

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW- Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,434,361
3	Steam	10,218,999	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,234,927
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,593,511
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	16,039
7	Other	5,670,677	27	Total Energy Losses	873,690
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	15,889,676	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	30,152,528
10	Purchases (other than for Energy Storage)	14,262,852			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	10,027,676			
17	Delivered	10,027,676			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	30,152,528			

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FOOTNOTE DATA			
(a) Concept: NetEnergyThroughPowerExchanges			
SPS has not found any FERC authority indicating the inadvertent energy is considered an exchange; therefore, inadvertent energy is not included in the exchange values reported			
FERC FORM NO. 1 (ED. 12-90)			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Southwestern Public Service					
29	January	2,634,171	484,420	3,420	31	10
30	February	1,997,254	314,633	3,440	16	8
31	March	2,599,096	433,607	3,142	19	8
32	April	2,158,415	216,441	3,172	18	18
33	May	2,406,032	345,873	3,506	9	18
34	June	2,573,324	433,329	4,058	28	18
35	July	3,016,350	584,592	4,200	27	17
36	August	3,207,727	666,497	4,325	17	18
37	September	2,555,559	397,165	4,206	7	17
38	October	2,308,985	269,940	3,374	11	17
39	November	2,348,068	339,733	3,395	28	8
40	December	2,347,547	107,281	3,354	29	8
41	Total	30,152,528	4,593,511			

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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Carlsbad	Plant Name: Cunningham Gas	Plant Name: Cunningham Steam	Plant Name: Harrington	Plant Name: Jones Station	Plant Name: Jones Station Gas	Plant Name: Maddox Gas	Plant Name: Maddox Steam	Plant Name: Moore County	Plant Name: Nichols Station	Plant Name: Plant X	Plant Name: Quay County	Plant Name: Talk
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine	Steam	Steam	Steam	Gas Turbine	Gas Turbine	Steam	Steam	Steam	Steam	Gas Turbine	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Outside Boiler	Outside Boiler	Conventional			Outside Boiler	Outside Boiler	Conventional	Outside Boiler		Outside Boiler
3	Year Originally Constructed	1977	1998	1957	1976	1971	2011	1976	1967	1938	1960	1952	2013	1982
4	Year Last Unit was Installed	1977	1998	1965	1980	1974	2013	1983	1983	1954	1968	1964	2013	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	253.80	190.40	1,080.00	495.00	365.40	98.30	113.60		474.80	190.40	27.00	1,135.80
6	Net Peak Demand on Plant - MW (60 minutes)	0	216	196	1,014	487	341	67	114	0	462	193	23	1,050
7	Plant Hours Connected to Load	0	5,605	5,440	7,760	7,041	2,845	3,956	7,631	0	8,101	6,023	94	7,074
8	Net Continuous Plant Capability (Megawatts)	0	207	183	1,018	486	366	63	112		457	190	23	1,067
9	When Not Limited by Condenser Water	0	207	183	1,018	486	366	63	112		457	190	23	1,067
10	When Limited by Condenser Water	0	193	183	1,018	486	334	61	112		457	190	17	1,067
11	Average Number of Employees		0	32	89	34	34	0	18		43	30		63
12	Net Generation, Exclusive of Plant Use - kWh		818,537,000	617,707,000	3,210,512,000	1,335,451,000	505,760,000	224,517,000	479,993,000		1,210,651,000	657,534,000	858,300	2,707,151,000
13	Cost of Plant: Land and Land Rights			61,235	1,231,653	2,274,924			25,991		818,610	1,752,766	103,888	10,862,393

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14	Structures and Improvements				713,767	13,488,082	55,276,545	23,704,590	11,382,709	1,565,032	5,969,271			59,963,440	13,677,098	916,182	95,566,375			
15	Equipment Costs				98,544,763	69,223,827	570,720,935	140,869,338	177,451,545	22,473,630	48,012,556			154,710,199	91,637,896	25,813,752	702,951,983			
16	Asset Retirement Costs					36,284	(73,099)	2,515,363			(567,704)			(3,190,333)	(5,959,440)		58,089,182			
17	Total cost (total 13 thru 20)				99,258,530	82,809,428	627,156,034	169,364,215	188,834,254	24,038,662	53,440,114			212,301,915	101,108,320	26,833,822	867,469,933			
18	Cost per KW of Installed Capacity (line 17/5) Including				391.0896	434.9235	580.7000	342.1499	516.7878	244.5439	470.4235			447.1397	531.0311	993.8453	763.7524			
19	Production Expenses: Oper, Supv, & Engr				67,679	504,752	1,525,276	762,147	27,794	15,782	271,735			941,978	680,722	13,540	1,292,088			
20	Fuel				21,706,723	13,792,832	91,507,558	41,069,407	13,586,698	6,829,137	11,294,784			34,444,790	15,504,771	409,042	83,581,878			
21	Coolants and Water (Nuclear Plants Only)								0											
22	Steam Expenses					1,121,565	4,504,871	2,514,307	0		1,121,638			1,375,985	967,926		2,075,480			
23	Steam From Other Sources								0											
24	Steam Transferred (Cr)								0											
25	Electric Expenses				312,171	190,846	2,883,793	353,333	8,950	4,289	272,357			1,448,788	241,378	3,901	209,599			
26	Misc Steam (or Nuclear) Power Expenses				111,856	1,080,828	4,391,419	1,804,695	46,891	29,492	879,344			1,656,469	1,148,608	42,830	5,150,853			
27	Rents				43,592	165,175	743,245	337,508	17,902	10,166	126,702			312,190	186,738	8,721	514,039			
28	Allowances						1,613	490	0					306	414		1,807			
29	Maintenance Supervision and Engineering				54,878	336,656	28,990	464,790	22,537	12,798	58,888			100,069	104,178	12,457	349,271			
30	Maintenance of Structures				378,622	164,617	587,748	387,069	147,141	24,834	192,537			326,720	490,650	58,359	1,159,293			
31	Maintenance of Boiler (or reactor) Plant					660,958	3,868,624	1,179,139	0		274,334			1,107,251	607,718		2,314,434			
32	Maintenance of Electric Plant				274,015	298,394	1,307,839	1,709,567	237,063	192,466	253,125			1,003,562	677,680	107,682	1,285,476			
33	Maintenance of Misc Steam (or Nuclear) Plant				22	405,359	2,338,084	559,345	2,132	5	330,387			1,043,362	467,021	1,161	989,416			
34	Total Production Expenses				22,949,558	18,721,982	113,689,060	51,141,797	14,097,108	7,118,969	15,075,831			43,761,470	21,077,804	657,693	98,923,634			
35	Expenses per Net kWh				0.0280	0.0303	0.0354	0.0383	0.0279	0.0317	0.0314			0.0361	0.0321	0.7663	0.0365			
35	Plant Name	Cunningham Gas	Cunningham Steam	Harrington	Harrington	Harrington	Jones Station	Jones Station	Jones Station	Jones Station Gas	Maddox Gas	Maddox Steam	Nichols Station	Plant X	Plant X	Plant X	Quay County	Tolk	Tolk	Tolk
36	Fuel Kind	Gas	Gas	Coal	Composite	Gas	Composite	Gas	Oil	Gas	Gas	Gas	Gas	Composite	Gas	Oil	Oil	Coal	Composite	Gas
37	Fuel Unit	Mcf	Mcf	T		Mcf		Mcf	bbl	Mcf	Mcf	Mcf	Mcf		Mcf	bbl	bbl	T		Mcf
38	Quantity (Units) of Fuel Burned	9,319,602	6,264,821	1,918,745		340,860		15,428,013	3,387	5,512,249	3,097,204	4,889,572	14,716,422		7,076,648	827	7,334	1,653,923		597,874

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39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,014	1,008	8,847		1,016		1,013	136,159	1,013	1,025	1,024	1,013		1,016	136,109	136,236	8,883		1,017
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2	2	47		2		3	33	2	2	2	2		2	43	56	50		2
41	Average Cost of Fuel per Unit Burned	2	2	47		3		3	33	2	2	2	2		2	43	56	50		3
42	Average Cost of Fuel Burned per Million BTU	2	2	3	3	3	3	3	12	2	2	2	2	2	2	15	19	3	3	2
43	Average Cost of Fuel Burned per kWh Net Gen																			
44	Average BTU per kWh Net Generation	11,547	10,223		10,818		11,713			11,038	14,136	10,431	12,309	10,936			24,447		11,141	

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Hydroelectric Generating Plant Statistics				
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>				
Line No.	Item (a)	FERC Licensed Project No. Plant Name:		
1	Kind of Plant (Run-of-River or Storage)			
2	Plant Construction type (Conventional or Outdoor)			
3	Year Originally Constructed			
4	Year Last Unit was Installed			
5	Total installed cap (Gen name plate Rating in MW)			
6	Net Peak Demand on Plant-Megawatts (60 minutes)			
7	Plant Hours Connect to Load			
8	Net Plant Capability (in megawatts)			
9	(a) Under Most Favorable Oper Conditions			
10	(b) Under the Most Adverse Oper Conditions			
11	Average Number of Employees			
12	Net Generation, Exclusive of Plant Use - kWh			
13	Cost of Plant			
14	Land and Land Rights			
15	Structures and Improvements			
16	Reservoirs, Dams, and Waterways			
17	Equipment Costs			
18	Roads, Railroads, and Bridges			
19	Asset Retirement Costs			
20	Total cost (total 13 thru 20)			
21	Cost per KW of Installed Capacity (line 20 / 5)			



22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

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Pumped Storage Generating Plant Statistics				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWh as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>				
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0		
6	Plant Hours Connect to Load While Generating	0		
7	Net Plant Capability (in megawatts)	0		
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - kWh	0		
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh	0		
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements	0		
15	Reservoirs, Dams, and Waterways	0		
16	Water Wheels, Turbines, and Generators	0		
17	Accessory Electric Equipment	0		
18	Miscellaneous Powerplant Equipment	0		
19	Roads, Railroads, and Bridges	0		
20	Asset Retirement Costs	0		

21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl. Asset, Retire. Costs) Per MW (g)	Operation Excl. Fuel (h)	Production Expenses:		Kind of Fuel (k)	Fuel Costs (in cents. per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Wind Turbine:												
2	Hale Wind Farm	2019	494.00		1,979,237,395	702,687,229	1,422,444 <sup>(a)</sup>	1,505,067		(1,457,995)			
3	Sagamore Wind Farm	2020	522.00		2,141,767,382	847,781,141	1,624,102	6,729,922		2,803,841			

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FOOTNOTE DATA			
(a) Concept: PlantCostPerMw			
The Plant Cost is manually calculated (not calculated by the FERC software) - (col g = col f / col c).			
FERC FORM NO. 1 (REV. 12-03)			

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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Account for Project Costs (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1																			
2																			
3																			
4																			
5																			
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27																			
28																			
29																			
30																			
31																			
32																			
33																			
34																			
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR				
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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18									
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25									
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27									
28									
29									
30									
31									
32									
33									
34									
35									
36	TOTAL								

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) --(In the case of underground lines, report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1													476,831	649,690	2,157,277	3,283,798
2	(J30;01) GLENN (SWISHER CO)	SAGAMORE WIND SOUTH	345	345	SINGLE POLE	7.385	0.000	1	6-954 ACSR		4,340,479	4,340,479				
3	(J29;01) CROSSROADS	SAGAMORE WIND SOUTH	345	345	SINGLE POLE	6.301	0.000	1	6-954 ACSR		5,139,124	5,139,124				
4	(J28;01) PHANTOM	ROADRUNNER	345	345	H-FRAME	22.165	0.000	1	6-795 ACSS	1,470,682	27,717,798	29,188,480				
5	(J27;01) CHINA DRAW	PHANTOM	345	345	H-FRAME	20.223	0.000	1	6-795 ACSS	1,709,591	23,686,966	25,396,557				
6	(J26-KS;01) CARPENTER	HITCHLAND	345	345	H-FRAME	12.159	0.000	1	6-795 ACSR	871,770	4,523,204	5,394,974				
7	(J26-OK;01) CARPENTER	HITCHLAND	345	345	H-FRAME	38.031	0.000	1	6-795 ACSR	208,380	423,064	631,444				
8	(J26-TX;01) CARPENTER	HITCHLAND	345	345	H-FRAME	0.514	0.000	1	6-795 ACSR							
9	(J25;01) CARPENTER	FINNEY SW STA	345	345	H-FRAME	66.130	0.000	1	6-795 ACSR	1,157,018	14,128,520	15,285,538				
10	(J25;01) CARPENTER	FINNEY SW STA	345	345	SINGLE POLE	1.145	0.000	1	6-795 ACSR							

