Name	of Respondent	This Report Is:	Date of R	eport Yea	/Period of Report
AEP Texas North Company  (1) X An Original (Mo, Da, Yr)  End of 2010/Q3					of 2010/Q3
<b> </b>	Transmiss			hi Caata	
<del>                                     </del>		ion Service and Generatio		<del></del>	
	port the particulars (details) called for concerning the ator interconnection studies.	e costs incurred and the re	eimbursements receive	d for performing trans	mission service and
	ator interconnection studies.  teach study separately.				
	column (a) provide the name of the study.				
	column (b) report the cost incurred to perform the st	udy at the end of period.			
	column (c) report the account charged with the cost				
	column (d) report the amounts received for reimburs				
Line	column (e) report the account credited with the reim	bursement received for per	norming the study.	Reimbursements	
No.	Description	Costs Incurred During Period	Account Channel	Received During	Account Credited With Reimbursement
	(a)	(b)	Account Charged (c)	the Period (d)	(e)
1	Transmission Studies		\-	(-)	
2	=RGOXE-10INR0080	22,456	186	( 50.000	)   186 (A)
3	ERCOT - 11INR0060	1,150		( 50,000	
4	ERCOT - 07INR0014	1,700	100	( 50,000	
$\vdash$	ERCOT - 07INR0013			( 21,141	
5				<del></del>	The state of the s
6	ERCOT - 07INR0026	4 000	400	( 27,729	186 (B)
7	ERCOT - 07INR0032	4,600	186	,	
8	ERCOT - 08INR0023	40,369	186	( 42,500	·
9	ERCOT - 10INR0009	40,972	186	( 42,500	·
10	ERCOT - 08INR0031	1,916	186	( 42,500	<u> </u>
11	ERCOT - 07INR0035	5,578	186	( 42,500	
12	ERCOT - 08INR0051	24,859	186	( 50,000	) 186 (A)
13	ERCOT - 08INR0042	2,433	186	( 50,000	) 186 (A)
14	ERCOT-08INR0065	2,522	186	( 50,000	) 186 (A)
15	ERCOT - 09INR0061	15,059	186	( 50,000	)) 186 (A)
16	ERCOT - 12INR0003	1,121	186	( 50,000	) 186 (A)
17	ERCOT - 09INR0025	( 4,600)	186		
18	ERCOT - 11INR0008	23,550	186	( 50,000	) 186 (A)
19	ERCOT - 10INR0023	2,673	186		,
20	ERCOT - 10INR0013	10,248	186	( 50,000	)) 186 (A)
21	Generation Studies	,0,2.0	,,,,		7
22	Constant Canada				
23		<u> </u>			
24					
			<del></del>	<del></del>	
25					
26					
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<u></u>			<u></u>	<u></u>	

Name of Respondent AEP Texas North Company		This Report Is:  (1) X An Original  (2) A Resubmission		\n_	Date of Report Year/I (Mo, Da, Yr) End o		Year/F End of	eriod of Report 2010/Q3
<u> </u>		(2) D						
<del> </del>	Transmission Service and Generation Interconnection Study Costs (continued)							
Line No.	Description (a)	Costs	Incurred During Period (b)	Account (c		Reimburse Received the Per (d)	Durina i	Account Credited With Reimbursement (e)
1	Transmission Studies							
2	ERCOT - 09INR0054	<u> </u>	( 10,280)		186	(	50,000)	186 (A)
3	ERCOT - 06INR0012		3,028		186			
4	ERCOT - 10INR0041		( 762)	ļ	186			
5	ERCOT - 09INR0070		4,083		186	(	50,000)	186 (A)
6	ERCOT - 10INR0042		6,564	ļ	186	(	50,000)	186 (A)
7	ERCOT - 10INR0039		46,792		186	(	50,000)	186 (A)
8	ERCOT - 09INR0069	ļ	( 748)		186	<del></del>	E0 0001	400 (4)
9	ERCOT - 10INR0077		21,118		186	(	50,000)	186 (A)
10		-	1,757 2,673		186	(	50,000)	186 (A) 186 (A)
11	ERCOT - 111NR0060 ERCOT - 091NR0044		48,356		186 186		50,000)	100 (A)
13			44,733		186			
14			172		186			
15			1,024		186	,	35,000)	186 (B)
	07AEPTNC002		15,205		186		00,000,	100 (5)
17		†			100			
18		-		<u> </u>				
19	The state of the s							
20								
21	Generation Studies							
22								
23								
24								
25								
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27							•	
28								
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30		<u> </u>						
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32		1		ļ				
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34		<u> </u>	- <del></del>					
35		<u> </u>		<u> </u>				
36		<u> </u>		<u> </u>				
37		ļ						
38							,	
39 40		<del> </del>						
140		<del> </del>						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)					
AEP Texas North Company	(2) _ A Resubmission	11	2010/Q3				
FOOTNOTE DATA							

#### Schedule Page: 231 Line No.: 2 Column: a

Respondent is unable to expand on the description due to Electric Reliability Council of Texas (ERCOT) disclosure limitations when studies are in process.

### Schedule Page: 231 Line No.: 2 Column: e

(A) Reimbursement reported in column (d) was received in various prior periods and originally recorded in FERC account 235 (Customer Deposits). These prior period reimbursements were reclassed during the first quarter of 2010 to the individual transmission study work orders in FERC account 186.

#### Schedule Page: 231 Line No.: 5 Column: e

(B) Reimbursement reported in column (d) was received during the current year.

#### Schedule Page: 231 Line No.: 14 Column: a

ERCOT 08INR0065 was previously ERCOT 08INR0047 and 08INR0048, now combined as one.

Schedule Page: 231.1 Line No.: 16 Column: a

Respondent is unable to expand on the description.

	e of Respondent Texas North Company	(1) (2)	Report Is:  X An Original  A Resubmissi	on	Date of Report (Mo, Da, Yr)	Year/Per End of	2010/Q3
2. Mi group	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. or Regulatory Assets being amortized, show p	conce	erning other reguend of period, or	amounts less th	cluding rate ord		
Line No.	Description and Purpose of Other Regulatory Assets		Balance at Beginning of	Debits	CRE Written of During the Quarter/Year	DITS Written of During the Period	Balance at end of Current Quarter/Year
	·		Current Quarter/Year		Account Charged	Amount	
	(a)		(b)	(c)	(d)	(e)	(f)
	SFAS 109 Deferred FIT		5,320,565	41,817	Various	9,988	5,352,394
2	Party at also Costs. Upgranding Language	$\dashv$					
3	Restructuring Costs - Unamortized Loss on						
<u>4</u> 5	Reacquired Long-Term Debt  Amortization period 15 years beginning July 2002						
6	Docket No. 22354		3,415,183		4073	121,696	3,293,487
7	DOUNDE 190. 22554		3,413,103		4070	121,000	0,200,401
8	Restructuring Costs - Severance Accruals	$\dashv$			· · · · · · · · · · · · · · · · · · ·	_	
9	Amortization period 5 years beginning						
10	in June 2007 - Docket No. 33310		1,000,753		506	130,533	870,220
11							
12	SFAS 158 Employers' Accounting for						
13	Defined Benefit Pension and Other						
14	Postretirement Plans		55,736,382		Various	700,166	55,036,216
15							
16	2006 Rate Case Expense Docket No. 33310						
17	Amortization period 3 years beginning in						
18	June 2008		352,193		928	103,154	249,039
19							
20	Advanced Metering Systems O&M expenses						
21	to be recovered as a result of Texas PUCT						
22	Substantive Rule 25.130		558,006	2,475	Various	13,966	546,515
23	- T					· · · · · · · · · · · · · · · · · · ·	
24	Under Recovery of Demand Side Management						
25	Program Expenses			312,348	Various	244,400	67,948
26							0.000
27	One minor item < \$50,000		2,922				2,922
28							
29		-+					
30 31							
32			100				
33							
34							
35					*****		
36						,	
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		66,386,004	356,640		1,323,903	65,418,741

