

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Pension and Employee Benefit Obligations	144,415,189	11,044,809	Various	1,506,183	153,953,815	
2	Pension and Employee Benefit Cap - Texas PUC Docket #54634	(358,287)	15,838	926	4,606,830	(4,949,279)	
3	AFUDC in Plant - Amortized over plant life	39,623,003	4,853,052	282	240,695	44,235,360	
4	Non-Nuclear Asset Retirement Obligations	47,959,933	10,720,335			58,680,268	
5	Texas Restructuring Meter - - Texas PUC Docket #25088 - Amortized over 20 years	1		407.3	1		
6	Texas Revenue Surcharge Accrual - Docket #51802, #51644, #52446 - Amortized over 12 months	68,984,841	2,753,824	Various	71,738,665		
7	RA Deferred Electric Fuel ST	135,718,387	246,053,614	557	381,772,001		
8	Transmission Formula - Attachment O True-up	3,469,176	4,255,515	565	3,490,298	4,234,393	
9	DSM New Mexico Concurrent - Case #21-00186-UT - Case #22-00124-UT		17,016,235	Various	17,016,235		
10	New Mexico RPS Rider - Case #22-00177-UT - Generally amortized over 12 month period	104,686		Various	104,686		
11	Power Purchased Contract Valuation Adjustments - Amortized over life of the contract	405,775		244	202,879	202,896	
12	DSM Texas Energy Efficiency - Docket #52072	2,173,624	6,342,534	Various	6,804,575	1,711,583	
13	Non-Plant ADIT	49,704,697		283	1,074,143	48,630,554	
14	RA Production Formula Rates	1		447.0	1		
15	Texas Z2 Transmission - Docket #54634	4,402,193				4,402,193	
16	New Mexico Z2 Transmission - Case #17-00255-UT - Amortized over five year period	384,585		407.3	384,585		
17	COVID-19 Public Health Emergency - Docket #50664-To be amortized over three year period beginning in 2024	4,440,709	1,031,682			5,472,391	
18	Line Inspection & Safety DeferralsTexas HB 4150-To be amortized over three year period beginning in 2024	6,011,792	1,710,636			7,722,428	
19	RA Fuel Recovery LT	33,898,057		254	33,898,057		

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20	NM Deferred Nox Costs - Case #22-00286-UT - Generally amortized over 12 month period	36,091		509	6,888	29,203
21	Transportation Electrification Plan Rebates - Case #20-00150-UT - Amortized over 10 year period	488	2,500	407.3	96	2,892
22	Transportation Electrification Plan - Case #20-00150-UT	69,022	83,755	Various	146,962	5,815
23	Prior Flow Thru and Excess ADIT		2,271,275			2,271,275
44	TOTAL	541,443,963	308,155,604		522,993,780	326,605,787

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FOOTNOTE DATA			
(a) Concept: OtherRegulatoryAssetsWrittenOffRecovered			
Account charged:			
128		\$	(4,133,000)
926		\$	1,336,817
228.3			1,290,000
		\$	(1,506,183)
(b) Concept: OtherRegulatoryAssetsWrittenOffRecovered			
Account charged:			
254		\$	(1,904,016)
407.3		\$	(67,774,565)
421			(2,060,084)
		\$	(71,738,665)
(c) Concept: OtherRegulatoryAssetsWrittenOffRecovered			
Account charged:			
908		\$	(15,653,046)
456			(1,363,189)
		\$	(17,016,235)
(d) Concept: OtherRegulatoryAssetsWrittenOffRecovered			
Account charged:			
254		\$	(93,802)
421			(10,884)
		\$	(104,686)
(e) Concept: OtherRegulatoryAssetsWrittenOffRecovered			
Account charged:			
908		\$	(4,630,949)
456			(2,173,626)
		\$	(6,804,575)
(f) Concept: OtherRegulatoryAssetsWrittenOffRecovered			
Account charged:			
254		\$	(69,285)
407.3			(77,677)
		\$	(146,962)
(g) Concept: OtherRegulatoryAssets			
Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans — In September 2006, the FASB issued accounting guidance which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. Xcel Energy applied regulatory accounting treatment, which allowed recognition of this item as a regulatory asset rather than as a charge to accumulated other comprehensive income.			
Amounts have been recorded as follows based upon expected recovery in Rates:			
Regulatory asset - Pension		\$	153,533,254
Regulatory asset - Non-qualified pension			420,561
		\$	153,953,815
(h) Concept: OtherRegulatoryAssets			

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	Excess Nonplant ADIT - Regulatory Asset*	Gross-Up	Total
Electric	\$37,720,532	\$10,910,022	\$48,630,554
Total	\$37,720,532	\$10,910,022	\$48,630,554
The Nonplant Excess Accumulated Deferred Income Taxes above include the following ungrossed amounts:			
Bad Debts		\$	185,562
Employee Incentive			3,162
Environmental Remediation			843
Federal Net Operating Loss Benefit			37,428,277
Fuel Tax Credit - Income Addback			155
Inventory Reserve			2,241
Non-Qualified Pension Plan			10,239
Performance Recognition Awards			1,370
Post Employment Benefits - FAS 106			14,366
Post Employment Benefits - FAS 112			802
Texas Margin Tax			(17,331)
Vacation Accrual			90,846
Total Electric		\$	37,720,532

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MISCELLANEOUS DEFFERED DEBITS (Account 186)								
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.								
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)		
				Credits Account Charged (d)	Credits Amount (e)			
1	Sharing Unrealized MTM Prop Margins	2,119,925	1,630,881	456	2,355,523	1,395,283		
2	Debt Issuance Expense - Amortization over life of issued bonds		1,028,118	181	1,028,118			
3	Prepaid Retiree Medical		2,356	128	2,356			
4	Texas DSM Incentives	1,248,255	1,188,144	Various	(a) 1,248,255	1,188,144		
5	Prepaid Facility Fees	1,485,028		431	314,771	1,170,257		
6	2020 TX Electric Fuel Formula-Docket No. 51625	173,030		928	80,015	93,015		
7	2020 TX Surcharge-Docket No. 51644	16,871		928	16,871			
8	SPS TX 2021 Retail Rate Case -Docket No. 51802	3,028,828		928	2,285,147	743,681		
9	Other Texas Dockets-Docket Nos. 53440	78,889	45,337	928	61,131	63,095		
10	2021 TX Surcharge-Docket No. 52210	416,930	500			417,430		
11	2021 TX Fuel Reconciliation-Docket No. 53034	2,055,046	105,743			2,160,789		
12	TX Elec 2021 AMS -Docket No. 52451	729,356		928	43,536	685,820		
13	TX Elec 2021 LPL Credit-Docket No. 52446	10,269				10,269		
14	SPS TX 2022 Retail Rate Case-Docket No. 54634	741,810	3,120,873	928	446,626	3,416,057		
15	2022 TX Surcharge (from 2021 TX Rate Case) -Docket Nos. 54282 and 51802	161,529	107,253			268,782		
16	TX ELEC 2022 Fuel Surcharge-Docket Nos. 53556 and 54282	77,582	186,649			264,231		
17	SPS TX 2022 Retail Rate Case - Cost Deferrals-Docket No. 54634		21,035,500			21,035,500		
18	2023 TX Fuel Reconciliation-Docket No. 55973		203,833			203,833		
19	TX 2023 DCRF-Docket No. TBD		385			385		
20	2023 TX Electric Fuel Formula-Docket No. 54952		159,618			159,618		
21	ES SPS	201,774		928	173,499	28,275		
22	SPS NM 2018 E Supreme Court Case -Case No. 1700255-UT	1,128		928	1,128			
23	SPS NM 2019 Retail Rate Case -Case No. 19-00170-UT	219,813		928	190,035	29,778		

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24	SPS NM 2021 Retail Rate Case -Case No. 20-00238-UT	1,372,722		928	1,254,418	118,304
25	SPS NM 2022 Retail Rate Case-Case No. 22-00286-UT	816,176	1,500,086	928	190,860	2,125,402
26	SPS NM AMI-Case No. 22-00178-UT	50,989	61,863			112,852
27	SPS NM 2022 Standby-Case No. 22-00155-UT		109,368			109,368
28	NM 2023 Renewable Connect-Case No. TBD		135,045			135,045
29	NM IRP-Case No. 23-00073-UT		328,014			328,014
30	NM Community Solar-Case No. 23-00071-UT			928	60,322	(60,322)
31	2023 SPS NMPRC RPS-Case No. 23-00230-UT		13,803			13,803
32	SPS NM 2024 Transportation Electrification Plan-Case No. TBD		463			463
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	15,005,950				36,217,171

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FOOTNOTE DATA

(a) Concept: DecreaseInMiscellaneousDeferredExpense			
Account charged:			
182.3		\$	1,054,471
456			193,784
		\$	1,248,255
(b) Concept: MiscellaneousDeferredDebitsExcludingMiscellaneousWorkInProgress			
Balance for 2023 NM Community Solar related to a distribution interconnection study in which the company received revenues up front but have not incurred expenses yet. This will correct in 2024.			

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Unrecognized Tax Benefits	195,987	187,785
3	Electric Nonplant	427,133,564	548,350,849
4	Electric Plant	90,969,081	102,477,442
5	Regulatory Differences - Excess Deferred Plant Taxes	(25,519,472)	(26,403,766)
6	Regulatory Differences - Deferred ITC		
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	492,779,160	624,612,310
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)	1,664	1,664
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	492,780,824	624,613,974
Notes			

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FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes

The amortization of Excess ADIT included above in 410.1 is \$1,007,745 for 2022 and \$572,988 for 2023

	2022 ARAM		2023 ARAM
Electric Distribution Plant	\$ 438,523	\$	297,875
Electric General Plant	15,772		15,740
Electric Intangible Plant	301		369
Electric Production Plant	175,233		153,916
Electric Transmission Plant	377,916		105,088
Total ARAM	\$ 1,007,745	\$	572,988

(b) Concept: AccumulatedDeferredIncomeTaxes

	Balance at Beginning of Year		Balance at End of Year
Electric Distribution Plant	\$ 40,733,940	\$	47,096,306
Electric General Plant	1,022,672		1,296,713
Electric Production Plant	13,444,959		12,812,202
Electric Transmission Plant	35,361,343		40,823,179
Electric Transmission-Production Plant	406,167		449,042
Regulatory Difference - Excess Deferred Taxes	(25,519,472)		(26,403,766)
Regulatory Difference - Deferred ITC	—		—
TOTAL Electric Plant	\$ 65,449,609	\$	76,073,676

The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	12/31/2023 Excess		12/31/2023 Gross up		12/31/2023 Total Regulatory
Excess (Electric only)					
Flow Through	\$ 279,176	\$	80,747	\$	359,923
Other Basis Differences (Unprotected)	(20,772,187)		(5,989,837)		(26,763,689)
Total	\$ (20,493,011)	\$	(5,909,090)	\$	(26,403,766)

Accumulated Deferred Income Taxes (Account 190). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula. An adjustment is made to eliminate the accumulated deferred income tax balances on regulatory differences related to income taxes. An adjustment is made to include the regulatory asset balance related to nonplant accumulated deferred income taxes.

(c) Concept: AccumulatedDeferredIncomeTaxes

	Balance at Beginning of Year		Balance at End of Year
Non-Utility Plant	\$ 1,664	\$	1,664
Total Other	\$ 1,664	\$	1,664

(d) Concept: AccumulatedDeferredIncomeTaxes

Refer to FERC page 232 for SPS's regulatory asset related to nonplant excess ADIT.

