



Control Number: 36487



Item Number: 137

Addendum StartPage: 0

| Utility's Project Name | Location (City/County) | Project Name | Description | Estimated (or Actual) Start Date | Finish Date (Construction Completed) | Date Energized (if Available) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | Percent Completed | Existing Voltage (KV) | Upgrade d or New Voltage (KV) | Circuit Length (Miles) | Conductor Type & Size & Bundling | Structure Type & H-Frame | Existing ROW Width (Feet) | New ROW Width (Feet) | Rule Section or PUC Control Number | Comments |
|------------------------|---------------------------------------------------------------------------------|---------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|--------------------------------------|-------------------------------|-----------------------------------------------|--------------------------------|-------------------|-----------------------|-------------------------------|------------------------|----------------------------------|--------------------------------------------|--------------------------------------------------------------------|----------------------|------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1005338 | Kerr County | Kerr Creek Substation | New 138 kV transmission line from wind plant at Kerr to TXU Wind Substation | TBD | TBD | 6/22/07 | \$30,212,629 | | 0% | 138 | 138 | 101.50 mi | 3x2-795 kcmil ACSR Drake | Single Pole & H-Frame | na | 100-160 | 22762 | On hold until generator interconnect |
| 1005925 | Kerr County | Merger Creek Substation | Construct a new bundled 765 ACSR 138 kV transmission line approximately 7 miles in length from a tap point on the Boone Creek-to-Holmes transmission line to the proposed Merger Creek Substation | 9/28/06 | 6/22/07 | 6/22/07 | \$4,551,500 | \$5,560,000 | 100% | na | na | 3.80 mi | 3x2-795 kcmil ACSR Drake | Single Pole, Steel or Prestressed Concrete | na | 80 | 28684 | Landowner negotiations have failed. Court date scheduled for June 2, 2009 |
| 1006537 | Hays County | Friendship-to-Escarpment | Construct new 138 kV transmission line from Friendship to Manchaca Sub, New Substation near Highway 45 | 2/16/07 | 3/31/09 | 3/31/09 | \$14,954,446 | \$19,485,000 | 100% | NA | NA | 7.80 mi | 3x1-795 kcmil ACSR Drake | Single Pole, Steel or Prestressed Concrete | NA | 80 | 30833 | 3700 FEET ACROSS CIRCLE C GOLF COURSE WILL BE UNDERGROUND. Transferred from PEC Docket No. 18388 |
| 1006536 | Brewster County | Medina Lake-to-CPS | New 138 kV transmission line from Medina Lake Substation through proposed 1600 Substation to CPS Energy Tie | 6/22/09 | 1/19/10 | 1/19/10 | \$19,727,000 | | 0% | 0 | 138 | 9.00 mi | 3x1-795 ACSR Drake | Single Pole & Lattice Tower | Varies, 60-170 | 9.00 mi | 32934 | CCN filed 8/2/09 New name - Agave Lake-to-CPS Cagnon TL |
| 1003547 | Kerr County | Rem Rock-to-Goat Creek | New 138 kV transmission line, single circuit between the existing Rem Rock Substation and the proposed Goat Creek Substation and the existing Harper Road to Ingram Transmission line | 7/1/09 | 12/23/09 | | \$13,067,534 T-line; \$5,578,000 Substation | \$4,943,468 Substation | 0% | 0 | 138 | 9.00 mi | 3x1.6-61-336 ACSR Turret | Single Pole & Lattice Tower | 0 | 80-130 | 33844 | Filed at the PUC on 2/20/07 Added utility project # 1009625 for the upgrade portion of this project Harper Road to Ingram Transmission line |
| 1006620 | Guadalupe County | Guadalupe, Caldwell, Travis, Hays | New 345 kV double-circuit transmission line, Clear Springs to Guadalupe Creek to Nido | 5/20/10 | 10/20/11 | | \$151,500,000 T-line; \$24,267,000 Substation | | 0% | 0 | 345 | 170.00 mi | 6x2-659 ACSR/TW "Sunbeam" | Lattice Towers & Other | 0 | Varies, 100-160 | 33978 | Filed at the PUC on 3/20/07 Final Order Received 10/10/08 |
| 1009487 | Fayette County | Winchester-to-Piney Creek | Rebuild and reconstruct an existing 138 kV transmission line, extend line to Piney Creek Substation (T186) with 8000000 conductor (Generator) | 9/10/08 | 1/20/09 | 1/20/09 | \$921,377 | | 100% | 138 | 138 | 1.40 mi | 3x2-1453 ACSR/TW "Marshall" | Concrete Poles | 100-14 | 100-14 | 25-101(C)(5)(B) | Rebuild, extension is located on Generator property |
