

Name of Respondent AEP Texas North Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ERCOT - 10INR0080	22,456	186	(50,000)	186 (A)
3	ERCOT - 11INR0060	1,150	186	(50,000)	186 (A)
4	ERCOT - 07INR0014			(50,000)	186 (A)
5	ERCOT - 07INR0013			(21,141)	186 (B)
6	ERCOT - 07INR0026			(27,729)	186 (B)
7	ERCOT - 07INR0032	4,600	186		
8	ERCOT - 08INR0023	40,369	186	(42,500)	186 (A)
9	ERCOT - 10INR0009	40,972	186	(42,500)	186 (A)
10	ERCOT - 08INR0031	1,916	186	(42,500)	186 (A)
11	ERCOT - 07INR0035	5,578	186	(42,500)	186 (A)
12	ERCOT - 08INR0051	24,859	186	(50,000)	186 (A)
13	ERCOT - 08INR0042	2,433	186	(50,000)	186 (A)
14	ERCOT - 08INR0065	2,522	186	(50,000)	186 (A)
15	ERCOT - 09INR0061	15,059	186	(50,000)	186 (A)
16	ERCOT - 12INR0003	1,121	186	(50,000)	186 (A)
17	ERCOT - 09INR0025	(4,600)	186		
18	ERCOT - 11INR0008	23,550	186	(50,000)	186 (A)
19	ERCOT - 10INR0023	2,673	186		
20	ERCOT - 10INR0013	10,248	186	(50,000)	186 (A)
21	Generation Studies				
22					
23					
24					
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Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ERCOT - 09INR0054	(10,280)	186	(50,000)	186 (A)
3	ERCOT - 06INR0012	3,028	186		
4	ERCOT - 10INR0041	(762)	186		
5	ERCOT - 09INR0070	4,083	186	(50,000)	186 (A)
6	ERCOT - 10INR0042	6,564	186	(50,000)	186 (A)
7	ERCOT - 10INR0039	46,792	186	(50,000)	186 (A)
8	ERCOT - 09INR0069	(748)	186		
9	ERCOT - 10INR0077	21,118	186	(50,000)	186 (A)
10	ERCOT - 11INR0058	1,757	186	(50,000)	186 (A)
11	ERCOT - 11INR0060	2,673	186	(50,000)	186 (A)
12	ERCOT - 09INR0044	48,356	186		
13	ERCOT - 08INR0056	44,733	186		
14	ERCOT - 10INR0057	172	186		
15	ERCOT - 11AEPSC001	1,024	186	(35,000)	186 (B)
16	07AEP TNC002	15,205	186		
17					
18					
19					
20					
21	Generation Studies				
22					
23					
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AEP Texas North Company			
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

Respondent is unable to expand on the description due to Electric Reliability Council of Texas (ERCOT) disclosure limitations when studies are in process.

Schedule Page: 231 Line No.: 2 Column: e

(A) Reimbursement reported in column (d) was received in various prior periods and originally recorded in FERC account 235 (Customer Deposits). These prior period reimbursements were reclassified during the first quarter of 2010 to the individual transmission study work orders in FERC account 186.

Schedule Page: 231 Line No.: 5 Column: e

(B) Reimbursement reported in column (d) was received during the current year.

Schedule Page: 231 Line No.: 14 Column: a

ERCOT 08INR0065 was previously ERCOT 08INR0047 and 08INR0048, now combined as one.

Schedule Page: 231.1 Line No.: 16 Column: a

Respondent is unable to expand on the description.

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OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	SFAS 109 Deferred FIT	5,320,565	41,817	Various	9,988	5,352,394
2						
3	Restructuring Costs - Unamortized Loss on					
4	Reacquired Long-Term Debt					
5	Amortization period 15 years beginning July 2002					
6	Docket No. 22354	3,415,183		4073	121,696	3,293,487
7						
8	Restructuring Costs - Severance Accruals					
9	Amortization period 5 years beginning					
10	In June 2007 - Docket No. 33310	1,000,753		506	130,533	870,220
11						
12	SFAS 158 Employers' Accounting for					
13	Defined Benefit Pension and Other					
14	Postretirement Plans	55,736,382		Various	700,166	55,036,216
15						
16	2006 Rate Case Expense Docket No. 33310					
17	Amortization period 3 years beginning in					
18	June 2008	352,193		928	103,154	249,039
19						
20	Advanced Metering Systems O&M expenses					
21	to be recovered as a result of Texas PUCT					
22	Substantive Rule 25.130	558,006	2,475	Various	13,966	546,515
23						
24	Under Recovery of Demand Side Management					
25	Program Expenses		312,348	Various	244,400	67,948
26						
27	One minor item < \$50,000	2,922				2,922
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	66,386,004	356,640		1,323,903	65,418,741

