



Control Number: 36486



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**PROJECT NO. 36486**

**ENTERGY TEXAS, INC.  
FUEL COST REPORT  
FOR THE MONTH OF JULY 2009**

Current System Fuel Factor: (1)

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	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</b>				
Fuel Cost	501	\$ 33,427,236	\$ 182,738	\$ 33,609,974
Nuclear Fuel Cost	518	-	-	-
Purchased Power Cost - Nuclear	555	1,105,956	7,359,987	8,465,943
Purchased Power Cost - Non-Nuclear	555	44,688,928	6,807,213	51,496,141
<b>TOTAL SYSTEM COST:</b>		\$ 79,222,120	\$ 14,349,938	\$ 93,572,058
(2) Sales for Resale Revenue	447	14,250,953	5,713,144	19,964,097
<b>NET SYSTEM COST:</b>		\$ 64,971,167	\$ 8,636,794	\$ 73,607,961
Texas Fixed Fuel Factor Allocator		93.017%	93.017%	93.017%
100% Renewable Energy Credits	447	-	-	-
<b>TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:</b>		\$ 60,434,230	\$ 8,033,687	\$ 68,467,917

	ACCOUNT	REVENUES	MWH SALES
<b>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</b>			
Residential	440	\$ 29,446,009	663,746
Commercial & Industrial	442	33,838,350	787,701
Street & Highway	444	280,785	6,329
Public Authorities	445	944,774	21,570
Interdepartmental	448	-	N/A
<b>TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES</b>		\$ 64,509,918	1,479,346

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
<b>OVER/(UNDER) RECOVERY OF COSTS:</b>				
Annual Interest Compound Rate (%):			3.21%	
Beginning Cumulative Balance	182	97,148,160	(9,878,699)	\$ 87,269,461
Entry This Month	182	4,075,688	230,080	4,305,768
Docket No. 36957 Refund	182	(32,902,932)	751,375	(32,151,557)
	182	-	-	-
Ending Cumulative Balance	182	\$ 68,320,916	\$ (8,897,244)	\$ 59,423,672

**Comments:**

- (1) The Texas retail fixed fuel factor is 4.28796 cents/kWh effective with March 2009 billing cycles.  
 (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

# PROJECT NO. 36486

## ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF JULY 2009

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,886,510	\$ 3,430,714	\$ 1.819	110,232	\$ 31.123	8,557.0
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	1,462	22,096	15.114	N/A	N/A	N/A
Coal Sales LLC	Coal	Firm		Nelson 6	2,295,196	5,597,739	2.439	133,342	41.980	8,606.4
SunCoast Products	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	39,706	167,373	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	(4,119)	(38,468)	-	-	-	-
<b>TOTAL COAL:</b>					<b>4,218,755</b>	<b>\$ 9,179,454</b>	<b>\$ 2.176</b>	<b>243,574</b>	<b>\$ 37.687</b>	<b>8,660.1</b>
BP	NG	SPOT		Sabine	310,000	\$ 1,264,141	\$ 4.078			
Centerpoint	NG	SPOT		Sabine	310,000	1,264,141	4.078			
DCP Midstream	NG	SPOT		Sabine	1,010,000	4,067,454	4.027			
Enbridge	NG	SPOT		Sabine	2,560,000	9,981,061	3.899			
JP Morgan Vntrs	NG	SPOT		Sabine	310,000	1,268,419	4.092			
Kinder	NG	SPOT		Sabine	155,000	635,171	4.098			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	NG	SPOT		Sabine	-	-	-			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	(56,447)	(221,456)	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
<b>TOTAL PLANT:</b>					<b>4,598,553</b>	<b>\$ 18,258,932</b>	<b>\$ 3.971</b>			
Enbridge	NG	SPOT		Lewis Creek	885,000	\$ 3,328,413	\$ 3.761			
NJR	NG	SPOT		Lewis Creek	465,000	1,818,755	3.911			
Pacific Summit	NG	SPOT		Lewis Creek	465,000	1,568,855	3.374			
Sequent	NG	SPOT		Lewis Creek	225,000	751,925	3.342			
SW Energy	NG	SPOT		Lewis Creek	483,000	1,624,155	3.363			
Tetco	NG	SPOT		Lewis Creek	-	127,760	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	NG	SPOT		Lewis Creek	-	-	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	57,660	126,892	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
<b>TOTAL PLANT:</b>					<b>2,580,660</b>	<b>\$ 9,346,754</b>	<b>\$ 3.622</b>			

# PROJECT NO. 36486

## ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF JULY 2009

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
	NG	SPOT		Nelson			\$ -			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	Oil	SPOT		Nelson			-			
Prior Period Adjustments	NG	N/A		Nelson	-	-	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	NG	SPOT		Willow Glen			\$ -			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	-	-	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
TOTAL NATURAL GAS & OIL					7,179,213	\$ 27,605,686	\$ 3.845			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