| 1009542 | Fayette County | Piney Creek-to-Pum T335 | Extend 138 kV line to new substation with landowner consent (Generator) | 10/20/08 | 1/30/09 | 1/30/09 | \$3,630,987 | | 100% | 138 | 138 | 5.82 mi | 3x2-1453 ACSR/TW "Marshall" | Concrete Poles | 100-14 | 100-14 | 25-101(C)(5)(B) | Rebuild, extension is located on Generator property |
| 1009543 | Fayette County | Piney Creek-to-WPP GSU | Extend 138 kV line to new substation with landowner consent (Generator) | 11/2/08 | 1/30/09 | 1/30/09 | \$48,493 | | 100% | 138 | 138 | 0.06 mi | 3x1-795 ACSR Drake | Substation A-frame | 100-14 | 100-14 | 25-101(C)(5)(A) | Extension is located on Generator property |
| 1009544 | Fayette County | Piney Creek-to-WPP GSU | Extend 138 kV line to new substation with landowner consent (Generator) | 12/13/08 | 1/30/09 | 1/30/09 | \$48,493 | | 100% | 138 | 138 | 0.06 mi | 3x1-795 ACSR Drake | Substation A-frame | 100-14 | 100-14 | 25-101(C)(5)(A) | Extension is located on Generator property |
| 1009825 | Caldwell County | Piney Creek-to-Tatum TL Add | Transmission line overhaul, replace poles, cross arms, and conductors (Generator) | 7/31/08 | 2/13/09 | 2/27/09 | \$250,000 | | 95% | 69 | 69 | 27.74 mi | 3x1-210 ACSR Drake | Wood H | Varies, 100-14 | 0 | 25-101(C)(5)(B) | Rebuild |
| 1009870 | Colorado & Austin Counties | Belville-Glidden T113 Add | Rebuild and reconstruct portions of the existing Belville-Glidden transmission line (other portions previously rebuilt and reconstructed) | 10/6/08 | 6/15/09 | | \$6,816,736 | | 80% | 69 | 69 | 23.36 mi | 3x1-795 ACSR Drake | Concrete & Steel Pole | Varies, 100-14 | 0 | 25-101(C)(5)(B) | Overhaul |
| 1009827 | Burnet County | Wirtz-to-Burnet TL Add | Transmission line overhaul, replace poles, cross arms, and conductors | 4/6/09 | 6/1/09 | 5/26/09 | \$399,156 | | 60% | 138 | 138 | 16.08 mi | 3x1-795 ACSR Drake | Wood H & Lattice Tower | Varies, 100-14 | 0 | 25-101(C)(5)(B) | Overhaul |
| 1009821 | Fayette County | La Grange-to-FPP 138 TL Add (T283) | Transmission line overhaul, replace poles, cross arms, and conductors | 10/27/08 | 12/31/08 | 12/31/08 | \$225,564 | \$188,019 | -17% | 100% | 138 | 7.90 mi | 3x1-795 ACSR Drake | Wood H | Varies, 100-14 | 0 | 25-101(C)(5)(B) | Overhaul |
| 1009826 | Lampasas, San Saba, City of Lampasas, City of Lometa, City of San Saba Counties | Lampasas-to-Lometa-to-SanSaba TL Add (T136) | Transmission line overhaul, replace poles, cross arms, and conductors | 11/2/08 | 3/13/09 | 3/10/09 | \$581,026 | | 100% | 69 | 69 | 33.28 mi | 3x1-410 ACSR "Penguin" | Wood H, Wood Pole | CL | 0 | 25-101(C)(5)(B) | Overhaul |
| 1009823 | Fayette County | Pum-to-Riverside-to-Laguna-to-Salem TL Add (T208) | Transmission line overhaul, replace poles, cross arms, and conductors | 1/6/09 | 2/16/09 | 2/17/09 | \$272,000 | | 10% | 138 | 138 | 8.30 mi | 3x1-795 ACSR Drake | Wood H | Varies, 100-14 | 0 | 25-101(C)(5)(B) | Overhaul |
| 1009817 | Fayette County | Belmont-to-Hallettsville TL Add (T137) | Transmission line overhaul, replace poles, cross arms, and conductors | 2/2/09 | 6/5/09 | 5/28/09 | \$1,405,807 | | 75% | 138 | 138 | 34.75 mi | 3x1-795 ACSR Drake | Wood H | Varies, 100-14 | 0 | 25-101(C)(5)(B) | Overhaul |
| 1009819 | Fayette County | Belmont-to-Hallettsville TL Add (T132) | Transmission line overhaul, replace poles, cross arms, and conductors | 3/2/09 | 6/26/09 | | \$701,867 | | 50% | 138 | 138 | 18.70 mi | 3x1-338 ACSR "Lunar" | Wood H | Varies, 100-14 | 0 | 25-101(C)(5)(B) | Overhaul |
| 1009808 | Corpus Christi, Nueces Counties | Laguna-to-Milne TL | Reconductor and rebuild approximately 6.4 miles of existing 69 kV transmission line from Airline Substation to Laguna Substation. The old line is 477 MCM ACSR on wooden H frame structures and will be reconstructed with 795 MCM ACSR conductor on steel poles | 7/9/08 | 11/11/08 | 11/11/08 | \$9,995,000 | | 100% | 69 | 69 | 6.40 mi | 795 ACSR "Lunar" | Steel Monopole | Centerline Defined (50%), Varies with width of 15 ft - 45 ft (50%) | 0 | 25-101(C)(5)(B) | Transfer from AEP's PUC MCPPR Project # 40213325 via STM Docket # 32784. Continue to work with AEP on pending construction claims before final costs can be reported. |