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OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	SFAS 109 Deferred FIT	9,155,708	190 / 282	232,687		8,923,021	
2							
3	Earnings Subject to Refund under						
4	State of Texas Restructuring Legislation						
5	Amortization @ 3.361% or approximately 30 years						
6	per Docket 22354	10,541,770	4074	124,003		10,417,767	
7							
8	FERC System Integration Agreement (SIA)						
9	Refund to be applied as a reduction to						
10	TNC's Advanced Metering System Investment	8,537,726				8,537,726	
11							
12	Over Recovery of Demand Side Management						
13	Program Expenses	152,786	1823 / 907	165,832	13,046		
14							
15	Customer Surcharge Over Recovery of						
16	Advanced Metering System Investment	3,781,092			1,893,600	5,674,692	
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	32,169,082		522,522	1,906,646	33,553,206	

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ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales			
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)			
5	Large (or Ind.) (See Instr. 4)			
6	(444) Public Street and Highway Lighting			
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers			
11	(447) Sales for Resale	60,803,759		
12	TOTAL Sales of Electricity	60,803,759		
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds	60,803,759		
15	Other Operating Revenues			
16	(450) Forfeited Discounts	34,086		
17	(451) Miscellaneous Service Revenues	3,001,952		
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	2,079,163		
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	102,332,251		
22	(456.1) Revenues from Transmission of Electricity of Others	44,367,354		
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	151,814,806		
27	TOTAL Electric Operating Revenues	212,618,565		

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
1,559,642		1		11
1,559,642		1		12
				13
1,559,642		1		14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Customer service revenue, including connects, reconnects, disconnects, temporary services and other charges billed to customers.

Schedule Page: 300 Line No.: 21 Column: b

Account 456.0 Other Electric Revenues:

3rd Party Construction Projects	\$	312,129
Wires Revenue (Billed and Unbilled) *		100,597,728
Electric Operations-Related - Nonaffiliated		570,084
Demand Side Management Programs Revenue		852,310
Total	\$	102,332,251

* AEP Texas North Company sells wire services through Retail Electric Providers in Texas and therefore, records both "Billed and Unbilled Revenues" in account 456 - Other Electric Revenue.

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	29,586,259			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	20,683			
42	(569) Maintenance of Structures	14,763			
43	(569.1) Maintenance of Computer Hardware	24,264			
44	(569.2) Maintenance of Computer Software	311,109			
45	(569.3) Maintenance of Communication Equipment	390,720			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	1,276,883			
48	(571) Maintenance Overhead Lines	1,595,556			
49	(572) Maintenance of Underground Lines	614			
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	3,634,592			
53	Total Transmission Expenses (Lines 39 and 52)	33,220,851			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	14,421,804			
74	Distribution Maintenance Expenses (590-598)	3,864,048			
75	Total Distribution Expenses (Lines 73 and 74)	18,285,852			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	3,757,181			
2	(907-910) Customer Service and Information Expenses	2,332,672			
3	(911-917) Sales Expenses				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	5,070,806			
7	921 Office Supplies and Expenses	659,424			
8	(Less) 922 Administrative Expenses Transferred-Credit	896,111			
9	923 Outside Services Employed	3,072,683			
10	924 Property Insurance	374,619			
11	925 Injuries and Damages	891,646			
12	926 Employee Pensions and Benefits	4,224,312			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	345,788			
15	(Less) 929 Duplicate Charges-Credit				
16	930.1 General Advertising Expenses	92,824			
17	930.2 Miscellaneous General Expenses	184,880			
18	931 Rents	227,092			
19	TOTAL Operation (Total of lines 6 thru 18)	14,247,963			
20	Maintenance				
21	935 Maintenance of General Plant	1,843,925			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	16,091,888			