Nam	e of Respondent	This Report Is:		Date of Report Year/F		riod of Report
AEP	Texas North Company	(1) X An Original	-t	(Mo, Da, Yr)	End of	2010/Q3
		(2) A Resubmis				
<u> </u>						
	eport below the particulars (details) called for	concerning other re	gulatory liabili	ities, including rate	order docket nu	nber, if
appli	cable. nor items (5% of the Balance in Account 254	at and of pariod, or	omounta lacc	than \$100 000 wh	ich aver is less)	may be arouned
	nor rems (5% of the Balance in Account 254 asses.	at end of period, of	amounts less	s man proo,ooo wn	ich ever is iess),	may be grouped
	asses. or Regulatory Liabilities being amortized, sho	w period of amortiza	tion.			
<u> </u>		Balance at Begining		EBITS		Balance at End
Line	Description and Purpose of	of Current			On alle	of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
1	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	SFAS 109 Deferred FIT	9,155,708	190 / 282	232,687	· · · · · · · · · · · · · · · · · · ·	8,923,021
2		1,21,11		,		
-	Earnings Subject to Refund under					
4	State of Texas Restructuring Legislation					
5	Amortization @ 3.361% or approximately 30 years		40-1			40.447.707
6	per Docket 22354	10,541,770	4074	124,003		10,417,767
7						
8	FERC System Integration Agreement (SIA)					
9	Refund to be applied as a reduction to					
10	TNC's Advanced Metering System Investment	8,537,726				8,537,726
11						
12	Over Recovery of Demand Side Management					
13	Program Expenses	152,786	1823 / 907	165,832	13,046	
14		102,100	1020 / 001	700,002	Toto to	
15		A 704 000			4 000 000	5 674 600
16	Advanced Metering System Investment	3,781,092			1,893,600	5,674,692
17						
18						
19						
20						
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22						
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40						
41	TOTAL	32,169,082		522,522	1,906,646	33,553,206

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010/Q3	
AEP Texas North Company		(2) A Resubmission	11	Eld of	
		LECTRIC OPERATING REVENUES (A			
related 2. Re 3. Re for bill each r	of following instructions generally apply to the annual versic of to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the base ing purposes, one customer should be counted for each g month.	required in the annual version of these pages nt, and manufactured gas revenues in total. sis of meters, in addition to the number of flat re group of meters added. The -average number	ate accounts; except that where so of customers means the average	eparate meter readings are added of twelve figures at the close of	
5. Dis	creases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for acceptable.	(e), and (g)), are not derived from previously in counts 451, 456, and 457.2.			
Line No.	Title of Acco	ount	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity				
2	(440) Residential Sales				
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)			Allulate die Stiff (Experience Assessment (Explicit Matthews Allulate Assessment (Explicit Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment Assessment (Explicit Assessment Assessment Assessment Assessment (Explicit Assessment Assessment (Explicit Assessment Assessment (Explicit Assessment Assessment (Explicit Assessment (Exp	
5	Large (or Ind.) (See Instr. 4)				
6	(444) Public Street and Highway Lighting				
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers				
11	(447) Sales for Resale		60,803,7	59	
12	TOTAL Sales of Electricity		60,803,7	59	
13	(Less) (449.1) Provision for Rate Refunds				
14	TOTAL Revenues Net of Prov. for Refunds		60,803,7	59	
15	Other Operating Revenues				
16	(450) Forfeited Discounts		34,0	86	
17	(451) Miscellaneous Service Revenues		3,001,9	52	
18	(453) Sales of Water and Water Power		The same of the sa		
19	(454) Rent from Electric Property		2,079,1	63	
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues		102,332,2	<b>3</b> E	
22	(456.1) Revenues from Transmission of Electricit	ty of Others	44,367,3	54	
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25					
26	TOTAL Other Operating Revenues		151,814,8	06	
27	TOTAL Electric Operating Revenues		212,618,5	65	

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
AEP Texas North Company		(2) A Resubmis			End of 2010/Q3	.
	E	LECTRIC OPERATING		Account 400)		
6. Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.) 7. See pages 108-109, important Chang 8. For Lines 2,4,5,and 6, see Page 304 f 9. Include unmetered sales. Provide det	ount 442, may be class is not generally greater es During Period, for in for amounts relating to	iffied according to the basis than 1000 Kw of demand. inportant new territory added unbilled revenue by accoun	of classification (\$ (See Account 442)	Small or Commercial, and Lar 2 of the Uniform System of Ac	ge or Industrial) regularly used b counts. Explain basis of classifi	y the cation
MEGAV	VATT HOURS SOL	n I		AVG.NO. CUSTOMER	RS PER MONTH	Line
Year to Date Quarterly/Annual		year (no Quarterly)	Current Ye		evious Year (no Quarterly)	No.
(d)		(e)		(f)	(g)	
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ist (sp. 18 Time prime at the State of the State of the State of State o		interpretation of the second section of the se	restrict to state of an attach		and a said to a final of the galantities beyong the contribute to make the contribute to the galantities and the contribute to the galantities and the contribute to the contr	2
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						10
1,559,642			<del></del>			11
1,559,642						12
1,000,042						13
1,559,642				1		14
1,555,042				'		''
· ·						
Line 12, column (b) includes \$	0	of unbilled revenues.				
Line 12, column (d) includes	0	MWH relating to unb				İ
	-	<b>g</b>				
-						1
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
AEP Texas North Company	(2) _ A Resubmission	11	2010/Q3				
FOOTNOTE DATA							

#### Schedule Page: 300 Line No.: 17 Column: b

Customer service revenue, including connects, reconnects, disconnects, temporary services and other charges billed to customers.

# Schedule Page: 300 Line No.: 21 Column: b

## **Account 456.0 Other Electric Revenues:**

3rd Party Construction Projects \$ 312,129
Wires Revenue (Billed and Unbilled) \* 100,597,728
Electric Operations-Related - Nonaffiliated 570,084
Demand Side Management Programs Revenue 852,310

Total \$ 102,332,251

<sup>\*</sup> AEP Texas North Company sells wire services through Retail Electric Providers in Texas and therefore, records both "Billed and Unbilled Revenues" in account 456 - Other Electric Revenue.