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| Utility Project Number | Project Name | Location (City/County) | Description | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Engineered (if Applicable) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | Variance % | Percent Complete (%) | Existing Voltage (kV) | Upgrade to New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling | Structure Type(s) | Existing ROW Width (Feet) Centerline Defined (75%) Varied width of 12 ft. - 45 ft. (25%) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number | Comments | |
|------------------------------|----------------------------------------------------------------------------------------|--------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|-------------------------------------------|---------------------------------------|---------------------------------------------|-----------------------------------|---------------|----------------------------|-----------------------------|--------------------------------------|------------------------------|-------------------------------------|------------------------------------|---------------------------------------------------------------------------------------------------------------------|----------------------------------------|----------------------------|------------------------------|---------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1009306 | Airline-to-Naval Base TL | Corpus Christi, Nueces Counties | Reconductor and rebuild approximately 7.96 miles of existing 69 kV transmission line from Airline Substation to Naval Base Substation. The old line is 477 MCM ACSR on wooden H-frame structures and will be reconstructed with 795 MCM ACSR conductor on steel poles | 4/1/08 | 6/27/08 | 6/27/08 | \$9,801,000 | | | 100% | 69 | 69 | 7.96 mi | 795 ACSR "Drake" | Steel Monopole | 7.96 mi | 0 | 0.00 mi | | 25-101(C)(5)(B) | Transfer from AEP's PUC MCMR Project # 40213354 via STM Docket # 35784 Continue to work with AEP on pending construction claims before final costs can be reported | |
| 1009376 | Mendoza-to-Lyton Springs T534 Add | Caldwell, Hays, Comanche Counties | Rebuild the Mendoza to Lyton Springs 138 kV transmission line (1120) and extend less than one mile to the new owner. The new owner has consented to the extension and on existing substation property. | 3/6/09 | 6/30/09 | 5/1/09 | \$1,300,000 | | | 100% | 138 | 138 | 0.60 mi | 3x2-795 kcmil ACSR "Drake" | Varies, Steel Poles, Lattice | 100 feet | 0 | 0.00 mi | | 25-101(C)(5)(B) | | |
| 1009815 | Seguin-to-Cushman TL Add (T309) | Guadalupe County | Transmission line overhead, replace poles, cross arms, and conductors, add and rebuild existing 138 kV transmission line between the Lyton Springs and Turnersville Substations and extend on substation property (0.20 mi) to connect to Lyton Springs Substation. | 10/26/09 | 12/1/09 | | \$1,220,000 | | | 0% | 138 | 138 | 1.97 mi | 3x1-795 AAC "Abolus" | Varies, Wood Poles, Steel Poles | Varies | 0 | 0.00 mi | | 25-101(C)(5)(B) | | |
| 1009380 | Lyton Springs-to- Turnersville T382 Add | Caldwell, Hays, Travis Counties | Reconductor an existing 138 kV transmission line between the Lyton Springs and Turnersville Substations and extend on substation property (0.20 mi) to connect to Lyton Springs Substation. | 3/16/09 | 6/30/09 | 5/1/09 | \$2,250,000 | | | 100% | 138 | 138 | 8.5 | 3x1-1433 ACSS/TW "Mermet" | Steel Pole (Existing) | 100 | Substati on Property | 0.20 mi | | 25-101(C)(5)(A), 25-101(C)(5)(B) | | |
| 1009004 | Zorn-to-Sagin T203 Add | Guadalupe County | Extend the existing 138 kV Zorn to Seguin transmission line (T203) to a new substation, by installing a double-circuit split on the new York Creek Substation property. | 4/21/09 | 6/26/09 | | \$315,000 | | | 50% | 138 | 138 | 0.06 mi | 6x1-795 ACSR "Drake" | Steel Pole | n/a | 0.00 mi | Substati on Property | 0.03 mi | | 25-101(C)(5)(A), 25-101(C)(5)(B) | |
| 1010424 | Kendall T120 Add | Kendall County | Modify the existing 138 kV Zorn to Sagin transmission line (T203) and extend less than one mile to the new owner. The new owner has consented to the extension and on existing substation property. | 10/2/09 | 10/28/09 | | \$691,000 | | | 0% | 138 | 138 | 0.60 mi | 3x1-795 ACSR "Drake" | Wood H, Steel Pole | 100 | 100-ft & Substati on Property | 0.30 mi | | 25-101(C)(5)(A), 25-101(C)(5)(B) | | |