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11	(J24;01) EDDY CO INTG	KIOWA	345	345	H-FRAME	34.007	0.000	1	6-795 ACSS	930,590	38,513,213	39,443,803				
12	(J23;01) KIOWA	ROADRUNNER	345	345	H-FRAME	40.306	0.000	1	6-795 ACSR	852,111	44,359,478	45,211,589				
13	(J22;01) CHINA DRAW	NORTH LOVING	345	345	H-FRAME	18.116	0.000	1	6-795 ACSS	2,240,588	18,732,177	20,972,765				
14	(J21;01) KIOWA	NORTH LOVING	345	345	H-FRAME	21.890	0.000	1	6-795 ACSS	1,485,856	23,406,998	24,892,854				
15	(J20;01) HOBBS GENERATING	KIOWA	345	345	H-FRAME	47.040	0.000	1	6-795 ACSS	3,424,594	47,665,543	51,090,137				
16	(J20;01) HOBBS GENERATING	KIOWA	345	345	SINGLE POLE	0.814	0.000	1	6-795 ACSS							
17	(J18-NM;01) HOBBS GENERATING	YOAKUM CO INTG	345	345	H-FRAME	36.299	0.000	1	6-795 ACSS	2,468,124	36,326,223	38,794,347				
18	(J18-TX;01) HOBBS GENERATING	YOAKUM CO INTG	345	345	H-FRAME	25.483	0.000	1	6-795 ACSS	1,670,565	31,638,532	33,309,097				
19	(J17;01) TUCO	YOAKUM CO INTG	345	345	H-FRAME	104.558	0.000	1	6-795 ACSS	10,551,969	111,034,470	121,586,439				
20	(J15-NM;01) CROSSROADS	TOLK STA	345	345	H-FRAME	20.003	0.000	1	6-795 ACSR	241,431	2,893,944	3,135,375				
21	(J15-TX;01) CROSSROADS	TOLK STA	345	345	H-FRAME	31.683	0.000	1	6-795 ACSR							
22	(J14;01) CROSSROADS	EDDY CO INTG	345	345	H-FRAME	105.873	0.000	1	6-795 ACSR	1,368,139	18,845,157	20,213,296				
23	(J13-OK;02) HITCHLAND	OKPS (BEAVER CO)	345	345	SINGLE POLE	0.000	28.919	1	6-1590 ACSR	499,281	12,420,574	12,919,855				
24	(J13-TX;02) HITCHLAND	OKPS (BEAVER CO)	345	345	SINGLE POLE	0.000	0.384	1	6-1590 ACSR		175,009	175,009				
25	(J12-OK;01) HITCHLAND	OKPS (BEAVER CO)	345	345	SINGLE POLE	28.919	0.000	1	6-1590 ACSR	1,859,566	40,150,415	42,009,981				
26	(J12-TX;01) HITCHLAND	OKPS (BEAVER CO)	345	345	SINGLE POLE	0.384	0.000	1	6-1590 ACSR	34,262	1,743,136	1,777,398				
27	(J11-OK;01) BORDER	TUCO	345	345	SINGLE POLE	6.185	0.000	1	6-795 ACSS	259,826	4,718,648	4,978,474				
28	(J11-TX;01) BORDER	TUCO	345	345	3 POLE	0.870	0.000	1	6-795 ACSS	22,828,102	171,439,100	194,267,202				
29	(J11-TX;01) BORDER	TUCO	345	345	H-FRAME	45.287	0.000	1	6-795 ACSS							
30	(J11-TX;01) BORDER	TUCO	345	345	SINGLE POLE	149.017	0.000	1	6-795 ACSS							
31	(J06;01) HITCHLAND	POTTER CO SW STA	345	345	H-FRAME	102.591	0.000	1	6-795 ACSR	4,664,945	39,040,116	43,705,061				
32	(J05-KS;01) FINNEY SW STA	LAMAR 345KV SW STA	345	345	H-FRAME	78.755	0.000	1	6-795 ACSR	49,567	23,513,867	23,563,434				

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33	(J04;01) FINNEY SW STA	HOLCOMB POWER PLANT 345KV	345	345	H-FRAME	0.751	0.000	1	6-795 ACSR	3,892,153	22,913,323	26,805,476				
34	(J01;01) OKLAUNION / WILBARGER CO. (PSO)	TUCO	345	345	H-FRAME	160.312	0.189	1	6-795 ACSR	2,428,536	28,250,934	30,679,470				
35	(R13;01) HALE CO. WIND FARM	TUCO	230	230	SINGLE POLE	14.311	0.000	1	6-1272 ACSR		14,148,168	14,148,168				
36	(R13;01) HALE CO. WIND FARM	TUCO	230	230	UNDERGROUND	0.142	0.000	1	N/A N/A							
37	(R12;01) AMOCO WASSON OXY CO2 RECOVERY	MAHONEY	230	230	K-FRAME	3.901	0.000	1	3-795 ACSR		972,636	972,636				
38	(R11;01) BRU	MAHONEY	230	230	K-FRAME	2.678	0.000	1	3-795 ACSR		418,330	418,330				
39	(R10-NM;01) HOBBS GENERATING	INK BASIN	230	230	K-FRAME	23.099	0.000	1	3-795 ACSR		64,604	64,604				
40	(R10-TX;01) HOBBS GENERATING	INK BASIN	230	230	K-FRAME	7.589	0.000	1	3-795 ACSR		556,919	556,919				
41	(R07;01) INK BASIN	YOAKUM CO INTG	230	230	K-FRAME	17.399	0.290	1	3-795 ACSR		415,207	415,207				
42	(R06;01) NEEDMORE	YOAKUM CO INTG	230	230	K-FRAME	74.258	0.000	1	3-795 ACSR	334,131	11,642,528	11,976,659				
43	(R05;01) NEEDMORE	TOLK STA	230	230	K-FRAME	13.655	0.000	1	3-795 ACSR	61,477	2,085,224	2,146,701				
44	(R04-NM;01) ANDREWS CO.	HOBBS GENERATING	230	345	H-FRAME	0.469	0.000	1	3-795 ACSR							
45	(R04-NM;01) ANDREWS CO.	HOBBS GENERATING	230	345	H-FRAME	22.614	0.000	1	6-795 ACSR							
46	(R04-TX;01) ANDREWS CO.	HOBBS GENERATING	230	345	H-FRAME	7.807	0.000	1	6-795 ACSR		869,380	869,380				
47	(K99;01) CARLISLE	WOLFFORTH INTG	230	230	SINGLE POLE	13.038	0.000	1	3-795 ACSR	2,799,489	8,909,555	11,709,044				
48	(K98;01) CHANNING	XIT	230	230	SINGLE POLE	32.321	0.000	1	3-795 ACSR	41,398	628,016	669,414				
49	(K97;01) CHANNING	POTTER CO SW STA	230	230	SINGLE POLE	41.790	0.000	1	3-795 ACSR	66,461	778,059	844,520				
50	(K94;01) CIRBUS	GRASSLAND INTG	230	345	H-FRAME	10.094	0.000	1	6-795 ACSR		660,691	660,691				
51	(K92;01) CUNNINGHAM	HOBBS GENERATING	230	230	K-FRAME	3.026	0.000	1	3-795 ACSR		1,476,849	1,476,849				
52	(K91;01) NEWHART	PLANT X	230	230	K-FRAME	38.500	1.270	1	3-795 ACSR		2,890,758	2,890,758				
53	(K90;01) NEWHART	POTTER CO SW STA	230	230	K-FRAME	67.636	0.000	1	3-795 ACSR	286,505	11,047,667	11,334,172				

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54	(K88;01) NEWHART	SWISHER CO INTG	230	230	SINGLE POLE	21.308	0.000	1	3-795 ACSR	891,615	10,915,732	11,807,347				
55	(K87;01) AMARILLO SOUTH	RANDALL CO	230	230	SINGLE POLE	8.364	0.000	1	3-795 ACSR	1,108,488	7,214,262	8,322,750				
56	(K86;01) HARRINGTON STA	ROLLING HILLS	230	230	H-FRAME	4.836	0.137	1	3-795 ACSR		1,814,387	1,814,387				
57	(K86;01) HARRINGTON STA	ROLLING HILLS	230	230	K-FRAME	0.482	0.000	1	3-795 ACSR							
58	(K85;01) POTTER CO SW STA	ROLLING HILLS	230	230	H-FRAME	4.852	0.000	1	3-795 ACSR		4,136,258	4,136,258				
59	(K85;01) POTTER CO SW STA	ROLLING HILLS	230	230	SINGLE POLE	1.149	0.000	1	3-795 ACSR							
60	(K84;01) PLEASANT HILL	ROOSEVELT CO INTG	230	230	SINGLE POLE	19.545	0.000	1	3-795 ACSR	1,305,733	12,604,311	13,910,044				
61	(K83;01) OASIS INTERCHANGE	PLEASANT HILL	230	230	H-FRAME	7.196	0.000	1	3-795 ACSR	886,966	12,641,398	13,528,364				
62	(K83;01) OASIS INTERCHANGE	PLEASANT HILL	230	230	SINGLE POLE	21.396	0.000	1	3-795 ACSR							
63	(K82;01) BRU	OXY BENNETT RANCH	230	230	3 POLE	0.113	0.000	1	3-795 ACSR							
64	(K79-TX;01) BRU	YOAKUM CO INTG	230	230	K-FRAME	5.354	0.000	1	3-795 ACSR	22,358	643,346	665,704				
65	(K76;01) HITCHLAND	OCHILTREE SUB	230	230	SINGLE POLE	38.140	0.000	1	3-795 ACSR	1,809,214	18,432,877	20,242,091				
66	(K75;01) HITCHLAND	MOORE CO	230	230	H-FRAME	62.684	0.017	1	3-795 ACSR	2,565,040	28,946,409	31,511,449				
67	(K74-OK;01) SWEETWATER (AEP)	WHEELER CO.	230	230	K-FRAME	0.158	0.000	1	3-795 ACSR							
68	(K74-TX;01) SWEETWATER (AEP)	WHEELER CO.	230	230	K-FRAME	14.044	0.000	1	3-795 ACSR		1,152,809	1,152,809				
69	(K73;01) GRAPEVINE INTG	WHEELER CO.	230	230	K-FRAME	36.875	0.000	1	3-795 ACSR		2,998,881	2,998,881				
70	(K69;01) MUSTANG INTG	SEMINOLE INTG	230	230	SINGLE POLE	18.049	0.000	1	3-795 ACSR	880,706	8,383,885	9,264,591				
71	(K68;01) PECOS	SEVEN RIVERS	230	230	H-FRAME	20.669	0.000	1	3-795 ACSR	464,861	7,176,410	7,641,271				
72	(K67;01) PECOS	POTASH JUNCTION	230	230	H-FRAME	14.646	0.000	1	3-795 ACSR	943,425	4,865,979	5,809,404				
73	(K66;01) CHAVES CO	SAN JUAN MESA	230	230	SINGLE POLE	51.730	0.000	1	3-795 ACSR	34,468	1,760,600	1,795,068				
74	(K65;01) OASIS INTERCHANGE	SAN JUAN MESA	230	230	K-FRAME	46.625	0.000	1	3-795 ACSR		649,506	649,506				
75	(K63;01) AMARILLO SOUTH	SWISHER CO INTG	230	230	K-FRAME	49.102	0.000	1	3-795 ACSR	192,413	4,037,357	4,229,770				