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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2		200	1.00		100	100				
6	Total	200			100	100				
7	Preferred Stock (Account 204)									
8		10,000,000	1.00							
10	Total	10,000,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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Other Paid-in Capital							
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>							
Line No.	Item (a)			Amount (b)			
1	Donations Received from Stockholders (Account 208)						
2	Beginning Balance Amount						
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders						
4	Ending Balance Amount						
5	Reduction in Par or Stated Value of Capital Stock (Account 209)						
6	Beginning Balance Amount						
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock						
8	Ending Balance Amount						
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)						
10	Beginning Balance Amount						
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock						
12	Ending Balance Amount						
13	Miscellaneous Paid-In Capital (Account 211)						
14	Beginning Balance Amount			2,957,717,222			
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital			59,581,093			
16	Ending Balance Amount			3,017,298,315			
17	Historical Data - Other Paid in Capital						
18	Beginning Balance Amount						
19.1	Increases (Decreases) in Other Paid-In Capital						
20	Ending Balance Amount						
40	Total			3,017,298,315			

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CAPITAL STOCK EXPENSE (Account 214)			
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	Common Stock	9,033,435	
22	TOTAL	9,033,435	

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	4.50% Aug 15, 2041 First Mortgage Bonds (2 of 3)		100,000,000		1,380,528	(10,058,000)		06/12/2012	08/15/2041	06/12/2012	08/15/2041	100,000,000	4,500,000
3	3.30% Jun 15, 2024 First Mortgage Bonds (2 of 2)		200,000,000		2,028,826	(596,000)		09/16/2015	06/15/2024	09/16/2015	06/15/2024	200,000,000	6,600,000
4	4.50% Aug 15, 2041 First Mortgage Bonds (3 of 3)		100,000,000		1,307,249		4,088,000	08/20/2013	08/15/2041	08/20/2013	08/15/2041	100,000,000	4,500,000
5	3.15% May 01, 2050 First Mortgage Bonds (2 of 2)		250,000,000		3,170,708		245,000	03/02/2021	05/01/2050	03/02/2021	05/01/2050	250,000,000	7,875,000
6	4.50% Aug 15, 2041 First Mortgage Bonds (1 of 3)		200,000,000		3,848,628		3,014,000	08/10/2011	08/15/2041	08/10/2011	08/15/2041	200,000,000	9,000,000
7	3.40% Aug 15, 2046 First Mortgage Bonds		300,000,000		3,511,006		507,000	08/12/2016	08/15/2046	08/12/2016	08/15/2046	300,000,000	10,200,000
8	3.70% Aug 15, 2047 First Mortgage Bonds		450,000,000		5,056,507		2,587,500	08/09/2017	08/15/2047	08/09/2017	08/15/2047	450,000,000	16,650,000
9	3.30% Jun 15, 2024 First Mortgage Bonds (1 of 2)		150,000,000		1,445,554		495,000	06/09/2014	06/15/2024	06/09/2014	06/15/2024	150,000,000	4,950,000
10	3.75% Jun 15, 2049 First Mortgage Bonds		300,000,000		3,622,206		3,783,000	06/18/2019	06/15/2049	06/18/2019	06/15/2049	300,000,000	11,250,000
11	(a) 5.15% Jun 01, 2052 First Mortgage Bonds		200,000,000		2,668,273		1,060,000	05/31/2022	06/01/2052	05/31/2022	06/01/2052	200,000,000	10,300,000

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12	3.15% May 01, 2050 First Mortgage Bonds (1 of 2)		350,000,000		4,230,333		3,017,000	05/18/2020	05/01/2050	05/18/2020	05/01/2050	350,000,000	11,025,000
13	4.40% Nov 15, 2048 First Mortgage Bonds		300,000,000		3,524,579		1,935,000	11/05/2018	11/15/2048	11/05/2018	11/15/2048	300,000,000	13,200,000
14	6.00% Sep 15, 2053 First Mortgage Bonds		100,000,000		1,848,477			09/08/2023	09/15/2053	09/08/2023	09/15/2053	100,000,000	1,883,333
15	Subtotal		3,000,000,000		37,642,874	(10,654,000)	20,731,500					3,000,000,000	111,933,333
16	Reacquired Bonds (Account 222)												
17													
18													
19													
20	Subtotal												
21	Advances from Associated Companies (Account 223)												
22													
23													
24													
25	Subtotal												
26	Other Long Term Debt (Account 224)												
27	6.00% Oct 1, 2033 Unsecured Series C and D Senior Notes		100,000,000		1,237,091		810,000	10/06/2003	10/01/2033	10/06/2003	10/01/2033	100,000,000	^(b) 6,063,180
28	6.00% Oct 1, 2036 Unsecured Series F Senior Notes		250,000,000		2,596,882		1,922,500	10/06/2006	10/01/2036	10/06/2006	10/01/2036	250,000,000	15,000,000
29	Interest on Debt to Associated Companies												^(c) 3,611,084
30	Subtotal		350,000,000		3,833,973		2,732,500					350,000,000	24,674,264
33	TOTAL		3,350,000,000									3,350,000,000	136,607,597

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Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription			
In July 2023, SPS priced \$100,000,000 of 6.00 percent First Mortgage Bonds, due September 15, 2053. SPS issued the bonds on September 8, 2023 and the net proceeds were used to repay outstanding commercial paper and general corporate purposes.			
(b) Concept: InterestExpenseOtherLongTermDebt			
Interest at stated rate	\$		6,000,000
Interest at swap loss			63,181
	\$		6,063,181
(c) Concept: InterestExpenseOtherLongTermDebt			
Xcel Energy Services Inc.	\$		1,314,629
Money Pool			2,296,455
	\$		3,611,084

Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.				
Line No.	Particulars (Details) (a)		Amount (b)	
1	Net Income for the Year (Page 117)		383,863,853	
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5			(b)23,257,266	
6	Reconciling Items for the Year: Total Income Tax Expense		(44,751,787)	
9	Deductions Recorded on Books Not Deducted for Return			
10			(b)759,983,844	
14	Income Recorded on Books Not Included in Return			
15			(b)(41,058,302)	
19	Deductions on Return Not Charged Against Book Income			
20			(d)(684,616,748)	
27	Federal Tax Net Income		396,678,126	
28	Show Computation of Tax:			
29	Federal Income Tax @ 21%		(b)83,302,406	
30	Other		(6,775,062)	
31	TOTAL Net Federal Income Tax Accrual		76,527,344	

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooks		
TAXABLE INCOME NOT REPORTED ON BOOKS:		
Provision for Contributions in Aid of Construction	\$	23,257,266
	\$	23,257,266
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:		
Avoided Cost Interest	\$	7,844,573
Bad Debts		1,690,345
Book Depreciation Provision		370,226,171
Book Unamortized Cost of Reacquired Debt		841,559
Clearing Account Book Expense		11,370,506
Club Dues		22,000
Deferred Fuel Costs		179,494,817
Employee Incentive		84,087
Employee Stock Ownership Plan Dividends		714,592
Executive Officer Non-deductible Compensation		232,049
Gain/(Loss) on Disposition of Assets (Tax)		1,050,473
Interest Income/Expense on Disputed Tax		283,582
Litigation Reserve		1,000,000
Lobbying Expenses		768,000
Mark-to-Market Adjustment		724,642
Meals and Entertainment		1,089,000
Non-Qualified Pension Plan		1,462
Operating Lease Assets		30,918,279
Pension & Benefits Capitalized		1,285,127
Pension Expense		3,211,993
Performance Recognition Awards		5,828
Performance Share Plan		783,896
Post Employment Benefit - Voluntary Retirement Program		1,692,000
Rate Refund Reserve		68,317,303
Regulatory Asset - Miscellaneous		72,108,020
Regulatory Asset / Liability - Transmission Attach O		3,132,116
Severance Accrual		526,900
Suite / Entertainment Tickets		31,000
Vacation Accrual		533,524
	\$	759,983,844
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:		
Accrued Gain	\$	(3,383,000)
Allowance for Funds During Construction (AFDC) - Equity		(6,581,440)
Deferred Revenue - Investment Tax Credit (ITC) Grant		(12,534)
Operating Lease Liabilities		(30,918,279)
Penalties		(163,049)
	\$	(41,058,302)
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:		
Allowable Depreciation	\$	(530,622,467)
Allowance for Funds During Construction (AFDC) - Debt		(6,974,637)
Demand Side Management		(167,654)
Deferred Compensation Plan Reserve		(3,524,245)
Environmental Remediation		(1,117,806)
Federal Net Operating Loss Benefit		(817,213)
Post Employment Benefit - Long Term Disability		(42,741)
Post Employment Benefit - Retiree Medical		(649,501)
Rate Case / Restructuring		(22,105,172)
Regulatory Asset - Emergency Spec Response		(1,031,683)
Renewable Energy Standard/Credit		(7,021,488)
Repair Expenditures		(62,200,000)
Section 174 Expenditures		(2,891,517)
Section 174 - Section 59(e) Adjustment		(10,489,461)
State Tax Deduction		(10,537,032)
Tax Removal Cost Over Book		(24,424,131)
	\$	(684,616,748)

(e) Concept: ComputationOfTax

Southwestern Public Service Company is a member of an affiliated group which will file a consolidated federal income tax return for the year 2023. The other members of the affiliated group and the federal income tax provision of each are:

Xcel Energy Inc.	\$	(42,787,136)
Northern States Power Company (Minnesota) and Subsidiaries		(166,486,705)
Northern States Power Company (Wisconsin) and Subsidiaries		37,615,651
Public Service Company of Colorado and Subsidiaries		182,714,737
Nicollet Holdings Company, LLC and Subsidiaries		(239,393)
Nicollet Project Holdings LLC and Subsidiaries		24,228
Xcel Energy Communications Group Inc. and Subsidiaries		(128,890)
Xcel Energy Markets Holdings Inc. and Subsidiaries		257,187
Xcel Energy International Inc.		(530)
Xcel Energy Nuclear Services Holdings, LLC and Subsidiaries		297,549
Xcel Energy Retail Holdings Inc. and Subsidiaries		(21,604)
Xcel Energy Transmission Holding Company, LLC and Subsidiaries		(120,408)
Xcel Energy Ventures Inc. and Subsidiaries		(36,516)
Xcel Energy Venture Holdings, Inc. and Subsidiaries		(974,810)
Xcel Energy Wholesale Group Inc. and Subsidiaries		679,619
Xcel Energy WYCO Inc.		5,279,255
WestGas Interstate, Inc.		13,419
Xcel Energy Services Inc.		5,229,430

The consolidated federal income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Income	Federal Tax			10,847,542		76,335,184	69,295,588	Ⓔ(1,686,814)	16,200,324		76,452,167			Ⓔ(116,983)
2	Income Tax Adjustment	Federal Tax					192,160		Ⓔ(192,160)			192,160			
3	FICA	Federal Tax		2023	820,204		10,164,732	10,105,074		879,862		9,377,157			Ⓔ787,575
4	FICA	Federal Tax													
5	Unemployment	Federal Tax		2023	1,790		52,606	53,355		1,041		50,236			Ⓔ2,370
6	Unemployment	Federal Tax													
7	Subtotal Federal Tax				11,669,536		86,744,682	79,454,017	(1,878,974)	17,081,227		86,071,720			672,962
8	State Unemployment	State Tax	TX	2023	1,823		39,393	40,826		390		112,594			Ⓔ(73,201)
9	State Unemployment	State Tax	NM	2023	891		22,971	23,234		628		12,515			Ⓔ10,456
10	State Unemployment	State Tax	CO	2023			694			694		378			Ⓔ316
11	State Unemployment	State Tax	MI	2023											
12	Income	State Tax	TX		1,871,983		4,224,856	929,075	Ⓔ(716,572)	4,451,192		4,224,856			
13	Income Tax Adjustment	State Tax	TX				(39,060)		Ⓔ39,060			(39,060)			
14	Property Tax	State Tax	TX	2022	37,634,953		(2,626,014)	35,008,939				(2,626,014)			
15	Property Tax	State Tax	TX	2023	(51,560)		56,832,000	16,554,321	Ⓔ1,080,000	41,306,119		56,820,000			Ⓔ12,000
16	Gross Receipts	State Tax	TX	2023			8,757,865	8,757,865				8,757,865			

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17	Income	State Tax	NM				7,235,079	9,579,705	5,294,324	2,949,698		7,242,469		7,390
18	Income Tax Adjustment	State Tax	NM											
19	Property Tax	State Tax	NM	2022	7,840,312			7,840,312						
20	Property Tax	State Tax	NM	2023			16,469,093	8,288,546	107,999	8,288,546		16,469,093		
21	Income	State Tax	OK		4,015		42,909		10	46,934		42,992		83
22	Income Tax Adjustment	State Tax	OK											
23	Franchise	State Tax	OK				20,000	20,000				20,000		
24	Property Tax	State Tax	OK	2022	1,719		(1,719)					(1,719)		
25	Property Tax	State Tax	OK	2023			649,538	649,538				649,538		
26	Income	State Tax	KS				3,516	28,252	49,736	25,000		3,624		108
27	Income Tax Adjustment	State Tax	KS											
28	Property Tax	State Tax	KS	2023			1,450,756	1,450,756				1,450,756		
29	Subtotal State Tax				47,304,136		93,081,877	89,171,369	5,854,557	57,069,201		93,139,887		(58,010)
30	Miscellaneous Tax	Other Taxes					33,114	33,114				33,114		
31	City Franchise Fees	Other Taxes			1,792,064		12,514,191	12,659,517	6,987	1,639,751		12,514,191		
32	Local OPT	Other Taxes										55,562		55,562
33	Use tax	Other Taxes			1,569,946		14,867,470	14,986,136		1,451,280		(18,375)		14,885,845
34	Subtotal Other Tax				3,362,010		27,414,775	27,678,767	(6,987)	3,091,031		12,584,492		14,830,283
35	Total Property Tax													
36	Total Unemployment Tax													
37	Unemployment Tax 2													
38	Total Income Tax													
39	Total Fuel Tax													
40	Total Franchise Tax													
41	Total Other Federal Tax													
42	Total Other Property Tax													
43	Total Other Advalorem Tax													
44	Total Payroll Tax													
45	Total Advalorem Tax													
46	Total Severance Tax													
47	Total Other Taxes and Fees													
40	TOTAL				62,335,682		207,241,334	196,304,153	3,968,596	77,241,459		191,796,099		15,445,235

