



Control Number: 36487



Item Number: 217

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/Country)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance %	Percent Complete	Existing Voltage (kV)	Upgrade or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
Future Project #1	Kuntz-Wink	Cullerson, Reeves, Loving, Winkler Counties	New 138 kV transmission line from wind plant at Kuntz to TXU Wink Substation	TBD	TBD		\$30,212,829			0%		138		101.50 mi	3x2-795 kcmil ACSR "Drake"	Single Pole & H-frame	na	0.00 mi	100 - 160	#####	22762	On hold until generator interconnect
1005825	Menger Creek Substation Addition Project (Coco-to-Helotes TL Addition T-244)	Kendall, Bexar, Comal, and Brewster Counties, City of Boerne	Construct a new bundled 795 ACSR 138 kV transmission line approximately 4 miles in length with a tap point on the existing 138 kV transmission line to the proposed Menger Creek Substation.	9/28/06	6/22/07	6/22/07	\$4,551,900	\$6,569,000		100%		138		3.80 mi	3x2-795 kcmil ACSR "Drake"	Single Pole, Split or Prestressed Concrete	na	0.00 mi	80	3.80 mi	29684	One modification (LCRA TSC v. United Brotherhood of Carpenters and Joiners of America) still being worked out between the attorneys, so the motion to dismiss has not been filed and a tentative jury trial date is November 3, 2009.
1003547	Medina Lake-to-CPS Anderson TL Add T-460	Bandiera, Medina Counties	New 138 kV transmission line from Medina Lake Substation through proposed Mico Substation to CPS Energy, Tls	6/22/09	1/19/10		\$18,727,000			45%		138		9.00 mi	3x1-795 ACSR "Drake"	Single Pole & Lattice Tower	0	0.00 mi	Varies, 60, 60-170	9.00 mi	32334	CCN filed 8/2/08 New name - Medina Lake-to-CPS Cagnion TL Add
1003538 1009825	Rim Rock-to-Goat Creek TL Add	Kerr County	New 138 kV transmission line, single circuit between the existing Rim Rock Substation and the proposed Goat Creek Substation and double circuit between the proposed Goat Creek Substation and the existing Harper Road to Ingram transmission line	7/13/09	12/23/09		\$11,740,000 T-line, \$5,578,000 Substation	\$13,087,534 T-line, \$4,943,466 Substation		50%		138		9.00 mi	3x1 & 6x1-795 ACSR "Linnit"	Single Pole & Lattice Tower	0	0.00 mi	Varies, 60-130	8.00 mi	33844	Filed at the PUC on 2/20/07 Added utility project # 1009825 for the upgrade portion of this project Harper Road to Ingram transmission line
1006620 1006821 1006822 1007498 1008225 1008226	Clear Spring/Zorn-to-Hutto TL Add	Guadalupe, Caldwell, Travis, Hays, Williamson, Cities of Hutto, Plугerville, Austin, Mustang Ridge, Niederwald, Lockhart, Intermediate Counties	New 345 kV double-circuit transmission line, Clear Springs/Zorn to Galleland Creek to Hutto	5/20/10	6/20/11		\$151,500,000 T-line, \$24,267,000 Substation			0%		345		170.00 mi	6x2-959 ACSR/TW "Sunwaver"	Lattice Towers & Other	0	0	Varies, 100-160	85.00 mi	33978	Filed at the PUC on 3/20/07. Final Order Received 10/10/08
1008970	Belville-Glidden T113 Add	Colorado & Austin Counties	Rebuild and reconductor portions of the existing Belville-Glidden transmission line (other portions previously rebuilt and reconducted)	10/6/08	6/15/09	6/12/09	\$6,819,736			100%		69		23.36 mi	3x1-795 ACSR "Drake"	Concrete & Steel Pole	Varies, 100-ft	23.36 mi	0	0.00 mi	25-101(C)(5)(B)	Overhaul
1009827	Wirz-to-Burnet TL Add (T218)	Burnet County	Transmission line overhaul, replace poles, cross arms, and x-braces	4/6/09	6/1/09	5/26/09	\$388,156			100%		138		16.08 mi	3x1-795 ACSR "Drake"	Wood H & Lattice Tower	Varies, 100-ft	16.08 mi	0	0.00 mi	25-101(C)(5)(B)	Overhaul
1009817	Winchester-to-Salem TL Add (T218)	Washington, Fayette Counties	Transmission line overhaul, replace poles, cross arms, and x-braces	2/2/09	6/5/09	5/28/09	\$1,405,807			100%		138		34.75 mi	3x1-795 ACSR "Drake"	Wood H	Varies, 100-ft	34.75 mi	0	0.00 mi	25-101(C)(5)(B)	Overhaul
1009819	Falcon-to-Hallettsville TL Add (T132)	Fayette, Lavaca Counties	Transmission line overhaul, replace poles, cross arms, and x-braces	3/2/09	6/28/09	6/19/09	\$701,667			100%		138		18.70 mi	3x1-336 ACSR "Linnit"	Wood H	Varies, 100-ft	18.70 mi	0	0.00 mi	25-101(C)(5)(B)	Overhaul
1003908	Laguna-to-Arlene TL	Corpus Christi, Nueces Counties	Reconductor and rebuild approximately 6.4 miles of existing 69 kV transmission line from Arline Substation to Laguna Substation. The old line is 477 MCM ACSR on wooden H frame structures and will be reconducted with 795 MCM ACSR conductor on steel poles	7/9/08	11/1/08	11/1/08	\$9,905,000			100%		69		6.40 mi	795 ACSR	Steel Monopole	Centerline Defined (50%), Varied width of 15 ft - 46 ft (50%)	6.40 mi	0	0.00 mi	25-101(C)(5)(B)	Transfer from AEP's PUC MCPR Project # 40213825 via STM Docker # 35764. Continue to work with AEP on pending construction claims before final costs can be reported