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
AEP	Texas North Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2010/Q3
<u> </u>	ELECTRIC PRODUCTION OTHER	(2) A Resubmission ER POWER SUPPLY EXPENSES, TR		TRIPLITION EXPENSES
<del></del>				
	rt Electric production, other power supply expense	es, transmission, regional control and r	narket operation, and distr	ribution expenses through the
Tepon	ing period.			
-	Acco	ount		Year to Date
Line				Quarter
No.	(a	a)		(b)
1	1. POWER PRODUCTION AND OTHER SUPPL	<del>`</del>		
2	Steam Power Generation - Operation (500-509)		5 man 47 may 4 min 48 min	34,230,997
	Steam Power Generation - Maintenance (510-51	5)		5,893,037
4	Total Power Production Expenses - Steam Power	·		40,124,034
	Nuclear Power Generation - Operation (517-525)			40,124,004
6	Nuclear Power Generation - Maintenance (528-5			
⊢		<del> </del>		
7	Total Power Production Expenses - Nuclear Pow			
8	Hydraulic Power Generation - Operation (535-54)			
9	Hydraulic Power Generation – Maintenance (541	<del>,</del>		
10	Total Power Production Expenses – Hydraulic Po			
11	Other Power Generation - Operation (546-550.1)			225
12	Other Power Generation - Maintenance (551-554			
13	Total Power Production Expenses - Other Power			225
14	Other Power Supply Expenses			
15	Purchased Power (555)			
16	System Control and Load Dispatching (556)			112,955
17	Other Expenses (557)			14,579
18	Total Other Power Supply Expenses (line 15-17)			127,534
19	Total Power Production Expenses (Total of lines	4, 7, 10, 13 and 18)		40,251,793
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering			1,036,284
23	(561) Load Dispatching			
24	(561.1) Load Dispatch-Reliability			35,266
25	(561.2) Load Dispatch-Monitor and Operate Tran	smission System		1,006,882
26	(561.3) Load Dispatch-Transmission Service and	Scheduling		-11,152
27	(561.4) Scheduling, System Control and Dispatch	h Services		17,629
28	(561.5) Reliability, Planning and Standards Deve	lopment		61,577
29	(561.6) Transmission Service Studies			
30	(561.7) Generation Interconnection Studies			
31	(561.8) Reliability, Planning and Standards Deve	lopment Services		
32				414,560
33	(563) Overhead Line Expenses			704,616
34	(564) Underground Line Expenses			
35	(565) Transmission of Electricity by Others			22,330,944
36	(566) Miscellaneous Transmission Expenses			3,986,686
37	(567) Rents			2,967
38	(567.1) Operation Supplies and Expenses (Non-I	Major)		
1				
		•		
1				

Name	of Respondent	This	s Report Is:	Date	of Report	Year/Period of Report				
	Texas North Company	(1)	X An Original		Mo, Da, Yr) End of					
	(2) A Resubilission //									
	ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES  Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the									
		s, tra	nsmission, regional control and i	market ope	eration, and distri	bution expenses through the				
героп	ing period.									
	Acc	unt			<del>r</del>	Year to Date				
Line	7,000	June				Quarter				
No.	(8	a				(b)				
39	TOTAL Transmission Operation Expenses (Lines	<u> </u>	38)			29,586,259				
	Transmission Maintenance Expenses									
41	(568) Maintenance Supervision and Engineering					20,683				
42	(569) Maintenance of Structures			· · · · · ·		14,763				
43	(569.1) Maintenance of Computer Hardware			<del></del>		24,264				
44	(569.2) Maintenance of Computer Software	-				311,109				
45	(569.3) Maintenance of Communication Equipme	nt				390,720				
46	(569.4) Maintenance of Miscellaneous Regional		mission Plant							
47	(570) Maintenance of Station Equipment	741101	111000011111111		-	1,276,883				
	(571) Maintenance Overhead Lines					1,595,556				
	(572) Maintenance of Underground Lines			-		614				
49	(572) Maintenance of Miscellaneous Transmission	n Dia	nt.			5.1,				
50		II FIA	li N							
51	(574) Maintenance of Transmission Plant	4:	4 E4)			3,634,592				
	TOTAL Transmission Maintenance Expenses (Li	nes 4	1 - 51)			33,220,851				
	Total Transmission Expenses (Lines 39 and 52)					33,220,031				
	3. REGIONAL MARKET EXPENSES									
	Regional Market Operation Expenses									
56	(575.1) Operation Supervision									
57	(575.2) Day-Ahead and Real-Time Market Facilit	ation								
58	(575.3) Transmission Rights Market Facilitation									
59	(575.4) Capacity Market Facilitation									
60	(575.5) Ancillary Services Market Facilitation									
61	(575.6) Market Monitoring and Compliance		<u> </u>							
62	(575.7) Market Facilitation, Monitoring and Comp		e Services							
63	Regional Market Operation Expenses (Lines 55	62)			DE VERSEN REPORT DE LA COMP					
64	Regional Market Maintenance Expenses									
65	(576.1) Maintenance of Structures and Improven	ents								
	(576.2) Maintenance of Computer Hardware									
	(576.3) Maintenance of Computer Software				ļ					
	(576.4) Maintenance of Communication Equipme				<del> </del>					
	(576.5) Maintenance of Miscellaneous Market Op									
	Regional Market Maintenance Expenses (Lines 6				<b></b>					
71	TOTAL Regional Control and Market Operation	Exper	nses (Lines 63,70)			Francis Frank Hill and the Control of the William				
72	4. DISTRIBUTION EXPENSES									
73	Distribution Operation Expenses (580-589)				<u> </u>	14,421,804				
74	Distribution Maintenance Expenses (590-598)				<del> </del>	3,864,048				
75	Total Distribution Expenses (Lines 73 and 74)					18,285,852				
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Name	of Respondent	This Report Is:	Date of	Report	Year/Period of Report			
	AEP Toyon North Company (1) [X] An Original (Mo, Da, Yr) End of 2010				End of 2010/Q3			
	(Z) A resubmesión							
	ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES							
Repo	t the amount of expenses for customer accounts	, service, sales, and administrative	and general exp	penses year to o	date.			
	Acc	ount			Year to Date			
Line					Quarter			
No.	(1	a)			(b)			
1	(901-905) Customer Accounts Expenses				3,757,181			
2	(907-910) Customer Service and Information Ex	penses			2,332,672			
3	(911-917) Sales Expenses							
4	8. ADMINISTRATIVE AND GENERAL EXPENS	ES						
5	Operations			Wattier.				
6	920 Administrative and General Salaries				5,070,806			
7	921 Office Supplies and Expenses				659,424			
8	(Less) 922 Administrative Expenses Transferi	ed-Credit			896,111			
9	923 Outside Services Employed				3,072,683			
10	924 Property Insurance				374,619			
11	925 Injuries and Damages				891,646			
12	926 Employee Pensions and Benefits				4,224,312			
13	927 Franchise Requirements							
14	928 Regulatory Commission Expenses				345,788			
15	(Less) 929 Duplicate Charges-Credit							
16	930.1General Advertising Expenses				92,824			
17	930.2Miscellaneous General Expenses				184,880			
18	931 Rents				227,092			
19	TOTAL Operation (Total of lines 6 thru 18)				14,247,963			
20	Maintenance							
21	935 Maintenance of General Plant				1,843,925			
22	TOTAL Administrative and General Expenses (	Total of lines 19 and 21)			16,091,888			
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
AEP Texas North Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2010/Q3
TRANSMI (Inc	SSION OF ELECTRICITY FOR OTHE cluding transactions referred to as whe	RS (Account 456.1) eling')	
1. Report all transmission of electricity, i.e., whe qualifying facilities, non-traditional utility suppliers.  2. Use a separate line of data for each distinct ty.  3. Report in column (a) the company or public alpublic authority that the energy was received from Provide the full name of each company or public any ownership interest in or affiliation the respond. In column (d) enter a Statistical Classification of FNO - Firm Network Service for Others, FNS - Firm Transmission Service, OLF - Other Long-Term FReservation, NF - non-firm transmission service, for any accounting adjustments or "true-ups" for each adjustment. See General Instruction for definitions.	eling, provided for other electric utiles and ultimate customers for the quayee of transmission service involving uthority that paid for the transmission and in column (c) the company cauthority. Do not abbreviate or trudent has with the entities listed in a code based on the original contractorm Network Transmission Service irm Transmission Service irm Transmission Service service provided in prior reporting	ilities, cooperatives, other uarter.  Ing the entities listed in cooperatives, and the entities listed in cooperative. Report in cooperative authority that the uncate name or use acropolumns (a), (b) or (c) stual terms and condition for Self, LFP - "Long-Teithort-Term Firm Point to and AD - Out-of-Period A	olumn (a), (b) and (c). olumn (b) the company or he energy was delivered to. hymns. Explain in a footnote his of the service as follows: him Firm Point to Point Point Transmission Adjustments. Use this code