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76	(K63;01) AMARILLO SOUTH	SWISHER CO INTG	230	230	SINGLE POLE	0.991	5.782	1	3-795 ACSR							
77	(K62;01) AMARILLO SOUTH	NICHOLS STA	230	230	H-FRAME	0.382	0.236	1	3-795 ACSR		986,937	986,937				
78	(K62;01) AMARILLO SOUTH	NICHOLS STA	230	230	K-FRAME	2.969	10.259	1	3-795 ACSR							
79	(K62;01) AMARILLO SOUTH	NICHOLS STA	230	230	SINGLE POLE	5.781	0.000	1	3-795 ACSR							
80	(K60;01) EDDY CO INTG	SEVEN RIVERS	230	230	K-FRAME	19.513	0.000	1	3-795 ACSR	373,453	6,529,667	6,903,120				
81	(K60;01) EDDY CO INTG	SEVEN RIVERS	230	230	SINGLE POLE	4.817	0.000	1	3-795 ACSR							
82	(K59;01) BUSHLAND	POTTER CO SW STA	230	230	H-FRAME	1.031	0.000	1	3-795 ACSR		2,248,780	2,248,780				
83	(K59;01) BUSHLAND	POTTER CO SW STA	230	230	K-FRAME	15.090	0.162	1	3-795 ACSR							
84	(K59;01) BUSHLAND	POTTER CO SW STA	230	230	SINGLE POLE	0.000	1.150	1	3-795 ACSR							
85	(K56;01) MUSTANG INTG	YOAKUM CO INTG	230	230	K-FRAME	12.752	0.000	1	3-795 ACSR	110,146	3,446,828	3,556,974				
86	(K56;01) MUSTANG INTG	YOAKUM CO INTG	230	230	SINGLE POLE	1.122	0.000	1	3-795 ACSR							
87	(K55;01) AMOCO WASSON OXY CO2 RECOVERY	MUSTANG INTG	230	230	K-FRAME	3.539	0.000	1	3-795 ACSR		192,480	192,480				
88	(K53;01) GRAPEVINE INTG	NICHOLS STA	230	230	K-FRAME	52.755	0.000	1	3-795 ACSR	307,137	9,435,369	9,742,506				
89	(K52;01) CUNNINGHAM	POTASH JUNCTION	230	230	H-FRAME	39.879	0.000	1	3-795 ACSR	35,679	7,760,234	7,795,913				
90	(K51;01) OASIS INTERCHANGE	ROOSEVELT CO INTG	230	230	K-FRAME	9.681	0.000	1	3-795 ACSR	385,284	8,442,471	8,827,755				
91	(K47;01) GRASSLAND INTG	JONES PLANT	230	345	H-FRAME	26.722	0.000	1	6-795 ACSR	1,003,850	4,012,094	5,015,944				
92	(K46;01) PLANT X	SUNDOWN SW. STA.	230	230	2 POLE	0.253	0.602	1	3-795 ACSR	753,723	15,026,848	15,780,571				
93	(K46;01) PLANT X	SUNDOWN SW. STA.	230	230	K-FRAME	44.898	0.000	1	3-795 ACSR							
94	(K46;01) PLANT X	SUNDOWN SW. STA.	230	230	SINGLE POLE	0.000	2.487	1	3-795 ACSR							
95	(K45;02) PLANT X	TOLK STA	230	230	K-FRAME	9.825	0.284	1	3-1011.3 ACCC-ULS	10,937	968,607	979,544				
96	(K44;01) EAST PLANT	HARRINGTON STA	230	230	SINGLE POLE	6.934	0.134	1	3-795 ACSR	74,484	3,030,452	3,104,936				

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97	(K43;01) HARRINGTON STA	PRINGLE	230	230	K-FRAME	59.203	0.000	1	3-795 ACSR	691,754	10,905,032	11,596,786				
98	(K42;01) TOLK STA	TUCO	230	230	2 POLE	0.745	0.000	1	3-795 ACSR	80,573	6,343,970	6,424,543				
99	(K42;01) TOLK STA	TUCO	230	230	K-FRAME	51.003	0.000	1	3-795 ACSR							
100	(K42;01) TOLK STA	TUCO	230	230	SINGLE POLE	2.617	0.000	1	3-795 ACSR							
101	(K39;01) CARLISLE	MCDONALD (LP&L)	230	230	2 POLE	0.184	0.000	1	3-795 ACSR							
102	(K38;01) CHAVES CO	EDDY CO INTG	230	230	H-FRAME	2.733	0.000	1	3-795 ACSR	262,396	5,613,741	5,876,137				
103	(K38;01) CHAVES CO	EDDY CO INTG	230	230	K-FRAME	49.908	0.000	1	3-795 ACSR							
104	(K37;01) LAMB CO INTG	TOLK STA	230	230	K-FRAME	35.117	0.000	1	3-795 ACSR	194,338	4,943,149	5,137,487				
105	(K34;01) AMOCO	AMOCO SW. STA.	230	230	SINGLE POLE	0.039	0.000	1	3-795 ACSR							
106	(K33;01) AMOCO SW. STA.	YOAKUM CO INTG	230	230	K-FRAME	26.225	0.000	1	3-795 ACSR	104,491	3,418,581	3,523,072				
107	(K33;01) AMOCO SW. STA.	YOAKUM CO INTG	230	230	SPECIAL	10.736	0.000	1	3-795 ACSR							
108	(K32;01) HARRINGTON STA	POTTER CO SW STA	230	230	K-FRAME	10.891	0.330	1	3-795 ACSR	71,645	502,725	574,370				
109	(K31;01) MOORE CO	POTTER CO SW STA	230	230	K-FRAME	47.886	0.000	1	3-795 ACSR	344,824	10,028,012	10,372,836				
110	(K30-NM;02) ROOSEVELT CO INTG	TOLK STA	230	230	K-FRAME	9.555	0.000	1	3-795 ACSR	1,375,140	5,408,836	6,783,976				
111	(K30-TX;02) ROOSEVELT CO INTG	TOLK STA	230	230	H-FRAME	7.768	0.000	1	3-795 ACSR	144,944	5,942,362	6,087,306				
112	(K30-TX;02) ROOSEVELT CO INTG	TOLK STA	230	230	K-FRAME	22.675	0.000	1	3-795 ACSR							
113	(K27;01) PLANT X	TOLK STA	230	230	K-FRAME	9.629	0.000	1	3-795 ACCR		1,988,784	1,988,784				
114	(K24;01) CARLISLE	TUCO	230	230	SPECIAL	1.364	0.000	1	3-795 ACSR	510,050	5,589,722	6,099,772				
115	(K24;01) CARLISLE	TUCO	230	230	K-FRAME	25.797	0.000	1	3-795 ACSR							
116	(K23;01) CUNNINGHAM	EDDY CO INTG	230	230	K-FRAME	58.811	0.000	1	3-795 ACSR	10,840	7,672,654	7,683,494				
117	(K21;01) DEAF SMITH INTERCHANGE	PLANT X	230	230	H-FRAME	2.748	0.000	1	3-795 ACSR		9,516,181	9,516,181				
118	(K21;01) DEAF SMITH INTERCHANGE	PLANT X	230	230	K-FRAME	44.123	0.000	1	3-795 ACSR							

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119	(K19;01) HARRINGTON STA	RANDALL CO	230	230	K-FRAME	11.478	0.164	1	3-795 ACSR	241	764,295	764,536				
120	(K18-NM;01) ROOSEVELT CO INTG	TOLK STA	230	230	K-FRAME	11.185	0.000	1	3-795 ACSR	10,898	794,643	805,541				
121	(K18-TX;01) ROOSEVELT CO INTG	TOLK STA	230	230	K-FRAME	28.046	0.000	1	3-795 ACSR	32,221	4,595,546	4,627,767				
122	(K17;02) HARRINGTON STA	NICHOLS STA	230	230	K-FRAME	0.952	0.130	1	3-795 ACSS		41,452	41,452				
123	(K16;01) HARRINGTON STA	NICHOLS STA	230	230	H-FRAME	1.059	0.000	1	3-795 ACCC		121,547	121,547				
124	(K15;01) JONES PLANT	LUBBOCK EAST	230	230	TOWER	2.457	3.817	1	3-795 ACSR	40,416	722,252	762,668				
125	(K14;02) JONES PLANT	LUBBOCK SOUTH	230	230	TOWER	0.086	5.354	1	3-795 ACSR		281,393	281,393				
126	(K11;01) BUSHLAND	DEAF SMITH INTERCHANGE	230	230	K-FRAME	33.521	0.000	1	3-795 ACSR		2,588,008	2,588,008				
127	(K10;01) LUBBOCK SOUTH	WOLFFORTH INTG	230	230	H-FRAME	9.307	0.000	1	3-795 ACSR		2,254,758	2,254,758				
128	(K10;01) LUBBOCK SOUTH	WOLFFORTH INTG	230	230	K-FRAME	5.473	0.000	1	3-795 ACSR							
129	(K08;01) JONES PLANT	LUBBOCK SOUTH	230	230	TOWER	5.393	0.000	1	3-795 ACSR	98,926	1,230,605	1,329,531				
130	(K07;01) JONES PLANT	TUCO	230	230	K-FRAME	20.430	0.000	1	3-795 ACSR	205,589	3,837,443	4,043,032				
131	(K07;01) JONES PLANT	TUCO	230	230	TOWER	9.246	0.000	1	3-795 ACSR							
132	(K06;01) HUTCHINSON CO	NICHOLS STA	230	230	K-FRAME	30.450	0.000	1	3-795 ACSR	50,912	6,693,955	6,744,867				
133	(K03;01) AMOCO SW. STA.	SUNDOWN SW. STA.	230	230	K-FRAME	5.307	0.000	1	3-795 ACSR	143,180	4,140,476	4,283,656				
134	(K02;01) SUNDOWN SW. STA.	WOLFFORTH INTG	230	230	H-FRAME	7.226	0.000	1	3-795 ACSR	177,182	5,575,337	5,752,519				
135	(K02;01) SUNDOWN SW. STA.	WOLFFORTH INTG	230	230	K-FRAME	17.349	0.000	1	3-795 ACSR							
136	(K01;01) SWISHER CO INTG	TUCO	230	230	K-FRAME	39.608	0.000	1	3-795 ACSR	908,602	12,918,024	13,826,626				
137	SUMMARY OF 115 KV SYSTEM		115	115	Overhead	3,130.829	251.275			65,884,898	904,490,682	970,375,580				
138	SUMMARY OF 115 KV SYSTEM		115	230	Overhead	4.056	0.000									
139	SUMMARY OF 115 KV SYSTEM		115	345	Overhead	0.156	0.000									
140	SUMMARY OF 69 KV SYSTEM		69	115	Overhead	44.737	4.703			4,016,255	286,852,748	290,869,003				



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141	SUMMARY OF 69 KV SYSTEM		69	69	Overhead	1,137.311	282.534									
142	SUMMARY OF 69 KV SYSTEM		69	69	Underground	4.743	0.000									
36	TOTAL					7,373.936	600.609	135		160,277,402	2,361,536,690	2,521,814,092	476,831	649,690	2,157,277	3,283,798

