 miles long, including a 138 kV tap point on the existing line to the proposed Marathon Creek Station.	9/28/06	6/22/07	6/22/07	\$4,551,900	\$6,659,000			100%	NA	138	340/795 kcmil ACSIR Tower	Single Pole, Steel or Concrete	NA	0.00 mi	60	3.00 mi	2884	See attached drawing for details. (Station located on property of the City of Harrison, TX, and a variable lay out date is 2009.)
100547	Medina Lake to CPS Anderson T. Add T.	Medina Lake to CPS Anderson T. Add T.	Contract 2 new 138 kV transmission line approximately 1.38 miles long, including a 138 kV tap point on the existing line to the proposed Anderson T. Add T. Station.	6/22/09	1/19/10		\$18,727,000				90%	0	138	341/795 ACSIR Tower	Single Pole & Lattice Tower	0	0.00 mi	Values: 60-170	9.00 mi	3293	CCH Band 82755 New name - Medina Lake to CPS Anderson T. Add
100538 100825	Bay Rock to Coal Creek T. Add	Bay Rock to Coal Creek T. Add	Contract 2 new 138 kV transmission line approximately 1.38 miles long, including a 138 kV tap point on the existing line to the proposed Bay Rock to Coal Creek T. Add Station.	7/1/09	1/22/10		\$11,249,000 T. Add \$6,479,000 Substation	\$13,307,333 T. Add \$6,479,000 Substation			90%	0	138	341 & 601-325 ACSIR Tower	Single Pole & Lattice Tower	0	0.00 mi	Values: 60-170	9.00 mi	3384	Filed at the P.U.C. on 12/22/07. Added entry number 100825 to the project. Station located on property of the project. Station located on property of the project.
100820 100821 100822 100823 100824	Chaparral, Texas, City of Hutto, Springtown to Hutto Lockhart, Maricopa	Chaparral, Texas, City of Hutto, Springtown to Hutto Lockhart, Maricopa	Contract 2 new 138 kV transmission line approximately 1.38 miles long, including a 138 kV tap point on the existing line to the proposed Chaparral, Texas, City of Hutto, Springtown to Hutto Lockhart, Maricopa Station.	5/20/10	6/20/11		\$11,249,000 T. Add \$6,479,000 Substation	\$13,307,333 T. Add \$6,479,000 Substation			0%	0	345	602-389 ACSTW Tower	Lattice Tower & Other	0	0	Values: 60-170	95.00 mi	3387	Filed at the P.U.C. on 12/22/07. Added entry number 100825 to the project. Station located on property of the project. Station located on property of the project.
100819	Palmer to Hutto T. Add	Palmer to Hutto T. Add	Contract 2 new 138 kV transmission line approximately 1.38 miles long, including a 138 kV tap point on the existing line to the proposed Palmer to Hutto T. Add Station.	3/20/09	6/26/09	6/26/09	\$701,667	\$651,409		0%	100%	138	138	341-325 ACSIR Tower	Wood H	Values: 100-1	13.70 mi	0	0.00 mi	25.101(C)SIB	Overhead
100390	Laguna to Hutto T. Add	Laguna to Hutto T. Add	Contract 2 new 138 kV transmission line approximately 1.38 miles long, including a 138 kV tap point on the existing line to the proposed Laguna to Hutto T. Add Station.	7/20/08	11/1/08	11/1/08	\$8,905,000				100%	69	60	795 ACSIR	Steel Monopole	Contract Change of 15 ft - 45 ft (2009)	6.00 mi	0	0.00 mi	25.101(C)SIB	Transfer from AEP to LCRA. Station located on property of the project. Station located on property of the project.

LCRA TSC  
CONSTRUCTION P  
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December 2009