| 1010423 | Kendall T228 Add | Kendall County | Modify the existing 138 kV Zorn to Sagin transmission line (T203) and extend less than one mile to the new owner. The new owner has consented to the extension and on existing substation property. | 4/13/09 | 10/28/09 | | \$650,900 | | | 50% | 138 | 138 | 0.20 mi | 3x1-795 ACSR "Drake" | Steel Pole | n/a | 0.32 mi | Substati on Property | 0.20 mi | | 25-101(C)(5)(A), 25-101(C)(5)(B) | |
| 1010481 | Kendall T342 Add | Kendall County | Rebuild and reconductor an existing transmission line between Kendall and CTCSC Kendall substations. | 10/2/09 | 10/21/09 | | \$230,000 | | | 0% | 138 | 138 | 0.21 mi | 3x1-795 ACSR "Drake" | Steel H-frame | Substation Property | 0.21 mi | 0 | 0.00 mi | | 25-101(C)(5)(B) | |
| 1009371 | Ferguson-to-Coronado T167 Add | Burnet | Modify an existing transmission line to accommodate substation construction (two new A-frames) on LCRA TSC Buchanan (Coronado) Sherwood Shores (T-187) 138 kV transmission line. | 7/30/09 | 9/16/09 | | \$266,825 | | | 0% | 138 | 138 | 0.20 mi | 3x1-795 ACSR "Drake" | Steel H-frame | CL | 0.20 mi | 0 | 0.00 mi | | 25-101(C)(5)(A), 25-101(C)(5)(B) | Filed at the PUC on 2/27/08 in addition to the cost to add the 2nd circuit as described in the ENCO C10, additional costs are included in the cost of the 2nd circuit and for the existing circuit and energized during construction, for the CCN filing, and for financing charges. |
| 1010059 | North McCamey to 1010017 McCamey B 138-kV CREZ 1010018 Transmission Line Project | Upton, Crockett, Pecos | CREZ DEFAULT PROJECT Add a second circuit to the McCamey B to North McCamey transmission line, add the frame of existing structures, acquire approximately 0.75 miles of new ROW, install new structures on new ROW, install new structures on substation property, add OPGW to operate new substation. | 6/11/10 | 12/15/10 | | \$7,106,000 T; \$3,435,000 Substation | | | 0% | 138 | 138 | 15.00 mi | 3x2-795 ACSR "Drake" | Single Pole | Varies | 14.25 mi | Varies | 75 mile | | 36666 | |
| 1010403 | Red Creek to Comanche TL Upgrade T-424 | McCluskey | Modify an existing 345 kV transmission line to increase the height of two existing 345 kV lattice towers on T424 Red Creek to Comanche. Structures #223 and #224, to accommodate a new 345 kV line crossing. | 6/1/09 | 7/30/09 | | \$255,875 | | 0.0% | 0% | 345 | 345 | 0.60 mi | 3x2-1560 ACSR "Fibcon" | Lattice Towers | 160 | 0.60 mi | 0 | 0.00 mi | | 25-101(C)(5)(B), 25-101(C)(5)(D) | |
| 1010113 | Zorn-to-Lyton Springs T185 Add | Caldwell | At the request of a governmental body, modify an existing transmission line for State Highway 130, remove one structure and replace with two structures to accommodate new highway construction. | 9/15/09 | 10/16/09 | | \$750,000 | | 0% | 0% | 345 | 345 | 0.80 mi | 6x2-795 ACSR "Drake" | Lattice Tower | 170 | 0.57 mi | 0 | 0.00 mi | | 25-101(C)(5)(B), 25-101(C)(5)(F) | TxDOT Highway expansion with project 100% funded by State of Texas. |
| 1009196 | Fayette-Bell S. T216 Add | Fayette, Colorado, Austin | Rebuild and reconductor an existing 138 kV transmission line (T-215) Fayetteville-Willow Springs-New Bremen- Belleville South). | 7/6/09 | 6/11/10 | | \$17,643,000 | | 0% | 0% | 138 | 138 | 28.50 mi | 3x1-1433 ACSS/TW "Mermet" | Steel Pole, Lattice Tower | Varies, 85 to 100 | 28.50 mi | 0 | 0.00 mi | | 25-101(C)(5)(B) | |
| 1009915 | Lampasas-Coronado T109 Add | Burnet | Modify an existing transmission line to accommodate substation construction at the new Dobyville substation in the Graphite Mine-Lampasas 138 kV transmission line (T- 1). | 7/7/09 | 11/4/09 | | \$296,560 | | 0% | 0% | 138 | 138 | 0.50 mi | 3x1-1433 ACSS/TW "Drake" | Steel Pole | 100-ft | 0.50 mi | 0 | 0.00 mi | | 25-101(C)(5)(A), 25-101(C)(5)(B) | TxDOT Highway expansion with project 100% funded by State of Texas. |
| 1010115 | Mendoza-Turnersville T382 Add | Caldwell County | At the request of a governmental body, modify an existing transmission line for State Highway 130, LCRA TSC circuit T382, and an Austin Energy circuit. | 8/31/09 | 10/7/09 | | \$250,000 | | 0% | 0% | 138 | 138 | 0.31 mi | 3x1-1433 ACSS/TW "Mermet" | Steel Pole | Varies, 100 to 120 | 0.31 mi | 0 | 0.00 mi | | 25-101(C)(5)(B), 25-101(C)(5)(F) | TxDOT Highway expansion with project 100% funded by State of Texas. |
| 1010225 | Culberson-Kuntz T271 Add | Culberson | Upgrade support of conductor by adding Cable Knee Brace assemblies to structures. Add dampers to structures to reduce vibration of conductor to prolong life of conductor | 8/3/09 | 8/29/09 | | \$821,353 | | | | 138 | 138 | 27.89 mi | 3x1-336 ACSR "Lumet" | Wood Poles | 100' | 27.89 mi | 0 | 0.00 mi | | 25-101(C)(5)(B) | |