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Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	(T73;01) AMARILLO SOUTH	SOUTH GEORGIA	0.018	SINGLE POLE	12			3-477	ACSS	26/7	115		679,271	263,210		942,481	
2	(W92;01) ATOKA	EAGLE CREEK	0.051	SINGLE POLE	8			3-477	ACSS	26/7	115		26,566	239,140		265,706	
3	(T48;01) BLACKHAWK INTG	HUTCHINSON CO	0.120	H-FRAME	10			3-795	ACSR	26/7	115		457,910	213,373		671,283	
4	(U49;01) BLACKHAWK INTG	PHILLIPS 66 WRB SOUTH	0.024	SINGLE POLE	30			3-795	ACSR	26/7	115			128,971		128,971	
5	(T25;01) DUMAS 19TH STREET	MOORE CO	2.738	SINGLE POLE	9			3-397.5	ACSR	26/7	115		1,383,602	983,857		2,367,459	
6	(V64;01) DALLAM CO	ETTER RURAL	0.035	H-FRAME	9			3-477	ACSR	26/7	115			133,893		133,893	
7	(V64;01) DALLAM CO	ETTER RURAL	0.046	SINGLE POLE	9			3-397.5	ACSR	26/7	115						
8	(U11;01) EAST PLANT	ROLLING HILLS	0.025	H-FRAME	10			3-477	ACSS	26/7	115		608,438	361,920		970,358	
9	(V15;01) INDIANA	TUCO	0.085	2 POLE	10			3-477	ACSS	26/7	115		3,169,912	215,661		3,385,573	
10	(V14;01) LUBBOCK EAST	TUCO	0.090	SINGLE POLE	12			3-477	ACSS	26/7	115		216,190	159,172		375,362	
11	(U50;01) PRINGLE	PHILLIPS 66 WRB SOUTH	0.051	SINGLE POLE	9			3-795	ACSR	26/7	115			161,437		161,437	
12	(Z89;01) ARTESIA 13TH ST	EAGLE CREEK	0.117	SINGLE POLE	18			3-397.5	ACSR	26/7	69		202,377	303,565		505,942	
13	(Z91;01) BLM CLIFFSIDE	NORTHWEST INTG	0.073	SINGLE POLE	9			3-Unknown	Unknown	Unknown	69		399,045	89,574		488,619	
14	(Z90;01) COTTONWOOD	EAGLE CREEK	0.031	SINGLE POLE	10			3-795	ACSR	26/7	69		397,925	214,661		612,586	
15	(Z90;01) COTTONWOOD	EAGLE CREEK	0.117	SINGLE POLE	10			6-4/0	ACSR	45444	69						

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44	TOTAL		3.62		175	0	0						7,541,236	3,468,434		11,009,670	
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Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	8TH & BONHAM-T1	Distribution	Unattended	13.20	4.16		2.5	1				
2	8TH & BONHAM-T2	Distribution	Unattended	13.20	4.16		2.5	1				
3	ADAIR-T1	Distribution	Unattended	13.20	4.16		14.0	1				
4	ADOBE CREEK-T1	Distribution	Unattended	69.00	12.50		12.5	1				
5	ADOBE CREEK-T2	Distribution	Unattended	69.00	12.50		10.5	1				
6	AIKEN RURAL-T1	Distribution	Unattended	69.00	4.16		2.5	1				
7	ALLMON-T1	Distribution	Unattended	69.00	12.50		10.5	1				
8	ALLRED-T1	Distribution	Unattended	69.00	12.50		22.4	1				
9	AMARILLO SOUTH-T1	Transmission	Unattended	69.00	12.50		252.0	1				
10	AMFRAC-T1	Distribution	Unattended	230.00	115.00	13.2	7.5	1				
11	AMHERST-T1	Distribution	Unattended	115.00	2.40		3.8	1				
12	AMOCO YELLOWHOUSE-T1	Distribution	Unattended	69.00	2.40		3.00	1				
13	ANDREWS COUNTY-T1	Transmission	Unattended	69.00	12.50		168.0	1				
14	ANDREWS COUNTY-T2	Transmission	Unattended	230.00	115.00	13.2	168.0	1				
15	ANTON WEST-T1	Distribution	Unattended	230.00	115.00	13.2	2.0	1				
16	ARROWHEAD-T1	Distribution	Unattended	69.00	12.50	12.5	28.0	1				
17	ARROWHEAD-T1	Distribution	Unattended	115.00	13.20		28.0	1				
18	ARTESIA 13TH STREET-T1	Distribution	Unattended	69.00	4.16		10.5	1				

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19	ARTESIA CITY OR TOWN-T1	Distribution	Unattended	69.00	4.16		5.0	1				
20	ARTESIA COUNTRY CLUB-T1	Transmission	Unattended	12.50	69.00		12.5	1				
21	ARTESIA SOUTH-T1	Distribution	Unattended	69.00	12.50		14.0	1				
22	ARTESIA-T1	Transmission	Unattended	115.00	69.00		39.6	1				
23	ARTESIA-T2	Transmission	Unattended	115.00	69.00	13.2	39.6	1				
24	ASHBY-T1	Distribution	Unattended	115.00	38.00		27.0	1				
25	ATLANTIC-T1W,T1E,T1	Distribution	Unattended	23.00	2.40		0.5	3				
26	ATOKA-T1	Transmission	Unattended	115.00	69.00	13.2	39.6	1				
27	BAILEY COUNTY PUMP-T1	Distribution	Unattended	69.00	12.50		3.0	1				
28	BAILEY COUNTY-T1	Distribution	Unattended	69.00	12.50		0.5	1				
29	BAILEY COUNTY-T1E	Distribution	Unattended	69.00	12.50		0.5	1				
30	BAILEY COUNTY-T1W	Distribution	Unattended	69.00	12.50		0.5	1				
31	BAILEY COUNTY-T2	Transmission	Unattended	115.00	69.00		50.0	1				
32	BAILEY COUNTY-T3	Transmission	Unattended	115.00	69.00	13.2	50.0	1				
33	BAINER-T1W,T1E,T1	Distribution	Unattended	69.00	2.40		1.0	1				
34	BARWISE-T1	Distribution	Unattended	69.00	12.50		2.5	1				
35	BATTLE AXE-T1	Distribution	Unattended	115.00	13.20		50.0	1				
36	BATTLE AXE-T2	Distribution	Unattended	115.00	13.20		50.0	1				
37	BENNETT-T1	Distribution	Unattended	115.00	13.20		16.8	1				
38	BLACKHAWK-T1	Transmission	Unattended	115.00	69.00	13.2	75.0	1				
39	BLACKHAWK-T2	Transmission	Unattended	115.00	69.00	13.2	75.0	1				
40	BLODGETT-T1	Distribution	Unattended	12.50	2.40		3.0	1				
41	BOARDMAN-T1	Distribution	Unattended	69.00	12.50		224.0	1				
42	BOLTON PUMP-T1	Distribution	Unattended	12.50	2.40		3.75	1				
43	BONBRIGHT-T1	Distribution	Unattended	12.50	2.40		1.0	1				
44	BONBRIGHT-T2	Distribution	Unattended	12.50	2.40		0.1	1				
45	BOOKER-T1	Distribution	Unattended	69.00	34.50		7.5	1				
46	BOOKER-T2	Distribution	Unattended	69.00	4.16		3.75	1				
47	BORGER ISOM-T1	Distribution	Unattended	13.20	4.16		4.7	1				
48	BORGER NORTH-T1	Distribution	Unattended	12.50	4.16		3.8	1				
49	BORGER WEST-T1	Distribution	Unattended	115.00	13.20		28.0	1				
50	BOWERS-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				

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51	BOWERS-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
52	BOWERS-T3	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
53	BRASHER-T1	Distribution	Unattended	115.00	13.20		28.0	1				
54	BRISCOE COUNTY-T1	Distribution	Unattended	69.00	23.00		3.0	1				
55	BROWNFIELD SWITCHING-T1	Distribution	Unattended	69.00	23.00		6.3	1				
56	BUCKEYE-T1	Distribution	Unattended	115.00	12.50		12.5	1				
57	BUFFALO-T1	Distribution	Unattended	69.00	12.50		12.5	1				
58	BURNETT-T1	Distribution	Unattended	69.00	13.20		10.7	1				
59	BUSHLAND-T1	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
60	BUSH-T1	Distribution	Unattended	115.00	13.80		28.0	1				
61	BYRD-T1	Distribution	Unattended	115.00	4.16		13.5	1				
62	CAMEX TRANSPETCO-T1	Distribution	Unattended	69.00	4.16		7.0	1				
63	CAMEX TRANSPETCO-T2	Distribution	Unattended	69.00	4.16		10.5	1				
64	CAMEX TRANSPETCO-T3	Distribution	Unattended	69.00	13.20		28.0	1				
65	CAMPBELL ST-T1	Distribution	Unattended	115.00	12.50		28.0	1				
66	CANADIAN-T1	Distribution	Unattended	69.00	4.16		12.5	1				
67	CANNON AFB-T1	Distribution	Unattended	115.00	13.20		0.3	1				
68	CANYON EAST-T1	Distribution	Unattended	115.00	13.20		28.0	1				
69	CANYON WEST-TR01	Distribution	Unattended	115.00	13.20		28.0	1				
70	CAPITAN-T1	Distribution	Unattended	115.00	13.20		28.0	1				
71	CARLISLE-T1	Transmission	Unattended	230.00	115.00	13.2	168.0	1				
72	CARLISLE-T2	Transmission	Unattended	115.00	69.00	13.2	39.5	1				
73	CARLISLE-T3	Distribution	Unattended	115.00	23.00		20.0	1				
74	CARLSBAD CAVERN-T1W,T1E,T1	Distribution	Unattended	12.50	2.40		0.25	3				
75	CARLSBAD WATERFIELD-T1	Distribution	Unattended	69.00	23.00		4.2	1				
76	CARLSBAD-T1	Transmission	Unattended	115.00	69.00	13.2	39.6	1				
77	CARLSBAD-T2	Transmission	Unattended	115.00	69.00		39.5	1				
78	CARLSBAD-T3	Distribution	Unattended	69.00	13.20		20.0	1				
79	CARSON CO-T1	Distribution	Unattended	115.00	13.80		12.5	1				
80	CASTRO COUNTY-T1	Transmission	Unattended	115.00	69.00		75.0	1				
81	CASTRO COUNTY-T2	Transmission	Unattended	115.00	69.00		75.0	1				
82	CEDAR LAKE EAST-T1W,T1E,T1	Distribution	Unattended	69.00	12.50		0.67	3				

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83	CENTRE STREET-T1	Distribution	Unattended	69.00	13.20		25.0	1				
84	CHANNING-T1	Distribution	Unattended	230.00	34.50	19.9	28.0	1				
85	CHANNING-T2	Distribution	Unattended	230.00	34.50	19.9	28.0	1				
86	CHAVES COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
87	CHAVES COUNTY-T2	Transmission	Unattended	230.00	115.00	13.2	252.0	1				
88	CHAVES COUNTY-T3	Transmission	Unattended	115.00	69.00		44.3	1				
89	CHERRY STREET-T1	Distribution	Unattended	115.00	13.20		28.0	1				
90	CHINADRAW-SVC	Transmission	Unattended	115.00	69.00		110.0	1				
91	CHINADRAW-TR01	Distribution	Unattended	115.00	13.20		28.0	1				
92	CHINADRAW-TR02	Distribution	Unattended	115.00	13.20		28.0	1				
93	CLIFFSIDE-T1	Distribution	Unattended	69.00	4.16		10.5	1				
94	CLOSE CITY-T1S,T1N,T1	Distribution	Unattended	23.00	2.40		0.6	3				
95	CLOVIS CITY-T1	Distribution	Unattended	23.00	4.16		6.0	1				
96	CLOVIS EAST-T1	Distribution	Unattended	115.00	13.20		28.0	1				
97	CLOVIS NORTH-T1	Distribution	Unattended	115.00	12.50		25.0	1				
98	CLOVIS PARK EAST-T1	Distribution	Unattended	23.00	4.16		6.0	1				
99	CLOVIS WEST-T1	Distribution	Unattended	115.00	13.20		28.0	1				
100	CLOVIS WEST-T2	Distribution	Unattended	69.00	23.00		22.4	1				
101	COBLE-T1	Distribution	Unattended	69.00	12.50		14.0	1				
102	COBURN CREEK-T1	Distribution	Unattended	115.00	13.20		28.0	1				
103	COCHRAN COUNTY-T1	Transmission	Unattended	115.00	69.00	13.2	40.0	1				
104	COCHRAN COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	40.0	1				
105	CONWAY-T1	Distribution	Unattended	115.00	13.20		22.4	1				
106	COOPER RANCH-T1	Distribution	Unattended	115.00	13.20		14.0	1				
107	CORTEZ-T1	Distribution	Unattended	115.00	4.16	2.4	5.0	1				
108	COTTONWOOD-T1	Distribution	Unattended	69.00	12.50		14.0	1				
109	COULTER-T1	Distribution	Unattended	115.00	13.80		25.0	1				
110	COULTER-T2	Transmission	Unattended	115.00	69.00		75.0	1				
111	COUNTY LINE-T1	Distribution	Unattended	69.00	12.50	2.4	18.75	1				
112	COX-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
113	CRMWA #1-T1	Distribution	Unattended	115.00	4.16		7.5	1				
114	CRMWA #22-T1	Distribution	Unattended	69.00	4.16		3.75	1				

