

Control Number: 36487



Item Number: 147

Addendum StartPage: 0

TEXAS MUNICIPAL POWER AGENCY DEFAULT PROJECT PROGRESS REPORT for March 2009
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					709@04		Utility's Project
					Rosnoke Tay to West Denton 3484V Lies (West Krum to Campilton W 3454V Lies on oxisting structure)	Othboss Creek Upprade (Othboss Creek to Stageton 248 KV Terminal Upprade for CRE2)	Project Name
					Penten	Orlmes	Location (City/County)
					harbil a new 345kV circuit on existing structures from West form [few] to Carrolion NV [Estring]	Upgrade terminal equipment on both Gibbons Creek to Singdton 945 EV lines- TMPA/CenterPoint Energy	Description
-					04/27/09		Estimated (or Actual) Start Date
					06/25/10		Estimated Completion
						03/04/09	Finish Date (Construction Complete)
	- +				<b>6</b> 5,262,273		Date Energized Initial Estimated (If Applicable) Project Cost (\$)
					<b>0</b> 15,475		it (\$) Project Cost (\$)
					8	8	Finat Actual Project S) Cost (\$)
					5%	100%	% Variance Percent Complete
-					24	\$ 5	Existing or New totage Voltage (kV) (kV)
					94.8	345 N/A	graded New Circuit Offage Length (kV) (Miles)
					1926,9 kcmil ACSS/TW (2)	N/A	Conductor Type & Size & Bundling
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				V/k	<b>/</b>	Structure Type(s)
2		3			170	×,	Existing ROW Width (Feet)
4	5	2			9	* * * * * * * * * * * * * * * * * * *	New ROW Existing ROW Existing ROW Existing ROW (Feet) Length (Miles) (Feet)
0,00		21.10			170		
	000	3			9.8	P/A	New ROW Length Rule (Miles) Co
					Docket 35146	Docket 36146	Rule Section or PUC Control Number
					The CREZ Transmission Optimisation Study (TOOs) published by ERCOT did not specifically reference equipment owned by TRFA on this west Krem to Carrollton NW 2454V lise. This project was analgoed by default to OKOCA. However, TRFA owns and is responsible for a 9.8 mile section of this new line instituting transposition and flyorer structures required to case the Ward Decision (TRFA) substation. The initial estimated amount in TRFA brightny estimate for this segment of the line including the substation crossing.	The CEEZ Transmission Optimisation Study (ros) sublished by EXOCY did not specifically identify equipment at Gibbons Creek substation to be upgraded. The goal of the project was assumed to be increased ratings for the two 345kV circuits connecting Gibbons Creek and Singheten. TRFA has determined that a key assumption in the 709 was that ratings for the PEFA-corned transmission lines between Gibbons Creek and Singheten were been than ratings of the Ceep Commenced to Singheten with the severe, a recently completed LDAR surrey has confirmed that TRFA's 345kV circuits can be operated at ratings equal to Contarfoint published ratings with no clearance violation. Therefore, it is TRFA's belief that no improvements at Gibbons Creek are necessary in tipe Person.	Сопптеліз

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March 2009	for	DEFAULT PROJECT PROGRESS REPORT	TEXAS MUNICIPAL POWER AGENCY

Public Utility Commission of Texas
Project No. 36487

	Utility's Project Number
	Project Name
	Location (City/County)
	Description
	Estimated (or Actual) Estimated Completion Start Date
	Finish Date (Construction Complete)
	Date Energized
	Finish Date (Construction Date Energized Initial Estimated Complete) (If Applicable) Project Cost (\$)
	Final Estimate
	Final Estimated Final Actual Project Project Cost (\$) Cost (\$)
 	% Variance Complete
	Existing or New Circuit Voltage Voltage Length (kV) (kV) (M). (Mies)
	Upgraded or New Voltage (kV)
	Circuit Length (Miles)
	Conductor Type & Size & Bundling.
	h Conductor Type & Structure Type(s)
	New ROW Rushing ROW Eusing ROW Width Lingth Rule Section or PUC Width Length (Miles) Control Number
	Existing ROW Length (Miles)
	ROW Width (Feet)
	New ROW: Length Rui (Miles)
	e Section or PUC Control Number
	Comments

Page 2 of 2