AFFIDAVIT OF NOTICE

STATE OF TEXAS

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BEFORE ME, the undersigned authority, on this day personally appeared Kelly Wells, and being by me duly sworn, upon oath declared that the statements and capacity acted in are true and correct.

"My name is Kelly Wells. I am an employee of the Lower Colorado River Authority (LCRA). I am over twenty-one years of age and I am competent to make this Affidavit. I have personal knowledge of the facts contained herein and they are true and correct.

In accordance with P.U.C. Proc. Rule 25.83, on April 29, 2009 LCRA Transmission Services Corporation completed a search and mailed notice to:

- (a) owners of land crossed by the existing transmission facility to be modified T-271 Culberson to Kunitz 138-kilovolt transmission line.

In accordance with P.U.C. Proc. Rule 25.83, on May 11, 2009, LCRA Transmission Services Corporation mailed by first class mail:

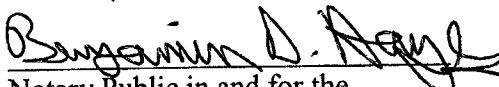
- (b) notice to Rio Grande Electric Cooperative, Inc. whose certificated service areas are crossed by the T-271, Culberson to Kunitz
- (c) notice to Oncor whose certificated service areas are crossed by the T-271, Culberson to Kunitz

The search for the names of the landowners whose property is crossed by the modified electric transmission facility as described in (a), above, were ascertained by reference maps, and current tax rolls in Culberson. The certificated utilities described in (b) above, were ascertained by reference to Public Utility Commission's Certified Electric Service Area Boundary Maps and other available maps.

SIGNED on this the 11th day of June 2009.


AFFIANT: Kelly Wells

SWORN TO AND SUBSCRIBED BEFORE ME this the 11th day of June 2009.


Notary Public in and for the
State of Texas

