Control Number: 36487

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SOUTH TEXAS MAGIC VALLEY ELECTRIC COOPERATIVES
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
June 2009

Public Utility Commission of Texas
Project No. 36487

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost ($)	Final Estimated Project Cost ($)	Final Actual Project Cost ($)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
704.2065, 704.1066, 704.4057, 704.6059	Verdi 69/12 kV Substation	Wilson	Build 69/12 kV Substation	7/2017	12/2019		330,000				16%	69									25.101 (c)(2)	Delayed Project due to lack of projected Growth
704.2065	Verdi 69 kV Transmission Line	Wilson	Build 69 kV Line from Pleasanton Sub to new Verdi Substation	9/1/2017	12/1/2019		3,200,000				1%		69	12	Single 795 ACSR	Concrete pole			50	12	25.101 (b)(3)	Delayed Project due to lack of projected Growth
706.4057, 706.1069	Botines 138/24 kV Substation	Webb	Build 138/24 kV Substation	7/1/2006	6/2009		1,480,000				95%		138								25.101 (c)(2)	Substation almost complete. Waiting on AEP to complete transmission inorder to get station power.
706-2068	Botines 138 kV Transmission Line	Webb	Build 138 kV Transmissin Line to Botines Sub from AEP Laredo Switching Station	7/1/2006	6/2009		1,640,000				90%		138	0.9	Single 795 ACSR	Wood or concrete pole			80	0.9	25.101(c)(6)(A)(i)	Majority of line is complete; two ends are not terminated.
705.203	San Miguel to Lobo 345 kV Line	Atascosa, LaSalle, McMullen, Webb	Build 345 kV Line from San Miguel switching station to new Lobo switching station	2/2007	4/2010	4/30/2010	48,015,600				55%			42.4	Two 1590 kcmil ACSR, bundle	Steel Monopole			150	42.6	33036	All easements acquired. Over 50 Stuctures in place.
708.2060, 709.2067 809.2068	Pt. O'Connor to Union Carbide 69 kV Line	Calhoun	Build 69 kV line to Loop Pt. O'Connor and Seadrift Substations	12/2007	02/2010		7,440,812				27%		69	23.96	Single 795 ACSR	Concrete pole	50	4.22	50	19.74	32406	Construction has begun on the DOW termination of the line.
707.2220	Palo Duro Substation	Frio	Build 138/12.kV Substation	7/2007	5/2010		2,200,000				5%		138								25.101(c)(2)	Switch station site has been obtained but lease will not be signed until all transmission line land owners have agreed to the project.
707.2219	Palo Duro to Dilley 138 kV Line	Frio	Build 69 kV & 138 kV double circuit line existing Dilley 138 kV Sub to new Palo Duro Sub	7/2007	5/2010		4,800,000				3%		138	13	Single 795 ACSR (na	Concrete pole	40	13	100	13	25.101(c)(4(C)	A few right of way easements have been obtained. We will continue to obtain easements.
707.4028	Ben Bolt Substation	Jim Wells	Build a 69/12.47 kV Substation	1/1/2006	12/1/2006		1,400,000				100%		69								25.101 (c)(2)	Waiting on accounting for close out.
707.2219	Palo Duro to Dilley 138 kV Line	Frio	Build 69 kV & 138 kV double circuit line existing Dilley 138 kV Sub to new Palo Duro Sub	7/2007	12/2008		4,800,000				3%		138	13	Single 795 ACSR (na	Concrete pole	40	13	100	13	25.101(c)(4(C)	A few right of way easements have been obtained. We will continue to obtain easements.
1972336	Kenaf Plant	Willacy	6.5 Miles 138kv Transmission Line	Delayed - May not be built	Delayed - May not be built		1,550,000				0%			6.50	795 ACSR	Single pole - concrete pole with steel davit arms			25	0.68	19577	Project inactive and closed.
50001A	Doedyns to Sioux- New 138kV Line	Hidalgo	6.17 Miles 138kv Transmission Line	01/31/10	06/30/10		4,265,000				0%	138		6.17	795 ACSS	Single pole - concrete pole			50	8.00	32775	Delay in acquiring right of way
50001B	Sioux to Gandy-New 138kV Line	Hidalgo	4.5 Miles 138kv Transmission Line	08/01/09	01/31/10		2,843,000				0%	138		4.50	795 ACSS	Single pole - concrete pole			50	6.00	32775	Delay in acquiring right of way
50003	Palmhurst to Merett 138kV Line Rebuild	Hidalgo	4.2 Miles 138kv Transmission Line	05/04/09	09/30/09		2,205,000				15%	138		4.20	795 ACSS	Single pole concrete pole	25	4.20			25.101(c)(5)(B)	Delay in beginning construction due to contractor scheduling
50004	Merett to Pharr 138kV Line Rebuild	Hidalgo	1.8 Miles 138kv Transmission Line	01/04/08	31/05/08		945,000				0%	138		1.80	795 ACSS	Single pole - concrete pole	25	1.87			25.101(c)(5)(B)	Upgrading conductor from 559 AAAC 795ACSS
707-2024	Southmost Substation	Cameron	Build New 138kV Substation	02/01/09	03/01/09		264,811				100%	138		0.16	795 ACSS	Single pole-concrete					25.101(c)(5)(A)i	Awaiting final project costs.

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