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FOOTNOTE DATA

(a) Concept: TaxAdjustments

Federal income tax expense (409.1 and 409.2) accrued for long term income tax payable (253)	\$	(126,216)
Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (211)		(1,560,598)
	\$	(1,686,814)

(b) Concept: TaxAdjustments

Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (242)	\$	(128,039)
Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)		(64,121)
	\$	(192,160)

(c) Concept: TaxAdjustments

Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (211)	\$	(716,572)
	\$	(716,572)

(d) Concept: TaxAdjustments

State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (242)	\$	(164,421)
State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)		203,481
	\$	39,060

(e) Concept: TaxAdjustments

Texas property tax on CWIP reclassified to a capital asset	\$	1,080,000
	\$	1,080,000

(f) Concept: TaxAdjustments

State income tax expense (409.1 and 409.2) accrued for long term income tax payable (253)	\$	735
Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (211)		8,080,357
State income tax benefit (accrual and cash) in other accounts receivable (143)		(2,786,768)
	\$	5,294,324

(g) Concept: TaxAdjustments

New Mexico property tax on CWIP reclassified to a capital asset	\$	107,999
	\$	107,999

(h) Concept: TaxAdjustments

State income tax expense (409.1 and 409.2) accrued for long term income tax payable (253)	\$	10
	\$	10

(i) Concept: TaxAdjustments

State income tax expense (409.1 and 409.2) accrued for long term income tax payable (253)	\$	643
Annual allocation of unitary benefit/detriment for state income taxes accrued as additional paid in capital (211)		67,634
State income tax benefit (accrual and cash) in other accounts receivable (143)		(18,541)
	\$	49,736

(j) Concept: TaxAdjustments

City franchise fee adjustments - Franchise Fees (408.1) tax collections payable (241)	\$	(6,987)
	\$	(6,987)

(k) Concept: TaxesIncurredOther

Federal non-operating income tax - non-utility (409.2)	\$	(116,983)
	\$	(116,983)

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(l) Concept: TaxesIncurredOther		
FICA taxes charged to capital, clearing and deferred accounts (107,184,186)	\$	771,616
FICA Payroll Taxes Non Utility (408.2)		15,959
	\$	787,575
(m) Concept: TaxesIncurredOther		
State Unemployment charged to capital, clearing and deferred account (107, 184, 186)	\$	2,282
State Unemployment Non Utility (408.2)	\$	88
	\$	2,370
(n) Concept: TaxesIncurredOther		
State Unemployment charged to capital, clearing and deferred account (107, 184, 186)	\$	(73,231)
State Unemployment Non Utility (408.2)	\$	30
	\$	(73,201)
(o) Concept: TaxesIncurredOther		
State Unemployment charged to capital, clearing and deferred account (107, 184, 186)	\$	10,033
State Unemployment Non Utility (408.2)	\$	423
	\$	10,456
(p) Concept: TaxesIncurredOther		
State Unemployment charged to capital, clearing and deferred account (107, 184, 186)	\$	316
	\$	316
(q) Concept: TaxesIncurredOther		
Property Taxes - Non Utility (408.2)	\$	12,000
	\$	12,000
(r) Concept: TaxesIncurredOther		
State non-operating income tax - non-utility (409.2)	\$	(7,390)
	\$	(7,390)
(s) Concept: TaxesIncurredOther		
State non-operating income tax - non-utility (409.2)	\$	(83)
	\$	(83)
(t) Concept: TaxesIncurredOther		
State non-operating income tax - non-utility (409.2)	\$	(108)
	\$	(108)
(u) Concept: TaxesIncurredOther		
Local OPT - (408.1)	\$	(55,562)
	\$	(55,562)
(v) Concept: TaxesIncurredOther		
Use tax accrued on taxable materials and services	\$	14,885,845
	\$	14,885,845

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
6	Retail				411.4					
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL									

Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4	
OTHER DEFERRED CREDITS (Account 253)							
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.							
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	Deferred Comp Liabilities	6,157,242	131	3,935,954	411,712	2,633,000	
2	Remediation & Other Deferred Costs	1,297,522	Various	1,243,122		54,400	
3	Executive PSP Long-Term	111,966			340,418	452,384	
4	Long-term Income Tax and Interest Payable	3,371,164	Various	1,213,730	1,236,287	3,393,721	
5	Deferred Revenue - ITC Grant -25 year amortization beginning 2020 and ending 2035	156,676	417.1	12,533		144,143	
6	Miscellaneous Deferred Credit	8,817,402	Various	1,514,949	2,845,210	10,147,663	
7	SPP ATRR Rate Refund	23,697,383	565	23,697,383			
8	NOx Comp Accrual	1,813,094	509	1,813,094			
9	Deferred Revenue for Tax Liability for CIAC	6,540,630	405	807,718	1,304,322	7,037,234	
47	TOTAL	51,963,079		34,238,483	6,137,949	23,862,545	

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FOOTNOTE DATA			

(a) Concept: DecreaseInOtherDeferredCredits			
Account charged:			
242	\$		21,000
407.4			1,222,122
	\$		1,243,122
(b) Concept: DecreaseInOtherDeferredCredits			
Account charged:			
409.1	\$		1,210,171
409.2			85
419			3,474
	\$		1,213,730
(c) Concept: DecreaseInOtherDeferredCredits			
Account charged:			
158.1	\$		1,355,654
557			159,295
	\$		1,514,949

PROJECT NO. 35588											
Name of Respondent: Southwestern Public Service Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4		
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	971,695	(35,603)				See FN	3,875			932,217 ^(b)
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	971,695	(35,603)					3,875			932,217
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	971,695	(35,603)					3,875			932,217
18	Classification of TOTAL										
19	Federal Income Tax	930,443	(34,091)					3,710			892,642
20	State Income Tax	41,252	(1,512)					165			39,575
21	Local Income Tax										

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesAssetsAcceleratedAmortizationPropertyAdjustmentsDebitedToAccount

To comply with the new IRS guidance identified in Private Letter Rulings 202141001 and 202124003, the Company reallocated timing differences to bifurcate cost of removal (COR) deferred income taxes from asset (life) deferred income taxes. This resulted in a recalculation of accumulated deferred income taxes and excess deferred income tax balances in FERC accounts 190, 281, 282, 283, 182.3 and 254.

(b) Concept: AccumulatedDeferredIncomeTaxesAcceleratedAmortizationProperty

All amounts in columns b - k are related to Electric Steam Production Plant

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Name of Respondent: Southwestern Public Service Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,458,273,575	46,743,453				See FN	3,083,238	See FN	10,566,911	1,512,500,701
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,458,273,575	46,743,453					3,083,238		10,566,911	1,512,500,701
6	Regulatory Difference - Prior	(491,107,360)					See FN	17,152,471	See FN	29,182,233	(479,077,598) ^(a)
7	Regulatory Difference - AFUDC	39,623,003					See FN	39,623,003			
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,006,789,218	46,743,453					59,858,712 ^(b)		39,749,144 ^(c)	1,033,423,103 ^(d)
10	Classification of TOTAL										
11	Federal Income Tax	905,301,585	40,564,460					55,033,920		33,342,908	924,175,033
12	State Income Tax	101,487,633	6,178,993					4,824,792		6,406,236	109,248,070
13	Local Income Tax										

PROJECT NO. 35588

Name of Respondent:
Southwestern Public Service Company

This report is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report:
04/04/2024

Year/Period of Report
End of: 2023/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty									
The amortization of Excess ADIT included above in 410.1 is \$13,978,379 for 2022 and \$11,838,829 for 2023.									
		2022 ARAM			2023 ARAM				
Electric Distribution Plant		\$		1,569,468	\$		1,688,525		
Electric General Plant				1,600,999			1,177,252		
Electric Intangible Plant				1,614,838			1,346,095		
Electric Production Plant				6,555,502			5,958,724		
Electric Transmission Plant				2,637,572			1,668,233		
Total ARAM		\$		13,978,379	\$		11,838,829		
The Excess ADIT above in column k include the ungrossed amounts presented below									
		12/31/2023			12/31/2023			12/31/2023	
Excess (Electric only)		Excess			Gross up			Total Regulatory	
Flow Through		\$		72,831	\$		21,065	\$	93,896
Method Life (Protected)				(304,906,770)			(88,170,933)		(393,077,703)
Other Basis Differences (Unprotected)				(66,779,079)			(19,314,712)		(86,093,791)
Total		\$		(371,613,018)	\$		(107,464,580)	\$	(479,077,598)
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount									
To comply with the new IRS guidance identified in Private Letter Rulings 202141001 and 202124003, the Company reallocated timing differences to bifurcate cost of removal (COR) deferred income taxes from asset (life) deferred income taxes. This resulted in a recalculation of accumulated deferred income taxes and excess deferred income tax balances in FERC accounts 190, 281, 282, 283, 182.3 and 254.									
Based on a 2023 FERC Audit, the Company transferred the grossed-up ADIT amounts related to AFUDC equity gross-up in Account 282, Accumulated Deferred Income Taxes – Other Property, instead of in Account 283, Accumulated Deferred Income Taxes – Other. In 2023, the Company transferred the grossed-up balances from Account 282 to Account 283 and will prospectively report ADIT related to AFUDC equity gross-up in Account 283.									
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount									
To comply with the new IRS guidance identified in Private Letter Rulings 202141001 and 202124003, the Company reallocated timing differences to bifurcate cost of removal (COR) deferred income taxes from asset (life) deferred income taxes. This resulted in a recalculation of accumulated deferred income taxes and excess deferred income tax balances in FERC accounts 190, 281, 282, 283, 182.3 and 254.									
Based on a 2023 FERC Audit, the Company transferred the grossed-up ADIT amounts related to AFUDC equity gross-up in Account 282, Accumulated Deferred Income Taxes – Other Property, instead of in Account 283, Accumulated Deferred Income Taxes – Other. In 2023, the Company transferred the grossed-up balances from Account 282 to Account 283 and will prospectively report ADIT related to AFUDC equity gross-up in Account 283.									
(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty									
		12/31/2022			410.1 & Adjustments			12/31/2023	
Electric Distribution Plant		\$		279,836,106	\$		12,530,428	\$	292,366,534
Electric General Plant				54,083,959			3,084,317		57,168,276
Electric Intangible Plant				1,833,713			631,007		2,464,720
Electric Production Plant				435,316,276			17,015,134		452,331,410
Electric Transmission Plant				677,913,225			18,898,400		696,811,625
Electric Transmission-Production Plant				6,261,999			2,407,272		8,669,271
Non-Utility				3,028,295			(339,430)		2,688,865
Regulatory Difference - Prior Flow Thru				(491,107,359)			12,029,761		(479,077,598)
Regulatory Difference - AFUDC Equity				39,623,003			(39,623,003)		—
TOTAL Electric Plant		\$		1,006,789,217	\$		26,633,886	\$	1,033,423,103
FERC Account		Description		Page No.				Plant-Related Ending Balance	
282		Accumulated Deferred Income Taxes - Other Property		275				\$ 1,033,423,103	
				Less: Non-utility Accumulated Deferred Income Taxes				(2,688,865)	
		Unblended ADIT Adjustment Total Company - Wholesale Jurisdiction						(37,046,735)	
		Wholesale Jurisdiction Accumulated Deferred Income Taxes						\$ 993,687,503	
		Other items included in Plant-282 Balance:							
		Texas Gross Margin Tax						(18,579,493)	

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric Non-Plant	202,226,559	7,822,007	61,019,630			182.3	1,133,222	182.3	59,080	147,954,794
4	Electric Plant	17,653,429	(996,530)				See FN	23,992	See FN	708	16,633,615
5	Regulatory Difference - AFUDC						See FN	4,709,010	See FN	48,944,370	44,235,360
9	TOTAL Electric (Total of lines 3 thru 8)	219,879,988	6,825,477	61,019,630				5,866,224		49,004,158	208,823,769
10	Gas										
11	Regulatory Difference - AFUDC										
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other	60,053			15,139						75,192
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	219,940,041	6,825,477	61,019,630	15,139			5,866,224 (b)		49,004,158 (c)	208,898,961 (d)
20	Classification of TOTAL										
21	Federal Income Tax	202,502,661	5,164,381	54,674,782	13,856			5,477,029		44,998,009	192,527,096
22	State Income Tax	17,437,380	1,661,096	6,344,848	1,283			389,195		4,006,149	16,371,865
23	Local Income Tax										

NOTES

(a) Concept: AccumulatedDeferredIncomeTaxesOther					
	12/31/2022		410.1		12/31/2023
Electric General Plant	\$	154,538	\$	(4,742)	\$ 159,280
Electric Intangible Plant		17,498,891		(1,024,556)	16,474,335
Regulatory Difference - AFUDC Equity		—		44,235,360	44,235,360
TOTAL Electric Plant	\$	17,653,429	\$	43,206,062	\$ 60,868,975
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount					
To comply with the new IRS guidance identified in Private Letter Rulings 202141001 and 202124003, the Company reallocated timing differences to bifurcate cost of removal (COR) deferred income taxes from asset (life) deferred income taxes. This resulted in a recalculation of accumulated deferred income taxes and excess deferred income tax balances in FERC accounts 190, 281, 282, 283, 182.3 and 254.					
Based on a 2023 FERC Audit, the Company transferred the grossed-up ADIT amounts related to AFUDC equity gross-up in Account 282, Accumulated Deferred Income Taxes – Other Property, instead of in Account 283, Accumulated Deferred income Taxes – Other. In 2023, the Company transferred the grossed-up balances from Account 282 to Account 283 and will prospectively report ADIT related to AFUDC equity gross-up in Account 283.					
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount					
To comply with the new IRS guidance identified in Private Letter Rulings 202141001 and 202124003, the Company reallocated timing differences to bifurcate cost of removal (COR) deferred income taxes from asset (life) deferred income taxes. This resulted in a recalculation of accumulated deferred income taxes and excess deferred income tax balances in FERC accounts 190, 281, 282, 283, 182.3 and 254.					
Based on a 2023 FERC Audit, the Company transferred the grossed-up ADIT amounts related to AFUDC equity gross-up in Account 282, Accumulated Deferred Income Taxes – Other Property, instead of in Account 283, Accumulated Deferred income Taxes – Other. In 2023, the Company transferred the grossed-up balances from Account 282 to Account 283 and will prospectively report ADIT related to AFUDC equity gross-up in Account 283.					
(d) Concept: AccumulatedDeferredIncomeTaxesOther					
Refer to FERC page 278 for SPS's regulatory liability related to nonplant excess ADIT.					