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
	American Electric Power			
2	Service-Corporation (1,2)	Various	Various	SFP
3	Austin Energy (1)	Various	Various	SFP
4	Bandera Electric Coop (1)	Various	Various	SFP
5	Bastrop, City of (1)	Various	Various	SFP
6	Bellville, City of (1)	Various	Various	SFP
7	Bluebonnet Electric Coop (1)	Various	Various	SFP
8	Boerne, City of (1)	Various	Various	SFP
9	Brady, City of (1)	Various	Various	SFP
10	Brazos Electric Cooperative (1)	Various	Various	SFP
11	Brenham, City of (1)	Various	Various	SFP
12	Bridgeport, City of (1)	Various	Various	SFP
13	Brownsville Public Utilities Board (1)	Various	Various	SFP
14	Bryan Texas Utilities (1)	Various	Various	SFP
15	Burnet, City of (1)	Various	Various	SFP
16	Cap Rock Electric (1)	Various	Various	SFP
17		Electric Reliability Council		
18	Cargill Power Marketing LLC (3)	of Texas (ERCOT)	Southwest Power Pool (SPP)	os
19	Centerpoint Energy Houston Electric, LLC (1)	Various	Various	SFP
20	Central Texas Electric Coop (1)	Various	Various	SFP
21	Coleman, City of (1)	Various	Various	SFP
22	College Station, City of (1)	Various	Various	SFP
23	Cuero, City of (1)	Various	Various	SFP
24	Denton Municipal Electric (1)	Various .	Various	SFP
25	Endure Energy LLC (3)	ERCOT	SPP	os
26	Energy Partners, Ltd (3)	ERCOT	SPP	os
27	Fayette Electric Coop (1)	Various	Various	SFP
28	Flatonia, City of (1)	Various	Various	SFP
29	Fredericksburg, City of (1)	Various	Various	SFP
30	Garland Power and Light (1)	Various	Various	SFP
31	Georgetown, City of (1)	Various	Various	SFP
32	GEUS (1)	Various	Various	SFP
33	Giddings, City of (1)	Various	Various	SFP
34	Golden Spread Electric Cooperative, Inc (1)	Various	Various	SFP
	TOTAL			

Name of Respondent		This Report Is:	This Report Is:		Year/Period of Report			
AEP Texas North Company		(1) X An Original	(2) A Resubmission		End of 2010/Q3			
	TRAN	ISMISSION OF ELECTRICITY F (Including transactions re		count 456)(Continued)				
5. In column	5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract							
designations 6. Report red designation fo (g) report the contract. 7. Report in coreported in core	under which service, as id- eipt and delivery locations or the substation, or other designation for the substa- column (h) the number of re- slumn (h) must be in mega	entified in column (d), is provi for all single contract path, "  appropriate identification for v tion, or other appropriate iden negawatts of billing demand to watts. Footnote any demand	ided.  point to point" tr  where energy wantification for when the control of the	ansmission service. In one as received as specified there energy was delivered in the firm transmission	column (f), report the in the contract. In cold d as specified in the service contract. Dem			
		megawatthours received and						
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	MegaWatt Hours	R OF ENERGY MegaWatt Hours	Line No.		
(e)	Designation) (f)	(g)	(h)	Received (i)	Delivered (i)	1		
						1		
NA .	Various	Various				2		
NA .	Various	Various				3		
NA	Various	Various				4		
NA	Various	Various				5		
NA	Various	Various				6		
NA	Various	Various				7		
NA	Various	Various				8		
NA	Various	Various				9		
NA	Various	Various				10		
NA	Various	Various				11		
NA	Various	Various	:			12		
NA	Various	Various				13		
NA	Various	Various				14		
NA	Various	Various				15		
NA	Various	Various				16		
·						17		
NA	Various	Various		18,1	53 <b>18</b> ,153			
NA	Various	Various				19		
NA	Various	Various				20		
NA	Various	Various				21		
NA	Various	Various				22		
NA	Various	Various				23		
NA	Various	Various				24		
NA	Various	Various		1,9				
NA	Various	Various		10,7	46 10,746			
NA	Various	Various				27		
NA	Various	Various				28		
NA	Various	Various				29		
NA	Various	Various				30		
NA	Various	Various				31		
NA	Various	Various				32		
NA	Various	Various				33		
NA	Various	Various	1	l	1	34		

54,733

54,733

ame of Respondent	This Report Is:	Date of Report	Year/Period of Report	
EP Texas North Company	(1) X An Original (2) A Resubmi		End of 2010/Q3	
	TRANSMISSION OF ELECTRICITY F		ed)	
arges related to the billing den	ort the revenue amounts as shown on mand reported in column (h). In colu	ımn (l), provide revenues from ene	rgy charges related to the	
nount of energy transferred. In	column (m), provide the total reven in in a footnote all components of the	iues from all other charges on bills ne amount shown in column (m). F	or voucners rendered, includ Report in column (n) the total	gnik
arge shown on bills rendered t	o the entity Listed in column (a). If	no monetary settlement was made	, enter zero (11011) in colum	าก
-	g the nature of the non-monetary se	ttlement, including the amount and	d type of energy or service	
ndered. The total amounts in column	s (i) and (j) must be reported as Tra	nemission Received and Transmis	ssion Delivered for annual rea	oorl
rposes only on Page 401, Line		monnosom (Coorton and Transmit	,0,0,, ,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	e explanations following all required	data.		
		ON OF ELECTRICITY FOR OTHERS	T-(-1D(ft)	Li
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	N
(k)	Ö	(m)	` (n) ´	L
				L
		1,019,084	1,019,084	4
		578,646	578,646	+-
		28,204	28,204	+-
		3,491	3,491 3,259	╄
		3,259 92,182	92,182	┾
		6,512	6,512	┿
		3,352	3,352	╄~
	311 1000 1000	614,769	614,769	<del> </del>
		13,799	13,799	十
		92,845	. 92,845	十
		32,073		.—
		61,019	61,019	"
			61,019 5 <b>9</b> ,593	_
		61,019		3
		61,019 59,593	59,593	3
		61,019 59,593 4,185 10,611	59,593 4,185 10,611	3
		61,019 59,593 4,185 10,611	59,593 4,185 10,611 14,250	3 5
		61,019 59,593 4,185 10,611 14,250 3,677,799	59,593 4,185 10,611 14,250 3,677,799	3
		61,019 59,593 4,185 10,611 14,250 3,677,799 25,189	59,593 4,185 10,611 14,250 3,677,799 25,189	
		61,019 59,593 4,185 10,611 14,250 . 3,677,799 25,189 69,195	59,593 4,185 10,611 14,250 3,677,799 25,189 69,195	9
		61,019 59,593 4,185 10,611 14,250 3,677,799 25,189 69,195 43,037	59,593 4,185 10,611 14,250 3,677,799 25,189 69,195 43,037	5
		61,019 59,593 4,185 10,611 14,250 3,677,799 25,189 69,195 43,037 5,968	59,593 4,185 10,611 14,250 3,677,799 25,189 69,195 43,037 5,968	3 5 7
		61,019 59,593 4,185 10,611 14,250 3,677,799 25,189 69,195 43,037	59,593 4,185 10,611 14,250 3,677,799 25,189 69,195 43,037	3 5 7 7 3 3 3

