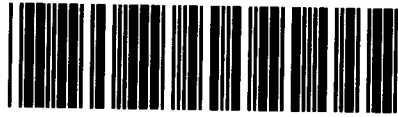




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40906399	S. Abilene to Pecos 138KV line capacity upgrade	Taylor, Callahan Counties	Replace approximately 35% of existing wood H-frame structures with taller H-frame steel structures and add some additional dead ends	10/1/2007	7/1/2009	3/31/2009	\$ 4,096,800	\$ 4,096,800		100	138		36.4	4/0 ACSR	Steel H-Frame	36.4				Subst. Rule 25.101(c)(5)(B)	No new ROW required. Increases loading capacity and improves reliability
40769903A	Rebuild and Re-conductor Abilene Plant to Elm Dale 69KV line	Taylor, Callahan	Rebuild and Re-conductor of 69KV line from Abilene Plant to Elm Dale (Capable of double circuit 138KV)	10/15/2007	2/1/2008		\$ 2,599,000	\$ 2,599,000			69KV		4.9	795 ACSR	Single pole steel	centerline	2.59	100	2.31	Sub Rule 25.101(c)(5)(B)	Majority of rebuild/reconductor is in existing City of Abilene ROW and where consent from landowners to supplement easement has been obtained. Where consent not obtained the structure will not be upgradeable to 138 KV
40864456	Yellow Jacket Substation Distribution Bank	Menard	Add 1-10MVA 69KV distribution bank	7/1/2008	7/15/2009		\$ 927,500	\$ 927,500		99%										Pursuant to Sub Rule 25.83(a)(3)	
40846692	Eldorado Live Oak Substation Auto Addition	Schleicher	Add second 138/69KV auto (LTC)	7/1/2008	8/18/2009		\$ 3,972,000	\$ 3,972,000		99%	138KV									Pursuant to Sub Rule 25.83(a)(3)	
41033032	Bartlett Substation Relay Project	Pecos	Relay and transfer trip added to the Bartlett to Ft. Stockton 69KV line	5/1/2008	11/1/2009		\$ 393,000	\$ 393,000		99%										Pursuant to Sub Rule 25.83(a)(3)	
41033474	Big Lake Substation PST Addition	Reagan	Install 138KV, 150KVA PST with associated bus work and breakers	6/1/2009	12/30/2010		\$ 4,752,000	\$ 4,752,000		10%										Pursuant to Sub Rule 25.83(a)(3)	
41068651	Crane Substation Cap Bank and DRCS Addition	Crane	Install 2nd cap bank & DRCS work	5/28/2008	8/15/2009		\$ 1,072,600	\$ 1,072,600												Pursuant to Sub Rule 25.83(a)(3)	
41046787	Friend Ranch Substation Cap Bank and DRCS Addition	Crockett	Install cap bank and DRCS work	6/1/2008	6/1/2009		\$ 1,072,600	\$ 1,072,600		99%										Pursuant to Sub Rule 25.83(a)(3)	
41067955	Ft. Stockton Plant Substation Relay & switch Project	Pecos	Add transfer trip, carrier & relaying	6/1/2008	10/1/2009		\$ 250,000	\$ 250,000		99%										Pursuant to Sub Rule 25.83(a)(3)	
41033481	McCamery Breaker Replacement	Upton	Install new breaker on N McCamery / W Yates line	7/1/2008	4/5/2009		\$ 800,100	\$ 800,100		99%										Pursuant to Sub Rule 25.83(a)(3)	
41048547	Rio Pecos Substation Upgrade	Crockett	Add 2nd auto with 69KV ring bus and termination for TNMP	7/1/2008	9/1/2009		\$ 4,463,663	\$ 4,463,663		91%										Pursuant to Sub Rule 25.83(a)(3)	
41048429	Rio Pecos Substation SVC and DRCS Addition	Crockett	Install SVC and remove DRCS	6/15/2008	12/3/2009		\$ 5,346,383	\$ 5,346,383		99%										Pursuant to Sub Rule 25.83(a)(3)	
41013925	Ft. Phantom Plant Transmission Controls Relocation	Jones	Movement of transmission facilities controls from Plant Control Room to new TNC switch-house on plant property	4/15/2008	11/30/2008		\$ 2,800,000	\$ 2,800,000		100%										Pursuant to Sub Rule 25.83(a)(3)	