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1003909	Alfame-to-Naval Base TL	Corpus Christi, Nueces Counties	Reconductor and rebuild approximately 7.96 miles of existing 69 kV transmission line from Alfame Substation to Naval Base Substation. The old line is 477 MCM ACSR on wooden H frame structures and will be reconducted with 795 MCM ACSR conductor on steel poles	4/1/08	6/27/08	6/27/08		\$9,901,000	\$722,675	-44%	100%	69	69	7.96 mi	795 ACSR	Steel Monopole	Centerline Defined (75%), Varied width of 12 ft - 45 ft (25%)	7.96 mi	0	0.00 mi	25 101(C)(5)(B)	Transfer from AEP's PUC MCHP Project # 40213354 via STM Docket # 35784 Continue to work with AEP on pending construction claims before final costs can be reported.
1009378	Mendoza-to-Lyton Springs T534 Add	Caldwell, Hays, Comal, Guadalupe Counties	Rebuild the Mendoza to Lyton Springs 138 kV transmission line and upgrade 795 ACSR (440 MVA) to bundled transmission line overhead, replace poles, cross arms, and x-braces, add anti-galloping devices.	3/6/09	6/30/09	5/1/09		\$1,300,000	\$722,675	-44%	100%	138	138	0.60 mi	3x2-795 Kcmil ACSR "Drake"	Varies, Steel Poles, Lattice	100 feet	0.60 mi	0	0.00 mi	25 101(C)(5)(B)	
1009815	Seguin-to-Cushman TL Add (T305)	Guadalupe County	Transmission line overhead, replace poles, cross arms, and x-braces, add anti-galloping devices.	10/26/09	12/1/09			\$832,209			0%	138	138	1.97 mi	3x1-795 AAC "Arbutus"	Varies, Wood Poles, Steel Poles	Varies	1.97 mi	0	0.00 mi	25 101(C)(5)(B)	
1009380	Lyton Springs-to-Turnersville T342 Add	Caldwell, Hays, Travis Counties	Reconductor an existing 138 kV transmission line and upgrade the Lyton Springs and Turnersville Substations and extend on substation property (0.20 mi) to connect to Lyton Springs Substation.	3/16/09	6/30/09	5/1/09		\$2,250,000	\$2,008,096	-11%	100%	138	138	8.5	3x1-1433 ACSR/TW "Merimack"	Steel Pole (Existing)	100	8.30 mi	Substation on Property	0.20 mi	25 101(C)(5)(A), 25 101(C)(5)(B)	
1009094	Zorn-to-Seguin T203 Add	Guadalupe County	Extend the existing 138 kV Zorn to Seguin transmission line (T203) to a new substation, by installing a double-circuit split on the new York Creek Substation property.	4/21/09	7/9/09	7/9/09		\$315,000			100%	138	138	0.06 mi	6x1-795 ACSR "Drake"	Steel Pole	n/a	0.00 mi	Substation on Property	0.03 mi	25 101(C)(5)(A), 25 101(C)(5)(B)	Project Canceled, modification no longer required due to a change in substation design