0

0

12,059

1,098

7,328

58,610

28,693

13,639

3,332 20,208

15,108,541

12,059 1,098

7,328 58,610

28,693

13,639

3,332

20,208

15,108,541

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29

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32 33

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
AEP Texas North Company	(1) X An Original (2) A Resubmission	(IVIO, Da, 11)	End of <u>2010/Q3</u>
TRAI	NSMISSION OF ELECTRICITY FOR OTHE (Including transactions referred to as whe	RS (Account 456.1) eeling')	
1. Report all transmission of electricity, i.e.,	wheeling, provided for other electric ut	ilities, cooperatives, oth	er public authorities,
qualifying facilities, non-traditional utility sup			•
2. Use a separate line of data for each distir			column (a), (b) and (c).
3. Report in column (a) the company or pub			
oublic authority that the energy was received	from and in column (c) the company	or public authority that th	ne energy was delivered to.
Provide the full name of each company or pu	ublic authority. Do not abbreviate or tru	incate name or use acre	onyms. Explain in a footnote
any ownership interest in or affiliation the res	spondent has with the entities listed in	columns (a), (b) or (c)	
4. In column (d) enter a Statistical Classificat	tion code based on the original contrac	ctual terms and condition	ns of the service as follows:
FNO - Firm Network Service for Others, FNS	5 - Firm Network Transmission Service	for Self, LFP - "Long-Te	erm Firm Point to Point
Fransmission Service, OLF - Other Long-Ter	rm Firm Transmission Service, SFP - S	Short-Term Firm Point to	Point Transmission
Reservation, NF - non-firm transmission serv	vice, OS - Other Transmission Service	and AD - Out-of-Period	Adjustments. Use this code
or any accounting adjustments or "true-ups"	for service provided in prior reporting	periods. Provide an exp	lanation in a footnote for
each adjustment. See General Instruction for	r definitions of codes.		

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Goldsmith, City of (1)	Various	Various	SFP
2	Goldthwaite, City of (1)	Various	Various	SFP
3	Gonzales, City of (1)	Various	Various	SFP
4	Granbury Municipal Utilities (1)	Various	Various	SFP
5	Guadalupe Valley Electric Coop (1)	Various	Various	SFP
6	Hallettsville, City of (1)	Various	Various	SFP
7	Hamilton County Electric Coop (1)	Various	Various	SFP
8	Hearne, City of (1)	Various	Various	SFP
9	Hempstead, City of (1)	Various	Various	SFP
10	Kerrville Public Utility Board (1)	Various	Various	SFP
11	LaGrange Utilities (1)	Various	Various	SFP
12	Lampasas, City of (1)	Various	Various	SFP
13	Lexington, City of (1)	Various	Various	SFP
14	Lighthouse Electric Cooperative (1)	Various	Various	SFP
15	Llano, City of (1)	Various	Various	SFP
16	Lockhart, City of (1)	Various	Various	SFP
17	Luling, City of (1)	Various	Various	SFP
18	Lyntegar Electric Coop (1)	Various	Various	SFP
19	Magic Valley Electric Coop (1)	Various	Various	SFP
20	Mason, City of (1)	Various	Various	SFP
21	Medina Electric Coop (1)	Various	Various	SFP
22	Moulton, City of (1)	Various	Various	SFP
23	New Braunfels Utillities (1)	Various	Various	SFP
24	Oncor Electric Delivery (1)	Various	Various	SFP
25	Optim Energy Marketing (3)	ERCOT	SPP	os
26	Pedernales Electric Cooperative, Inc. (1)	Various	Various	SFP
27	Rainbow Energy Marketing (3)	ERCOT	SPP	os
28	Rayburn Country Electric Cooperative, Inc. (1)	Various	Various	SFP
29	Rio Grande Electric Cooperative (1)	Various	Various	SFP
30	Robstown Utility System, City of (1)	Various	Various	SFP
31	San Antonio City Public Service (1)	Various	Various	SFP
32	San Bernard Electric Coop (1)	Various	Various	SFP
33	San Marcos, City of (1)	Various	Various	SFP
34	San Saba, City of (1)	Various	Various	SFP
	TOTAL			

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report		
AEP Texas North Company		(1) X An Original			End of 2010/Q3	<u>0/Q3</u>	
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as wheeling)						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract							
6. Report recidesignation for	ceipt and delivery locations or the substation, or other	lentified in column (d), is prov s for all single contract path, " appropriate identification for v ation, or other appropriate ide	point to point" ( where energy v	vas received as specified i	n the contract. In colu	ımn	
contract. 7. Report in c	column (h) the number of i	megawatts of billing demand	that is specified	d in the firm transmission s	ervice contract. Dem	and	
		watts. Footnote any demand megawatthours received and		a megawatts basis and ex	olain.		
						ŧ	
						İ	
	•						
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFEI	R OF ENERGY	Line	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.	
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)		
NA S	Various	Various			· · · · · ·		
NA	Various	Various				2	
NA	Various	Various				3	
NA	Various	Various	<u> </u>			4	
NA	Various	Various				5	
NA	Various	Various	<del> </del>			6	
NA .	Various	Various				7	
NA	Various	Various				8	
NA	Various	Various	-			9	
NA	Various	Various				10	
NA	Various	Various				11	
NA	Various	Various	<del></del>			12	
NA	Various	Various			-	13	
NA	Various	Various			,	14	
NA	Various	Various				15	
NA	Various	Various				16	
NA	Various	Various				17	
NA .	Various	Various	<del></del>			18	
NA	Various	Various				19	
NA	Various	Various	<u> </u>			20	
NA	Various	Various				21	
NA	Various	Various				22	
NA	Various	Various				23	
NA	Various	Various				24	
NA	Various	Various		55	2 552	25	
NA	Various	Various				26	
NA	Various	Various		39	2 392	2 27	
NA	Various	Various				28	
NA	Various	Various				29	
NA	Various	Various	1			30	
NA	Various	Various				31	
NA	Various	Various				32	
NA	Various	Various				33	

Various

NA

Various

54,733

54,733

Name of Bassardont	I This Paned Is:	I Data of Book	VerdDevied of Deved	
Name of Respondent AEP Texas North Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2010/Q3	
AEP Texas North Company	(2) A Resubmiss			
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff			
charges related to the billing dem amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown or nand reported in column (h). In column column (m), provide the total revenu in in a footnote all components of the o the entity Listed in column (a). If no g the nature of the non-monetary sett s (i) and (j) must be reported as Tran- is 16 and 17, respectively.	nn (I), provide revenues from encues from all other charges on bills a amount shown in column (m). I o monetary settlement was made thement, including the amount an asmission Received and Transmission.	ergy charges related to the s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column type of energy or service	ding I nn
Decord Charges I		N OF ELECTRICITY FOR OTHERS		Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
		127	127	1
		1,258	1,258	2
		4,181	4,181	3
		4,889	4,889	L
		70,854	70,854	
		2,244	2,244	J
		7,209	7,209	
		75,193	75,193	<del></del>
		2,931	2,931	<del></del>
		25,278	25,278	
		3,799	3,799	1
		5,350	5,350	
		670	670	
		556	556	
		2,422	2,422	
		5,775	5,775	
	·	3,034	3,034	
		6,702	6,702	<u> </u>
		88,802	88,802	
		1,265	1,265	
		21,954	21,954 515	
		515		
		48,533 5,153,826	48,533 5,153,826	4
		5,153,826	5,153,626	
		290,083	290,083	
		290,083	290,063	
		133,588	133,588	
		7,372	7,372	
		142,265	142,265	-
		1,039,792	1,039,792	
·		25,445	25,445	
1	1		0,	

