

Control Number: 36487



Item Number: 146

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	TL2950 co	TL7197 Provid	TL5499 co	TL4496 ci	TL4428 Provid	TL8873 cc	TL5564 69k	Rebu TL8908 Nitra Be	TL5400 Propos	TL9965 230k		Utility's Project Number
L-89 Rebuild (Hardening	Provide service to new 138kV customer requested substation, Pelican Road	Provide service to new 230kV customer requested substation, Gulfway	Provide service to new 230kV customer requested substation, Gulfway	30KV	Provide service to new 230kV customer requested substation, Gulfway	Provide service to new 230kV customer requested substation, Gulfway	69kV Line 564 Cut-in to Teppoo Substation	Rebuild 69kV Line 98 from Nitro Substation to South Beaumont Substation	Proposed Merlin Substation to L-17 138kV Transmission Line	Port Acres Bulk to Keith Lake 230kV Transmission Line Project	Johnstown-Porter Construct New 230kV Transmission Line	Project Name
Chamber & Galveston,	San Jacinto County, Texas	Jefferson County, Texas	Jefferson County, Texas	Orange County, Texas	Orange County, Texas	Jefferson/ Orange County, Texas	Jefferson County, Texas	Jefferson County, Texas	Orange County, Texas	Jefferson County, Texas	Montgomery County, TX	Location (City/County)
Rebuild 69kV L-89 destroyed by	Construct 138kV turn-in to new customer requested substation.	Construct 230kV turn-in to new customer requested substation.	Construct 230kV turn-in to new customer requested substation	Relocate line to new bay at Sabine Substation	Relocate line on existing Entergy property to provide open position for new line.	Double circuit exiting structures (approximately 6 miles) and construct 230kV turn-in (approximately 6 miles) to new customer requested substation	Construct Cut-in of 69kv Line 564 to new customer owned substation	Rebuild approximately 3.05 miles of 69kV Line 98 from Nitro Substation to South Beaumont Substation.	Construct new 138kV single pole double circuit transmission line from the new proposed Merlin Substation to the existing line 17	Construct new 230Kv double circuit transmission line fron the existing Port transmission to the new keith Lake Substation at the new Golden Pass LNG Facility	single pale ed 230kV m Porter Johnstown	Description
05/01/09	05/06/09	05/01/09	05/01/09	05/11/09	05/01/09	05/01/09	10/01/08	06/30/08	03/01/09	04/06/08	05/15/09	Estimated (or Actual) Start Date
n a	06/01/09	07/10/09	07/10/09	07/10/09	06/01/09	06/18/09	06/12/09	08/20/08	กล	07/30/08	ลือ	Finish Date (Construction I
na	06/17/09	na	na	na	n/a	n a	06/16/09	08/20/09	na :	07/30/08	na	Date Energized (if Applicable)
							321,766	3,076,225	3,142,673	21,690,000	5,332,055	Initial Estimated Project Cost (\$)
20,448,017	1,041,185	1,582,944	1,980,641	78,531	1,535,004	6,737,344				21,990,000		Final Estimated Project Cost (\$)
												Final Actual Project Cost (\$)
v	16			٠		ę.	92			10	97%	% Variance
50%	100%	99%	99%	95%	99% 2	95% 2	95%	100%	3	100%		Existing Cent Voltage
	138	230 n	230	230	230 na	230 na	69 na	69 na	na 138	na 230	na 230	
na 18.00	na 0 1	na 0.6	na 0.6	na 01	a 0.0	a 6 6	a 0.2		8 26	0 22.4	9 8	Upgrade d or New Circuit Voltage Length (kV) (Miles)
00 666 ACSR	1 1272 ACSR	6 1272 ACSS	6 1272 ACSS	Bundled 649 5 ACSR	Bundled 649 5 ACSR	Bundled 649.5 6 ACAR/ 1272 ACSS	2 954 ACSR	954 ACSR	Bundled 666 ACSR	4 666 ACSR	Bundled 954 ACSR	th Type & Size
CSR Steel	CSR Steel	CSS Steel and/or concrete	CSS Steel and/or	led Steel and/or	led Steel and/o	led Steel and/or 1272 concrete	CSR Steel	SR Concrete	Single Pole Steel & Concrete	Single Pole & H-Frame Double Circuit	954 Concrete or R Steel	tor Size Structure Ing Type(s)
50 to 150	a	lor na	le na	Vor na	lor na	o vor	50	50	n ē	na na	or na	Existing ROW Width (Feet)
50 18.00						6.05	6.05	3.17	2 2	n a	n a	ROW Length (Miles)
	150	150	150	na	na	150	100	78	100	100	100	New ROW Width (Feet)
	0.1	0.6	0.6	na a	na	0.6	0.2	na	2.6	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	£200	New ROW Length (Miles)
25 101(c)(5)(B)(i)(ii)	25.101(c)(5)(A)(i)(ii)	25 101(c)(5)(A)(i)(ii)	25.101(c)(5)(A)(i)(ii)	25 101(c)(5)(B)(i)	25 101(c)(5)(B)(i)	25.101(c)(5)(C)(i)	25.101(c)(5)(A)(i)(ii)	25.101(c)(5)(5)(4)	HATEL S	# 8 1 10	1 PB	Rule Section or PUC Control Number
Work is proceeding on schedule	Working on final costs.	Buss at customer owned Gulfway Sub scheduled to be energized 7-15-09.	1 o	Will be completed in September due to outage constraints	Buss at customer owned Gulfway Sub scheduled to be energized 7-15-09	Will be completed in September due to outage constraints	The project estimate is currently being revised due to a route change because of R/W issues	Working on final costs		Morning on final costs	V.	Comments

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Entergy Taxas, Inc.
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
July 2008

Public Utility Commission of Texas

Project No. 36487

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