1010424	Kendall T120 Add	Kendall County	Modify the existing Friedricksburg to Kendall transmission line (T120) and extend less than one mile to the new expanded Kendall Substation yard, on property whose owner has consented to the extension and on existing substation property.	10/2/09	10/29/09	10/29/09		\$691,000			0%	138	138	0.60 mi	3x1-795 ACSR "Drake"	Wood H, Steel Pole	100	0.30 mi	100-H & Substation on Property	0.30 mi	25 101(C)(5)(A), 25 101(C)(5)(B)	
1010423	Kendall T228 Add	Kendall County	Modify the existing Bueme to Kendall (T228) transmission line for the new expanded Kendall Substation yard on existing substation property.	4/13/09	10/29/09	10/29/09		\$650,300			50%	138	138	0.20 mi	3x1-795 ACSR "Drake"	Steel Pole	n/a	0.32 mi	Substation on Property	0.20 mi	25 101(C)(5)(A), 25 101(C)(5)(B)	
1010481	Kendall T342 Add	Kendall County	Extend the existing Bueme to Kendall transmission line between Kendall and CTEC/Kendall substations.	10/2/09	10/21/09	10/21/09		\$230,000			0%	138	138	0.21 mi	3x1-795 ACSR "Drake"	Steel H-frame	Substation Property	0.21 mi	0	0.00 mi	25 101(C)(5)(B)	
1009371	Ferguson-to-Coronado T187 Add	Burnet	Modify an existing transmission line to accommodate substation construction (two new A-frames) on LCRA TSC Substation (Coronado) Sherman Shores (T-187) 138 kV Transmission Line.	8/10/09	9/16/09	9/15/09		\$269,825			100%	138	138	0.20 mi	3x1-795 ACSR "Drake"	Steel H-frame	CL	0.20 mi	0	0.00 mi	25 101(C)(5)(A), 25 101(C)(5)(B)	
1010059 1010017 1010018	North McCamey to McCamey B 138-kV CREZ Transmission Line Project	Upton, Crockett, Pecos	GREZ DEFAULT PROJECT Add a second circuit to the McCamey B to North McCamey transmission line, add davit arms to existing structures, acquire approximately 0.75 miles of new ROW, install new structures on new ROW, install new structures on substation property, add OPGW to operate new substation.	6/11/10	12/15/10		\$7,105,000 T line, \$3,485,000 Substation				0%	138	138	15.00 mi	3x2-795 ACSR "Drake"	Single Pole	Varies	14.25 mi	Varies	75 mile	36686	Filed at the PUC on 2/27/09. In addition to the cost to add the 2nd circuit as described in the ERCOT CTO, additional costs are included as itemized in the description and for keeping the existing circuit energized during construction, for the CCN filing, and for financing charges.
1010403	Red Creek to Comanche TL Upgrade T-424	McCulloch	Modify an existing 345 kV transmission line to increase the height of two existing 345 kV lattice towers on T424 Red Creek to Comanche. Structures #223 and #224, to accommodate a new 345 kV line crossing	6/1/09	7/30/09	7/30/09		\$255,875			100%	345	345	0.60 mi	3x2-1590 ACSR "Falcon"	Lattice Towers	160	0.60 mi	0	0.00 mi	25 101(C)(5)(B), 25 101(C)(5)(D)	

