



Control Number: 36487



Item Number: 156

Addendum StartPage: 0

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated Start Date (or Actual)	Finish Date (Contract Completion)	Date Emphasized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	% Variation	Percent Complete	Estimated New Volts (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Contract Number	Comments
1005925	Kuntz-Wink	Culberson, Reeves, Loving, Whittier Counties	New 138 kV transmission line from wind plant at Kuntz to TXU Wink Substation	9/28/06	6/22/07	TBD	\$30,212,829	\$6,569,000	0%	100%	138	101.50	3x2-795 kcmil ACSR "Drake"	Single Pole, Steel or Prestressed Concrete	na	0.00	160	101.50	22762	On hold until generator interconnect
1005925	Menger Creek Substation Addition Project (Cicco- Helotes TL Addition T-244)	Kendall, Bexar Counties, and City of Boerne	Construct a new bundled 795 ACSR 138 kV transmission line approximately 4 miles in length from a tap point on the Boerne Cicco-to-Helotes transmission line to the proposed Menger Creek Substation	9/28/06	6/22/07		\$4,551,900	\$6,569,000	100%	100%	na	3.80	3x2-795 kcmil ACSR "Drake"	Single Pole, Steel or Prestressed Concrete	na	0.00	80	3.80	26684	Boerne Ranch is still having the final order language worked out between the attorneys, so the motion to dismiss has not been filed and a hearing date has not been set for the hearing date is November 3, 2009.
1005937	Friendship-to-Escarpment	Hays, Travis Counties	Construct new 138 kV transmission line from Friendship to Merchants Sub. New Substation near Highway 45	2/16/07	3/31/09	3/13/09	\$14,954,448	\$19,488,000	100%	100%	138	7.80	3x1-795 kcmil ACSR	Single Pole, Steel or Prestressed Concrete	NA	NA	80	7.80	30833	3700 FEET ACROSS CIRCLE C GOLF COURSE WILL BE UNDERGROUND. Transferred from PEC Doc# 18,13389
1005937	Medina Lake-to-CPS	Bandera, Medina Counties	New 138 kV transmission line from Medina Lake Substation through proposed Mico Substation to CPS Energy Tie	6/22/09	1/19/10		\$16,727,000		0%	0%	138	9.00	3x1-795 ACSR "Drake"	Single Pole & Lattice Tower	0	0.00	Varies, 60-170	9.00	32934	CCN filed 8/2/06 New name - Medina Lake-to-CPS Capton TL Add
1005937	Anderson TL Add T-460	Kerr County	New 138 kV transmission line, single circuit between the existing Rim Rock Substation and the proposed Goat Creek Substation and double circuit between the proposed Goat Creek Substation and the existing Harpser Road to Ingram transmission line.	7/13/09	12/23/09		\$11,740,000 T-line \$5,678,000 Substation	\$4,943,466 Substation	0%	0%	138	9.00	3x1-795 ACSR "Drake"	Single Pole & Lattice Tower	0	0.00	Varies, 60-130	8.00	33844	Filed at the PUC on 2/20/07 Added utility project # 1009625 for the upgrade portion of this project Harpser Road to Ingram transmission line.
1006220	Clear Spring/Zorn-to-Hutto	Guadalupe, Caldwell, Travis, Hays, Williamson, Gillespie, Hutto, Plugerville, Austin, Mustang Ridge, Niederwald, Lockhart, Marlandale Counties	New 345 kV double-circuit transmission line: Clear Springs/Zorn to Galsland Creek to Hutto	5/20/10	10/20/11		\$151,500,000 O T-line; \$24,267,000 Substation		0%	0%	345	170.00	6x2-959 ACSR/TW "Savannah"	Lattice Towers & Other	0	0	Varies, 100-160	85.00	33978	Filed at the PUC on 3/20/07. Final Order Received 10/10/08.