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115	CRMWA #23-T1	Distribution	Unattended	69.00	13.80		25.0	1				
116	CRMWA #2-T1	Distribution	Unattended	115.00	4.16		4.7	1				
117	CRMWA #3-T1	Distribution	Unattended	115.00	4.16		5.0	1				
118	CRMWA #4-T1	Distribution	Unattended	115.00	4.16		6.25	1				
119	CROSBY COUNTY INTERCHANGE-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
120	CROSBY COUNTY INTERCHANGE-T2	Transmission	Unattended	115.00	69.00	13.2	39.6	1				
121	CROSBYTON-T1	Distribution	Unattended	23.00	4.16		6.25	1				
122	CROUSE-HINDS-T1	Distribution	Unattended	115.00	13.80		20.0	1				
123	CUNNINGHAM-T1	Transmission	Unattended	230.00	115.00	13.2	0.2	1				
124	CURRY COUNTY-T1	Distribution	Unattended	69.00	2.40		20.0	1				
125	CURRY COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	44.0	1				
126	CURRY COUNTY-T3	Transmission	Unattended	115.00	69.00	13.2	40.0	1				
127	DALHART-T1	Distribution	Unattended	69.00	2.40		4.7	1				
128	DALHART-T2	Transmission	Unattended	115.00	69.00	13.2	39.6	1				
129	DALHART-T3	Distribution	Unattended	69.00	12.50		22.4	1				
130	DALHART-T4	Distribution	Unattended	69.00	34.50		9.4	1				
131	DALLAM COUNTY-T1	Transmission	Unattended	115.00	69.00		39.6	1				
132	DAMRON-T1	Distribution	Unattended	69.00	13.20		10.0	1				
133	DAMRON-T2	Distribution	Unattended	13.20	2.40		5.0	1				
134	DARROUZETT-T1W,T1E,T1	Distribution	Unattended	34.50	4.16		0.33	3				
135	DAWN-T1	Distribution	Unattended	115.00	13.20		9.4	1				
136	DEAF SMITH-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
137	DEAF SMITH-T2	Transmission	Unattended	230.00	115.00	13.2	168.0	1				
138	DEAF SMITH-T3	Distribution	Unattended	115.00	13.80		8.0	1				
139	DEMON-T1	Distribution	Unattended	115.00	12.47		28.0	1				
140	DEMON-T2	Distribution	Unattended	115.00	34.50		28.0	1				
141	DENVER CITY EAST-T1	Distribution	Unattended	69.00	7.20		12.5	1				
142	DENVER CITY-T1	Transmission	Unattended	115.00	69.00	13.2	50.0	1				
143	DENVER CITY-T2	Transmission	Unattended	115.00	69.00	13.2	50.0	1				
144	DEXTER INTERCHANGE-T1	Distribution	Unattended	69.00	34.50		3.75	1				
145	DEXTER-T1	Distribution	Unattended	69.00	4.16		4.2	1				
146	DIAMONDBACK-T1	Transmission	Unattended	115.00	69.00	13.2	67.0	1				



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147	DIEKEMPER-T1S,T1N,T1	Distribution	Unattended	69.00	4.16		0.5	3				
148	DIMMITT EAST-T1	Distribution	Unattended	69.00	13.20		20.0	1				
149	DIMMITT SOUTH-T1	Distribution	Unattended	69.00	12.50		14.0	1				
150	DOLLARHIDE-T1	Distribution	Unattended	115.00	12.50		22.4	1				
151	DOSS-T1	Distribution	Unattended	69.00	23.00		22.4	1				
152	DOSS-T2	Distribution	Unattended	69.00	12.50		20.0	1				
153	DOSS-T3	Transmission	Unattended	115.00	69.00		50.0	1				
154	DRINKARD-T1	Distribution	Unattended	115.00	12.50		22.4	1				
155	DUMAS 19TH STREET-T1	Distribution	Unattended	115.00	34.50		20.0	1				
156	DUMAS 19TH STREET-T2	Distribution	Unattended	115.00	12.50		28.0	1				
157	DUMAS EAST-T1	Distribution	Unattended	34.50	12.50		6.25	1				
158	DUMAS HELIUM-T1	Distribution	Unattended	34.50	12.50		3.8	1				
159	DUMAS NORTH-T1	Distribution	Unattended	34.50	2.40		6.3	1				
160	DUMAS SOUTH-T1	Distribution	Unattended	34.50	2.40		2.5	1				
161	EAGLE CREEK-T1	Transmission	Unattended	115.00	69.00	13.2	39.5	1				
162	EAST PLANT-T1	Distribution	Unattended	115.00	13.20		28.0	1				
163	EAST PLANT-T2	Transmission	Unattended	230.00	115.00	13.2	252.0	1				
164	EAST PLANT-T3	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
165	EAST PLANT-T4	Transmission	Unattended	115.00	69.00		84.0	1				
166	EAST PLANT-T5W,T5E,T5	Distribution	Unattended	13.20	2.40		2.4	3				
167	EAST SANGER-T1	Distribution	Unattended	115.00	12.50		22.4	1				
168	EDDY COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	168.0	1				
169	EDDY COUNTY-T2	Distribution	Unattended	230.00	8.50		100.0	1				
170	EDDY COUNTY-T3	Transmission	Unattended	345.00	230.00		560.0	1				
171	EDDY COUNTY-T4	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
172	EFDC GRAIN POWER PORTALES NM-T1	Distribution	Unattended	69.00	4.16		12.5	1				
173	ELBERT-T1S,T1N,T1	Distribution	Unattended	23.00	2.40		0.15	3				
174	ELLWOOD-T1	Distribution	Unattended	69.00	12.50		7.5	1				
175	ESTACADO-T1	Distribution	Unattended	115.00	13.20		28.0	1				
176	ESTACADO-T2	Distribution	Unattended	115.00	13.20		28.0	1				
177	ETTER RURAL-T1	Distribution	Unattended	115.00	34.50		20.0	1				
178	ETTER RURAL-T2	Distribution	Unattended	115.00	34.50		25.0	1				

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179	EUNICE-T1	Distribution	Unattended	115.00	13.20		28.0	1				
180	EXELL-T1	Distribution	Unattended	115.00	12.50		12.5	1				
181	FAIN-T1	Distribution	Unattended	115.00	12.50		10.5	1				
182	FARMERS-T1	Distribution	Unattended	115.00	13.20		28.0	1				
183	FARWELL-T1	Distribution	Unattended	69.00	2.40		3.1	1				
184	FIESTA-T1	Distribution	Unattended	115.00	12.50		28.0	1				
185	FLANAGAN-T1	Distribution	Unattended	69.00	12.50		11.2	1				
186	FLOYD COUNTY-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
187	FLOYD COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	75.0	1				
188	FLOYDADA CITY-T1S,T1N,T1	Distribution	Unattended	23.00	2.40		1.0	3				
189	FLOYDADA CITY-T2S,T2N,T2	Distribution	Unattended	23.00	2.40		1.0	3				
190	FLOYDADA CITY-T3	Distribution	Unattended	24.00	13.80		0.75	1				
191	FLOYDADA SOUTH-T1	Distribution	Unattended	69.00	23.00		6.2	1				
192	FOLLETT-T1S,T1,T1N	Distribution	Unattended	34.50	4.16		1.0	2				
193	FRIONA CITY-T1	Distribution	Unattended	23.00	2.40		2.5	1				
194	FRIONA RURAL-T1	Distribution	Unattended	115.00	23.00		20.0	1				
195	FRITCH-T1	Distribution	Unattended	115.00	13.20		25.0	1				
196	GAINES COUNTY-T1	Transmission	Unattended	115.00	69.00	13.2	39.5	1				
197	GAINES COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	39.5	1				
198	GARZA-T1	Distribution	Unattended	69.00	23.00		6.0	1				
199	GARZA-T2	Distribution	Unattended	69.00	23.00		14.0	1				
200	GARZA-T3	Distribution	Unattended	69.00	2.40		5.0	1				
201	GRAHAM-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
202	GRAHAM-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
203	GRAPEVINE-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
204	GRASSLAND-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
205	GRAY COUNTY-T1	Transmission	Unattended	115.00	69.00		75.0	1				
206	GREEN HEIGHTS-T1	Distribution	Unattended	12.50	2.40		1.5	1				
207	GRUVER-T1	Distribution	Unattended	34.50	12.50		3.5	1				
208	HAGERMAN TOWN-T1	Distribution	Unattended	23.00	4.16		1.75	1				
209	HAGERMAN WEST RURAL-T1	Distribution	Unattended	34.50	2.40		3.75	1				
210	HALE CENTER-T1	Distribution	Unattended	69.00	13.20		14.5	1				

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211	HALE COUNTY-T1	Transmission	Unattended	115.00	69.00	13.2	40.0	1				
212	HALE COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	40.0	1				
213	HAPPY CITY-T1	Distribution	Unattended	69.00	12.50		6.0	1				
214	HAPPY-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
215	HAPPY-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
216	HARTLEY-T1S,T1N,T1	Distribution	Unattended	34.50	2.40		1.0	3				
217	HART-T1	Distribution	Unattended	115.00	13.20		14.0	1				
218	HASTINGS-T1	Distribution	Unattended	115.00	13.20		28.0	1				
219	HENDRICKS-T1	Distribution	Unattended	69.00	23.00		12.5	1				
220	HEREFORD CITY-T1	Distribution	Unattended	69.00	13.80		20.0	1				
221	HEREFORD NORTH EAST-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
222	HEREFORD NORTH EAST-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
223	HEREFORD SOUTH-T1	Transmission	Unattended	115.00	69.00		39.6	1				
224	HEREFORD-T1	Transmission	Unattended	115.00	69.00	13.2	39.6	1				
225	HERRING-T1	Distribution	Unattended	115.00	34.50		16.8	1				
226	HIGG EAST-T1	Distribution	Unattended	115.00	13.20		28.0	1				
227	HIGGINS-T1W,T1E,T1	Distribution	Unattended	34.50	4.16		1.5	3				
228	HIGHLAND PARK-T1	Distribution	Unattended	115.00	13.80		46.7	1				
229	HITCHLAND-T1	Transmission	Unattended	345.00	230.00		560.0	1				
230	HITCHLAND-T2	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
231	HITCHLAND-T3	Transmission	Unattended	345.00	230.00		560.0	1				
232	HOBBS GENERATING-T1	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
233	HOBBS GENERATING-T2	Transmission	Unattended	230.00	115.00	13.2	200.0	1				
234	HOBBS NE-T1	Distribution	Unattended	115.00	12.50		28.0	1				
235	HOBBS NORTH-T1	Distribution	Unattended	115.00	12.50		22.4	1				
236	HOBBS NORTH-T2	Distribution	Unattended	115.00	12.50		28.0	1				
237	HOBBS SOUTH-T1	Distribution	Unattended	115.00	12.50		22.4	1				
238	HOBBS SOUTH-T2	Distribution	Unattended	115.00	13.20		22.4	1				
239	HOBGOOD-T1S,T1N,T1	Distribution	Unattended	69.00	2.40		2.25	3				
240	HOCKLEY COUNTY-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
241	HOCKLEY COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
242	HOPI-T1	Distribution	Unattended	115.00	13.20		28.0	1				