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1010113	Zorn-Lyfton Springs T1185 Add	Caldwell	At the request of a governmental body, modify an existing transmission line for State Highway 130, remove one structure and replace/rebuild with two structures to accommodate new highway	9/15/09	10/16/09			\$750,000			50%	345	345	0.80 mi	602-795 ACSR "Drake"	Lattice Tower	170	0.57 mi	0	0.00 mi	25 101(C)(5)(B) 25 101(C)(5)(F)	TxDOT Highway expansion with project 100% funded by State of Texas
1009196	Fayette-Bailly S T216 Add	Fayette, Colorado, Austin	Rebuild and reconductor an existing 138 kV transmission line (T-215 Fayetteville-South). Willow Springs-New Bremen-Ballville	7/7/09	6/11/10			\$17,643,000			10%	138	138	28.50 mi	3x1-1433 ACSS/TW "Memmack"	Pole, Steel Pole, Lattice Tower	Varies, 85 to 100	28.50 mi	0	0.00 mi	25 101 (C)(5)(B)	
1009915	Lampasas-Coronado T1109 Add	Burnet	Modify an existing transmission line to accommodate substation construction at the new Dobynville substation in the Graphite Mine-Lampasas 138 kV transmission line (T-109)	7/20/09	3/23/10			\$296,560			40%	138	138	0.50 mi	3x1-795 ACSR "Drake"	Steel Pole	100-ft	0.50 mi		0.00 mi	25 101 (C)(5)(A), 25 101(C)(5)(B)	
1010115	Mendoza-Turnersville T1382 Add	Caldwell County	At the request of a governmental body, modify an existing transmission line for State Highway 130, LCRA TSC circuit T382 and an Austin Energy circuit T382, remove one structure and replace with two structures to accommodate new highway	9/21/09	10/30/09			\$250,000			15%	138	138	0.31 mi	3x1-1433 ACSS/TW "Memmack"	Steel Pole	Varies, 100 to 120			0.00 mi	25 101 (C)(5)(B), 25 101(C)(5)(F)	TxDOT Highway expansion with project 100% funded by State of Texas.
1010225	Cuberson-Kuntz T271 Add	Cuberson, Caldwell, Hays, Guadalupe Counties	Remove one structure and replace with two structures to crossarms, add dampers to wires	8/3/09	8/29/09	8/31/09		\$823,306			100%	138	138	27.89 mi	ACSR "Linnet"	Wood Poles	100'	27.89 mi	0	0.00 mi	25 101 (C)(5)(B)	
1010117	Reesville-Lockhart T1519 Add	Caldwell, Hays, Guadalupe Counties	At the request of a governmental body, modify an existing transmission line T519 for State Highway 130.	11/3/09	12/2/09			\$820,000			0%	69	69	1.25 mi	ACSR "Drake"	Steel H	Center line	1.25 mi		0.00 mi	25 101 (C)(5)(B), 25 101(C)(5)(F)	
1009851	Zorn-Lyfton T1158 Add	Caldwell, Guadalupe Counties	At the request of a governmental body, modify an existing transmission line T158 for State Highway 130.	11/30/09	12/18/09			\$914,000			0%	138	138	0.50 mi	3x1-795 ACSR "Drake"	Steel Pole	Blanket On	0.50 mi		0.00 mi	25 101 (C)(5)(B), 25 101(C)(5)(F)	
1010479	Kendall T243 Add	Kendall County	Modify an existing transmission line T243 to accommodate substation construction at Kendall Substation	10/8/09	10/28/09			\$17,390			0%	138	138	0.10 mi	ACSR "Drake"	Steel Pole	Substation property	0.10 mi		0.00 mi	25 101 (C)(5)(A)	
1010795	Hays Energy-Kendall T389 Add	Kendall County	Modify an existing transmission line T389 to accommodate substation construction at Kendall Substation	10/2/09	10/29/09			\$138,680			0%	345	345	0.08 mi	1162-795 ACSR "Drake"	Single Pole	Substation property	0.08 mi		0.00 mi	25 101 (C)(5)(A)	
1010331	Luling-Zorn T158 Add	Caldwell County	Transmission line overhaul, replace poles, cross arms, and x-braces, add anti-galloping devices.	10/26/09	3/29/10			\$424,080			0%	138	138	28.00 mi	3x1-336 ACSR "Linnet"	Wood H and Steel Lattice	100' and Blanket	28.00 mi		0.00 mi	25 101 (C)(5)(B)	
1010228	Winchester- Fayetteville T165 Add	Fayette County	Transmission line overhaul, replace poles, cross arms, and x-braces, add anti-galloping devices.	10/19/09	3/2/10			\$334,113			0%	138	138	18.75 mi	ACSR "Drake"	Wood H	100'	18.75 mi		0.00 mi	25 101 (C)(5)(B)	
1010281	Santa Anna- Brownwood TL Upgrade	Coleman County	Modify an existing transmission line T482 to accommodate substation construction at the new AEP TNC Fire Rock Substation	12/8/09	3/1/10			\$347,000			0%	138	138	0.50 mi	3x1-795 ACSR "Drake"	Steel Pole	On Substation property	0.50 mi		0.00 mi	25 101 (C)(5)(A), 25 101(C)(5)(B)	
1010744	El Lancaster-Friend T1438 Add	Crockett, Pecos, and Terrell Counties	Transmission line overhaul, replace structure arms and add anti-vibration devices	12/7/09	12/18/09			\$531,600			0%	138	138	43.44 mi	3x2-795 ACSR "Drake"	Concrete Pole	80'-100'	43.44 mi		0.00 mi	25 101 (C)(5)(B)	