Commission of Texas  
Project No. 36487

Utility Project Number	Project Name	Location (City/Township)	Description	Estimated (or Actual) Start Date	Pribe Date (Construction Completion)	Date Billed/Invoiced (if Applicable)	Bid/Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Voltage of New Upgrade (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Length (Miles)	New ROW Width (feet)	New ROW Length (Miles)	Pole Quantity & PUC Contract Number	Comments
1008909	Alder-C-Mead Base TL	Carpas Chalk, Newark Counties	Reconductor and insulator approximately 7.6 miles from Alder-C-Mead Base Substation. The old pole is 47' wooden frame structures and will be reconstructed with new steel poles. Reconnect conductor on steel poles.	4/1/08	8/27/08	8/27/08	\$8,901,000				100%	69	69	7.58 mi	75S ACSS	Steel Monopole	Carries Defined (75%); Varies with of 12 ft - 45 ft (25%)	7.58 mi	0	0.00 mi	25-10(C)(S)(B)	Transfer from AEP's PUC MCRN Project # 463-1834 to STW. Confirmed to work with AEP on permitting and construction before final costs can be approved.
1008815	South St-Graham TL Add (T28)	Gustafson County	Transmission line potential, replace poles, cross arms and guy wires with self-shedding devices.	10/28/09	12/1/10		\$832,209				0%	138	138	1.97 mi	3M-175S AAC "Aluminum"	Wood, Wood Pole, Steel Poles	Varies	1.97 mi	0	0.00 mi	25-10(C)(S)(B)	
1008984	Zorn-to-Seymour T203 Add	Gustafson County	Extend the existing 138 kV Zorn to Seymour T203 substation by installing a double-pole tower at new York Creek Substation property.	4/21/09	7/8/09	7/8/09	\$316,000	\$294,039		3%	100%	138	138	0.06 mi	6M-175S ACSR "Triaxial"	Steel Pole	N/A	0.00 mi	Substation Property	0.00 mi	25-10(C)(S)(A) 25-10(C)(S)(B)	
1010423	Kendall T228 Add	Kendall County	Maintain the existing 138 kV line to add (T228) transmission line for the new station yard on existing substation property.	4/13/09	10/25/09	10/15/09	\$650,500				100%	138	138	0.20 mi	3M-175S ACSR "Triaxial"	Steel Pole	N/A	0.20 mi	Substation Property	0.20 mi	25-10(C)(S)(A) 25-10(C)(S)(B)	
1010461	Kendall T242 Add	Kendall County	Replace and reconstruct an existing transmission line and CTCC Kendall substations.	10/20/09	10/27/09	10/15/09	\$230,000				100%	138	138	0.21 mi	3M-175S ACSR "Triaxial"	Steel H-frame	Substation Property	0.21 mi	0	0.00 mi	25-10(C)(S)(B)	
1008371	Ferguson-Co-Conrad 119 Add	Barnett	Modify an existing transmission line to accommodate reconstruction (two new Alzakas) on Barnum TSC (Conrad). Standard Spans (T=120') 119 kV transmission line.	8/1/09	9/16/09	9/15/09	\$259,685				100%	138	138	0.20 mi	3M-175S ACSR "Triaxial"	Steel H-frame	CL	0.20 mi	0	0.00 mi	25-10(C)(S)(A) 25-10(C)(S)(B)	
1010069 (101017)	North McCann to McCann 9 138 kV Line Project	Union, Crockett, Pocahontas	CH2Z REFURBILITY Add a second circuit to the McCann 9 to Union, Crockett, Pocahontas, and Clark counties. The project includes new steel towers, conductors, and dead ends to existing structures. Includes approximately 0.75 miles of new ROW. Includes new structures on new ROW. Installed new conductors and OPGW to operate new transmission.	8/1/10	12/15/10		\$7,106,000 Total \$3,455,000 Substation				0%	138	138	15.00 mi	3M-175S ACSR "Triaxial"	Single Pole	Varies	14.25 mi	Varies	75 mile	25-10(C)(S)(A) 25-10(C)(S)(B)	Final all the PUC on 8/27/08. In addition to the cost to add the second circuit, the cost to add the second circuit was added to the BRCT CTO. Additional costs are included in the description and for installing the steel towers and for installing the OPGW and for the existing length.