1009487	Winchester-to-Piney Creek	Fayette County	Rebuild and reconductor an existing 138 kV transmission line, extend line to Piney Creek Substation (T186) with landowner consent (Generator).	9/10/08	12/30/09	1/29/09	\$921,377	\$1,265,755	38%	100%	138	1.40	3x2-1433 ACSR/TW "Meritack"	Concrete Poles	100-ft	1.37	100-ft	0.03	25-101(C)5(A); 25-101(C)5(B)	Rebuild, extension is located on Generator property.
1009542	Piney Creek-to-Pum T535	Fayette County	Rebuild and reconductor an existing 138 kV transmission line, extend to Piney Creek Substation (T535) with landowner consent (Generator).	10/20/08	12/30/09	1/29/09	\$3,830,887	\$4,105,633	7%	100%	138	5.82	3x2-1433 ACSR/TW "Meritack"	Concrete Poles	100-ft	5.79	100-ft	0.03	25-101(C)5(A); 25-101(C)5(B)	Rebuild, extension is located on Generator property.
1009543	Piney Creek-to-WPP GSU	Fayette County	Extend 138 kV line to new substation with landowner consent (Generator).	11/2/08	12/30/09	1/29/09	\$46,493	\$53,907	11%	100%	138	0.06	3x1-795 ACSR "Drake"	Substation A-frame	100-ft	0.00	100-ft	0.06	25-101(C)5(A)	Extension is located on Generator property.
1009544	Piney Creek-to-WPP GSU	Fayette County	Extend 138 kV line to new substation with landowner consent (Generator).	12/13/08	12/30/09	1/29/09	\$46,493	\$46,965	-3%	100%	138	0.06	3x1-795 ACSR "Drake"	Substation A-frame	100-ft	0.00	100-ft	0.06	25-101(C)5(A)	Extension is located on Generator property.
1009825	Piney Creek-to-Tatum TL Add	Caldwell County	Transmission line overhaul, replace poles, cross arms, and x-braces.	7/31/08	2/13/09	2/27/09	\$250,000		100%	100%	69	27.74	3x1-200 ACSR "Drake"	Wood H	Varies, 100 ft	27.74	0	0.00	25-101(C)5(B)	Overhaul
1009870	Belville-Glidden T113 Add	Colorado & Austin Counties	Rebuild and reconductor portions of the existing Belville- Glidden transmission line (other portions previously rebuilt and reconducted).	10/6/08	6/15/09	6/12/09	\$6,819,736		100%	100%	69	23.36	3x1-795 ACSR "Drake"	Concrete & Steel Pole	Varies, 100 ft	23.36	0	0.00	25-101(C)5(B)	Overhaul
1009827	Wirtz-to-Burnet TL Add	Burnet County	Transmission line overhaul, replace poles, cross arms, and x-braces.	4/6/09	6/1/09	5/26/09	\$389,156		100%	100%	138	16.08	3x1-795 ACSR "Drake"	Wood H & Lattice Tower	Varies, 100 ft	16.08	0	0.00	25-101(C)5(B)	Overhaul
1009829	Lampasas-to-Lomax-to- SanSaba TL Add (T138)	Lampasas, San Saba, City of Lampasas, City of Lometa, City of San Saba Counties	Transmission line overhaul, replace poles, cross arms, and x-braces.	11/5/08	3/13/09	3/10/09	\$561,026		100%	100%	69	33.28	3x1-400 ACSR "Penguin"	Wood H, Wood Pole	CL	33.28	0	0.00	25-101(C)5(B)	Overhaul
1009832	Pum-to-Riverside-to- LaGrange TL Add (T208)	Fayette County	Transmission line overhaul, replace poles, cross arms, and x-braces.	1/6/09	2/16/09	2/17/09	\$272,000		100%	100%	138	8.30	3x1-795 ACSR "Drake"	Wood H	Varies, 100 ft	8.3	0	0.00	25-101(C)5(B)	Overhaul
1009817	Winchester-to-Salem TL	Washington, Fayette Counties	Transmission line overhaul, replace poles, cross arms, and x-braces.	2/2/09	6/5/09	5/29/09	\$1,405,807		100%	100%	138	34.75	3x1-795 ACSR "Drake"	Wood H	Varies, 100 ft	34.75	0	0.00	25-101(C)5(B)	Overhaul
1009819	Piney Creek-to-Hallettsville TL	Fayette, Lavaca Counties	Transmission line overhaul, replace poles, cross arms, and x-braces.	3/2/09	6/26/09	6/19/09	\$701,667		100%	100%	138	18.70	3x1-336 ACSR "Linnit"	Wood H	Varies, 100 ft	18.70	0	0.00	25-101(C)5(B)	Overhaul