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	American Electric Power				
2	Service Corporation (1,2)	Various	Various	SFP	
3	Austin Energy (1)	Various	Various	SFP	
4	Bandera Electric Coop (1)	Various	Various	SFP	
5	Bastrop, City of (1)	Various	Various	SFP	
6	Bellville, City of (1)	Various	Various	SFP	
7	Bluebonnet Electric Coop (1)	Various	Various	SFP	
8	Boerne, City of (1)	Various	Various	SFP	
9	Brady, City of (1)	Various	Various	SFP	
10	Brazos Electric Cooperative (1)	Various	Various	SFP	
11	Brenham, City of (1)	Various	Various	SFP	
12	Bridgeport, City of (1)	Various	Various	SFP	
13	Brownsville Public Utilities Board (1)	Various	Various	SFP	
14	Bryan Texas Utilities (1)	Various	Various	SFP	
15	Burnet, City of (1)	Various	Various	SFP	
16	Cap Rock Electric (1)	Various	Various	SFP	
17		Electric Reliability Council			
18	Cargill Power Marketing LLC (3)	of Texas (ERCOT)	Southwest Power Pool (SPP)	OS	
19	Centerpoint Energy Houston Electric, LLC (1)	Various	Various	SFP	
20	Central Texas Electric Coop (1)	Various	Various	SFP	
21	Coleman, City of (1)	Various	Various	SFP	
22	College Station, City of (1)	Various	Various	SFP	
23	Cuero, City of (1)	Various	Various	SFP	
24	Denton Municipal Electric (1)	Various	Various	SFP	
25	Endure Energy LLC (3)	ERCOT	SPP	OS	
26	Energy Partners, Ltd (3)	ERCOT	SPP	OS	
27	Fayette Electric Coop (1)	Various	Various	SFP	
28	Flatonia, City of (1)	Various	Various	SFP	
29	Fredericksburg, City of (1)	Various	Various	SFP	
30	Garland Power and Light (1)	Various	Various	SFP	
31	Georgetown, City of (1)	Various	Various	SFP	
32	GEUS (1)	Various	Various	SFP	
33	Giddings, City of (1)	Various	Various	SFP	
34	Golden Spread Electric Cooperative, Inc (1)	Various	Various	SFP	
	TOTAL				

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
NA	Various	Various				2
NA	Various	Various				3
NA	Various	Various				4
NA	Various	Various				5
NA	Various	Various				6
NA	Various	Various				7
NA	Various	Various				8
NA	Various	Various				9
NA	Various	Various				10
NA	Various	Various				11
NA	Various	Various				12
NA	Various	Various				13
NA	Various	Various				14
NA	Various	Various				15
NA	Various	Various				16
						17
NA	Various	Various		18,153	18,153	18
NA	Various	Various				19
NA	Various	Various				20
NA	Various	Various				21
NA	Various	Various				22
NA	Various	Various				23
NA	Various	Various				24
NA	Various	Various		1,956	1,956	25
NA	Various	Various		10,746	10,746	26
NA	Various	Various				27
NA	Various	Various				28
NA	Various	Various				29
NA	Various	Various				30
NA	Various	Various				31
NA	Various	Various				32
NA	Various	Various				33
NA	Various	Various				34
			0	54,733	54,733	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		1,019,084	1,019,084	2
		578,646	578,646	3
		28,204	28,204	4
		3,491	3,491	5
		3,259	3,259	6
		92,182	92,182	7
		6,512	6,512	8
		3,352	3,352	9
		614,769	614,769	10
		13,799	13,799	11
		92,845	92,845	12
		61,019	61,019	13
		59,593	59,593	14
		4,185	4,185	15
		10,611	10,611	16
				17
		14,250	14,250	18
		3,677,799	3,677,799	19
		25,189	25,189	20
		69,195	69,195	21
		43,037	43,037	22
		5,968	5,968	23
		47,388	47,388	24
		1,917	1,917	25
		10,531	10,531	26
		12,059	12,059	27
		1,098	1,098	28
		7,328	7,328	29
		58,610	58,610	30
		28,693	28,693	31
		13,639	13,639	32
		3,332	3,332	33
		20,208	20,208	34
0	0	15,108,541	15,108,541	