# PROJECT NO. 36486

## ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF JULY 2009

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	-	-	\$ -	0.00%	-	\$ -	\$ -	0.00%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL NUCLEAR</b>	<b>697.0</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>0.00%</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0.00%</b>
COAL/OIL:	Nelson 6	385.0	119,320	1,297,147	\$ 3,157,544	41.66%	10.871	\$ 2.434	\$ 26.46	6.68%
	Big Cajun No. 2 Unit 3	227.0	68,410	697,308	1,208,679	40.51%	10.193	1.733	17.67	3.83%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	<b>TOTAL COAL/OIL</b>	<b>612.0</b>	<b>187,730</b>	<b>1,994,456</b>	<b>\$ 4,366,223</b>	<b>41.23%</b>	<b>10.624</b>	<b>\$ 2.189</b>	<b>\$ 23.26</b>	<b>10.50%</b>
GAS/OIL:	Lewis Creek	520.0	238,367	2,523,000	\$ 9,219,862	61.61%	10.585	\$ 3.654	\$ 38.68	13.34%
	Nelson	646.0	-	-	-	0.00%	-	-	-	0.00%
	Sabine	1,890.0	441,018	5,114,220	20,279,708	31.36%	11.596	3.965	45.98	24.68%
	Willow Glen	2,045.0	-	-	-	0.00%	-	-	-	0.00%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	(86,102)	(438,557)	-	-	-	-	0.00%
	<b>TOTAL GAS/OIL</b>	<b>5,241.0</b>	<b>679,385</b>	<b>7,551,118</b>	<b>\$ 29,061,013</b>	<b>17.42%</b>	<b>11.115</b>	<b>\$ 3.849</b>	<b>\$ 42.78</b>	<b>38.01%</b>
<b>TOTAL NET GENERATION</b>		<b>6,550.0</b>	<b>867,115</b>	<b>9,545,574</b>	<b>\$ 33,427,236</b>	<b>17.79%</b>	<b>11.008</b>	<b>\$ 3.502</b>	<b>\$ 38.55</b>	<b>48.52%</b>
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	257,433	N/A	7,796,673	N/A	N/A	N/A	30.29	14.40%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL COGEN</b>	<b>-</b>	<b>257,433</b>	<b>-</b>	<b>\$ 7,796,673</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 30.29</b>	<b>14.40%</b>
	Other Firm	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	Other Non-Firm (2)	-	662,719	N/A	23,747,258	N/A	N/A	N/A	35.83	37.08%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	<b>TOTAL OTHER</b>	<b>-</b>	<b>662,719</b>	<b>-</b>	<b>\$ 23,747,258</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 35.83</b>	<b>37.08%</b>
	<b>TOTAL PURCHASES</b>	<b>-</b>	<b>920,152</b>	<b>-</b>	<b>\$ 31,543,931</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 34.28</b>	<b>51.48%</b>
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
<b>SYSTEM TOTAL AT THE SOURCE</b>		<b>-</b>	<b>1,787,267</b>	<b>-</b>	<b>\$ 64,971,167</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$ 36.35</b>	<b>100.00%</b>
<b>DISPOSITION OF ENERGY:</b>										
Sales to Ultimate Consumer			1,599,928							89.52%
Sales for Resale			-							0.00%
Energy Furnished Without Charge			-							0.00%
Energy Used by Utility			-							0.00%
Electric Dept. Only			2,018							0.11%
<b>TOTAL @ THE METER</b>			<b>1,601,946</b>							<b>89.63%</b>
Total Energy Losses *			185,321							10.37%
Percent Losses *										
<b>FUEL OIL: (Included in the above generation)</b>										
Big Cajun No. 2 Unit 3		227.0	(524)	(5,346)	\$ (119,278)	N/A	-	\$ 22.312	\$ 227.63	-0.03%
Nelson 6		385.0	155	1,688	21,697	N/A	10.893	12.851	139.98	0.01%
Nelson G & O		646.0	-	-	-	N/A	-	-	-	0.00%
Sabine		1,890.0	10	117	1,522	N/A	11.700	13.009	152.20	0.00%
Willow Glen		2,034.0	-	-	-	N/A	-	-	-	0.00%
Prior Period Adjustments		-	-	-	-	N/A	-	-	-	0.00%
<b>TOTAL OIL</b>		<b>-</b>	<b>(359)</b>	<b>(3,541)</b>	<b>\$ (96,059)</b>	<b>-</b>	<b>9.862</b>	<b>\$ 27.131</b>	<b>\$ 267.57</b>	<b>-0.02%</b>

### Utilities Notes:

- (1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.  
(2) Other Non-Firm Purchases are net of off-system sales: 394,588 MWh  
\$ 14,250,953