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated Construction Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	% Variance	Percent Completed	Estimated or Actual Voltage (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments	
1003908	Laguna-to-Arlene TL	Corpus Christi, Nueces Counties	Reconductor and rebuild approximately 6.4 miles of existing 69 kV transmission line from Arlene Substation to Laguna Substation. The old line is 477 MCM ACSR on wooden H frame structures and will be reconstructed with 795 MCM ACSR conductor on steel poles	7/9/08	11/11/08	11/11/08	\$9,905,000	\$9,905,000	100%	69	69	6.40	795 ACSR	Steel Monopole	Varies	6.40	0	0.00	25.10(C)(5)(B)	Transfer from AEP's PUC MCPR Project # 40213325 via STM Docket # 35784. Continue to work with AEP on pending construction claims before final costs can be reported
1003909	Arlene-to-Naval Base TL	Corpus Christi, Nueces Counties	Reconductor and rebuild approximately 7.96 miles of existing 69 kV transmission line from Arlene Substation to Naval Base Substation. The old line is 477 MCM ACSR on wooden H frame structures and will be reconstructed with 795 MCM ACSR conductor on steel poles	4/1/08	6/27/08	6/27/08	\$9,901,000	\$9,901,000	100%	69	69	7.96	795 ACSR	Steel Monopole	Varies	7.96	0	0.00	25.10(C)(5)(B)	Transfer from AEP's PUC MCPR Project # 40213325 via STM Docket # 35784. Continue to work with AEP on pending construction claims before final costs can be reported
1009378	Mendoza-to-Lyton Springs T334 Add	Cadwell, Hays, Comal, Guadalupe Counties	Rebuild the Mendoza to Lyton Springs 138 kV transmission line and upgrade from 795 ACSR (220 MVA) to bundled 795 ACSR (440 MVA).	3/6/09	6/30/09	5/1/09	\$1,300,000	\$1,300,000	100%	138	138	0.60	3x2-795 1/4" ACSR "Drake"	Varies, Steel Poles, Lattice	100 feet	0.60	0	0.00	25.10(C)(5)(B)	
1009815	Seguin-to-Cushman TL Add (T309)	Guadalupe County	Transmission line overhaul, replace poles, cross arms, and x-braces, add anti-sagging devices.	10/26/09	12/11/09		\$1,220,000	\$1,220,000	0%	138	138	1.97	3x1-795 AAC "Drake"	Varies, Wood Poles, Steel Poles	Varies	1.97	0	0.00	25.10(C)(5)(B)	
1009360	Lyton Springs-to-Turnersville T302 Add	Cadwell, Hays, Travis Counties	Reconductor an existing 138 kV transmission line between the Lyton Springs and Turnersville Substations and extend on substation property (0.20 mi) to connect to Lyton Substation.	3/16/09	6/30/09	5/1/09	\$2,250,000	\$2,250,000	100%	138	138	8.5	3x1-1433 ACSR/TW "Merrimack"	Steel Pole (Existing)	100	8.30	0.20	25.10(C)(5)(A), 25.10(C)(5)(B)		
1009084	Zorn-to-Seguin T203 Add	Guadalupe County	Extend Substation, 138 kV Zorn to Seguin transmission line (T203) to a new substation, by installing a double-circuit split on the new York Substation property.	4/21/09	7/6/09	7/9/09	\$315,000	\$315,000	100%	138	138	0.06	6x1-795 ACSR "Drake"	Steel Pole	n/a	0.00	0.03	25.10(C)(5)(A), 25.10(C)(5)(B)		
1010424	Kendall T120 Add	Kendall County	Modify the existing Frickrichsburg to Kendall transmission line (T120) and extend less than one mile to the new expanded Kendall Substation yard, on property whose owner has consented to the extension and on existing substation property.	10/2/09	10/28/09		\$691,000	\$691,000	0%	138	138	0.60	3x1-795 ACSR "Drake"	Wood H, Steel Pole	100	0.30	0	25.10(C)(5)(A), 25.10(C)(5)(B)		
1010423	Kendall T228 Add	Kendall County	Modify the existing Boome to Kendall (T228) transmission line for the new expanded Kendall Substation yard on existing substation property.	4/13/09	10/28/09		\$650,900	\$650,900	50%	138	138	0.20	3x1-795 ACSR "Drake"	Steel Pole	n/a	0.32	0.20	25.10(C)(5)(A), 25.10(C)(5)(B)		
1010481	Kendall T342 Add	Kendall County	Rebuild and reconductor an existing transmission line between Kendall and CTEC Kendall substations.	10/2/09	10/21/09		\$230,000	\$230,000	0%	138	138	0.21	3x1-795 ACSR "Drake"	Steel H-frame	Substation Property	0.21	0	0.00	25.10(C)(5)(B)	
1009371	Ferguson-to-Coronado T187 Add	Burnet	Modify an existing transmission line to accommodate substation construction (two new A-frames) on LCRA TSC Buchanan (Coronado) Sherwood Shores (T-187) 138 kV Transmission Line.	8/13/09	9/16/09		\$266,825	\$266,825	0%	138	138	0.20	3x1-795 ACSR "Drake"	Steel H-frame	CL	0.20	0	0.00	25.10(C)(5)(A), 25.10(C)(5)(B)	
1010056 1010017 1010018	North McCamey to McCamey B 138-kV CREZ Transmission Line Project	Upton, Crockett, Pecos Counties	CREZ DEFAULT PROJECT Add a second circuit to the McCamey B to North McCamey transmission line, add devit arms to existing structures, acquire approximately 0.75 miles of new ROW, install new structures on new ROW, install new structures on substation property, add OPGW to operate new substation.	6/11/10	12/15/10		\$7,106,000 T line, \$3,435,000 Substation		0%	138	138	15.00	3x2-795 ACSR "Drake"	Single Pole	Varies	14.25	Varies	36686	Filed at the PUC on 2/27/09. In addition to the cost to add the 2nd circuit as described in the ERCOT CTO, additional costs are included as itemized in the description and for keeping the existing circuit energized during construction, for the CCN filing, and for financing charges	
1010403	Red Creek to Comanche TL Upgrade L424	McCulloch	Modify an existing 345 kV transmission line to increase the height of two existing 345 kV lattice towers on T424 Red Creek to Comanche. Structures #223 and #224, to accommodate a new 345 kV line crossing.	6/1/09	7/30/09		\$255,875	\$255,875	0.0%	345	345	0.60	3x2-1580 ACSR "Falcon"	Lattice Towers	160	0.60	0	25.10(C)(5)(B), 25.10(C)(5)(D)		
1010113	Zorn-to-Lyton Springs T145 Add	Cadwell	Rebuild and reconductor an existing transmission line for State Highway 130, remove one structure and replace/rebuild with two structures to accommodate new highway construction.	9/15/09	10/16/09		\$750,000	\$750,000	0%	345	345	0.80	6x2-795 ACSR "Drake"	Lattice Tower	170	0.57	0	25.10(C)(5)(B), 25.10(C)(5)(F)	TRCOT Highway expansion with project 100% funded by State of Texas.	
1009196	Fayette-Bell S T216 Add	Fayette, Colorado, Austin	Rebuild and reconductor an existing 138 kV transmission line (T-215 Fayetteville-Willow Springs-New Bremen-Bellville South).	7/7/09	6/11/10		\$17,643,000	\$17,643,000	0%	138	138	28.50	3x1-1433 ACSR/TW "Merrimack"	Concrete Pole, Steel Pole, Lattice Tower	Varies, 85 to 100	28.50	0	25.10(C)(5)(B)		
1009915	Lampasas-Coronado T109 Add	Burnet	Modify an existing transmission line to accommodate substation construction at the new Dobyville substation in the Graphite Mine-Lampasas 138 kV transmission line (T-109).	7/20/09	11/4/09		\$296,560	\$296,560	0%	138	138	0.50	3x1-795 ACSR "Drake"	Steel Pole	100-ft	0.50	0	25.10(C)(5)(A), 25.10(C)(5)(B)		