0

0

1,968

15,108,541

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1,968

15,108,541

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Name	e of Respondent	1 1 1 1 1 1 1	S Report IS:	Date of Report	rear/Period of R		
AEP	Texas North Company	(2)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of	0/Q3	
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
quality 2. Use the control of the co	eport all transmission of electricity, i.e., where the fiving facilities, non-traditional utility supplies as exparate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public expension interest in or affiliation the respective form. (d) enter a Statistical Classification - Firm Network Service for Others, FNS - Ismission Service, OLF - Other Long-Term ervation, NF - non-firm transmission services adjustment. See General Instruction for defining adjustment in the supplement of the supplement in the supplement of the supplement in the su	eeling ors and type of author or author ndent or code Firm N Firm T a, OS -	I, provided for other electric util dultimate customers for the quot fransmission service involving that paid for the transmission din column (c) the company of the compan	ities, cooperatives, other arter.  g the entities listed in conservice. Report in conservice authority that the cate name or use acrolumns (a), (b) or (c) ual terms and condition or Self, LFP - "Long-Tenort-Term Firm Point to and AD - Out-of-Period	column (a), (b) and (column (b) the compose energy was delived by the conjumn. Explain in a constant of the service as the project of the service as the project of the service as the project of the service as the project of the service as the project of the service as the project of the service as the project of the service as the project of the service as the project of the service as the ser	c). any or ered to. i footnote follows: bint i	
ine	Payment By		Energy Received From		elivered To	Statistical Classifi-	
No.	(Company of Public Authority)		(Company of Public Authority) (Footnote Affiliation)		Public Authority) Affiliation)	cation	
	. (Footnote Affiliation) (a)		(FOOLHOLE Affiliation) (b)		c)	(d)	
1	Sanger, City of (1)	Various	<u> </u>	Various	·	SFP	
						SFP	
2	Schulenberg, City of (1)	Various	S	Various			
3	Seguin, City of (1)	Various	S	Various		SFP	
4	Sempra Energy Solutions, LLC (3)	ERCO	T	SPP		os	
5	Seymour, City of (1)	Variou:	S	Various		SFP	
6	Sharyland Utilities LP (1)	Various	S	Various		SFP	
	Shiner, City of (1)	Various	S	Various		SFP	
	Smithville, City of (1)	Variou	\$	Various		SFP	
_	South Texas Electric Coop, Inc. (1)	Various	<del></del>	Various		SFP	
	Southwest Texas Electric	Various	3	Various			
		\	_	Mariana		SFP	
11	Cooperative, Inc. (1)	Variou		Various			
	Taylor Electric Cooperative, Inc. (1)	Variou	<del></del>	Various		SFP	
13	Tenaska Power Service Company (3)	ERCO	Т	SPP		os	
14	Texas Municipal Power Agency (1)	Variou	S	Various		SFP	
	Texas-New Mexico Power Company (1)	Variou		Various		SFP	
16	Tex-La Electric Cooperative (1)	Variou	s	Various		SFP	
17	Waelder, City of (1)	Variou	S	Various		SFP	
18	Weatherford, City of (1)	Variou	\$	Various		SFP	
	Weimer, City of (1)	Variou	is .	Various		SFP	
	Westar Energy, Inc. (3)	ERCO	T	SPP		os	
	Western Farmers Electric Cooperative (1)	Variou	S	Various		SFP	
_	Yoakum, City of (1)	Variou		Various		SFP	
23	Tourist only of (1)						
24							
						<b>-</b>	
25		_					
26							
27							
28							
29							
30							
31							
32							
	<u> </u>				<del></del>	1	
33						<del> </del>	
34							
	TOTAL						

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
AEP Texas North Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2010/Q3		
TRANSMISSIC (II	ON OF ELECTRICITY FOR OTHERS (An orluding transactions reffered to as who	Account 456)(Continued) eeling')			
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.  6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the					
contract.  7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.  8. Report in column (i) and (j) the total megawatthours received and delivered.					
·					

FERC Rate	Point of Receipt	eceipt Point of Delivery	Billing	TRANSFER OF ENERGY		
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
NA	Various	Various				1
NA	Various	Various				2
NA	Various	Various				3
NA	Various	Various		18,332	18,332	1
NA	Various	Various				5
NA	Various	Various				6
NA	Various	Various				7
NA	Various	Various				8
NA	Various	Various				9
`						10
NA	Various	Various				11
NA	Various	Various		4.500	4.500	1
NA	Various	Various		4,568	4,568	14
NA	Various	Various				
NA	Various	Various				15
NA	Various	Various	<u> </u>			16
NA	Various	Various				17
NA	Various	Various				18
NA	Various	Various		<u> </u>		19
NA	Various	Various		34	34	1
NA	Various	Various				21
NA	Various	Various				22
=						23
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						32
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						3.
L				<del> </del>		<del>  "</del>

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
AEP Texas North Company	(2) A Resubmis	sion //		
	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continue fered to as 'wheeling')	d)	
charges related to the billing del amount of energy transferred. I out of period adjustments. Expl charge shown on bills rendered (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Lin	port the revenue amounts as shown of mand reported in column (h). In column column (m), provide the total revenuals in a footnote all components of the total revenuals to the entity Listed in column (a). If nong the nature of the non-monetary sets (i) and (j) must be reported as Train	n bills or vouchers. In column (k), mn (l), provide revenues from eneues from all other charges on bills a amount shown in column (m). For monetary settlement was made thement, including the amount and ansmission Received and Transmis	provide revenues from demargy charges related to the or vouchers rendered, including the total and report in column (n) the total and report in column (n) the total and report in column type of energy or service	ing n
	TO STANK FOR TO A MONICOLO	ON OF ELECTRICITY FOR OTHERS		
2 10	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
Demand Charges (\$) (k)	(\$)	(\$) (m)	(k+l+m) (n)	No.
(1/)		86,722	86,722	1
		2,767	2,767	2
		13,548	13,548	3
		17,965	17,965	4
		49,118	49,118	
		3,823	3,823	6
,		2,227	2,227	7
		2,336	2,336	8
		73,286	73,286	
				10
		6,438	6,438	
		12,320	12,320	
		4,477	4,477	
		97,337	97,337	<del>!</del> -
		330,201	330,201	
		20,928	20,928	
		999	999	<u> </u>
		537,386	537,386	+
		1,855	1,855	4
		33	4,431	
		4,431	4,144	
		4,144	7,177	2
				2
				2
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				2
				1 2
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				3
				3
				3
				3
				3

0

15,108,541

15,108,541

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
AEP Texas North Company	(2) A Resubmission	11	2010/Q3			
FOOTNOTE DATA						

Schedu	le	Page:	328	Line	No.: 2	Column:	a

- Transmission Cost of Service pursuant to Texas Substantive Rule 23.67.
   Respondent is an affiliated company of American Electric Power Service Corporation.
   High Voltage Direct Current (HVDC) Tie.

FERC FORM NO. 1	(ED. 12-87)
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
AEP Texas North Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	MISSION OF ELECTRICITY BY OTHE Including transactions referred to as "with the control of the co		
Report all transmission, i.e. wheeling or elect authorities, qualifying facilities, and others for the second	ne quarter.	•	
<ol><li>In column (a) report each company or public abbreviate if necessary, but do not truncate nar transmission service provider. Use additional or transmission service for the guarter reported.</li></ol>	ne or use acronyms. Explain in a fo	otnote any ownership int	terest in or affiliation with the
3. In column (b) enter a Statistical Classification FNS - Firm Network Transmission Service for S Long-Term Firm Transmission Service, SFP - Service, and OS - Other Transmission Service.	elf, LFP - Long-Term Firm Point-to- hort-Term Firm Point-to- Point Trar	Point Transmission Res Ismission Reservations,	ervations. OLF - Other NF - Non-Firm Transmission
4. Report in column (c) and (d) the total megaw 5. Report in column (e), (f) and (g) expenses as demand charges and in column (f) energy chargother charges on hills or you chers rendered to	att hours received and delivered by shown on bills or vouchers rendere ges related to the amount of energy	the provider of the transed to the respondent. In transferred. On column	smission service. column (e) report the (g) report the total of all

components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement,

6. Enter "TOTAL" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

including the amount and type of energy or service rendered.