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TC012106	Lake Pauline Plant Transmission Controls Relocation	Hardeman	Movement of transmission facilities controls from Plant Control Room to new TNC switch-house off plant property	6/1/2009	5/1/2009			\$ 5,500,000			99%										Pursuant to Sub. Rule 25.83 (a)(3)	
40944056	SAPS Plant Transmission Controls Relocation	Tom Green	Movement of transmission facilities controls from Plant Control Room to new TNC switch-house off plant property	9/1/2008	4/30/2009			\$ 4,500,000			99%										Pursuant to Sub. Rule 25.83 (a)(3)	
41022877A	Rebuild and Re-conductor Bluff Creek to Oak Creek	Taylor, Nolan, Runnels, Coke	Rebuild and Re-conductor of 138kV line from Bluff Creek to Oak Creek (capable of double circuit 138kV operation)	7/7/2008	12/30/2008			\$17,550,000			99%	138		20.79	Bundled 795 ACSS	Single pole concrete and steel	centerline	20.79			Subst. Rule 25.101 (c)(5)(B)	No new ROW required. Increases loading capacity and improves reliability
41022877B	Oak Creek/Bluff Creek Hairpin into new Nicole Station	Coke	New 138kV hairpin off the existing Bluff Creek/Oak Creek line into new Nicole Station	9/6/2008	12/31/2008			\$700,000			99%	138		1	Bundled 795 ACSS	Single pole concrete and steel			150	0.5	Subst. Rule 25.101 (c)(5) (A)	Consents obtained
40905752	Menard to Yellowjacket 138 kV double circuit capable transmission line	Menard	Reconstruct a portion of the existing 69 kV Menard to Eden transmission line for 138 kV operation and terminate into the new Yellowjacket Substation. Initially operated as a single circuit 138 kV line	3/16/2009	5/15/2009			\$ 1,258,887			99%	69	138	0.85	795 ACSS	single pole steel and concrete	centerline				Sub. Rule 25.101(c)(5)(B)	No new ROW required
40665592	Steamboat Switch Station	Taylor	Construct new 138 kV Switch Station	9/1/2008	12/31/2010			\$ 4,365,100			90%	138									Pursuant to Sub. Rule 25.83 (a)(3)	Improve transmission service reliability to load in area. Project deferred
41203149	Swenson - sectionalize switches	Stonewall	Replace two existing line switches - add SCA-DA	3/1/2009	6/30/2009	6/18/2009		\$ 990,200			100%	69			336 ACSR	H-frame	centerline				Pursuant to Sub. Rule 25.83 (a)(3)	Construction within existing ROW
41203159	Pascock - sectionalize switches	Stonewall	Relocate two existing line switches - Add SCA-DA	3/1/2009	6/30/2009	6/18/2009		\$ 990,200			100%	69			336 ACSR	H-frame	centerline				Pursuant to Sub. Rule 25.83 (a)(3)	Construction within existing ROW
41017460	Red Creek - Oak Creek into Nicole	Coke, Runnels, Tom Green	Terminate Red Creek and Oak Creek 138kV	4/1/2009	6/1/2009			\$ 4,113,700			99%	138	138	0.84	Bundled 795 ACSS	Single Pole steel	100'	0.84			Pursuant to Sub. 25.101 (c)(5)(A)	Construction within existig ROW
41170128	Okaunton 138kV yard	Wilbarger	Add breaker on RAT, upgrade relaying on Vernon Main Line, reconfigure bus	3/30/2009	12/31/2009			\$ 900,000			80%	138									Pursuant to Sub. Rule 25.83 (a)(3)	Improve transmission service reliability to load in area.
4117634	W Childress	Childress	New terminal addition to existing sub	5/20/2009	12/31/2009			\$ 588,000				138									Pursuant to Sub. Rule 25.83 (a)(3)	New terminal addition to existing sub
40933618	Yellow Jacket 139/69 kV CCN Project	Menard, City of Menard	Construct 0.8 miles of new 69/138 kV double circuit line and add 0.85 mile 69 kV circuit on existing double ckt capable line	10/2/2009	2/15/2010		\$1,158,333				55%		69/138 & 69	2.45	795 ACSS	Single Pole steel	centerline	0.85	100	1.65	36210	CCN Approved May 29, 2009

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41271572	Santiago - 3 switch Box Structure	Tom Green	Construct 3 switch Box Structure on SAPS/Eldorado Live Oak 138kV line	9/7/2009	10/6/2009	10/23/2009			\$ 499,100		138				steel frame structure	100				25 101(c)(5)(B)	Existing ROW
41137656a	W Childress to Henry CCN for new 69 kV Circuit	Childress	Reconstruct existing 138 kV line as a new 138/69 kV transmission line	9/15/2009	12/31/2009		\$ 1,431,834				138	69/138	0.81	795 ACSR	Single pole steel	centerline		100'	0.81	36463	CCN Approved June 30, 2009
41137656b	Henry to Childress 20th CCN for new 69 kV Circuit	Childress	Reconstruct a portion of an existing 138 kV line as a new 138/69 kV transmission line and add short section of new double circuit capable line	12/22/2009	2/5/2010		\$ 2,076,851				138	69/138	0.58	795 ACSR	Single pole steel	centerline		100'	0.58	37248	CCN Approved October 7, 2009