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construct on Complet ion)	Date Exempted (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variation	Percent Completed	Original Vol (KV)	Original New Vol (KV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1010115	Mendez-Turnersville T382	Capital County	At the request of a governmental body, modify an existing transmission line for State Highway 130, LCRA TSC 1302, and add a new transmission line to cross the existing transmission line T382, and add a new transmission line to cross the existing transmission line T382.	9/8/09	10/14/09		\$250,000	\$250,000			0%	138	138	0.31 mi	ACSR/TW "Meramec"	Steel Pole	100'	0.31 mi	0	0.00 mi	25.101 (C)(5)(B), 25.101(C)(5)(F)	LCRA TSC 1302, project 100% funded by State of Texas.
1010225	Cuberson-Kuntz T271	Cuberson	At the request of a governmental body, modify an existing transmission line T271, and add a new transmission line to cross the existing transmission line T271.	8/3/09	8/29/09		\$629,306	\$629,306			0%	138	138	27.89 mi	3x1-795 ACSR "Linnit"	Wood Poles	100'	27.89 mi	0	0.00 mi	25.101 (C)(5)(B), 25.101(C)(5)(F)	
1010117	Reasville-Lockhart T519	Calwell, Hays, Comal, Guadalupe	At the request of a governmental body, modify an existing transmission line T519 for State Highway 130.	9/24/09	11/4/09		\$820,000	\$820,000			0%	69	69	1.25 mi	3x1-795 ACSR "Drake"	Steel H	Center line	1.25 mi		0.00 mi	25.101 (C)(5)(B), 25.101(C)(5)(F)	