Line			TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMISS	SION OF ELECT	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	American Electric Power							
2	Service Corporation							
3	(1,2)	SFP					489,632	489,632
4	Austin Energy (2)	SFP					252,453	252,453
5	Brazos							
6	Electric Coop (2)	SFP					328,908	328,908
7	Bridgeport, City of (2)	SFP					90,266	90,266
8	Brownsville Public							
9	Utilities Board (2)	SFP					20,479	20,479
10	Bryan Texas							
11	Utilities (2)	SFP					57,140	57,140
12	Centerpoint Energy							
13	Houston Electric (2)	SFP					1,058,144	1,058,144
14	Cherokee County							
15	Electric Coop (2)	SFP					1,262	1,262
16	Coleman, City of (2)	SFP					67,273	67,27
	TOTAL						7.555.570	7.555.576
	TOTAL						7,555,570	7,555,57

Name of Respondent AEP Texas North Company	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2010/Q3
	TRANSMISSION OF ELECTRICITY BY OTH (Including transactions referred to as "\	IERS (Account 565) wheeling")	

- 1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to- Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line			TRANSFER	R OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	College Station,							
2	City of (2)	SFP					11,018	11,018
3	Deep East Texas							
4	Electric Coop (2)	SFP					431	431
5	Denton Municipal							
6	Electric (2)	SFP					18,486	18,486
7	East Texas							
8	Electric Coop (2)	SFP					404	404
9	Electric: ransmission:							
10	TX, LLC (2)	SFP					229,440	229,440
11	Fannin Electric Coop(2)	SFP					617	617
12	Farmers							
13	Electric Coop (2)	SFP					2,880	2,880
14	Floresville Electric							
15	Power System (2)	SFP					1,438	1,438
16								
	TOTAL						7,555,570	7,555,570

Name of Respondent		Report Is:	Date of Report	Year/Period of Report					
AEP Texas North Company	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) / /	End of					
TRANSM (In	ISSIO cluding	N OF ELECTRICITY BY OTHER transactions referred to as "who	RS (Account 565) seling")						
1. Report all transmission, i.e. wheeling or electric	city pr	ovided by other electric utiliti	es, cooperatives, munic	cipalities, other public					
authorities, qualifying facilities, and others for the									
2. In column (a) report each company or public at	uthorit	y that provided transmission	service. Provide the full	Il name of the company,					
abbreviate if necessary, but do not truncate name									
transmission service provider. Use additional colu	ımns	as necessary to report all co	mpanies or public autho	rities that provided					
transmission service for the quarter reported.									
<ol><li>In column (b) enter a Statistical Classification of</li></ol>									
FNS - Firm Network Transmission Service for Sel									
Long-Term Firm Transmission Service, SFP - Sho									
Service, and OS - Other Transmission Service. S									
4. Report in column (c) and (d) the total megawat	t hour	s received and delivered by	the provider of the trans	smission service.					
5. Report in column (e), (f) and (g) expenses as s	hown	on bills or vouchers rendere	d to the respondent. In	column (e) report the					
demand charges and in column (f) energy charge									
other charges on bills or vouchers rendered to the									
components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no									
monetary settlement was made, enter zero in coli			ning the nature of the no	in-monetary settlement,					
including the amount and type of energy or service	e ren	dered.							
3. Enter "TOTAL" in column (a) as the last line.									
7. Footnote entries and provide explanations following all required data.									

Line				R OF ENERGY	1			
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Garland Power							
2	and Light (2)	SFP					50,796	50,796
3	GEUS (2)	SFP					8,650	8,650
4	Granbury							
5	Municipal Utilities (2)	SFP					3,047	3,047
6	Grayson-Collin							
7	Electric Coop (2)	SFP	ï				5,279	5,279
8	Hearne, City of (2)	SFP					73,104	73,104
9	Houston County					, i		
10	Electric Coop (2)	SFP					958	958
11	Lamar County							
12	Electric Coop (2)	SFP					414	414
13	Lower Colorado							
14	River Authority (2)	SFP	_				1,014,901	1,014,901
15	Magic Valley	-						
16	Electric Coop (2)	SFP					15,845	15,845
	TOTAL	ļ					7,555,570	7,555,570

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
AEP Texas North Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr)	End of
	TRANSMISSION OF ELECTRICITY BY OTH (Including transactions referred to as "v	ERS (Account 565) /heeling")	
1. Report all transmission, i.e. wheeling of	or electricity provided by other electric util	ities, cooperatives, mu	nicipalities, other public

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to-Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line				R OF ENERGY	EXPENSES	FOR TRANSMIS		RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Medina							
2	Electric Coop (2)	SFP					285	285
3	Oncor							
4	Electric Delivery (2)	SFP					2,073,650	2,073,650
5	Pedernales Electric							
6	Coop, Inc (2)	SFP					25,347	25,347
7	Rayburn Country							
8	Electric Coop (2)	SFP					5,395	5,395
9	Rio Grande							
10	Electric Coop (2)	SFP					1,116	1,116
11	Robstown Utility							
12	System, City of (2)	SFP					138,314	138,314
13	San Antonio City							
14	Public Service (2)	SFP					407,162	407,162
15	San Bernard							
16	Electric Coop (2)	SFP					2,943	2,943
							!	
	TOTAL						7,555,570	7,555,570

Name of Respondent AEP Texas North Company	(2)	An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
TRANSN (In	ISSION ( cluding tr	OF ELECTRICITY BY OTHE ansactions referred to as "who	RS (Account 565) neeling")	
1. Report all transmission, i.e. wheeling or electric authorities, qualifying facilities, and others for the 2. In column (a) report each company or public a abbreviate if necessary, but do not truncate name transmission service provider. Use additional columnsmission service for the quarter reported.  3. In column (b) enter a Statistical Classification of the column (b) enter a statistical classification of the column (b) enter a statistical classification of the column (c) enter a statistical classification of the column (c) enter a statistical classification (c) enter a statistical classifica	quarter. uthority to or use umns as	that provided transmission acronyms. Explain in a foo necessary to report all co	n service. Provide the fu otnote any ownership in ompanies or public autho	ull name of the company, nterest in or affiliation with the orities that provided

- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to-Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line				R OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	San Miguel							
2	Electric Coop (2)	SFP					9,874	9,874
3	Sanger, City of (2)	SFP					84,293	84,293
4	Seymour, City of (2)	SFP					47,754	47,754
5	Sharyland Utilities (2)	SFP					47,532	47,532
6	South Texas							
7	Electric Coop (2)	SFP					99,116	99,116
8	Southwest Texas							
9	Electric Coop (2)	SFP			/		101	101
10	Taylor							
11	Electric Coop (2)	SFP					958	958
12	Texas Municipal							
13	Power Agency (2)	SFP					167,032	167,032
14	Texas-New Mexico							
15	Power Company (2)	SFP					111,702	111,702
16								
							7 555 570	7 555 570
	TOTAL						7,555,570	7,555,570