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Name of Respondent AEP Texas North Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Goldsmith, City of (1)	Various	Various	SFP	
2	Goldthwaite, City of (1)	Various	Various	SFP	
3	Gonzales, City of (1)	Various	Various	SFP	
4	Granbury Municipal Utilities (1)	Various	Various	SFP	
5	Guadalupe Valley Electric Coop (1)	Various	Various	SFP	
6	Hallettsville, City of (1)	Various	Various	SFP	
7	Hamilton County Electric Coop (1)	Various	Various	SFP	
8	Heame, City of (1)	Various	Various	SFP	
9	Hempstead, City of (1)	Various	Various	SFP	
10	Kerrville Public Utility Board (1)	Various	Various	SFP	
11	LaGrange Utilities (1)	Various	Various	SFP	
12	Lampasas, City of (1)	Various	Various	SFP	
13	Lexington, City of (1)	Various	Various	SFP	
14	Lighthouse Electric Cooperative (1)	Various	Various	SFP	
15	Llano, City of (1)	Various	Various	SFP	
16	Lockhart, City of (1)	Various	Various	SFP	
17	Luling, City of (1)	Various	Various	SFP	
18	Lyntegar Electric Coop (1)	Various	Various	SFP	
19	Magic Valley Electric Coop (1)	Various	Various	SFP	
20	Mason, City of (1)	Various	Various	SFP	
21	Medina Electric Coop (1)	Various	Various	SFP	
22	Moulton, City of (1)	Various	Various	SFP	
23	New Braunfels Utilities (1)	Various	Various	SFP	
24	Oncor Electric Delivery (1)	Various	Various	SFP	
25	Optim Energy Marketing (3)	ERCOT	SPP	OS	
26	Pedernales Electric Cooperative, Inc. (1)	Various	Various	SFP	
27	Rainbow Energy Marketing (3)	ERCOT	SPP	OS	
28	Rayburn Country Electric Cooperative, Inc. (1)	Various	Various	SFP	
29	Rio Grande Electric Cooperative (1)	Various	Various	SFP	
30	Robstown Utility System, City of (1)	Various	Various	SFP	
31	San Antonio City Public Service (1)	Various	Various	SFP	
32	San Bernard Electric Coop (1)	Various	Various	SFP	
33	San Marcos, City of (1)	Various	Various	SFP	
34	San Saba, City of (1)	Various	Various	SFP	
TOTAL					

Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NA	Various	Various				1
NA	Various	Various				2
NA	Various	Various				3
NA	Various	Various				4
NA	Various	Various				5
NA	Various	Various				6
NA	Various	Various				7
NA	Various	Various				8
NA	Various	Various				9
NA	Various	Various				10
NA	Various	Various				11
NA	Various	Various				12
NA	Various	Various				13
NA	Various	Various				14
NA	Various	Various				15
NA	Various	Various				16
NA	Various	Various				17
NA	Various	Various				18
NA	Various	Various				19
NA	Various	Various				20
NA	Various	Various				21
NA	Various	Various				22
NA	Various	Various				23
NA	Various	Various				24
NA	Various	Various		552	552	25
NA	Various	Various				26
NA	Various	Various		392	392	27
NA	Various	Various				28
NA	Various	Various				29
NA	Various	Various				30
NA	Various	Various				31
NA	Various	Various				32
NA	Various	Various				33
NA	Various	Various				34
			0	54,733	54,733	

Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		127	127	1
		1,258	1,258	2
		4,181	4,181	3
		4,889	4,889	4
		70,854	70,854	5
		2,244	2,244	6
		7,209	7,209	7
		75,193	75,193	8
		2,931	2,931	9
		25,278	25,278	10
		3,799	3,799	11
		5,350	5,350	12
		670	670	13
		556	556	14
		2,422	2,422	15
		5,775	5,775	16
		3,034	3,034	17
		6,702	6,702	18
		88,802	88,802	19
		1,265	1,265	20
		21,954	21,954	21
		515	515	22
		48,533	48,533	23
		5,153,826	5,153,826	24
		172	172	25
		290,083	290,083	26
		384	384	27
		133,588	133,588	28
		7,372	7,372	29
		142,265	142,265	30
		1,039,792	1,039,792	31
		25,445	25,445	32
		25,972	25,972	33
		1,968	1,968	34
0	0	15,108,541	15,108,541	