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Kennard Bisett, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

“My name is Kennard Bisett. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on July 13, 2009 LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T382/AE987 Mendoza to Turnersville 138-kilovolt transmission line.
- (b) owners of land crossed by the existing transmission facility to be modified T185/T246 Zorn to Lytton Springs 345-kilovolt transmission line.
- (c) owners of land crossed by the existing transmission facility to be modified T519 Reedville to Lockhart 69-kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on July 15, 2009, LCRA Transmission Services Corporation mailed by first class mail:

- (a) notice to Bluebonnet Electric Cooperative, Inc. and Pedernales Electric Cooperative, Inc. whose service areas are crossed by the T382/TAE987, Mendoza to Turnersville
- (b) notice to Bluebonnet Electric Cooperative, Inc. and Guadalupe Valley Electric Cooperative, Inc. whose service areas are crossed by the T185/T246, Zorn to Lytton Springs.
- (c) notice to City of Lockhart and Bluebonnet Electric Cooperative, Inc. whose service areas are crossed by the T519, Reedville to Lockhart.

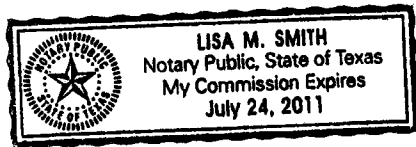
The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a)(b)(c), above, were ascertained by reference maps, and current tax rolls in Caldwell and Guadalupe. The certificated utilities described in (a)(b)(c) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 15th day of July 2009.

Kennard Bisett

AFFIANT: Kennard Bisett

SWORN TO AND SUBSCRIBED BEFORE ME this the 15th day of July 2009.



Lisa M. Smith
Notary Public in and for the
State of Texas