



Control Number: 36487



Item Number: 119

Addendum StartPage: 0

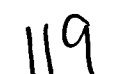
**AEP Texas North Company  
CONSTRUCTION PROGRESS REPORT  
May 2009**

**Public Utility Commission of Texas  
Project No. 36487**

Utility & Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Completion)	Date Energized (if applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Spacing	Structure Type(s)	Existing ROW (Feet)	Existing ROW Length (Miles)	New ROW Width (feet)	New ROW Length (Miles)	Rule Section or PIC Control Number	Comments
40906989	S Abilene to Putnam 138kV line capacity upgrade	Taylor, Callahan Counties	Replace approximately 35% of existing wood H-frame structures with taller H-frame steel structures and add some additional dead ends	10/1/2007	7/1/2009	3/31/2009	\$ 4,096,800				100	138		36.4	4/0 ACSR	Steel H-Frame	Centerline defined	36.4	100	2.31	Subst. Rule 25 101 (c)(5) (B)	No new ROW loading increases and improves reliability
40799034	Rebuild and Reconnector Athens Plant to Elmdale 69kV line	Taylor, Callahan	Rebuild and Reconnector of 69kV line from Athens Plant to Elmdale (Capable of double circuit 138kV)	10/15/2007	2/1/2008		\$ 2,669,000					69kV		4.8	795 ACSR	Single pole steel	centerline	2.59			Subst. Rule 25 101 (c)(5) (B)	Majority of rebuild/reconnector is in existing City of Abilene ROW and where consent from landowners to supplement statement obtained. Where consent not obtained the structure will not be upgraded to 138 kV
40864466	Yellow Jacket Substation Distribution Bank	Menard	Add 1-10MVA, 69kV distribution bank	7/1/2008	7/15/2008		\$ 927,500				98%										Pursuant to Sub. Rule 25 83 (a)(3)	
40949892	Etford Live Oak Substation Auto Addition	Schleicher	Add second 138/69kV auto (LTC)	7/1/2008	6/18/2009		\$ 3,972,000				95%	138kV									Pursuant to Sub. Rule 25 83 (a)(3)	
40778789	Balfour Substation Auto Addition	Runnels	Add power bank (LTC) & relaying (Phase 1)	7/1/2008	4/30/2009	1/15/2008	\$ 3,756,200		3,822,160	2%	100%										Pursuant to Sub. Rule 25 83 (a)(3)	
41030302	Bartles Substation Relay Project	Pecos	Relay and transfer trip added to the Bartles to Ft. Stockton 69kV line	5/1/2008	1/1/2009		\$ 393,000				99%										Pursuant to Sub. Rule 25 83 (a)(3)	
41033474	Big Lake Substation PST Addition	Reagan	Install 138kV, 150kVA PST with associated bus work and breakers	6/1/2009	12/30/2010		\$ 4,752,000				0%										Pursuant to Sub. Rule 25 83 (a)(3)	
41089851	Crane Substation Cap Bank and DRCS Addition	Crane	Install 2nd cap bank & DRCS work	5/28/2008	8/15/2009		\$ 1,072,600				99%										Pursuant to Sub. Rule 25 83 (a)(3)	
41048787	Friend Ranch Substation Cap Bank and DRCS Addition	Crockett	Install cap bank and DRCS work	6/1/2008	6/1/2009		\$ 1,072,600				99%										Pursuant to Sub. Rule 25 83 (a)(3)	
41067955	Ft. Stockton Plant Substation Relay & Switch Project	Pecos	Add transfer trip, carrier & relaying	6/1/2008	10/1/2009		\$ 250,000				99%										Pursuant to Sub. Rule 25 83 (a)(3)	
41033481	McCarney Breaker Replacement	Upton	Install new breaker on N McCarney / W Yates line	7/1/2008	4/5/2009		\$ 800,100				99%										Pursuant to Sub. Rule 25 83 (a)(3)	
41048547	Rio Pecos Substation Upgrade	Crockett	Add 2nd auto with 69kV ring bus and termination for TNMP	7/1/2008	9/1/2008		\$ 4,463,663				90%										Pursuant to Sub. Rule 25 83 (a)(3)	
41048429	Rio Pecos Substation SVC and DRCS Addition	Crockett	Install SVC and remove DRCS	6/15/2008	12/3/2009		\$ 5,346,383				50%										Pursuant to Sub. Rule 25 83 (a)(3)	
41013925	Ft. Phantom Plant Transmission Controls Relocation	Jones	Movement of transmission facilities controls from Plant Control Room to new INC switch-house off plant property	4/15/2008	11/30/2008		\$ 2,800,000				100%										Pursuant to Sub. Rule 25 83 (a)(3)	