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Name of Respondent AEP Texas North Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Sanger, City of (1)	Various	Various	SFP	
2	Schulenberg, City of (1)	Various	Various	SFP	
3	Seguin, City of (1)	Various	Various	SFP	
4	Sempra Energy Solutions, LLC (3)	ERCOT	SPP	OS	
5	Seymour, City of (1)	Various	Various	SFP	
6	Sharyland Utilities LP (1)	Various	Various	SFP	
7	Shiner, City of (1)	Various	Various	SFP	
8	Smithville, City of (1)	Various	Various	SFP	
9	South Texas Electric Coop, Inc. (1)	Various	Various	SFP	
10	Southwest Texas Electric				
11	Cooperative, Inc. (1)	Various	Various	SFP	
12	Taylor Electric Cooperative, Inc. (1)	Various	Various	SFP	
13	Tenaska Power Service Company (3)	ERCOT	SPP	OS	
14	Texas Municipal Power Agency (1)	Various	Various	SFP	
15	Texas-New Mexico Power Company (1)	Various	Various	SFP	
16	Tex-La Electric Cooperative (1)	Various	Various	SFP	
17	Waelder, City of (1)	Various	Various	SFP	
18	Weatherford, City of (1)	Various	Various	SFP	
19	Weimer, City of (1)	Various	Various	SFP	
20	Westar Energy, Inc. (3)	ERCOT	SPP	OS	
21	Western Farmers Electric Cooperative (1)	Various	Various	SFP	
22	Yoakum, City of (1)	Various	Various	SFP	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
NA	Various	Various				1
NA	Various	Various				2
NA	Various	Various				3
NA	Various	Various		18,332	18,332	4
NA	Various	Various				5
NA	Various	Various				6
NA	Various	Various				7
NA	Various	Various				8
NA	Various	Various				9
						10
NA	Various	Various				11
NA	Various	Various				12
NA	Various	Various		4,568	4,568	13
NA	Various	Various				14
NA	Various	Various				15
NA	Various	Various				16
NA	Various	Various				17
NA	Various	Various				18
NA	Various	Various				19
NA	Various	Various		34	34	20
NA	Various	Various				21
NA	Various	Various				22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	54,733	54,733	

Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		86,722	86,722	1
		2,767	2,767	2
		13,548	13,548	3
		17,965	17,965	4
		49,118	49,118	5
		3,823	3,823	6
		2,227	2,227	7
		2,336	2,336	8
		73,286	73,286	9
				10
		6,438	6,438	11
		12,320	12,320	12
		4,477	4,477	13
		97,337	97,337	14
		330,201	330,201	15
		20,928	20,928	16
		999	999	17
		537,386	537,386	18
		1,855	1,855	19
		33	33	20
		4,431	4,431	21
		4,144	4,144	22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	15,108,541	15,108,541	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
AEP Texas North Company			2010/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 2 Column: a

1. Transmission Cost of Service pursuant to Texas Substantive Rule 23.67.
2. Respondent is an affiliated company of American Electric Power Service Corporation.
3. High Voltage Direct Current (HVDC) Tie.

Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
 6. Enter "TOTAL" in column (a) as the last line.
 7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	American Electric Power							
2	Service Corporation							
3	(1,2) [REDACTED]	SFP					489,632	489,632
4	Austin Energy (2)	SFP					252,453	252,453
5	Brazos							
6	Electric Coop (2)	SFP					328,908	328,908
7	Bridgeport, City of (2)	SFP					90,266	90,266
8	Brownsville Public							
9	Utilities Board (2)	SFP					20,479	20,479
10	Bryan Texas							
11	Utilities (2)	SFP					57,140	57,140
12	Centerpoint Energy							
13	Houston Electric (2)	SFP					1,058,144	1,058,144
14	Cherokee County							
15	Electric Coop (2)	SFP					1,262	1,262
16	Coleman, City of (2)	SFP					67,273	67,273
	TOTAL						7,555,570	7,555,570

Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS				
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	College Station,							
2	City of (2)	SFP					11,018	11,018
3	Deep East Texas							
4	Electric Coop (2)	SFP					431	431
5	Denton Municipal							
6	Electric (2)	SFP					18,486	18,486
7	East Texas							
8	Electric Coop (2)	SFP					404	404
9	Electric Transmission							
10	TX, LLC (2)	SFP					229,440	229,440
11	Fannin Electric Coop(2)	SFP					617	617
12	Farmers							
13	Electric Coop (2)	SFP					2,880	2,880
14	Floresville Electric							
15	Power System (2)	SFP					1,438	1,438
16								
	TOTAL						7,555,570	7,555,570

Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Garland Power							
2	and Light (2)	SFP					50,796	50,796
3	GEUS (2)	SFP					8,650	8,650
4	Granbury							
5	Municipal Utilities (2)	SFP					3,047	3,047
6	Grayson-Collin							
7	Electric Coop (2)	SFP					5,279	5,279
8	Hearne, City of (2)	SFP					73,104	73,104
9	Houston County							
10	Electric Coop (2)	SFP					958	958
11	Lamar County							
12	Electric Coop (2)	SFP					414	414
13	Lower Colorado							
14	River Authority (2)	SFP					1,014,901	1,014,901
15	Magic Valley							
16	Electric Coop (2)	SFP					15,845	15,845
	TOTAL						7,555,570	7,555,570

Name of Respondent AEP Texas North Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2010/Q3		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Medina							
2	Electric Coop (2)	SFP					285	285
3	Oncor							
4	Electric Delivery (2)	SFP					2,073,650	2,073,650
5	Pedernales Electric							
6	Coop, Inc (2)	SFP					25,347	25,347
7	Rayburn Country							
8	Electric Coop (2)	SFP					5,395	5,395
9	Rio Grande							
10	Electric Coop (2)	SFP					1,116	1,116
11	Robstown Utility							
12	System, City of (2)	SFP					138,314	138,314
13	San Antonio City							
14	Public Service (2)	SFP					407,162	407,162
15	San Bernard							
16	Electric Coop (2)	SFP					2,943	2,943
	TOTAL						7,555,570	7,555,570

Name of Respondent AEP Texas North Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2010/Q3		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			Total Cost of Transmission (\$) (h)
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	
1	San Miguel							
2	Electric Coop (2)	SFP					9,874	9,874
3	Sanger, City of (2)	SFP					84,293	84,293
4	Seymour, City of (2)	SFP					47,754	47,754
5	Sharyland Utilities (2)	SFP					47,532	47,532
6	South Texas							
7	Electric Coop (2)	SFP					99,116	99,116
8	Southwest Texas							
9	Electric Coop (2)	SFP					101	101
10	Taylor							
11	Electric Coop (2)	SFP					958	958
12	Texas Municipal							
13	Power Agency (2)	SFP					167,032	167,032
14	Texas-New Mexico							
15	Power Company (2)	SFP					111,702	111,702
16								
	TOTAL						7,555,570	7,555,570

Name of Respondent AEP Texas North Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2010/Q3		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Trinity Valley							
2	Electric Coop (2)	SFP					2,963	2,963
3	Weatherford, City of(2)	SFP					522,460	522,460
4	Western Farmers							
5	Electric Coop (2)	SFP					4,308	4,308
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						7,555,570	7,555,570

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
AEP Texas North Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2010/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a

- (1) Respondent is an affiliated company of American Electric Power Service Corporation.
(2) Transmission Cost of Service pursuant to PUCT Substantive Rule 23.67.

Schedule Page: 332.1 Line No.: 9 Column: a

Electric Transmission TX, LLC (ETT) is a joint venture of which American Electric Power is a 50% member.

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Name of Respondent AEP Texas North Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2010/Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
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45					
46	TOTAL				

Name of Respondent AEP Texas North Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2010/Q3	
MONTHLY PEAKS AND OUTPUT							
<p>(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.</p> <p>(2) Report on column (b) by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).</p> <p>(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.</p>							
NAME OF SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)	
1	January				0	0	
2	February				0	0	
3	March				0	0	
4	Total						
5	April				0	0	
6	May				0	0	
7	June				0	0	
8	Total						
9	July	234,307	237,259		0	0	
10	August	209,272	211,909		0	0	
11	September	225,192	228,029		0	0	
12	Total	668,771	677,197				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
AEP Texas North Company			2010/Q3
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 9 Column: d

Monthly peak information is no longer available from the Electric Reliability Council of Texas (ERCOT).

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Name of Respondent AEP Texas North Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2010/Q3		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent AEP Texas North Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2010/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

AEP Texas North Company's transmission service is administered through an RTO and requested information is not available on an individual company basis.