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Kelly Wells, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Kelly Wells. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on October 13, 2009 LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-438 Ft. Lancaster to Friend Ranch 138-kilovolt-transmission line;
- (b) owner of land crossed by T-482 Santa Anna to Brownwood 138-kilovolt transmission line;

In accordance with P.U.C. Proc. Rule 25.83, on October 13, 2009 LCRA Transmission Services Corporation mailed by first class mail:

- (c) notice to Rio Grande Electric Cooperative, Inc. whose certificated service areas are crossed by the T-438, Friendship Ranch to Ft. Lancaster;
- (d) notice to Southwest Texas Electric Cooperative, Inc. whose certificated service areas are crossed by the T-438, Friendship Ranch to Ft. Lancaster;
- (e) notice to American Electric Power whose certificated service areas are crossed by the T-438, Friendship Ranch to Ft. Lancaster and T-482, Brownwood to Santa Anna;
- (f) notice to Coleman County Electrical Cooperative, Inc. whose certificated service areas are crossed by the T-482, Santa Anna to Brownwood.

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a) and (b), above, were ascertained by reference maps, and current tax rolls in Crockett, Terrel, Pecos and Coleman. The certificated utilities described in (c-f) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 13th day of October 2009.

Kelly Wells
AFFIANT: Kelly Wells

SWORN TO AND SUBSCRIBED BEFORE ME this the 13th day of October 2009.

Susan Eschenburg
Notary Public in and for the
State of Texas