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OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Deferred Investment Tax Credit	(1)			1		
2	Texas Fuel Costs Recovered via FCR		557	677,212	9,776,642	9,099,430	
3	New Mexico Fuel Costs - NMPRC - Rule 550 - Recovered via FPPCAC	4,521,759	557	115,291,075	116,415,079	5,645,763	
4	DSM Texas Energy Efficiency - Docket 53540	1,688,208	Various	2,027,614	1,668,906	1,329,500	
5	DSM NM Energy Efficiency - Case #22-00124-UT	8,601,384	Various	317,559	78,701	8,362,526	
6	Transmission Formula - Attachment O True-up	15,368,452	Various	15,447,475	19,435,041	19,356,018	
7	2022 & 2023 Production Formula True Up - Docket # EL05-19-000, et al., ER05-168-000, et al., ER19-1502-000, et. al.-The 2022 Production Formula True Up was refunded to Wholesale customers in August 2023	3,037,913	Various	3,037,914	2,947,681	2,947,680	
8	Retiree Medical Liability	20,482,173	Various	979,501		19,502,672	
9	Sale of Lubbock Distribution Assets: - Incremental Capital Expenditures & Other - Amortized over the life of the asset - Docket #37901	2,206,662	407.4	53,950		2,152,712	
10	SO2 Reserve - Docket #22-00286-UT - Generally amortized over 12 months	13	411.8	14	15	14	
11	FAS 133-Elec Hedges	120,314,906	175	80,016,192	202,888	40,501,602	
12	New Mexico RPS Rider - Case #22-00177-UT - Generally amortized over 12 months	14,120,934	Various	21,196,462	15,401,689	8,326,161	
13	Prior Flow Thru and Excess ADIT	465,589,550	Various	20,336,179	9,693,399	454,946,770	
14	Nonplant Excess ADIT	3,130,834			3,669	3,134,503	
15	LPL Departure Payment - Dockets #20-00238-UT, #52446, #53766, #53529, 22-00286-UT	1,375,601	Various	1,375,601	65,666,000	65,666,000	
16	2021 Texas Surcharge - Docket #51802	1,505,039			3,411,252	4,916,291	
17	Hale REC Sale Margin Sharing - Docket #54634	100,097			227,127	327,224	
18	Advanced Metering System - Texas - Docket #52451	1,879,333			4,442,341	6,321,674	
19	Transportation Electrification Plan - Case #20-00150-UT				379,262	379,262	

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41	TOTAL	663,922,857		260,756,748	249,749,693	652,915,802
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FOOTNOTE DATA			

(a) Concept: DecreaseInOtherRegulatoryLiabilities		
Account charged:		
182.3	\$	971,105
908		1,056,509
	\$	2,027,614
(b) Concept: DecreaseInOtherRegulatoryLiabilities		
Account charged:		
182.3	\$	68,170
908		249,389
	\$	317,559
(c) Concept: DecreaseInOtherRegulatoryLiabilities		
Account charged:		
456.1	\$	15,383,067
431		64,408
	\$	15,447,475
(d) Concept: DecreaseInOtherRegulatoryLiabilities		
Account charged:		
447	\$	2,875,910
431		162,004
	\$	3,037,914
(e) Concept: DecreaseInOtherRegulatoryLiabilities		
Account charged:		
128	\$	563,501
926		416,000
	\$	979,501
(f) Concept: DecreaseInOtherRegulatoryLiabilities		
Account charged:		
182.3	\$	1,078,157
407.3		6,059,675
407.4		407,285
421		26
557		13,651,319
	\$	21,196,462
(g) Concept: DecreaseInOtherRegulatoryLiabilities		
Account charged:		
282	\$	19,619,744
190		716,435
	\$	20,336,179
(h) Concept: DecreaseInOtherRegulatoryLiabilities		

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Account charged:			
557		\$	969,303
456			406,298
		\$	1,375,601
(i) Concept: OtherRegulatoryLiabilities			
	Excess Nonplant ADIT - Regulatory Asset*	Gross-Up	Total
Electric	\$ 2,431,293 \$	703,210 \$	3,134,503
Total	\$ 2,431,293 \$	703,210 \$	3,134,503
The Nonplant Excess Accumulated Deferred Income Taxes above include the following ungrossed amounts:			
Book Unamortized Cost of Reacquired Debt		\$	152,582
Pension Expense			2,279,517
Rate Case / Restructuring Expense			(806)
Total Electric		\$	2,431,293

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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date: Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG. NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG. NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	(a)513,542,882	(a)507,664,273	3,728,263	3,844,224	320,526	318,370
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	513,468,117	511,508,942	5,565,916	5,419,161	79,148	78,692
5	Large (or Ind.) (See Instr. 4)	(b)751,813,978	(b)729,306,280	13,615,181	12,817,363	305	283
6	(444) Public Street and Highway Lighting	9,820,600	9,527,476	21,010	22,066	109	110
7	(445) Other Sales to Public Authorities	55,305,595	49,927,308	503,991	508,757	6,339	6,222
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,843,951,172	1,807,934,279	23,434,361	22,611,571	406,427	403,677
11	(447) Sales for Resale	168,063,351	246,782,929	5,828,438	6,247,596	5	5
12	TOTAL Sales of Electricity	2,012,014,523	2,054,717,208	29,262,799	28,859,167	406,432	403,682
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	2,012,014,523	2,054,717,208	29,262,799	28,859,167	406,432	403,682
15	Other Operating Revenues						
16	(450) Forfeited Discounts	3,413,018	4,353,483				
17	(451) Miscellaneous Service Revenues	(a)979,650	(a)994,005				
18	(453) Sales of Water and Water Power						

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19	(454) Rent from Electric Property	8,114,774	9,286,408				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(160,415,885)	(133,376,857)				
22	(456.1) Revenues from Transmission of Electricity of Others	301,321,486	296,076,858				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	153,413,043	177,333,897				
27	TOTAL Electric Operating Revenues	2,165,427,566	2,232,051,105				
Line12, column (b) includes \$ 63,480,478 of unbilled revenues.							
Line12, column (d) includes 167,508 MWH relating to unbilled revenues							

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FOOTNOTE DATA

(a) Concept: ResidentialSales

		Billed Revenue		Current Year Unbilled Revenue		Total
Residential	440	\$	512,990,857	\$	552,025	\$ 513,542,882
Small C&I	442		512,330,005		1,138,112	513,468,117
Large C&I	442		750,749,798		1,064,180	751,813,978
PSHL	444		9,866,139		(45,539)	9,820,600
OSPA	445		55,333,092		(27,497)	55,305,595
Resale	447		234,225,110		(66,161,759)	168,063,351
		\$	2,075,495,001	\$	(63,480,478)	\$ 2,012,014,523

This note applies to Page 300 column (b) rows 2,4,5,6,7, and 11

(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenue

Commercial and industrial sales are classified as "large" for purposes of this report if the customer has a minimum registered demand of 1,000 KW or more.

(c) Concept: MiscellaneousServiceRevenues

Account charged:

	Current Year
Customer Connections	\$ 797,940
Return Check Charge	204,694
Other	(22,984)
	\$ 979,650

(d) Concept: OtherElectricRevenue

	Current Year
Distrib Service Charge-Coops-Whl	\$ 436,062
Sales tax return adj	207,880
TOIF Annual Assessment	52,341
LPL Departure Payment	—
JOA Margin Sharing	(950,488)
CIP/DSM Incentive	(1,400,198)
Deferred Fuel Revenue	(10,223,433)
PTC's	(149,192,909)
MISC Other	654,860
	\$ (160,415,885)

Other Revenue includes the effect of sharing electric trading margins with affiliates Public Service Company of Colorado and Northern States Power Co. (a Minnesota Company).

(e) Concept: ResidentialSales

		Billed Revenue		Previous Year Unbilled Revenue		Total
Residential	440	\$	502,976,049	\$	4,688,224	\$ 507,664,273
Small C&I	442		504,963,484		6,545,458	511,508,942
Large C&I	442		718,825,349		10,480,931	729,306,280
PSHL	444		9,412,929		114,547	9,527,476
OSPA	445		49,145,751		781,557	49,927,308
Resale	447		225,822,422		20,960,507	246,782,929
		\$	2,011,145,984	\$	43,571,224	\$ 2,054,717,208

This note applies to Page 300 column (c) rows 2,4,5,6,7, and 11

(f) Concept: LargeOrIndustrialSalesElectricOperatingRevenue

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Commercial and industrial sales are classified as "large" for purposes of this report if the customer has a minimum registered demand of 1,000 KW or more.		
(g) Concept: MiscellaneousServiceRevenues		
	Previous Year	
Customer Connections	\$	648,939
Return Check Charge		145,045
Other		200,021
	\$	994,005
(h) Concept: OtherElectricRevenue		
	Previous Year	
JOA Margin Sharing	\$	5,307,034
Distrib Service Charge-Coops-Whl		444,068
Sales tax return adj		99,205
TOIF Annual Assessment		55,040
LPL Departure Payment		(979)
CIP/DSM Incentive		(1,215,420)
Deferred Fuel Revenue		(4,521,759)
PTC's		(133,749,683)
MISC Other		205,637
	\$	(133,376,857)
Other Revenue includes the effect of sharing electric trading margins with affiliates Public Service Company of Colorado and Northern States Power Co. (a Minnesota Company).		