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243	HOWARD-T1	Distribution	Unattended	115.00	13.20		14.0	1				
244	HOWARD-T2	Transmission	Unattended	115.00	69.00	13.2	39.5	1				
245	HOWARD-T3	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
246	HUTCHINSON COUNTY-T1	Transmission	Unattended	115.00	69.00		75.0	1				
247	HUTCHINSON COUNTY-T2	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
248	HUTCHINSON COUNTY-T3	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
249	HVDC TIE-T2	Transmission	Unattended	230.00	115.00		272.0	1				
250	HVDC TIE-T3	Distribution	Unattended	345.00	34.50		273.0	1				
251	IDALOU-T1	Distribution	Unattended	23.00	4.16		1.5	1				
252	IMC #4-T1	Distribution	Unattended	69.00	13.20		7.0	1				
253	INDUSTRIAL-T1	Distribution	Unattended	69.00	13.20		20.0	1				
254	INK BASIN-TR1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
255	JAL-T1	Distribution	Unattended	115.00	13.80		20.0	1				
256	JAYBEE-T1	Distribution	Unattended	69.00	12.50		5.0	1				
257	KERRICK PUMP-T1S,T1N,T1	Distribution	Unattended	34.50	2.40		1.5	3				
258	KILGORE-T1	Distribution	Unattended	115.00	13.20		14.0	1				
259	KINGSMILL-T1	Distribution	Unattended	115.00	12.50	15.0	75.0	1				
260	KINGSMILL-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
261	KINGSMILL-T3	Distribution	Unattended	69.00	13.80		20.0	1				
262	KINNEY-T1W,T1E,T1	Distribution	Unattended	69.00	2.40		1.0	3				
263	KISER-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
264	KITE-T1	Distribution	Unattended	69.00	13.20		22.4	1				
265	KRESS RURAL-T1	Distribution	Unattended	115.00	13.20		14.0	1				
266	KRESS-T1	Transmission	Unattended	115.00	69.00	13.2	56.0	1				
267	LAKE MEREDITH-T1	Distribution	Unattended	115.00	4.16		10.0	1				
268	LAMB COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	252.0	1				
269	LAMB COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	75.0	1				
270	LAMB COUNTY-T3	Transmission	Unattended	115.00	69.00	13.2	75.0	1				
271	LAMTON-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
272	LARIAT-T1	Distribution	Unattended	69.00	12.50		3.1	1				
273	LAWRENCE PARK-T1	Distribution	Unattended	69.00	13.80		28.0	1				
274	LAWRENCE PARK-T2	Distribution	Unattended	69.00	13.80		28.0	1				

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275	LEA NATIONAL-T1	Distribution	Unattended	115.00	12.50		14.0	1				
276	LEA ROAD-T1	Distribution	Unattended	115.00	12.50		12.5	1				
277	LEGACY-T1	Transmission	Unattended	115.00	69.00	13.2	50.0	1				
278	LEHMAN-T1	Distribution	Unattended	115.00	12.50		20.0	1				
279	LEVELLAND CITY-T1	Distribution	Unattended	69.00	12.50		22.4	1				
280	LEVELLAND CITY-T2W,T2E,T2	Distribution	Unattended	12.50	2.40		2.1	3				
281	LEVELLAND CITY-T3W,T3E,T3	Distribution	Unattended	69.00	2.40		1.8	3				
282	LEVELLAND EAST-T1	Distribution	Unattended	69.00	12.50		22.4	1				
283	LIPSCOMB CO-T1	Distribution	Unattended	115.00	34.50		28.0	1				
284	LIPSCOMB CO-T2	Distribution	Unattended	115.00	13.20		7.0	1				
285	LITTLEFIELD CITY-T1	Distribution	Unattended	69.00	4.16		0.5	1				
286	LITTLEFIELD SOUTH-T1	Distribution	Unattended	69.00	12.50		7.5	1				
287	LITTLEFIELD WEST-T1	Distribution	Unattended	69.00	12.50		0.5	1				
288	LITTLEFIELD WEST-T1W,T1E	Distribution	Unattended	69.00	7.20		0.5	2				
289	LIVINGSTON RIDGE-T1	Distribution	Unattended	69.00	12.50		28.0	1				
290	LOCKNEY CITY-T1	Distribution	Unattended	23.00	12.50		2.5	1				
291	LOCKNEY RURAL-T1	Distribution	Unattended	69.00	23.00		14.0	1				
292	LOCKNEY RURAL-T2W,T2E,T2	Distribution	Unattended	69.00	12.50		2.5	3				
293	LOCKNEY WEST-T1	Distribution	Unattended	23.00	7.20		3.0	1				
294	LORENZO-T1	Distribution	Unattended	23.00	4.16		1.5	1				
295	LOVING SOUTH-T1	Distribution	Unattended	69.00	13.20		28.0	1				
296	LUBBOCK EAST-T1	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
297	LUBBOCK EAST-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
298	LUBBOCK EAST-T3	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
299	LUBBOCK SOUTH-T1	Transmission	Unattended	230.00	115.00	13.2	252.0	1				
300	LUBBOCK SOUTH-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
301	LUBBOCK SOUTH-T3	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
302	LYNCH-TR1	Transmission	Unattended	115.00	69.00		84.0	1				
303	LYNN COUNTY-T1	Transmission	Unattended	115.00	69.00	13.2	39.5	1				
304	LYNN COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	27.0	1				
305	LYNN COUNTY-T3	Distribution	Unattended	115.00	23.00		14.0	1				
306	LYONS-T1	Distribution	Unattended	69.00	13.80		20.0	1				

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307	MADANOS-TR1	Distribution	Unattended	115.00	22.80		50.0	1				
308	MAGNOLIA PUMP STATION-T1	Distribution	Unattended	24.00	2.40		2.5	1				
309	MAGNUM ROAD-T1	Distribution	Unattended	115.00	12.47		28.0	1				
310	MALAGA BEND-TR1	Distribution	Unattended	115.00	12.40		28.0	1				
311	MALAGA BEND-TR2	Distribution	Unattended	115.00	22.80		50.0	1				
312	MALJAMAR #1-T1	Distribution	Unattended	115.00	12.50		14.0	1				
313	MALJAMAR 2-T1	Distribution	Unattended	115.00	12.50		12.5	1				
314	MANHATTAN-T1	Distribution	Unattended	115.00	13.20		25.0	1				
315	MARKET STREET-T1	Distribution	Unattended	69.00	12.50		12.5	1				
316	MCCLELLAN PUMP-T1	Distribution	Unattended	115.00	13.20		10.5	1				
317	MCCULLOUGH-T1	Distribution	Unattended	69.00	13.20		25.0	1				
318	MCLEAN RURAL-T1	Distribution	Unattended	115.00	13.20		9.4	1				
319	MID AMERICA #3-T1	Distribution	Unattended	69.00	2.40		5.0	1				
320	MID-AMERICA #2-T1	Distribution	Unattended	69.00	2.40		3.75	1				
321	MIDDLETON-T1	Distribution	Unattended	69.00	12.50		14.0	1				
322	MILLEN-T1	Distribution	Unattended	115.00	7.20		22.4	1				
323	MITCHELL STREET-T1	Distribution	Unattended	23.00	4.16		5.0	1				
324	MONROE-T1	Distribution	Unattended	69.00	23.00		10.0	1				
325	MONUMENT-T1	Distribution	Unattended	115.00	12.50		28.0	1				
326	MOORE COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	225.0	1				
327	MOORE COUNTY-T2	Distribution	Unattended	115.00	13.20		16.8	1				
328	MORTON-T1	Distribution	Unattended	69.00	4.16		5.0	1				
329	MOSS-T1	Distribution	Unattended	69.00	23.00		10.0	1				
330	MULESHOE VALLEY-T1	Distribution	Unattended	115.00	13.20		14.0	1				
331	MULESHOE WEST-T1	Distribution	Unattended	69.00	12.50		14.0	1				
332	MURPHY-T1	Distribution	Unattended	115.00	23.00		50.0	1				
333	MUSTANG-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
334	NAVAJO #1-T1	Distribution	Unattended	69.00	2.40		7.5	1				
335	NAVAJO #2-T1	Distribution	Unattended	115.00	4.16		22.4	1				
336	NAVAJO #3-T1	Distribution	Unattended	115.00	4.16		22.4	1				
337	NAVAJO #4-T1	Distribution	Unattended	69.00	2.40		22.4	1				
338	NAVAJO #5-T1	Distribution	Unattended	115.00	4.16		22.4	1				

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339	NAVAJO-MALAGA-T1	Distribution	Unattended	69.00	4.16		10.5	1				
340	NEWHART-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
341	NICHOLS-T7	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
342	NICHOLS-T8	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
343	NM POTASH #2-T1	Distribution	Unattended	69.00	13.80		10.5	1				
344	NORRIS ST-T1	Distribution	Unattended	115.00	13.20		22.4	1				
345	NORTH CANAL-T1	Distribution	Unattended	115.00	12.50		28.0	1				
346	NORTH LOVING-T1	Distribution	Unattended	115.00	13.20		28.0	1				
347	NORTHWEST-T1	Transmission	Unattended	115.00	69.00		84.0	1				
348	OASIS-T1	Transmission	Unattended	230.00	115.00	13.2	225.0	1				
349	OCHILTREE-T1	Transmission	Unattended	230.00	115.00		168.0	1				
350	OCHOA-T1	Distribution	Unattended	115.00	13.20		28.0	1				
351	OCOTILLO-T1	Distribution	Unattended	115.00	13.20		28.7	1				
352	OLTON-T1	Distribution	Unattended	69.00	7.20		7.5	1				
353	ONG-T1	Distribution	Unattended	13.20	4.16		3.75	1				
354	OSAGE PUMP-T1W,T1E,T1	Distribution	Unattended	13.20	2.40		2.5	3				
355	OSAGE PUMP-T2S,T2N,T2	Distribution	Unattended	13.20	2.40		2.5	3				
356	OSAGE-T1	Distribution	Unattended	115.00	13.20		28.0	1				
357	OWENS-CORNING-T1	Distribution	Unattended	115.00	13.80		25.0	1				
358	OWENS-CORNING-T2	Distribution	Unattended	115.00	13.80		25.0	1				
359	PACIFIC-T1	Distribution	Unattended	115.00	12.50		22.4	1				
360	PALO DURO-T1	Distribution	Unattended	115.00	13.20		7.5	1				
361	PARMER COUNTY-T1	Distribution	Unattended	115.00	23.00		7.5	1				
362	PCA-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
363	PCA-T2	Distribution	Unattended	69.00	13.20		22.4	1				
364	PEARL-T1	Distribution	Unattended	115.00	12.50		5.0	1				
365	PECOS-T1	Transmission	Unattended	230.00	115.00		168.0	1				
366	PECOS-T2	Distribution	Unattended	115.00	13.20		28.0	1				
367	PERIMETER-T1	Distribution	Unattended	115.00	13.20		27.4	1				
368	PERRYTON-T1	Distribution	Unattended	115.00	12.50		12.0	1				
369	PERRYTON-T4S,T4N,T4	Transmission	Unattended	115.00	69.00		6.3	3				
370	PHILLIPS PUMP #1-T1	Distribution	Unattended	69.00	2.40		2.5	1				