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1010403	Red Creek to Comanche TL Upgrade 1-434	McCombs	Modify an existing 345 kV transmission line to increase the height of the existing line on 1324 Red Creek to Comanche, 1324, to 8222 and accommodate a new 345 kV line crossing.	6/1/09	7/20/09	7/20/09	\$255,474			100%	345	345	0.60 mi	345-1433 ACSN Tower	Lattice Towers	160	0.60 mi	0	0.00 mi	26.101(C)S(16), 26.101(C)S(10)	
1010713	Zon-Lyon Springs TL 151-465	Colville	At the request of study, modify an existing transmission line to remove one structure and replace with two structures to accommodate new construction.	9/16/09	10/16/09	10/16/09	\$750,000			100%	345	345	0.80 mi	66-795 ACSN Tower	Lattice Towers	170	0.57 mi	0	0.00 mi	25.101(C)S(16), 25.101(C)S(10), 25.101(C)S(17)	HOOT Highway project 100% funded by State of Texas.
1009196	Fayetteham 5 TL 16	Fayette, Colorado, Austin	Modify an existing transmission line to accommodate a new 138 kV line crossing.	7/7/09	6/1/10		\$17,840,000			10%	138	138	26.50 mi	34-1143 ACSN/TW Tower	Concrete Pole, Steel Pole, Lattice Tower	Varies, 66 to 100	26.50 mi	0	0.00 mi	25.101(C)S(16)	
1009815	Lampasas-Comanche TL 109-444	Burnet	At the request of a governmental body, modify an existing transmission line to State Highway 750, LCRA 138 kV line crossing.	7/20/09	3/23/10		\$296,350			40%	138	138	0.50 mi	34-795 ACSN Tower	Steel Pole	100-4	0.50 mi	0	0.00 mi	25.101(C)S(14), 25.101(C)S(10)	
1010718	Maricopa-Turnersburg TL 282	Colville County	At the request of a governmental body, modify an existing transmission line to State Highway 750, LCRA 138 kV line crossing.	9/21/09	10/20/09	11/7/09	\$290,000			100%	138	138	0.31 mi	34-1143 ACSN/TW Tower	Steel Pole	Varies, 100 to 120	0.31 mi	0	0.00 mi	25.101(C)S(16), 25.101(C)S(10), 25.101(C)S(17)	HOOT Highway project 100% funded by State of Texas.
1010225	Colleton-Kelley 121-442	Colleton	At the request of a governmental body, modify an existing transmission line to State Highway 750, LCRA 138 kV line crossing.	6/3/09	6/20/09	6/31/09	\$226,305			100%	138	138	27.89 mi	34-138 ACSN Tower	Wood Pole	100'	27.89 mi	0	0.00 mi	25.101(C)S(16)	
1010117	Redondo-Lockhart TL 119-486	Colville, Hays, Comal, Guadalupe	At the request of a governmental body, modify an existing transmission line to State Highway 750, LCRA 138 kV line crossing.	1/11/10	1/22/10		\$850,000			0%	88	88	1.25 mi	34-795 ACSN Tower	Steel H	Center line	1.25 mi	0	0.00 mi	25.101(C)S(16), 25.101(C)S(10), 25.101(C)S(17)	
1009651	Zon-Lyon Springs TL 151-465	Colville, Hays, Comal, Guadalupe	At the request of a governmental body, modify an existing transmission line to State Highway 750, LCRA 138 kV line crossing.	1/4/10	1/16/10		\$314,000			0%	138	138	6.50 mi	34-795 ACSN Tower	Steel Pole	Bracket	6.50 mi	0	0.00 mi	25.101(C)S(16), 25.101(C)S(10), 25.101(C)S(17)	
1010479	Kerrall TL 243-466	Kerrall County	Modify an existing transmission line to accommodate a new 138 kV line crossing.	10/30/09	10/20/09	10/20/09	\$17,290			100%	138	138	0.10 mi	34-795 ACSN Tower	Steel Pole	On Station property	0.10 mi	0	0.00 mi	25.101(C)S(14)	

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1010231	Lucy's Zain 115kV Add	Cherokee County	Transmission line from existing substation to new substation at Lucy's Zain 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	11/09/09	4/9/10		\$601,854	\$601,854		0%	100%	138	138	28.00 mi	34-175S ACSR "Duke"	Single Pole	On Substation property	0.08 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IA	
1010232	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	11/09/09	3/16/10		\$234,112	\$234,112		0%	100%	138	138	18.73 mi	34-175S ACSR "Duke"	Wood H	100'	18.73 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010233	Stang Area - Brownwood TL Upgrade	Comanche County	Upgrade existing transmission line from 138kV to 115kV. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	12/09/09	3/7/10		\$602,000	\$602,000		0%	100%	138	138	0.50 mi	34-175S ACSR "Duke"	Steel Pole	On Substation property	0.50 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IA, 25.101 (CDS)IB	
1010234	Flanagan-Grand Forks TL Add	Cherokee County	Transmission line from existing substation to new substation at Flanagan-Grand Forks TL substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	2/8/10	2/7/10		\$531,400	\$531,400		0%	100%	138	138	43.44 mi	34-175S ACSR "Duke"	Concrete Pole	80'-100'	43.44 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010235	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010236	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010237	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010238	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010239	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010240	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010241	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010242	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010243	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010244	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010245	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010246	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010247	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010248	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010249	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010250	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010251	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010252	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010253	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	
1010254	Winkelman 115kV Add	Frederick County	Transmission line from existing substation to new substation at Winkelman 115kV substation. Overhead, replace poles, cross arms, and insulators. 115kV, 3-phase, 3-wire, 60Hz.	3/16/10	2/29/10		\$178,240	\$178,240		0%	100%	138	138	9.30 mi	34-175S ACSR "Duke"	Concrete Pole		9.30 mi/0	0.00 mi/0	0.00 mi/0	25.101 (CDS)IB	

## AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Kelly Wells, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Kelly Wells. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on July 21, 2009, LCRA Transmission Services Corporation completed a search and mailed notice to:

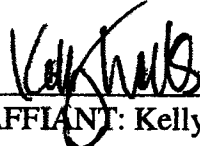
- (a) owners of land crossed by the existing transmission facility to be modified T-421 Gilleland Creek to Elgin 138 kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on December 1, 2009, LCRA Transmission Services Corporation mailed by first class mail:

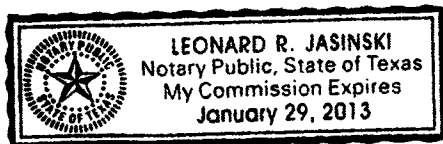
- (b) notice to Bluebonnet Electric Cooperative whose certificated service area is crossed by the T-421, 138 kilovolt transmission line.
- (c) notice to Oncor Delivery Systems whose certificated service area is crossed by the T-421, 138 kilovolt transmission line.

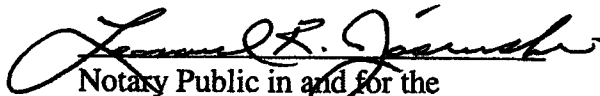
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Bastrop, Williamson and Travis counties. The certificated utilities described in (b) and (c) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 2<sup>nd</sup> day of December 2009.

  
AFFIANT: Kelly Wells

SWORN TO AND SUBSCRIBED BEFORE ME this the 2<sup>nd</sup> day of December 2009.



  
Notary Public in and for the  
State of Texas

## **AFFIDAVIT OF NOTICE**

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Susan Eschenburg, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

“My name is Susan Eschenburg. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on December 15, 2009 LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-454/484 Rio Pecos to North McCamey DC 138-kilovolt transmission line;
- (b) owners of land crossed by the existing transmission facility to be modified T-446 West Yates Switch to Mesa View Switch 138-kilovolt transmission line;
- (c) owners of land crossed by the existing transmission facility to be modified T-449 Rio Pecos to Mesa View Switch 138- kilovolt transmission line;
- (d) owners of land crossed by the existing transmission facility to be modified T-451 Rio Pecos to LCRA Crane 138-kilovolt transmission line;

In accordance with P.U.C. Proc. Rule 25.83, on December 15, 2009 LCRA Transmission Services Corporation mailed by first class mail:

- (e) notice to Oncor Electric Cooperative, Inc. whose certificated service areas are crossed by the T-451 Rio Pecos to LCRA Crane;
- (f) notice to Southwest Texas Electric Cooperative, Inc. whose certificated service areas are crossed by the T-446 West Yates Switch to Mesa View Switch; and T-449 Rio Pecos to Mesa View Switch;
- (g) notice to American Electric Power whose certificated service areas are crossed by the T-446 West Yates Switch to Mesa View Switch, T-449 Rio Pecos to Mesa View Switch; T-451 Rio Pecos to LCRA Crane and T-454/484 Rio Pecos to North McCamey DC;

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a-d), above, were ascertained by

reference maps, and current tax rolls in Crockett, Pecos, Crane and Upton. The certificated utilities described in (e-g) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 15<sup>th</sup> day of December 2009.

Susan Eschenburg  
AFFIANT: Susan Eschenburg

SWORN TO AND SUBSCRIBED BEFORE ME this the 15<sup>th</sup> day of December 2009.

BENJAMIN D. HAYES  
Notary Public in and for the  
State of Texas