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
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PROJECT NO. 35588

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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TX Res Lighting	5,644	1,574,208	7,920	713	0.2789
2	TX Res Space Heat		206			0.0000
3	TX Residential	2,516,659	368,959,015	212,677	11,833	0.1466
4	TX Res Time of Use	617	88,301	43	14,349	0.1431
5	NM Res Lighting	4,679	1,090,332	6,125	764	0.2330
6	NM Res Space Heat	479,272	51,320,734	29,689	16,143	0.1071
7	NM Residential	722,076	89,939,114	64,060	11,272	0.1246
8	NM Res Time of Use	221	18,947	12	18,417	0.0857
41	TOTAL Billed Residential Sales	3,729,168	512,990,857	320,526	11,635	0.1376
42	TOTAL Unbilled Rev. (See Instr. 6)	(905)	552,025			
43	TOTAL	3,728,263	513,542,882	320,526	11,632	0.1377

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: ResidentialSales							
		Billed Revenue		Current Year Unbilled Revenue		Total	
Residential	440	\$	512,990,857	\$	552,025	\$	513,542,882
Small C&I	442		512,330,005		1,138,112		513,468,117
Large C&I	442		750,749,798		1,064,180		751,813,978
PSHL	444		9,866,139		(45,539)		9,820,600
OSPA	445		55,333,092		(27,497)		55,305,595
Resale	447		234,225,110		(66,161,759)		168,063,351
		\$	2,075,495,001	\$	(63,480,478)	\$	2,012,014,523
This note applies to Page 300 column (b) rows 2,4,5,6,7, and 11							

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	NM Commercial Area Lighting	9,396	1,394,111	2,704	3,475	0.1484
2	TX Flood Lighting	11,159	1,493,601	1,175	9,497	0.1338
3	TX Guard Lighting	6,335	1,737,961	4,292	1,476	0.2743
4	NM General Service Time of Use	682	117,759	11	62,000	0.1727
5	TX Gen Svc Experimental TOU	65,427	5,273,501	40	1,635,675	0.0806
6	NM Irrigation	78,629	7,723,330	1,005	78,238	0.0982
7	NM Large Gen Serv Trans - 115 kV	1,714	261,646	2	857,000	0.1527
8	TX Large Gen Serv Trans - 115 kV	4,062	622,049	10	406,200	0.1531
9	NM Large Gen Serv Trans - 69 kV	2,084	105,431	1	2,084,000	0.0506
10	NM Primary General	826,781	55,045,485	543	1,522,617	0.0666
11	NM Primary General Oil Well Pumping	641,413	55,482,073	4,430	144,788	0.0865
12	TX Primary General	478,551	36,071,507	450	1,063,447	0.0754
13	TX Primary General Oil Well Pumping	371,068	29,086,654	2,831	131,073	0.0784
14	TX Primary Qualifying Fac	4	68,162			17.0405
15	NM Secondary General	715,259	65,854,341	4,378	163,376	0.0921
16	NM Small General Service	151,557	16,324,361	12,016	12,613	0.1077
17	TX Small General Service	297,418	42,149,793	33,013	9,009	0.1417
18	TX Secondary General	1,877,931	192,171,787	12,247	153,338	0.1023
19	TX Trans QF Standby - 115kV	1,986	1,346,453			0.6780
41	TOTAL Billed Small or Commercial	5,541,456	512,330,005	79,148	70,014	0.0925
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	24,460	1,138,112			
43	TOTAL Small or Commercial	5,565,916	513,468,117	79,148	70,323	0.0923

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TX General Serv Secondary Low Load	1,351	399,644	1	1,351,000	0.2958
2	TX Gen Svc Experimental TOU	69,257	3,596,581	1	69,257,000	0.0519
3	NM Large Gen Serv Trans - 115 kV	4,027,831	179,390,268	30	134,261,033	0.0445
4	TX Large Gen Serv Trans - 115 kV	4,866,435	278,233,851	44	110,600,795	0.0572
5	TX Large Gen Serv Subtran - 69 kV	623,071	36,134,300	9	69,230,111	0.0580
6	NM Large Gen Serv Trans - 69 kV	126,396	6,488,410	5	25,279,200	0.0513
7	NM Primary General	1,837,777	111,481,486	120	15,314,808	0.0607
8	NM Primary General Oil Well Pumping	95,164	4,593,261	10	9,516,400	0.0483
9	TX Primary General	966,373	65,500,998	61	15,842,180	0.0678
10	SAS-12 WRB Refining	468,488	29,002,360	1	468,488,000	0.0619
11	SAS-4 Canadian River Water Auth	143,651	8,283,199	1	143,651,000	0.0577
12	NM Secondary General	34,018	2,644,272	1	34,018,000	0.0777
13	TX Secondary General	168,173	14,404,653	21	8,008,238	0.0857
14	TX Trans QF Standby - 115kV	75,924	9,413,054			0.1240
15	TX Trans QF Standby - 69kV	107	1,183,461			11.0604
41	TOTAL Billed Large (or Ind.) Sales	13,504,016	750,749,798	305	44,275,462	0.0556
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	111,165	1,064,180			
43	TOTAL Large (or Ind.)	13,615,181	751,813,978	305	44,639,938	0.0552

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenue			
Commercial and industrial sales are classified as "large" for purposes of this report if the customer has a minimum registered demand of 1,000 KW or more.			

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TX SA-810 Street and Hwy Ltg	61	9,333	3	20,333	0.1530
2	TX SA-805 Amarillo Hwy Ltg	107	7,266	2	53,500	0.0679
3	TX Street Ltg Restricted Outdoor	14,504	6,970,767	86	168,651	0.4806
4	NM Street Lighting	6,364	2,878,773	18	353,556	0.4524
41	TOTAL Billed Public Street and Highway Lighting	21,036	9,866,139	109	192,991	0.4690
42	TOTAL Unbilled Rev. (See Instr. 6)	(26)	(45,539)			
43	TOTAL	21,010	9,820,600	109	192,752	0.4674

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	TX Small Municipal & School	21,937	3,019,969	3,015	7,276	0.1377
2	TX Large School	157,143	22,106,129	685	229,406	0.1407
3	TX Large Municipal	191,142	18,221,264	875	218,448	0.0953
4	NM Small Municipal & School	10,999	1,130,806	1,179	9,329	0.1028
5	NM Large Municipal & School	123,730	10,854,924	585	211,504	0.0877
41	TOTAL Billed Other Sales to Public Authorities	504,951	55,333,092	6,339	79,658	0.1096
42	TOTAL Unbilled Rev. (See Instr. 6)	(960)	(27,497)			
43	TOTAL	503,991	55,305,595	6,339	79,506	0.1097

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	23,300,627	1,841,269,891	406,427	57,330	0.0790
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	133,734	2,681,281			
43	TOTAL - All Accounts	23,434,361	1,843,951,172	406,427	57,659	0.0787

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FOOTNOTE DATA			

(a) Concept: RevenueFromSalesOfElectricityByRateSchedules		
Estimated Fuel Revenue Collected Through Fuel Clause Adjustment:		
NM Commercial Area Lighting	\$	149,247
NM General Service Time of Use		9,758
NM Irrigation		1,080,051
NM Large Gen Serv Trans - 115 kV		59,205,502
NM Large Gen Serv Trans - 69 kV		1,963,566
NM Large Municipal & School		1,920,447
NM Primary General		41,717,724
NM Primary General Oil Well Pumping		11,636,864
NM Res Lighting		74,573
NM Res Space Heat		7,627,779
NM Residential		11,067,617
NM Secondary General		11,656,490
NM Small General Service		2,342,720
NM Small Municipal & School		179,501
NM Street Lighting		103,812
SAS-12 WRB Refining		12,947,233
SAS-4 Canadian River Water Auth		3,740,691
TX Flood Lighting		315,757
TX Gen Svc Experimental TOU		3,421,948
TX General Serv Secondary Low Load		35,770
TX Guard Lighting		179,339
TX Large Gen Serv Subtran - 69 kV		15,771,320
TX Large Gen Serv Trans - 115 kV		127,233,140
TX Large Municipal		5,789,938
TX Large School		4,530,147
TX Primary General		37,890,307
TX Primary General Oil Well Pumping		9,766,389
TX Primary Qualifying Fac		27,137
TX Res Lighting		165,949
TX Res Time of Use		18,476
TX Residential		75,477,481
TX SA-805 Amarillo Hwy Ltg		428,547
TX SA-810 Street and Hwy Ltg		3,170
TX Secondary General		59,259,238
TX Small General Service		8,664,189
TX Small Municipal & School		652,554
TX Street Ltg Restricted Outdoor		1,813
TX Trans QF Standby - 115kV		4,406,126
TX Trans QF Standby - 69kV		394,854
Total	\$	521,857,164
(Footnote for C&I revenue:)		
Included in this amount is \$387,069 charged on several premises for failing to purchase a contractually set minimum amount of energy. These contracts are instituted in order to ensure appropriate recovery in cases where SPS must construct significant infrastructure to serve a specific load request.		

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	Central Valley Elec Cooperative, Inc.	RQ	RS114	40	132	116	350,400	3,599,781	12,929,419	^(b) (67,036)	16,462,164
2	Farmers' Elec Cooperative Inc., of NM	RQ	RS115	19	65	54	166,440	1,703,825	6,131,341	^(b) 3,934	7,839,100
3	Lea County Elec Cooperative, Inc.	RQ	RS116	56	212	177	490,559	5,033,271	18,085,366	^(b) (93,051)	23,025,586
4	Roosevelt County Elec Cooperative, Inc.	RQ	RS117	10	31	25	87,577	904,628	3,227,556	^(b) 12,479	4,144,663
5	Lubbock Power and Light	RQ	RS138	177	118,226	103	139,951	16,169,180	4,925,494	8,627,679 ^(f)	29,722,352
6	Lubbock Power and Light	OS	RS3	0	0	0	416,083		9,728,483	^(b) 0	9,728,483

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7	Southwest Power Pool	^(a) OS	V3	0	0	0	4,177,428		59,909,504	12,815,498 ^(b)	72,725,002
8	Oklahoma Gas and Electric	OS	None					510,000			510,000
9	Next Era Energy	OS	None					3,906,000			3,906,000
15	Subtotal - RQ						1,234,927	27,410,684	45,299,177	8,484,005	81,193,866
16	Subtotal-Non-RQ						4,593,511	4,416,000	69,637,987	12,815,498	86,869,484
17	Total						5,828,438	31,826,684	114,937,163	21,299,503	168,063,351

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: StatisticalClassificationCode
SPP Market Transactions
(b) Concept: OtherChargesRevenueSalesForResale
Customer Charges, Margin Credits, Transmission, Annual Formula True Up Estimates
(c) Concept: OtherChargesRevenueSalesForResale
Customer Charges, Margin Credits, Transmission, Annual Formula True Up Estimates
(d) Concept: OtherChargesRevenueSalesForResale
Customer Charges, Margin Credits, Transmission, Annual Formula True Up Estimates
(e) Concept: OtherChargesRevenueSalesForResale
Customer Charges, Margin Credits, Transmission, Annual Formula True Up Estimates
(f) Concept: OtherChargesRevenueSalesForResale
Customer Charges, Margin Credits, Transmission, Annual Formula True Up Estimates
(g) Concept: OtherChargesRevenueSalesForResale
LP&L has two contracts. There is a partial contract as well as a bridge contract. The total load volume per the contracts is a total of 170 MV per month, as such we are not calculating average amounts for this counterparty. contract.
(h) Concept: OtherChargesRevenueSalesForResale
Transmission and Trading Revenues

PROJECT NO. 35588			
Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024
Year/Period of Report End of: 2023/ Q4			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,978,698	5,005,075
5	(501) Fuel	291,605,062	401,099,768
6	(502) Steam Expenses	13,681,772	11,146,916
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	5,600,094	6,718,940
10	(506) Miscellaneous Steam Power Expenses	16,112,216	17,421,560
11	(507) Rents	2,385,597	2,783,913
12	(509) Allowances	4,630	1,777,003
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	335,368,069	445,953,175
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,442,842	1,271,091
16	(511) Maintenance of Structures	3,308,634	3,520,180
17	(512) Maintenance of Boiler Plant	10,012,458	11,105,943
18	(513) Maintenance of Electric Plant	6,535,643	7,348,193
19	(514) Maintenance of Miscellaneous Steam Plant	6,132,974	6,959,459
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	27,432,551	30,204,866
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	362,800,620	476,158,041
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		

26	<u>(519) Coolants and Water</u>		
27	<u>(520) Steam Expenses</u>		
28	<u>(521) Steam from Other Sources</u>		
29	<u>(Less) (522) Steam Transferred-Cr.</u>		
30	<u>(523) Electric Expenses</u>		
31	<u>(524) Miscellaneous Nuclear Power Expenses</u>		
32	<u>(525) Rents</u>		
33	<u>TOTAL Operation (Enter Total of lines 24 thru 32)</u>		
34	<u>Maintenance</u>		
35	<u>(528) Maintenance Supervision and Engineering</u>		
36	<u>(529) Maintenance of Structures</u>		
37	<u>(530) Maintenance of Reactor Plant Equipment</u>		
38	<u>(531) Maintenance of Electric Plant</u>		
39	<u>(532) Maintenance of Miscellaneous Nuclear Plant</u>		
40	<u>TOTAL Maintenance (Enter Total of lines 35 thru 39)</u>		
41	<u>TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)</u>		
42	<u>C. Hydraulic Power Generation</u>		
43	<u>Operation</u>		
44	<u>(535) Operation Supervision and Engineering</u>		
45	<u>(536) Water for Power</u>		
46	<u>(537) Hydraulic Expenses</u>		
47	<u>(538) Electric Expenses</u>		
48	<u>(539) Miscellaneous Hydraulic Power Generation Expenses</u>		
49	<u>(540) Rents</u>		
50	<u>TOTAL Operation (Enter Total of Lines 44 thru 49)</u>		
51	<u>C. Hydraulic Power Generation (Continued)</u>		
52	<u>Maintenance</u>		
53	<u>(541) Mainentance Supervision and Engineering</u>		
54	<u>(542) Maintenance of Structures</u>		
55	<u>(543) Maintenance of Reservoirs, Dams, and Waterways</u>		
56	<u>(544) Maintenance of Electric Plant</u>		
57	<u>(545) Maintenance of Miscellaneous Hydraulic Plant</u>		