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371	PHILLIPS PUMP #2-T1	Distribution	Unattended	69.00	2.40		2.5	1				
372	PIERCE STREET-T1	Distribution	Unattended	115.00	13.20		28.0	1				
373	PLAINVIEW CITY-T1W,T1E,T1,T1	Distribution	Unattended	69.00	2.40		1.25	3				
374	PLAINVIEW CITY-T2W,T2E,T2	Distribution	Unattended	69.00	2.40		1.25	3				
375	PLAINVIEW EAST-T1	Distribution	Unattended	69.00	12.50		22.4	1				
376	PLAINVIEW NORTH-T1	Distribution	Unattended	115.00	13.20		14.0	1				
377	PLAINVIEW SOUTH-T1	Distribution	Unattended	69.00	12.50		14.0	1				
378	PLAINVIEW WESTRIDGE-T1	Distribution	Unattended	69.00	7.20		22.4	1				
379	PLAINVIEW WEST-T1	Distribution	Unattended	69.00	12.50		22.4	1				
380	PLANT X-T1	Transmission	Unattended	230.00	115.00	13.2	252.0	1				
381	PLANT X-T19	Distribution	Unattended	115.00	12.50		6.25	1				
382	PLEASANT HILL-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
383	PORTALES #1-T1	Distribution	Unattended	69.00	4.16		7.5	1				
384	PORTALES #2-T1	Distribution	Unattended	69.00	12.50	7.2	14.0	1				
385	PORTALES #2-T2	Distribution	Unattended	69.00	4.16		6.8	1				
386	PORTALES INTERCHANGE-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
387	PORTALES INTERCHANGE-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
388	PORTALES WATERFIELD-T1	Distribution	Unattended	115.00	13.20		12.5	1				
389	POTASH JUNCTION-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
390	POTASH JUNCTION-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
391	POTASH JUNCTION-T3	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
392	POTTER COUNTY-T1	Transmission	Unattended	345.00	230.00	13.2	500.0	1				
393	POTTER COUNTY-T2	Transmission	Unattended	230.00	115.00		252.0	1				
394	POTTER COUNTY-T3	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
395	PRENTICE-T1	Distribution	Unattended	115.00	12.50		28.0	1				
396	PRICE-T1	Distribution	Unattended	69.00	12.50		25.0	1				
397	PRINGLE OIL FIELD-T1	Distribution	Unattended	34.50	12.50		28.0	1				
398	PRINGLE-T1	Transmission	Unattended	230.00	115.00	13.2	225.0	1				
399	PRINGLE-T2	Distribution	Unattended	115.00	34.50		28.0	1				
400	PUCKETT WEST-T1	Distribution	Unattended	115.00	13.20		25.0	1				
401	PULLMAN-T1	Distribution	Unattended	115.00	13.20		25.0	1				
402	RALLS-T1W,T1E,T1	Distribution	Unattended	23.00	2.40		2.5	3				



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403	RANDALL COUNTY-T1	Distribution	Unattended	230.00	13.20		225.0	1				
404	RANDALL COUNTY-T2	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
405	RILEY-T1	Distribution	Unattended	69.00	7.20		7.5	1				
406	RIVERVIEW-T2	Distribution	Unattended	115.00	13.20		25.0	1				
407	RIVERVIEW-T3	Transmission	Unattended	115.00	69.00		39.5	1				
408	ROADRUNNER-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
409	ROADRUNNER-T2 SVC	Transmission	Unattended	345.00	115.00	13.2	448.0	1				
410	ROADRUNNER-TR3	Distribution	Unattended	115.00	22.86		50.0	1				
411	ROBERTS COUNTY-T1 NEW	Distribution	Unattended	69.00	7.20		6.25	1				
412	ROLLING HILLS-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
413	ROOSEVELT COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	252.0	1				
414	ROSWELL CITY-T1	Distribution	Unattended	115.00	13.20		28.0	1				
415	ROSWELL CITY-T2	Distribution	Unattended	115.00	13.20		28.0	1				
416	ROSWELL-T1	Transmission	Unattended	115.00	69.00	13.2	40.0	1				
417	ROSWELL-T2	Transmission	Unattended	115.00	69.00	13.2	39.5	1				
418	ROUND UP-T1S,T1N,T1	Distribution	Unattended	13.20	2.40		0.25	3				
419	ROXANNA-T1	Distribution	Unattended	69.00	13.20		14.0	1				
420	RUSSELL POOL-T1	Distribution	Unattended	115.00	12.50		12.0	1				
421	RUSSELL POOL-T2	Distribution	Unattended	115.00	13.20		25.0	1				
422	SAGE BRUSH-T1	Distribution	Unattended	115.00	23.00		50.0	1				
423	SAMSON-T1	Distribution	Unattended	115.00	12.50		22.4	1				
424	SAN JACINTO-T1S,T1N,T1	Distribution	Unattended	13.20	2.40		2.5	3				
425	SAND DUNES-T1	Distribution	Unattended	115.00	13.20		28.0	1				
426	SEAGRAVES INTERCHANGE-T1	Transmission	Unattended	115.00	69.00	13.2	75.0	1				
427	SEMINOLE CITY-T1	Distribution	Unattended	23.00	2.40		2.5	1				
428	SEMINOLE INTG-T1	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
429	SEMINOLE INTG-T2	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
430	SEMINOLE INTG-T3	Distribution	Unattended	115.00	23.00		28.0	1				
431	SEVEN RIVERS-T1	Transmission	Unattended	115.00	69.00	13.2	44.4	1				
432	SEVEN RIVERS-T2	Transmission	Unattended	230.00	115.00	13.8	150.0	1				
433	SHALLOWATER-T1S,T1N,T1	Distribution	Unattended	23.00	2.40		0.3	3				
434	SHAMROCK PUMP-T1S,T1N,T1	Distribution	Unattended	69.00	2.40		1.5	3				

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435	SHELL C2 COMPRESSOR-T1	Distribution	Unattended	115.00	4.16		12.5	1				
436	SHELL C3-T1	Distribution	Unattended	115.00	12.50		12.5	1				
437	SHERMAN COUNTY-T1	Distribution	Unattended	115.00	34.50		20.0	1				
438	SILVERTON CITY-T1	Distribution	Unattended	23.00	2.40		1.5	1				
439	SLATON-T1	Distribution	Unattended	69.00	23.00		14.0	1				
440	SLATON-T2	Distribution	Unattended	69.00	4.16		3.8	1				
441	SLAUGHTER-T1	Distribution	Unattended	69.00	2.40		3.75	1				
442	SMITH-T1	Distribution	Unattended	69.00	4.16		4.7	1				
443	SNEED-T1	Distribution	Unattended	34.50	12.50		4.2	1				
444	SONCY-T1	Distribution	Unattended	69.00	13.80		37.3	1				
445	SOUTH GEORGIA-T1	Transmission	Unattended	115.00	69.00		84.0	1				
446	SOUTH GEORGIA-T2	Distribution	Unattended	115.00	13.80		25.0	1				
447	SOUTH GEORGIA-T3	Distribution	Unattended	115.00	12.50		28.0	1				
448	SOUTH PLAINS-T1W,T1E,T1	Distribution	Unattended	23.00	4.16		0.75	3				
449	SOUTHEAST-T1	Distribution	Unattended	115.00	13.20		28.0	1				
450	SOUTHLAND-T1S,T1N,T1	Distribution	Unattended	69.00	2.40		1.5	3				
451	SPEARMAN CITY-T1	Transmission	Unattended	115.00	69.00	13.2	10.5	1				
452	SPEARMAN CITY-T2	Distribution	Unattended	115.00	4.16		10.5	1				
453	SPEARMAN INTG-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
454	SPEARMAN INTG-T2	Distribution	Unattended	69.00	34.50		12.5	1				
455	SPRING CREEK-T1	Distribution	Unattended	69.00	13.80		9.4	1				
456	SPRING DRAW-T1	Distribution	Unattended	115.00	13.20		28.0	1				
457	SPRINGLAKE-T1	Distribution	Unattended	69.00	12.50		7.5	1				
458	STINNETT-T1	Distribution	Unattended	34.50	12.50		6.3	1				
459	STRATA-T1	Distribution	Unattended	69.00	12.50		28.0	1				
460	STRATFORD-T1	Distribution	Unattended	34.50	2.40		3.1	1				
461	STRATFORD-T2	Distribution	Unattended	34.50	12.50		3.75	1				
462	SUDAN RURAL-T1	Distribution	Unattended	69.00	12.50		5.3	1				
463	SULPHUR SPRINGS-T1	Transmission	Unattended	115.00	69.00	13.2	44.8	1				
464	SULPHUR SPRINGS-T2	Transmission	Unattended	115.00	69.00	13.2	44.8	1				
465	SUNDOWN-T1	Transmission	Unattended	230.00	115.00	13.2	100.0	1				
466	SUNRAY-T1W,T1E,T1	Distribution	Unattended	34.50	7.20		2.5	3				

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467	SUNSET-T1	Distribution	Unattended	115.00	13.20		25.0	1				
468	SUNSET-T2	Distribution	Unattended	115.00	13.20		28.0	1				
469	SWISHER COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
470	TAHOKA CITY-T1	Distribution	Unattended	23.00	2.40		2.5	1				
471	TASCOSA-T1	Distribution	Unattended	34.50	13.20		7.0	1				
472	TEAGUE-T1	Distribution	Unattended	115.00	12.50		14.0	1				
473	TENNECO-T1	Distribution	Unattended	69.00	12.50		7.0	1				
474	TERRY COUNTY-T1	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
475	TERRY COUNTY-T2	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
476	TEXACO-T1	Distribution	Unattended	69.00	12.50		20.0	1				
477	TEXAS FARMS-T1	Distribution	Unattended	115.00	13.20		9.4	1				
478	TOKIO-T1	Distribution	Unattended	69.00	12.50		6.25	1				
479	TOLK-T1	Transmission	Unattended	345.00	230.00	13.2	560.0	1				
480	TUCO-T1	Transmission	Unattended	345.00	230.00	13.2	560.0	1				
481	TUCO-T12	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
482	TUCO-T2	Transmission	Unattended	230.00	115.00	13.2	252.0	1				
483	TUCO-T3	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
484	TUCO-T4	Transmission	Unattended	115.00	69.00	13.2	84.0	1				
485	TUCO-T5	Distribution	Unattended	69.00	12.50		13.3	1				
486	TUCO-T6 SVC	Distribution	Unattended	230.00	13.20		90.0	1				
487	TUCO-T7	Transmission	Unattended	230.00	115.00		225.0	1				
488	TUCO-T8	Transmission	Unattended	345.00	230.00	13.2	560.0	1				
489	TWEEDY-T1	Distribution	Unattended	115.00	13.20		22.4	1				
490	UNITED SALT-T1	Distribution	Unattended	69.00	12.50		0.75	1				
491	URTON-T1	Distribution	Unattended	115.00	13.20		22.4	1				
492	VAN BUREN-T1	Distribution	Unattended	69.00	13.20		25.0	1				
493	VAN BUREN-T2	Distribution	Unattended	69.00	13.20		25.0	1				
494	VEGA-T1	Distribution	Unattended	69.00	13.20		14.0	1				
495	VICKERS-T1	Distribution	Unattended	69.00	23.00		14.0	1				
496	WADE-T1	Distribution	Unattended	115.00	13.20		7.0	1				
497	WARD-T1	Distribution	Unattended	115.00	12.50		5.3	1				
498	WASSON-T1	Distribution	Unattended	69.00	2.40		2.3	1				

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499	WAVERLY-T1	Distribution	Unattended	23.00	4.16		3.6	1				
500	WEATHERLY-T1	Distribution	Unattended	69.00	13.80		14.0	1				
501	WELLMAN-T1	Distribution	Unattended	69.00	12.50		5.0	1				
502	WEST BENDER-T1	Distribution	Unattended	115.00	7.20		22.4	1				
503	WESTERN STREET-T1	Distribution	Unattended	115.00	13.20		22.4	1				
504	WHEELER COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
505	WHITAKER-T1	Distribution	Unattended	115.00	13.80		25.0	1				
506	WHITE CITY-T1	Distribution	Unattended	7.20	2.40		2.8	1				
507	WHITEFACE-T1	Distribution	Unattended	69.00	12.50		14.0	1				
508	WHITEHEAD-T1	Distribution	Unattended	69.00	4.16		3.7	1				
509	WHITHARREL-T1	Distribution	Unattended	69.00	4.16		2.5	1				
510	WHITTEN-T1	Distribution	Unattended	115.00	12.50		12.5	1				
511	WILDORADO-T1	Distribution	Unattended	69.00	12.50		13.0	1				
512	WILLS OIL-T1E, T1	Distribution	Unattended	69.00	7.20		1.0	2				
513	WILLS OIL-T1W	Distribution	Unattended	69.00	12.50		0.7	1				
514	WILSON-T1	Distribution	Unattended	23.00	2.40		0.75	1				
515	WIPP-T1	Distribution	Unattended	115.00	13.80		22.4	1				
516	WIPP-T2	Distribution	Unattended	115.00	13.80		22.4	1				
517	WOLFFORTH-T1	Transmission	Unattended	230.00	115.00	13.2	168.0	1				
518	WOODDRAW-T1	Distribution	Unattended	115.00	13.20		28.0	1				
519	XIT-T1	Transmission	Unattended	230.00	115.00	13.2	250.0	1				
520	YANCY-T1	Distribution	Unattended	69.00	2.40		2.3	1				
521	YOAKUM COUNTY-T1	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
522	YOAKUM COUNTY-T2	Transmission	Unattended	230.00	115.00	13.2	150.0	1				
523	ZAVALLA-T1	Distribution	Unattended	69.00	12.50		12.5	1				
524	ZIA-T1	Distribution	Unattended	115.00	13.20		12.5	1				
525	524						27957	589				
526	Spare Transformers											
527	10 MVA MOBILE-T1			69.00	13.20		10		1			
528	16 MVA MOBILE-T1			69.00	12.50		16		1			
529	20 MVA NEW MOBILE-T1			115.00	25.00		20		1			
530	20 MVA OLD MOBILE-T1			115.00	25.00		20		1			

