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Public Utility Commission of Texas
Project No. 36487

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Public Utility Commission of Texas
Project No. 36487

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Public Utility Commission of Texas
Project No. 36487

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Public Utility Commission of Texas
Project No. 36487

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ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT for
Aug - 2009

Public Utility Commission of Texas
Project No. 36487

Utility Project Number	Project Name	Location (City/County)	Description	Estimated Start Date	Finish Date (if available)	% Complete	Final Actual Project Cost	Initial Estimated Project Cost	Final Estimated Project Cost	Upgrade or New Voltage	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
09150201 WBSA	Big Spring Switch - Choke Grove 138 kV Transmission Line	City of Big Spring, Howard County	Replace the Big Spring Switch - Choke Grove 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	230,101			0	138	na	0.20	100	na	na	25.10(c)(1)(B)	
09150202 WBSA	Big Spring Switch - Condon 138 kV Transmission Line	City of Big Spring, Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	428,140			0	138	na	0.20	100	na	na	25.10(c)(1)(B)	
09150203 JF SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	154,000			0	69	na	0.35	70	na	na	25.10(c)(1)(E)	
09150204 SEB SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	193,248			0	138	na	0.36	100	na	na	25.10(c)(1)(F)	
09150205 SEB SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	201,794			0	138	na	0.46	100	na	na	25.10(c)(1)(F)	
09150206 SEB SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	544,451			0	245	na	2.53	150	150	1.76	25.10(c)(1)(F)	
09150207 SEB SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	253,267			0	138	na	0.71	100	na	na	25.10(c)(1)(F)	
09150208 SEB SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	280,895			0	69	na	0.70	110	na	na	25.10(c)(1)(F)	
09150209 SEB SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	311,969			0	138	na	0.65	100	na	na	25.10(c)(1)(F)	
09150210 JMW SW	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	954,084			0	138	na	3.30	100	na	na	25.10(c)(1)(B)	
09150211 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	675,597			0	138	na	0.75	100	na	na	25.10(c)(1)(A)	
09150212 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	15,320,000			0	138	na	22.00	100	na	na	25.10(c)(1)(B)	
09150213 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	300,990			0	138	na	0.23	00	na	na	25.10(c)(1)(A)	
09150214 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	675,889			0	138	na	0.23	100	na	na	25.10(c)(1)(A)	
09150215 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	18,100,000			0	138	na	6.50	na	na	na	25.10(c)(1)(A)	
09150216 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	1,853,500			0	na	138	2.27	60-70	na	na	17889	
09150217 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	69,311,915			0	na	245	38.00	na	na	na	34400	
09150218 BWSB	Big Spring Switch - Condon 138 kV Transmission Line	Howard County	Replace the Big Spring Switch - Condon 138 kV Transmission Line with single-circuit structures and 95.5 kcmil ACSR/THW conductors.	9/14/2009	11/15/2009	0	5,180,000			0	na	138	13.30	na	na	na	35986	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT for
Aug - 2009

Public Utility Commission of Texas
Project No. 36487

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (or Estimated Completion)	One-Stop Permit (or Approval)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	Variances %	Percent Complete	Existing Voltage	Upgraded or New Voltage	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
07762001	Ball County East 71NF One 345 kV Construct New Line	Ball County, Texas City of Ball County	Construct a double-circuit 345 kV line from Oncor's new Ball County East Substation located in Ball County southeast of Ball County Courthouse to the Ball County Courthouse Substation in Ball County at the Ball County Courthouse.	7/15/2010	9/15/2011		45,660,000				0	na	345	82.6	2-1500 kcmil ACSS	Lattice Steel Towers	na	na	160	41.3	36995	Application Filed 5/22/2009.
08762010	Palmer Maxwell Creek 138 kV Construct New Line	City of Palmer City of Palmer County	Construct a new 138 kV line from the new Palmer Maxwell Creek 138 kV Substation to the Palmer Maxwell Creek 138 kV Substation.	8/1/2010	5/15/2011		6,411,000			0	na	na	138	7.00	1500 kcmil ACSS	Steel and Concrete Poles	100	3.5	na	na	37232	Application Filed 8/17/2009.

PUC PROJECT NO. 36487

ONCOR ELECTRIC DELIVERY	§	BEFORE THE
MONTHLY CONSTRUCTION	§	PUBLIC UTILITY COMMISSION
CONSTRUCTION STATUS REPORT	§	OF TEXAS
FOR AUGUST 2009	§	

**AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS
AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR
TRANSMISSION LINE PROJECT CONSTRUCTION**

STATE OF TEXAS §

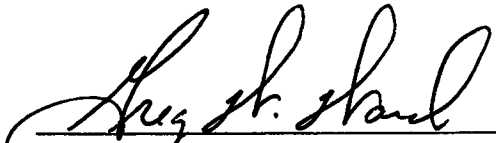
COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, personally appeared Greg W. Ward, known to me to be the person whose name is subscribed below who, upon oath depose and stated as follows:

1. My name is Greg W. Ward. My business address is 1601 Bryan St., Suite 23-045B, Dallas, Texas, 75201. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
2. I am currently employed as Project Manager, Regulatory Affairs, Oncor Electric Delivery Company ("Oncor" or "Applicant"), and I am authorized to make this Affidavit on behalf of Oncor.
3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor is required to make direct mail notice by first class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area

where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet of the centerline of the proposed project.

4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Oncor obtained prior written consent from all landowners whose property is crossed by any of the new projects on Oncor's Monthly Transmission Construction Status Report for August 2009 that have not been previously submitted on monthly or interim reports.
5. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor provided notice to the appropriate electric utilities whose certificated service area is crossed by the facilities being constructed for the new projects on Oncor's Monthly Transmission Construction Status Report for August 2009 that have not been previously submitted on monthly or interim reports.
6. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), new or additional right of way is not required for any of the new projects on Oncor's Monthly Transmission Construction Status Report for August 2009. Therefore, no further notice was provided.


Greg W. Ward

SUBSCRIBED AND SWORN TO before me on this the 14th day of August, 2009,
to certify which witness my official hand and seal of office.




Notary Public, State of Texas

My Commission expires: 7-7-2012