



Control Number: 36486



Item Number: 5

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REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.
PURCHASE POWER COST RECOVERY FACTOR
PROJECT NUMBER 36486

Date Prepared:

February 12, 2009

Billing Month: JANUARY '09

A Calculation of PCRf

Item	Source	Data
1. Total Estimated or Actual Power Cost (whichever is applicable)	(power bill, A/C 555)	\$ 2,213,933.93
2. Test Year Base Rate	(See notes)	-
3. Estimated KWH Sales		28,775,035
4. Power Cost for Calculation of PCRf	(See notes)	\$ 1,830,053.81
5. Prior Period Recovery	(L14 below)	\$ 833,108.66
6. Total Cost for Calculation of PCRf	(L1 - L4 +/- L5)	\$ 1,216,988.78
7. PCRf Factor	(See notes)	0.0050000

B Calculation Over/Under Recovery of PCRf, Prior Period

8. Prior Month Net Recovery	(line 14 prior month report)	\$ (330,671.01)
9. KWH Sold	(KWH Summary)	23,538,458
10. Recovery Factor		-
11. PCRf Revenues (Actual)	(See notes)	\$ 326,516.08
12. Base Rate Power Cost Revenues	(See notes)	\$ 1,948,504.42
13. Actual Invoiced Costs	total power bill, prior month	\$2,777,458.15
14. Net Over/(Under) Recovery	(L8 + L11 + L12 - L13)	\$ (833,108.66)

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DATE OF POWER BILL	13-Jan-09
REVENUE BILLING MONTH	FEBRUARY '09
INDUSTRIAL RATE 08 PCRF	
AND RESPONSIBILITY	
CURRENT WHOLESALE RATE	
Customer charge	0.060
Demand charge	10.170
Energy charge	0.01553
Service charge	0.004577177
Fuel adjustment charge	0.023000
Fuel corr (subsequent bill)	-0.001745
RATE 08 PCRF BASE COST	
Customer charge	0.04
Demand charge	8.42
Energy/service charge	0.00815
Fuel charge	0.045
RATE 08 PCRF AT PURCHASE	
Coincidence factor (test year)	0.59
Customer	0.012
Demand	1.033
Energy/service	0.011957177
Fuel	-0.023745
RATE 08 PCRF AT RETAIL	
Losses (From prev calendar year)	10.487%
Demand/customer	1.167
Energy/service/fuel	0.0000000
RATE 08 USAGE STATISTICS	
Metered kw (previous month)	12,723.98
Losses (From prev calendar year)	10.693%
Kw @ purchase	14247.5
Coincidence factor (test year)	0.80
Purchased kw	11,398.0
Metered kwh (previous month)	4,504,976
Losses (From prev calendar year)	10.693%
Purchased kwh	5,044,371
RATE 08 PURCH. POWER RESP.	
Customer billing	683.88
Demand billing	102,619.92
Energy billing	78,339.07
Service billing	23,088.98
Fuel billing	107,218.10
Total purch. power resp.	311,949.94
REMAINDER OF SYSTEM	
Power Bill	2,133,317.51
Less: Rate 08 responsibility	311,949.94
Remainder - Power Bill resp	1,821,367.57
Remainder - PCRF Base Rate	0.084137
Remainder - Estimated Kwh sold	28,775,035
Remainder - Power in base rate	2,421,045.12
Prior Period Recovery	(\$730,487.33)
Total Cost to Calculate PCRF	130,809.78
PCRF	0.0050000