Name of Respondent AEP Texas North Company	(1) (2)	<b>肾</b> /	ort is: An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2010/Q3
(Ir	cluding	y trar	F ELECTRICITY BY OTHE nsactions referred to as "wh	eeling")	
1. Report all transmission, i.e. wheeling or electric authorities, qualifying facilities, and others for the 2. In column (a) report each company or public a abbreviate if necessary, but do not truncate name transmission service provider. Use additional columnsmission service for the quarter reported.  3. In column (b) enter a Statistical Classification FNS - Firm Network Transmission Service for Selections Firm Transmission Service, SFP - Starvice, and OS - Other Transmission Service.  4. Report in column (c) and (d) the total megawates. Report in column (e), (f) and (g) expenses as demand charges and in column (f) energy chargother charges on bills or vouchers rendered to the	city pro- quart uthorit e or us umns code b lf, LFF hort-Te See Ge tt hour shown es rela	ovid er. by the se as as n case - L erm F eneral s re on l	led by other electric utilities at provided transmission cronyms. Explain in a for elecessary to report all contractions. Term Firm Point-to-Firm Point-to-Firm Point-to-Point Transal Instructions for definities exercised and delivered by bills or vouchers rendered to the amount of energy	es, cooperatives, munical service. Provide the full otnote any ownership into impanies or public authoritual terms and condition Point Transmission Research of statistical classification of statistical classification the provider of the transect to the respondent. In our transferred. On column	If name of the company, terest in or affiliation with the prities that provided as of the service as follows: ervations. OLF - Other NF - Non-Firm Transmission cations. smission service. column (e) report the (g) report the total of all
components of the amount shown in column (g).	Repor	rt in	column (h) the total chair	rge shown on bills rende	red to the respondent. If no

monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement,

including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line			TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMIS	SION OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Trinity Valley							
2	Electric Coop (2)	SFP					2,963	2,963
3	Weatherford, City of(2)	SFP					522,460	522,460
4	Western Farmers							
5	Electric Coop (2)	SFP					4,308	4,308
6								
7								
8								
9						·		
10								
11								
12								
13		'						
14								
15								
16								
			1				1	
1								
	TOTAL						7,555,570	7,555,570

Year/Period of Report

Date of Report

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
AEP Texas North Company	(2) A Resubmission	11	2010/Q3
	FOOTNOTE DATA		

### Schedule Page: 332 Line No.: 3 Column: a

- (1) Respondent is an affiliated company of American Electric Power Service Corporation.
- (2) Transmission Cost of Service pursuant to PUCT Substantive Rule 23.67.

# Schedule Page: 332.1 Line No.: 9 Column: a

Electric Transmission TX, LLC (ETT) is a joint venture of which American Electric Power is a 50% member.

Name of Respondent		This Report Is: (1) X An Origina		Date of Report (Mo, Da, Yr)		Year/Period of Report	
AEP	Texas North Company	(1) X An Origina (2) A Resubm		(MO, Da, 11)	End of	2010/Q3	
	Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)						
1. Ro amo	eport the year to date amounts of depreciation rtization of acquisition adjustments for the ac	on expense, asset recounts indicated a	etirement cost de nd classified acco	preciation, depletion ording to the plant f	on and amortizat unctional groups	ion, except s described.	
Line No.	Functional Classification	Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Other Limited-Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Account 405)	Total	
	(a)	(b)	(c)	(e)	(e)	(f)	
	Intangible Plant			2,182,609	·	2,182,609	
	Steam Production Plant	5,780,714	1,063	3		5,781,777	
	Nuclear Production Plant						
	Hydraulic Production Plant Conv						
	Hydraulic Production Plant - Pumped Storage	<del>-</del>					
6	Other Production Plant	48.445.715				40.440.540	
7		10,116,549				10,116,549	
В	Distribution Plant	17,713,392	40.00			17,713,392	
9	General Plant	3,089,214	12,367	4		3,101,581	
	Common Plant TOTAL ELECTRIC (lines 2 through 10)	36,699,869	13,430	2,182,609	<del></del>	38,895,908	
						·	

Name	of Respondent	This Report Is:				Year/P	eriod of Report	
AEP	Texas North Company	(1) XAn Original (2) A Resubmission		(Mo, Da, Yr) E		End of	nd of <u>2010/Q3</u>	
	AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS							
Resai for pu wheth	The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for esale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market or purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining the there a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and exparately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.							
ine No.	Description of Item(s)	Balance at End of Quarter 1	Balance a Quarte	er 2	Balance at Quarter		Balance at End of Year (e)	
	(a) Energy	(b)	(c)		(d)		(6)	
2	Net Purchases (Account 555)		<del></del>					
3								
$\overline{}$	Transmission Rights							
	Ancillary Services							
6	Other Items (list separately)							
7								
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(1) (1 required only. (2) R (3) R (4) R	red information for e In quarter 3 report of eport on column (b) eport on column (c) eport on column (d) eport on columns (e)	y peak load and energy output ach non-integrated system. July, August, and September by month the system's output by month the non-requirement by month the system's month and (f) the specified informatics.	This Report Is:  (1) X An Original  (2) A Resubmission  MONTHLY PEAKS AN  It. If the respondent has two or In quarter 1 report January, Foonly.  It in Megawatt hours for each in this sales for resale. Include in highly maximum megawatt load ( tion for each monthly peak load or 1:00 AM, 1200 for 12 AM, a	more power systems which a ebruary, and March only. In que nonth. the monthly amounts any ene 60 minute integration) associated reported on column (d).	uarter 2 report April, Ma ergy losses associated	ated, furnish the
NAM	E OF SYSTEM:					
Line		Total Monthly Energy	Monthly Non-Requirments Sales for Resale &	MC	NTHLY PEAK	
No.	Month	(MWH)	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
1	January		•		0	C
2	February				0	
3	March				0	
4	Total					
5	April				0	
6	Мау				0	
7	June				0	
8	Total					
9	July	234,307	237,259		0	(
10	August	. 209,272	211,909		0	
11	September	225,192	228,029		0	
12	Total	668,771	677,197			
		-				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
AEP Texas North Company	(2) A Resubmission	11	2010/Q3
	FOOTNOTE DATA		

Sched	lule i	Page:	399	Line .	No.:	9 Cc	olumn: d

Monthly peak information is no longer available from the Electric Reliability Council of Texas (ERCOT).

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Nan	ne of Responde	ent			This Report I	S:		of Report	Year/Period of Report	
AEF	Texas North	Company			(1) X An (	esubmission	(1010, 1	Da, Yr)	End of	2010/Q3
<del> </del>				M			STEM PEAK LOA	D	<u> </u>	
(1) F	Report the mon	thly peak load on the required inforr	the respo	ondent's	transmission sy	stem. If the res	pondent has two o	r more power sy	stems which are no	ot physically
		nn (b) by month t								
(3) F	Report on Colur	nns (c) and (d) th	he specific	ed inform	nation for each	nonthly transmi	ission - system pea	ak load reported	on Column (b).	
(4) F	Report on Colur	mns (e) through (j	) by mont						ns. See General Inc	struction for
the d	definition of eac	ch statistical class	sification.							
NAM	E OF SYSTEM	/i:								
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Tem Firm	Point-to-point	Service
			Peak	Peak		Others	Reservations	Service	Reservation	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	value)									
_	February									
3	March									
4	TOTAL TOT COMMENT									
5	Apriit									
6	May									
7	June.									
	Total for Quarter 2									
9	July									I
10	August									
11	September					-				
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to									
	Date/Year									
	i	i 1		1				ı	6	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	1
AEP Texas North Company	(2) A Resubmission	11	2010/Q3
	FOOTNOTE DATA		

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SC	hedule	Page:	<i>400</i>	Line No.: 1	Column: b

AEP Texas North Company's transmission service is administered through an RTO and requested information is not available on an individual company basis.

<b>FERC</b>	FORM NO.	1 (ED. 12-87)