Steven J Beary  
409 West 15th St, Suite 1520  
Abilene, TX 79601  
sbeary@aep.com

PUBLIC UTILITY COMMISSION  
2009 MAY 18 PM 2:49  
FILING CLERK



Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (if Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (feet)	Existing ROW Length (Miles)	New ROW Width (feet)	New ROW Length (Miles)	Rule Section or PUC Opinion Number	Comments
TC012106	Lake Palestine Plant Transmission Controls Relocation	Hardeman	Movement of transmission facilities controls from Plant Control Room to new TNC switch-house on plant property	6/1/2008	6/1/2009		\$ 5,500,000				99%										Pursuant to Sub. Rule 25.83 (a)(3)	
40844068	SAPS Plant Transmission Controls Relocation	Tom Green	Movement of transmission facilities controls from Plant Control Room to new TNC switch-house on plant property	9/1/2008	4/30/2009		\$ 4,500,000				99%										Pursuant to Sub. Rule 25.83 (a)(3)	
41022877A	Rebuild and Reconductor Bluff Creek to Oak Creek	Taylor, Nolan, Runnels, Coke	Rebuild and Reconductor of 138kV line from Bluff Creek to Oak Creek (capable of double circuit 138kV operation)	7/7/2008	12/30/2008		\$17,550,000				99%	138		20.79	Bundled 795 ACS	Single pole concrete and steel	centerline	20.79			Subst. Rule 23.01 (c)(5)(b)	No new ROW required. Increases loading capacity and improves reliability
41022877B	Oak Creek/Bluff Creek Hailpnt into new Nicole Station	Coke	New 138kV hailpnt of the existing Bluff Creek/Oak Creek line into new Nicole Station	9/8/2008	12/31/2008		\$700,000				95%	138	138	1	Bundled 795 ACS	Single pole concrete and steel	centerline	150	0.5	Subst. Rule 23.01 (c)(5)(a)	Consents obtained	
40905752	Merand to Yellowjacket 138 KV double circuit capable transmission line	Merand	Reconstruct a portion of the existing 69 KV Merand to Eden transmission line for 138 KV operation and terminate into the new Yellowjacket Substation. Initially operated as a single circuit 138 KV line.	3/16/2009	6/1/5/2009		\$ 1,288,987				95%	69	138	0.85	795 ACS	single pole steel and concrete	centerline	0.85			Sub. Rule 25.10(c)(5)(b)	No new ROW required
40565592	Steamboat Switch Station	Taylor	Construct new 138 KV Switch Station	9/1/2008	12/31/2010		\$ 4,365,100				30%	138				H-frame	centerline				Pursuant to Sub. Rule 25.83 (a)(3)	Improve transmission service reliability to load in area.
41203149	Swenson - sectionalize switches	Stonewall	Replace two existing line switches - add SCADA	3/1/2009	6/30/2009		\$ 980,200					69			336 ACSR	H-frame	centerline				Pursuant to Sub. Rule 25.83 (a)(3)	Construction within existing ROW
41203159	Peacock - sectionalize switches	Stonewall	Relocate two existing line switches - Add SCADA	3/1/2009	6/30/2009		\$ 980,200					69			336 ACSR	H-frame	centerline				Pursuant to Sub. Rule 25.83 (a)(3)	Construction within existing ROW
41017460	Red Creek - Oak Creek into Nicole	Coke, Runnels, Tom Green	Terminate Red Creek and Oak Creek 138KV	4/1/2009	6/1/2009		\$ 4,113,700				40%	138	138	0.64	Bundled 795 ACS	Single Pole steel	100'	0.64			Pursuant to Sub. Rule 25.83 (a)(3)	Construction within existing ROW
41170128	Oklaunion 138KV yard	Wilbarger	Add breaker on RAT, upgrade relay on Vernon Main Line, reconfigure bus	3/9/2009	12/31/2009		\$ 900,000					138									Pursuant to Sub. Rule 25.83 (a)(3)	Improve transmission service reliability to load in area
41137834	W Childress	Childress	New terminal addition to existing sub	5/20/2009	12/31/2009		\$ 568,000					138									Pursuant to Sub. Rule 25.83 (a)(3)	New terminal additio to existing sub

Steven J Bealy  
400 West 136th St, Suite 1320  
Abern, TX 76701-1362  
sbealy@atp.com