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531	3 MVA MOBILE-T1			25.00	12.50		3		1			
532	56 MVA MOBILE			115.00	69.00	13.2	56		1			
533	118-13.2KV 28MVA			230.00	115.00		150		1			
534	230-120-13.2kV			69.00	5.00		3.75		1			
535	150-200-250MVA			69.00	5.00		7		1			
536	118-13.2KV 28MVA			115.00	5.00		5.6		1			
537	560MVA			69.00	35.00		20		1			
538	230-120-13.2kV_250MVA			35.00	13.00		10.5		1			
539	250 MVA XFMR			35.00	13.00		5.25		1			
540	118-13.2KV-28MVA			115.00	14.00		20		1			
541	118-13.2KV-28MVA			69.00	13.00		6.25		1			
542	230-115kV XFMR			14.00	2.50		2.80		1			
543	SPS-WOLF-230-120-13.2KV-250MVA			13.00	5.00		3.5		1			
544	Spare(TKST)-345-230kV-560MVA			35.00	13.00		0.75		1			
545	Total								18			0

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Services provided by Xcel Energy Services Inc.	Xcel Energy Services Inc.	(a) see note	245,192,406
3	Borrowings under Utility Money Pool Arrangement	Xcel Energy Services Inc.	233	371,000,000
4	Capital Contributions from Parent	Xcel Energy Inc.	211	47,586,486
5	Equipment Transfers	Public Service Co. of Colorado	(a) see note	270,949
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Repayments under Utility Money Pool Arrangement	Xcel Energy Services Inc.	233	344,000,000
22	Dividends on Common Stock	Xcel Energy Inc.	216	308,896,450
23	Transformer Transfers	Public Service Co. of Colorado	107	251,133
24	Company labor, benefits, and related payments	Public Service Co. of Colorado	(a) see note	254,928
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Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Service Function Group	Updated FERC Group		Total	
Accounting, Financial Reporting & Taxes	107-CWIP	\$		1,592,512
	408-409-Taxes			153,513
	417-421-Other Income			(936,757)
	426.1-426.5-Other Income Deductions			(23,583)
	427-432-Interest Charges			20,519
	500-514-Steam Power Generation			132,598
	546-557-Other Power Generation			160,430
	560-573-Transmission Expenses			550,323
	580-598-Distribution Expenses			150,313
	901-905-Customer Accounts Expenses			303,182
	911-916-Sales Expense			185
	920-935-Administrative and General Expense			14,018,891
	Accounting, Financial Reporting & Taxes Total			16,122,108
Aviation Services	426.1-426.5-Other Income Deductions			97
	920-935-Administrative and General Expense			687,344
Aviation Services Total				687,441
Business Systems	107-CWIP			54,268,774
	130-178-Current and Accrued Assets			87
	181-190-Deferred Debits			52,289
	408-409-Taxes			230
	417-421-Other Income			35
	426.1-426.5-Other Income Deductions			9,883
	500-514-Steam Power Generation			86,439
	546-557-Other Power Generation			101,503
	560-573-Transmission Expenses			2,217,558
	575.1-575.8-Regional Market Expenses			1
	580-598-Distribution Expenses			911,815
	901-905-Customer Accounts Expenses			2,219,452
	908-910-Customer Service and Informational Expenses			38
Business Systems Total	911-916-Sales Expense			92
	920-935-Administrative and General Expense			44,029,130
				103,897,284

**920-935-Administrative and General Expense**

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Energy Delivery Construction, Operations & Maintenance (COM) Total	920-935-Administrative and General Expense	293,246
		1,358,848
Energy Markets - Fuel Procurement	426.1-426.5-Other Income Deductions 500-514-Steam Power Generation 920-935-Administrative and General Expense	89
		628,318
Energy Markets - Fuel Procurement Total		74,475
		702,882
Energy Markets Regulated Trading & Marketing	417-421-Other Income 426.1-426.5-Other Income Deductions 546-557-Other Power Generation 560-573-Transmission Expenses 575.1-575.8-Regional Market Expenses 920-935-Administrative and General Expense	8,592
		2,526
		2,208,399
		85,338
		280,854
		601,221
Energy Markets Regulated Trading & Marketing Total		3,184,730
		438,887
Energy Supply Business Resources	107-CWIP 181-190-Deferred Debits 426.1-426.5-Other Income Deductions 500-514-Steam Power Generation 546-557-Other Power Generation 920-935-Administrative and General Expense	9,462
		3,482
		2,810,150
		1,868,075
Energy Supply Business Resources Total		94,310
		5,022,348
Energy Supply Engineering & Environmental	107-CWIP 181-190-Deferred Debits 426.1-426.5-Other Income Deductions 500-514-Steam Power Generation 546-557-Other Power Generation 560-573-Transmission Expenses 580-598-Distribution Expenses 920-935-Administrative and General Expense	5,674,434
		143,848
		3,815
		2,715,168
		288,289
		920
		4,807
		1,099,818
Energy Supply Engineering & Environmental Total		9,930,899
		65,551
Executive Management Services	426.1-426.5-Other Income Deductions 580-598-Distribution Expenses 920-935-Administrative and General Expense	341
		1,896,438
Executive Management Services Total		1,962,328
		1,044,208
Facilities & Real Estate	107-CWIP 130-176-Current and Accrued Assets 181-190-Deferred Debits 417-421-Other Income 426.1-426.5-Other Income Deductions 500-514-Steam Power Generation 546-557-Other Power Generation 560-573-Transmission Expenses	215
		4,759
		4,114
		11,354
		2,704,528
		481,595
		1,422,837

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	575.1-575.8-Regional Market Expenses	23,930
	580-598-Distribution Expenses	1,924,424
	901-905-Customer Accounts Expenses	123,283
	908-910-Customer Service and Informational Expenses	23,653
	911-916-Sales Expense	3,826
	920-935-Administrative and General Expense	5,955,389
Facilities & Real Estate Total		13,728,095
Facilities Administrative Services	107-CWIP	739
Facilities Administrative Services Total		739
Finance & Treasury	107-CWIP	9,790,827
	130-178-Current and Accrued Assets	13,317
	181-190-Deferred Debits	334,306
	408-409-Taxes	3,957,537
	417-421-Other Income	13,029
	426.1-426.5-Other Income Deductions	35,048
	427-432-Interest Charges	3,611,084
	500-514-Steam Power Generation	505,944
	546-557-Other Power Generation	607,882
	560-573-Transmission Expenses	470,944
	575.1-575.8-Regional Market Expenses	26,403
	580-598-Distribution Expenses	214,398
	901-905-Customer Accounts Expenses	302,574
	908-910-Customer Service and Informational Expenses	12,930
	911-916-Sales Expense	7,677
	920-935-Administrative and General Expense	17,179,015
Finance & Treasury Total		36,982,913
Fleet	107-CWIP	355,084
	130-178-Current and Accrued Assets	—
	417-421-Other Income	—
	426.1-426.5-Other Income Deductions	—
	500-514-Steam Power Generation	5,570
	546-557-Other Power Generation	470
	560-573-Transmission Expenses	1,281
	575.1-575.8-Regional Market Expenses	—
	580-598-Distribution Expenses	58,382
	901-905-Customer Accounts Expenses	12,587
	908-910-Customer Service and Informational Expenses	1,437
	911-916-Sales Expense	90
	920-935-Administrative and General Expense	1,978
Fleet Total		434,839
Government Affairs	426.1-426.5-Other Income Deductions	187,639
	920-935-Administrative and General Expense	387,978

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Government Affairs Total			575,815
Human Resources	107-CWIP		260,480
	130-176-Current and Accrued Assets		92
	181-190-Deferred Debits		5,554
	227-230-Other Noncurrent Liabilities		581,140
	231-245-Current and Accrued Liabilities		2,924,912
	417-421-Other Income		29
	426.1-428.5-Other Income Deductions		9,772
	500-514-Steam Power Generation		4,822
	546-557-Other Power Generation		363,787
	560-573-Transmission Expenses		134,024
	575.1-575.8-Regional Market Expenses		1
	580-598-Distribution Expenses		179,200
	901-905-Customer Accounts Expenses		1,704
	908-910-Customer Service and Informational Expenses		74,746
	911-916-Sales Expense		89
	920-935-Administrative and General Expense		3,595,080
Human Resources Total			8,135,222
Internal Audit	426.1-428.5-Other Income Deductions		112
	920-935-Administrative and General Expense		290,444
Internal Audit Total			290,558
Investor Relations	426.1-426.5-Other Income Deductions		35
	920-935-Administrative and General Expense		280,150
Investor Relations Total			280,185
Legal	107-CWIP		1,357
	426.1-428.5-Other Income Deductions		3,542
	560-573-Transmission Expenses		73,859
	920-935-Administrative and General Expense		1,899,234
Legal Total			1,977,792
Marketing & Sales	181-190-Deferred Debits		1,218,447
	417-421-Other Income		27,203
	426.1-428.5-Other Income Deductions		443
	908-910-Customer Service and Informational Expenses		122,002
	911-916-Sales Expense		147,854
	920-935-Administrative and General Expense		1,672,718
Marketing & Sales Total			3,188,667
Payment & Reporting	920-935-Administrative and General Expense		193,974
Payment & Reporting Total			193,974
Payroll	920-935-Administrative and General Expense		229,322
Payroll Total			229,322
Rates & Regulation	181-190-Deferred Debits		21,919
	426.1-428.5-Other Income Deductions		80
	920-935-Administrative and General Expense		1,417,413
Rates & Regulation Total			1,439,392
Receipts Processing	426.1-426.5-Other Income Deductions		1,283
	901-905-Customer Accounts Expenses		76,085
	920-935-Administrative and General Expense		218,900
Receipts Processing Total			296,248
Supply Chain	107-CWIP		2,832,381
	130-176-Current and Accrued Assets		2,076
	181-190-Deferred Debits		52,780
	408-409-Taxes		—
	417-421-Other Income		437
	426.1-426.5-Other Income Deductions		4,229
	500-514-Steam Power Generation		89,734
	546-557-Other Power Generation		72,200
	560-573-Transmission Expenses		28,948
	575.1-575.8-Regional Market Expenses		11
	580-598-Distribution Expenses		87,885
	901-905-Customer Accounts Expenses		31,467
	908-910-Customer Service and Informational Expenses		1,520
	911-916-Sales Expense		1,373
	920-935-Administrative and General Expense		(181,960)
Supply Chain Total			2,822,841
Grand Total			245,192,408
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
107		\$	226,950
108			43,999
		\$	270,949

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies	
107	\$ 204,260
108	22,928
163	203
184	17
408.1	139
925	14
926	241
502	154
512	1,896
513	57
560	36
566	221
580	6,329
582	394
585	55
586	8,530
593	6,604
596	36
903	2,814
	\$ 254,928