58	<u>TOTAL Maintenance (Enter Total of lines 53 thru 57)</u>		
59	<u>TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)</u>		
60	<u>D. Other Power Generation</u>		
61	<u>Operation</u>		
62	<u>(546) Operation Supervision and Engineering</u>	873,050	939,595
63	<u>(547) Fuel</u>	42,122,558	80,212,094
64	<u>(548) Generation Expenses</u>	336,110	299,563
64.1	<u>(548.1) Operation of Energy Storage Equipment</u>		
65	<u>(549) Miscellaneous Other Power Generation Expenses</u>	2,604,012	6,877,333
66	<u>(550) Rents</u>	5,187,373	5,202,807
67	<u>TOTAL Operation (Enter Total of Lines 62 thru 67)</u>	51,123,103	93,531,392
68	<u>Maintenance</u>		
69	<u>(551) Maintenance Supervision and Engineering</u>	851,691	815,915
70	<u>(552) Maintenance of Structures</u>	584,122	1,098,693
71	<u>(553) Maintenance of Generating and Electric Plant</u>	1,197,121	1,206,477
71.1	<u>(553.1) Maintenance of Energy Storage Equipment</u>		
72	<u>(554) Maintenance of Miscellaneous Other Power Generation Plant</u>	239,084	3,737,644
73	<u>TOTAL Maintenance (Enter Total of Lines 69 thru 72)</u>	2,872,018	6,858,729
74	<u>TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)</u>	53,995,121	100,390,121
75	<u>E. Other Power Supply Expenses</u>		
76	<u>(555) Purchased Power</u>	(b)375,200,980	(a)509,992,389
76.1	<u>(555.1) Power Purchased for Storage Operations</u>		
77	<u>(556) System Control and Load Dispatching</u>	1,319,730	1,146,420
78	<u>(557) Other Expenses</u>	(a)32,638,946	(b)(138,520,470)
79	<u>TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)</u>	409,159,656	372,618,339
80	<u>TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)</u>	825,955,397	949,166,501
81	<u>2. TRANSMISSION EXPENSES</u>		
82	<u>Operation</u>		
83	<u>(560) Operation Supervision and Engineering</u>	5,971,199	8,197,600
85	<u>(561.1) Load Dispatch-Reliability</u>	1,144	7,580
86	<u>(561.2) Load Dispatch-Monitor and Operate Transmission System</u>	3,395,918	3,027,826
87	<u>(561.3) Load Dispatch-Transmission Service and Scheduling</u>		

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88	(561.4) Scheduling, System Control and Dispatch Services	4,517,051	4,267,354
89	(561.5) Reliability, Planning and Standards Development	309,093	
90	(561.6) Transmission Service Studies	132,631	86,723
91	(561.7) Generation Interconnection Studies	93,415	102,138
92	(561.8) Reliability, Planning and Standards Development Services	3,299,664	2,912,813
93	(562) Station Expenses	1,293,627	1,457,560
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	476,831	2,337,916
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	97,752,882	135,677,509
97	(566) Miscellaneous Transmission Expenses	6,076,888	3,206,693
98	(567) Rents	2,157,277	1,698,335
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	125,477,620	162,980,047
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	789,062	1,150,293
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	649,690	856,979
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	1,438,752	2,007,272
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	126,916,372	164,987,319
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	79,682	175,647
116	(575.2) Day-Ahead and Real-Time Market Facilitation	222,788	375,518
117	(575.3) Transmission Rights Market Facilitation		

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118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation	12,058	3,431
120	(575.6) Market Monitoring and Compliance	4,665	2,741
121	(575.7) Market Facilitation, Monitoring and Compliance Services	8,416,651	9,062,990
122	(575.8) Rents	21,320	38,222
123	Total Operation (Lines 115 thru 122)	8,757,164	9,658,549
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	8,757,164	9,658,549
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	6,836,275	6,033,586
135	(581) Load Dispatching	344,018	476,824
136	(582) Station Expenses	949,617	1,073,926
137	(583) Overhead Line Expenses	4,931,351	4,488,663
138	(584) Underground Line Expenses	(790,271)	297,309
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	555,900	526,049
140	(586) Meter Expenses	2,414,257	965,912
141	(587) Customer Installations Expenses	768,808	606,553
142	(588) Miscellaneous Expenses	5,884,117	7,207,736
143	(589) Rents	2,153,228	2,494,032
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	24,047,300	24,170,590
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	5,213	17,867
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	385,785	503,510

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148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	6,349,805	6,578,104
150	(594) Maintenance of Underground Lines	93,410	78,574
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	540,658	300,221
153	(597) Maintenance of Meters	117,244	93,957
154	(598) Maintenance of Miscellaneous Distribution Plant	140,625	176,201
155	TOTAL Maintenance (Total of Lines 146 thru 154)	7,632,740	7,748,434
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	31,680,040	31,919,024
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	36,112	37,824
160	(902) Meter Reading Expenses	6,145,564	5,764,920
161	(903) Customer Records and Collection Expenses	10,755,846	10,392,578
162	(904) Uncollectible Accounts	(d)10,507,078	8,581,054
163	(905) Miscellaneous Customer Accounts Expenses	155,671	153,976
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	27,600,271	24,930,352
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	22,515,345	25,415,566
169	(909) Informational and Instructional Expenses	405,480	337,400
170	(910) Miscellaneous Customer Service and Informational Expenses	50,416	60,701
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	22,971,241	25,813,667
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	864,899	690,417
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	8,267	8,221
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	873,166	698,638
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		

180	Operation		
181	(920) Administrative and General Salaries	43,354,711	36,563,990
182	(921) Office Supplies and Expenses	23,876,403	24,309,542
183	(Less) (922) Administrative Expenses Transferred-Credit	28,761,275	24,864,422
184	(923) Outside Services Employed	7,470,570	7,926,706
185	(924) Property Insurance	5,378,935	3,327,135
186	(925) Injuries and Damages	13,306,503	14,116,588
187	(926) Employee Pensions and Benefits	31,395,891	27,925,795
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	9,838,338	9,067,734
190	(929) (Less) Duplicate Charges-Cr.	1,737,288	1,533,266
191	(930.1) General Advertising Expenses	1,139,042	1,305,633
192	(930.2) Miscellaneous General Expenses	1,853,638	1,821,013
193	(931) Rents	18,795,492	18,490,447
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	125,910,960	118,456,895
195	Maintenance		
196	(935) Maintenance of General Plant	468,689	548,851
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	126,379,649	119,005,746
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,171,133,300	1,326,179,796

PROJECT NO. 35588			
Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: FuelSteamPowerGeneration			
FERC 501 - Fuel includes \$957,566 of ancillary service cost reclassified to gen book trading cost.			
(b) Concept: PurchasedPower			
FERC 555 - Purchased Power includes \$33,132 of ancillary service cost reclassified to gen book trading cost.			
(c) Concept: OtherExpensesOtherPowerSupplyExpenses			
The total of this account includes deferred expenses related to Fuel and Renewable Energy Costs as follows:			
Fuel		\$	28,018,591
RECs and other renewable energy costs		\$	2,430,823
(d) Concept: UncollectibleAccounts			
FERC 904 - Uncollectible accounts includes \$1,031,683 COVID-19 reserve release due to collection through Texas Deferred Expense Rider from settlement in 2023 TX Retail Rate Case (Docket #54634).			
(e) Concept: EmployeePensionsAndBenefits			
Pension and Benefit Expense		\$	26,804,898
Pension Tracker			4,590,993
Amortization			—
Pension and Benefit Expense as Reported		\$	31,395,891
(f) Concept: FuelSteamPowerGeneration			
FERC 501 - Fuel includes \$1,192,892 of ancillary service cost reclassified to gen book trading cost.			
(g) Concept: PurchasedPower			
FERC 555 - Purchased Power includes \$46,682 of ancillary service cost reclassified to gen book trading cost.			
(h) Concept: OtherExpensesOtherPowerSupplyExpenses			
The total of this account includes deferred expenses related to Fuel and Renewable Energy Costs as follows:			
Fuel		\$	(145,161,526)
RECs and other renewable energy costs		\$	4,196,309
(i) Concept: EmployeePensionsAndBenefits			
Pension and Benefit Expense		\$	27,260,891
Pension Tracker			(95,960)
Amortization			760,864
Pension and Benefit Expense as Reported		\$	27,925,795

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	Borger Energy Associates	RQ	PSA	219			1,353,364				12,526,471	28,927,990		41,454,461
2	Caprock Wind LP	LU	REPA				251,498					9,257,655		9,257,655
3	Chaves County Solar, LLC	LU	SEPA				142,869					5,681,500	^(a) 693,481	6,374,981
4	Cirrus Wind I LLC	SF	QF				35,115					875,523	^(a) (10,918)	864,605
5	Lea Power Partners	RQ	PSA	604			3,931,365				52,941,947	76,549,068		129,491,015

PROJECT NO. 35588														
6	Lorenzo Wind LLC	LU	REPA				349,572					6,848,121	^(a) 350,141	7,198,262
7	Mammoth Plains Wind Project Holdings, LLC	LU	REPA				739,761					16,334,420	^(a) 173,355	16,507,775
8	Mesalands Community College LP	SF	QF				1,650					11,633	^(a) (2,010)	9,623
9	National Windmill Project, Inc.	SF	QF				113					1,333	^(a) (119)	1,214
10	Net Metering	OS	N/A				16,496					362,725		362,725
11	Orion Engineered Carbons LLC	SF	QF				27,282					461,342	^(a) (11,146)	450,196
12	Palo Duro Wind LLC	LU	REPA				1,028,959					23,710,854	^(a) 1,009,153	24,720,007
13	Pantex Wind	SF	QF				3,536					(7,913)	^(a) (2,681)	(10,594)
14	Pleasant Hills Wind Energy	SF	QF				32,015					700,382	^(a) (11,078)	689,304
15	Ralls Wind Farm, LLC	SF	QF				10,880					252,974	^(a) (4,898)	248,076
16	Roosevelt Wind Ranch LLC	LU	REPA				1,073,537					24,870,284	^(a) 167,094	25,037,378
17	Roswell Solar, LLC	LU	SEPA				159,305					6,262,084	^(a) 852,973	7,115,057
18	San Juan Mesa Wind Project, LLC	LU	REPA				198,716					7,437,930	^(a) 3,698,688	11,136,618
19	SoCore Clovis 1, LLC	LU	SEPA				5,067					201,611		201,611
20	Southwest Power Pool	OS	SPSV3				3,131,141					97,574,415	^(a) (84,773,286)	12,801,129
21	Spinning Spur Wind LLC	LU	REPA				346,495					15,714,621	^(a) 12,385,641	28,100,262
22	Sun Edison Solar SPS LLC	LU	SEPA				107,047					15,658,929		15,658,929
23	Tokai Carbon CB LTD	SF	QF				5,285					92,454	^(a) (2,394)	90,060
24	West Texas A&M University	SF	QF				9,870					166,187	^(a) (3,506)	162,681
25	Wildorado Wind LP	LU	REPA				641,488					23,215,910	^(a) 712,907	23,928,817
26	Wildcat Ranch Wind Project LLC	LU	REPA				660,426					12,937,740	^(a) 411,393	13,349,133
15	TOTAL						14,262,852	0	0	0	65,468,418	374,099,772	(64,367,210)	375,200,980

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(b) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		
(c) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(d) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(e) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		
(f) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		
(g) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		
(h) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(i) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		
(j) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		
(k) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		
(l) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(m) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(n) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(o) Concept: OtherChargesOfPurchasedPower		
SPP market charges and ASM revenue		
ARR/TCR	\$	(88,750,258)
LTPP		—
Reg, Spin, Supp		2,072,729
Other SPP Chgs		99,478,642
	\$	12,801,113
(p) Concept: OtherChargesOfPurchasedPower		
Curtailment Adjustment		
(q) Concept: OtherChargesOfPurchasedPower		
SPP market charge pass through		

(t) Concept: OtherChargesOfPurchasedPower
SPP market charge pass through
(s) Concept: OtherChargesOfPurchasedPower
Curtailment Adjustment
(i) Concept: OtherChargesOfPurchasedPower
Curtailment Adjustment

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Southwest Power Pool	NA	NA	(a) LFP	SPP OATT	Various	Various		10,027,676	10,027,676	299,095,518		2,225,968 (b)	301,321,486
35	TOTAL							0	10,027,676	10,027,676	299,095,518		2,225,968	301,321,486

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: StatisticalClassificationCode			
LFP, SFP, FNO, FNS, OS, NF			
(b) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers			
Radial Line Facilities & Meter Charges			

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOS

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Southwest Power Pool	FNS			118,090,740	2,496,769	(22,867,344)	97,720,165
2	Swisher	OS					18,960	18,960
3	North Plains Electric Coop	OS			7,677		1,080	8,757
4	Lamb County	OS					5,000	5,000
	TOTAL		0	0	118,098,417	2,496,769	(22,842,304)	97,752,882

(a) Concept: StatisticalClassificationCode		
FNS, LFP, SFP, OS		
(b) Concept: OtherChargesTransmissionOfElectricityByOthers		
Other Charges for Southwest Power Pool (SPP) include the following:		
ER 18-2358 Refund	\$	(23,697,383)
Direct Assignment Charges (Meter Readings, Radial Facilities, Distribution, Other)	\$	131,573
Direct Assigned Upgrade Charges per Z2 Tariff	\$	698,466
	\$	(22,867,344)
(c) Concept: OtherChargesTransmissionOfElectricityByOthers		
Other Charges for Swisher include monthly wheeling charges.		
Wheeling Charge	\$	17,400
Annual Equipment Rental Fee	\$	1,560
	\$	18,960
(d) Concept: OtherChargesTransmissionOfElectricityByOthers		
Other Charges for North Plains Electric Coop (NPEC) include monthly customer fees.		
(e) Concept: OtherChargesTransmissionOfElectricityByOthers		
Other Charges for Lamb County include an annual fee for the use of a transmission line.		

Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	34,263		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Service Company Allocation of Shareholder Related Expenses	154,808		
7	Service Company Allocation of Director Fees and Expenses	615,324		
8	Service Company Allocation of SEC Filing Expense	(a)(1,109)		
9	Service Company Allocation of Industry Association Dues	1,050,352		
46	TOTAL	1,853,638		

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			
(a) Concept: OtherMiscellaneousGeneralExpenses			
Credit balance due to refund of prior year expense.			

Name of Respondent: Southwestern Public Service Company	This report is:	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			27,470,358		27,470,358
2	Steam Production Plant	79,250,808	2,145,886	536,727		81,933,421
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	71,598,269	1,948,633			73,546,902
7	Transmission Plant	105,723,516	782	1,955,254		107,679,552
8	Distribution Plant	50,696,712	309,692	319,405	(447,640)	50,878,169
9	Regional Transmission and Market Operation					
10	General Plant	33,322,080		198,635		33,520,715
11	Common Plant-Electric					
12	TOTAL	340,591,385	4,404,993	30,480,379	(447,640)	375,029,117

B. Basis for Amortization Charges

Column (d) line 12: Land and Water Rights are being amortized over the life of the asset. Column (d) line 12: Leased Property improvements are being amortized over the life of the lease. Column (d) line 12: Computer software is being amortized over its expected useful life. Column (e) line 8: Contributions in Aid of Construction Gross-up recorded as a Regulatory Liability and amortized over 20 years, and thus appears as a credit to expense.

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production-Coal						
13	310	1,563				NA	0 years

PROJECT NO. 35588							
14	^(a) 310	311			6%	NA	2 years, 7 months, 2 days
15	^(b) 310	10,220			4%	NA	15 years, 1 month, 17 days
16	311	147,950	48 years	(42)%	5%	NA	12 years, 10 months, 10 days
17	312	826,506	48 years	(7)%	4%	NA	9 years, 4 months, 17 days
18	314	362,071	48 years	(8)%	3%	NA	13 years, 11 months, 5 days
19	315	58,583	48 years	(6)%	3%	NA	16 years, 3 months, 11 days
20	316	19,464	48 years	(29)%	3%	NA	15 years, 5 months, 16 days
21	317	260					
22	Subtotal Steam Prod- Coal	1,426,928					
23	Steam Production-Gas						
24	^(a) 310	2,793				NA	0 years
25	^(b) 310	787			6%	NA	4 years, 2 months, 23 days
26	^(c) 310	1,331			2%	NA	3 years, 7 months, 6 days
27	^(d) 310	73			4%	NA	8 years, 6 months, 4 days
28	311	115,452	62 years	(17)%	5%	NA	8 years, 3 months, 26 days
29	312	249,739	62 years	(12)%	6%	NA	6 years, 10 months, 28 days
30	314	194,698	62 years	(12)%	5%	NA	7 years, 2 months, 12 days
31	315	37,552	62 years	(12)%	6%	NA	5 years, 10 months, 21 days
32	316	14,733	62 years	(19)%	4%	NA	11 years
33	317	51,499					
34	Subtotal Steam Prod- Gas	668,657					
35	Other Production						
36	^(k) 340	115				NA	0 years
37	^(l) 340	1				NA	0 years
38	^(m) 340	954				NA	0 years
39	341	135,157	39 years	(2)%	4%	NA	21 years, 3 months, 7 days
40	342	6,299	39 years	(8)%	3%	NA	12 years, 1 month, 13 days
41	343	53,761	39 years	(3)%	3%	NA	12 years, 3 months
42	344	1,516,834	39 years	(2)%	4%	NA	21 years, 2 months, 19 days

PROJECT NO. 35588							
43	345	110,537	39 years	(2)%	4%	NA	21 years, 8 months, 27 days
44	346	5,448	39 years	(4)%	3%	NA	23 years, 22 days
45	347	49,157					
46	Subtotal Other Prod	1,878,263					
47	Transmission						
48	⁽ⁿ⁾ 350	11,119				NA	0 years
49	^(u) 350	159,776	80 years		1%	R4	67 years, 2 months, 5 days
50	^(u) 350	217				NA	0 years
51	352	163,563	68 years	(13)%	2%	R4	56 years, 11 months, 23 days
52	353	1,594,087	57 years	(20)%	2%	R1.5	47 years, 5 months, 27 days
53	354	8,255	75 years	(5)%	2%	R4	45 years, 4 months, 17 days
54	355	1,689,983	50 years	(47)%	3%	R2.5	38 years, 3 months
55	356	603,097	50 years	(37)%	3%	R2	41 years, 26 days
56	357	259	75 years		1%	R3	26 years, 6 months, 11 days
57	358	491	45 years		3%	R3	14 years, 5 months, 16 days
58	359	518	65 years		2%	R4	56 years, 7 months, 13 days
59	359.1	25					
60	Subtotal Transmission	4,231,390					
61	Distribution						
62	^(u) 360	14,498				NA	0 years
63	^(u) 360	20,178	62 years		2%	R4	55 years, 2 months, 1 day
64	361	74,715	58 years	(12)%	2%	R1.5	54 years, 5 months, 9 days
65	362	414,235	55 years	(15)%	2%	R1.5	46 years, 8 months, 12 days
66	364	521,150	53 years	(46)%	3%	R0.5	45 years, 1 month, 2 days
67	365	366,737	47 years	(36)%	3%	R0.5	40 years, 9 months, 29 days
68	366	28,356	59 years	(17)%	2%	R2.5	38 years, 5 months, 27 days
69	367	60,855	47 years	(17)%	2%	R1.5	34 years, 11 months, 27 days
70	368	271,716	45 years	(15)%	3%	R1	33 years, 7 days
71	^(u) 369	62,856	45 years	(27)%	3%	R1.5	28 years, 5 months, 16 days
72	^(u) 369	55,819	0 years	(26)%	3%	R1.5	26 years, 1 month, 17 days
73	370	72,853	45 years	(10)%	3%	R2	29 years, 5 months, 1 day

PROJECT NO. 35588							
74	370	5,361	39 years		13%	R5	7 years, 7 months, 21 days
75	371	13,046	25 years	(18)%	4%	R0.5	3 years, 1 month, 2 days
76	373	39,206	41 years	(39)%	3%	R2	43 years, 26 days
77	374	7,467					
78	Subtotal Distribution	2,029,048					
79	General						
80	^(u) 389	4,591				NA	0 years
81	^(v) 389	46	54 years		2%	R4	24 years, 26 days
82	^(w) 390	101,416	50 years	(7)%	2%	R1	34 years, 5 months, 5 days
83	^(x) 390	3,813				NA	^(ak) 0 years
84	^(y) 391	25,277	25 years		4%	SQ	16 years, 6 months
85	^(z) 391	118,427	5 years		19%	SQ	3 years, 4 days
86	^(aa) ^(ab) 392	4,324	11 years		9%	SQ	5 years, 5 months, 23 days
87	^(ac) 392	66,009	11 years		9%	SQ	4 years, 11 months, 1 day
88	^(ad) 392	16,076	15 years		6%	SQ	10 years, 1 month, 17 days
89	^(ae) 392	48,767	13 years		8%	SQ	4 years, 6 months, 4 days
90	393	454	38 years		3%	SQ	12 years, 5 months, 23 days
91	394	71,794	35 years		3%	SQ	27 years, 8 months, 19 days
92	395	4,065	25 years		4%	SQ	7 years, 10 months, 10 days
93	396	13,718	18 years		5%	SQ	6 years, 10 months, 10 days
94	^(af) 397	73,031	18 years		6%	SQ	1 year, 9 months, 15 days
95	^(ag) 397	46,905	18 years		6%	SQ	10 years, 4 days
96	^(ah) 397	22	18 years			SQ	0 years
97	^(ai) 397	50,672	18 years		6%	SQ	12 years, 8 months, 5 days
98	397	10,363	18 years		6%	SQ	14 years, 9 months, 15 days
99	398	2,352	26 years		4%	SQ	6 years, 9 months, 26 days
100	399.1						
101	Subtotal General	662,122					
102	TOTAL	^(aj) 10,896,408					

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Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AmortizationOfLimitedTermPlantOrProperty

The Amortization of Limited Term Electric Plant within Account 404 includes the following:

Software	\$	27,470,358
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(b) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Transmission Serving Production	\$	3,063,244
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(c) Concept: DepreciationAndAmortization

A. Summary of Depreciation and Amortization Charges

NOTE: Amounts footnoted are based upon FERC ONLY RATES.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Account 404) (d)	Total (f)
1	Intangible Plant	\$ —	\$ 27,625,381	27,625,381
2	Steam Production Plant	73,671,885	519,175	74,191,060
3	Nuclear Production Plant			—
4	Hydraulic Production Plant-Conventional			—
5	Hydraulic Production Plant-Pumped Storage			—
6	Other Production Plant	73,581,717	—	73,581,717
7	Transmission Plant	100,564,709	1,802,461	102,367,170
8	Distribution Plant	50,696,712	319,405	51,016,117
9	Regional Transmission and Market Operation			—
10	General Plant	32,996,320	198,382	33,194,702
11	Common Plant-Electric			—
12	Total	\$ 331,511,343	\$ 30,464,804	361,976,147

B. Basis for Amortization Charges

Column (d) line 12: Land and Water Rights are being amortized over the life of the asset.

Column (d) line 12: Leased Property improvements are being amortized over the life of the lease.

Column (d) line 12: Computer software is being amortized over its expected useful life.

Footnote Line 7 column B

Transmission Serving Production	\$	2,745,397
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Footnote Line 1 column D

The amortization of Limited Term Electric Plant within Account 404 includes the following:

Software	\$	27,625,381
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NOTE: Amounts footnoted are based upon FERC ONLY RATES.

(d) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

310	Land Owned in Fee
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(e) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

310.002	Land Rights
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(f) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges

310.003	Production Water Rights
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(g) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
310	Land Owned in Fee
(h) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
310.002	Land Rights
(i) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
310.003	Production Water Rights
(j) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
310.004	Production Land Rights
(k) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
340	Other Production - Land Owned in Fee
(l) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
340	Other Production - Land Rights
(m) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
340	Other Production - Wind Land Owned in Fee
(n) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
350	Transmission - Land Owned in Fee
(o) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
350	Transmission - Land Rights
(p) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
350	Transmission - Wind Land Owned in Fee
(q) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
360	Distribution - Land Owned in Fee
(r) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
360	Distribution - Land Rights
(s) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
369.1	Overhead Services
(t) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
369.2	Underground Services
(u) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
389	General - Land Owned in Fee
(v) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
389	General - Land Rights
(w) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
	Structures and Improvements
(x) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
390.7	Remodeling Leased Facilities
(y) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges	
391	Office Furniture and Equipment

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(z) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
391.4	Network Equipment		
(aa) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
392.1	Transportation Equipment - Automobiles		
(ab) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
392/396 Separate Provision is charged to clearing accounts monthly, computed as described below in footnote (1).			
	Charged to Clearing Accts		Depreciable Plant Base
392 Transportation Equipment	8,357,473		135,176,000
396 Power Operated Equipment	706,479		13,718,000
Total	9,063,952		148,894,000
A reserve deficiency true-up was conducted in November 2015, pursuant to the rate case order. The true-up was allocated to accounts 392 Transportation Equipment and 396 Power Operated Equipment.			
(ac) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
392.2	Transportation Equipment - Light Trucks		
(ad) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
392.3	Transportation Equipment - Trailers		
(ae) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
392.4	Transportation Equipment - Heavy Trucks		
(af) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
397	Communication Equipment		
(ag) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
397.1	Communication Equipment - Two Way		
(ah) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
397.2	Communication Equipment - AES		
(ai) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges			
397.3	Communication Equipment - EMS		
Schedule Page: 337.1 Line: 49.054 Column: a			
397.3	Communication Equipment - Smart Grid		
(aj) Concept: DepreciablePlantBase			
Footnotes: Section C			
(1)	Column (b) Computation: Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.		
(2)	Columns (c) through (g): P337-P337.1 Changes to the underlying factors presented have occurred since filing the 2019 FERC Form 1 due to the implementation of approved rates in all three jurisdictions (Texas Case No. 49831, FERC Docket No. ER19-404, and New Mexico Case No. 19-00170).		
(ak) Concept: UtilityPlantWeightedAverageRemainingLife			
Account 390.7 is computed using an end of life method rather than a specific rate.			

Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4						
REGULATORY COMMISSION EXPENSES												
<div>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</div> <div>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</div> <div>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</div> <div>4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.</div> <div>5. Minor items (less than \$25,000) may be grouped.</div>												
						EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Public Utilities Commission of Texas:											
2	Gross Receipts Assessment	1,907,221		1,907,221		Electric	928	1,907,221				
3	Docs. 49384 & 53440 - SPS PCF Rider		61,131	61,131		Electric	928			186	61,131	
4	Doc. 51665 - 2019 TX RC		(39,810)	(39,810)		Electric	928	(39,810)				
5	Doc. 51802 - 2021 TX RC - Amortization ends February 2024		1,750,238	1,750,238		Electric	928			186	1,750,238	
6	Doc. 51625 - 2020 TX Fuel Formula					Electric	928					
7	Doc. 51644 - 2020 TX Surcharge		16,871	16,871		Electric	928			186	16,871	
8	Doc. 50160 - NextEra v. Texas		60,444	60,444		Electric	928	60,444				
9	Doc. 52210 - 2021 TX Surcharge					Electric	928					
10	Doc. 53034 - 2021 TX Fuel Reconciliation					Electric	928					
11	Doc. 52451 - 2021 TX AMI					Electric	928					
12	Doc. 54634 - 2022 TX Rate Case- Amortized through 2024		446,626	446,626		Electric	928			186	446,626	
13	Doc. 54282 - 2022 TX Surcharge (2021 TX Rate Case)					Electric	928					
14	Doc. 55255 - 2023 TX CCN		170,525	170,525		Electric	928	170,525				
15	Miscellaneous items < \$25K					Electric	928					
16	New Mexico Public Regulation Commission											
17	Assessment Charges	3,215,503		3,215,503		Electric	928	3,215,503				

PROJECT NO. 35588												
18	Case No. 17-00255-UT - 2018 NM Supreme Court Case		1,128	1,128		Electric	928			186	1,128	
19	Case No. S-1-SC-38815 - SPS Appeal of NMPRC Order in RPS Rulemaking		20,605	20,605		Electric	928	20,605				
20	Case No. 19-00170-UT - 2019 NM RC- Amortization ends February 2024		273,369	273,369		Electric	928			186	273,369	
21	Case No. 20-00238-UT - 2021 NM RC- Amortization ends February 2024		1,254,417	1,254,417		Electric	928			186	1,254,417	
22	Case No. 22-00286-UT - 2022 NM Retail Rate Case- Amortized through 2024		107,527	107,527		Electric	928			186	107,527	
23	Case No. 23-00045-UT - Implementation of Amendments to NMAC 17.9.568		28,887	28,887		Electric	928	28,887				
24	Case No. 23-00252-UT - 2023 NM CCN		162,212	162,212		Electric	928	162,212				
25	Case No. S-1-SC-39422 - SPS Appeal of Case 21-00112 NM Community Solar Rulemaking Case		41,928	41,928		Electric	928	41,928				
26	Case No. S-1-SC-39677 - SPS Appeal of New Mexico Public Regulation Commission Orders on Integrated Resource Planning and Procurement Rulemaking		11,741	11,741		Electric	928	11,741				
27	Case No. S-1-SC-39753 - SPS Appeal of NM 2022 RPS Order		15,261	15,261		Electric	928	15,261				
28	Miscellaneous items < \$25K		8,271	8,271		Electric	928	8,271				
29	Federal Energy Regulatory Commission:											
30	ER18-2358 - GridLiance Transmission Rate Case		6,664	6,664		Electric	928	6,664				
31	ER18-99 GridLiance City of Nixa		64,108	64,108		Electric	928	64,108				
32	EL18-9-000 Notice of Complaint, Xcel Energy vs Southwest Power Pool		9,303	9,303		Electric	928	9,303				
33	EL22-30 SPS Hobbs Settlement Dispute with SPP		21,290	21,290		Electric	928	21,290				
34	ER22-1719 SPP Zonal Planning Criteria		23,258	23,258		Electric	928	23,258				
35	ER22-2274 ER22-2379 ER23-342 ER23-672 ER22-2968 SPS GIA Self Funding Elections		74,558	74,558		Electric	928	74,558				
36	22-NETE-419-COC SPS Kansas NextEra Energy Transmission Southwest Application		29,124	29,124		Electric	928	29,124				
37	Miscellaneous items < \$25K		3,061	3,061		Electric	928	3,061				
38	OTHER											
39	Mandated Regulatory Notices		57,628	57,628		Electric	928	57,628				
40	Miscellaneous Items < \$25K		35,249	35,249		Electric	928	35,249				
46	TOTAL	5,122,724	4,715,614	9,838,338				5,927,031			3,911,307	

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.
- | Line No. | Classification (a) | Description (b) | Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) |
|----------|--------------------|-----------------------------------|--|--|--|---|------------------------------|
| | | | | | Amounts Charged In Current Year: Account (e) | Amounts Charged In Current Year: Amount (f) | |
| 1 | B(1) | Electric Power Research Institute | | 630,426 | ^(a)
See Note | 630,426 | |
| 2 | B(2) | Edison Electric Institute | | 369,821 | ^(b)
See Note | 369,821 | |
| 3 | B(5) | Total | | 1,000,247 | | 1,000,247 | |
- FERC FORM NO. 1 (ED. 12-87)
- Page 352-353
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Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
FOOTNOTE DATA			

(a) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts			
Accounts charged:			
580		\$	117,507
923			22,092
930.2			490,827
		\$	630,426
(b) Concept: AccountNumberForResearchDevelopmentAndDemonstrationCosts			
Accounts charged:			
426.4		\$	46,391
930.2			323,430
		\$	369,821

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4	
DISTRIBUTION OF SALARIES AND WAGES							
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.							
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)			
1	Electric						
2	Operation						
3	Production	30,417,239					
4	Transmission	12,769,372					
5	Regional Market	305,648					
6	Distribution	13,405,001					
7	Customer Accounts	8,642,602					
8	Customer Service and Informational	2,316,726					
9	Sales	396,923					
10	Administrative and General	43,296,392					
11	TOTAL Operation (Enter Total of lines 3 thru 10)	111,549,903					
12	Maintenance						
13	Production	15,871,500					
14	Transmission	549,880					
15	Regional Market						
16	Distribution	4,233,211					
17	Administrative and General						
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,654,591					
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)	46,288,739					
21	Transmission (Enter Total of lines 4 and 14)	13,319,252					
22	Regional Market (Enter Total of Lines 5 and 15)	305,648					
23	Distribution (Enter Total of lines 6 and 16)	17,638,212					
24	Customer Accounts (Transcribe from line 7)	8,642,602					

PROJECT NO. 35588				
25	Customer Service and Informational (Transcribe from line 8)	2,316,726		
26	Sales (Transcribe from line 9)	396,923		
27	Administrative and General (Enter Total of lines 10 and 17)	43,296,392		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	132,204,494	1,636,090	133,840,584
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			

PROJECT NO. 35588				
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	132,204,494	1,636,090	133,840,584
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	61,968,826	28,796,181	90,765,007
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	61,968,826	28,796,181	90,765,007
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,972,711	1,846,072	5,818,783
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,972,711	1,846,072	5,818,783
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Merchandise (Acct No. 155)		355	355
80	Regulatory Assets (Acct No. 182.3)	1,080,558	22,382	1,102,940
81	Preliminary Survey and Investigation (Acct No. 183)	(70,133)	(1,121)	(71,254)
82	Miscellaneous Deferred Debits (Acct No. 186)	69,744	13,656	83,400
83	Nonutility (Accts No 416-417.1)	48,157	370	48,527
84	Miscellaneous Income and Deductions (Accts No 426.1-426.5)	177,268	1,414	178,682
85				
86				
87				
88				

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89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,305,594	37,056	1,342,650
96	TOTAL SALARIES AND WAGES	199,451,625	32,315,399	231,767,024

PROJECT NO. 35588			
Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<div>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</div> <div>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</div> <div>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</div> <div>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</div>			

Name of Respondent: Southwestern Public Service Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4	
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS							
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.							
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)		
1	Energy						
2	Net Purchases (Account 555)						
2.1	Net Purchases (Account 555.1)						
3	Net Sales (Account 447)						
4	Transmission Rights						
5	Ancillary Services						
6	Other Items (list separately)						
7	Midcontinent Ind Sys Operator (MISO)						
8	Net Purchases (Account 555)						
9	Net Sales (Account 447)						
10	Transmission Rights						
11	Ancillary Services						
12	Other Items (list separately)						
13	Uplift/Misc						
14	Southwest Power Pool (SPP)						
15	Net Purchases (Account 555)	21,299,183	47,078,691	71,931,511	101,856,750		
16	Net Sales (Account 447)	(13,763,588)	(30,824,437)	(68,034,499)	(72,725,002)		
17	Transmission Rights	(16,368,088)	(48,855,333)	(67,014,018)	(89,236,287)		
18	Ancillary Services	233,569	582,511	1,560,919	1,866,807		
19	Other Items (list separately)						
20	Uplift/Misc	(3,841,625)	(4,630,370)	(2,352,499)	(2,723,308)		
46	TOTAL	(12,440,549)	(36,648,938)	(63,908,586)	(60,961,040)		

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	0	0	4,584,302	0	0	1,347,863
2	Reactive Supply and Voltage	0	0	181,753	0	0	255,042
3	Regulation and Frequency Response	0	0	4,391,060	0	0	13,135,738
4	Energy Imbalance	0	0		0	0	
5	Operating Reserve - Spinning	0	0	3,401,179	0	0	7,088,493
6	Operating Reserve - Supplement	0	0	1,024,484	0	0	1,006,449
7	Other	0	0	1,637,526	0	0	172,263
8	Total (Lines 1 thru 7)			15,220,304			23,005,848

PROJECT NO. 35588

Name of Respondent: Southwestern Public Service Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2024	Year/Period of Report End of: 2023/ Q4
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FOOTNOTE DATA

(a) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of units is not available.		
(b) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
Unit of measure is not available.		
(c) Concept: AncillaryServicesPurchasedAmount		
Sch 1 Charges	\$	67,251
SPP Administrative Fees - SSC&D		4,517,051
Total 'Scheduling, System Control, & Dispatch'	\$	4,584,302
(d) Concept: AncillaryServicesSoldNumberOfUnits		
Number of units is not available.		
(e) Concept: AncillaryServicesSoldUnitsOfMeasure		
Unit of measure is not available.		
(f) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of units is not available.		
(g) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
Unit of measure is not available.		
(h) Concept: AncillaryServicesSoldNumberOfUnits		
Number of units is not available.		
(i) Concept: AncillaryServicesSoldUnitsOfMeasure		
Unit of measure is not available.		
(j) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of units is not available.		
(k) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
Unit of measure is not available.		
(l) Concept: AncillaryServicesSoldNumberOfUnits		
Number of units is not available.		
(m) Concept: AncillaryServicesSoldUnitsOfMeasure		
Unit of measure is not available.		
(n) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of units is not available.		
(o) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
Unit of measure is not available.		
(p) Concept: AncillaryServicesSoldNumberOfUnits		
Number of units is not available.		
(q) Concept: AncillaryServicesSoldUnitsOfMeasure		
Unit of measure is not available.		
(r) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of units is not available.		

(s) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
Unit of measure is not available.		
(t) Concept: AncillaryServicesSoldNumberOfUnits		
Number of units is not available.		
(u) Concept: AncillaryServicesSoldUnitsOfMeasure		
Unit of measure is not available.		
(v) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of units is not available.		
(w) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
Unit of measure is not available.		
(x) Concept: AncillaryServicesSoldNumberOfUnits		
Number of units is not available.		
(y) Concept: AncillaryServicesSoldUnitsOfMeasure		
Unit of measure is not available.		
(z) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of units is not available.		
(aa) Concept: AncillaryServicesPurchasedNumberOfUnitsPower		
Unit of measure is not available.		
(ab) Concept: AncillaryServicesPurchasedAmount		
SPP Day-Ahead Demand Reduction Distribution Amount	\$	324
SPP Day-Ahead Ramp Capability Up Distribution Amount		1,325,046
SPP Real-Time Demand Reduction Distribution Amount		458,120
SPP Real-Time Ramp Capability Up Distribution Amount		(147,538)
SPP Real-Time Reserve Sharing Distribution Amount		(6,047)
SPP Day Ahead Uncertainty Reserve Distribution Amount		7,625
SPP Real Time Uncertainty Reserve Distribution Amount		(4)
Total 'Other Purchases'	\$	1,637,526
(ac) Concept: AncillaryServicesSoldNumberOfUnits		
Number of units is not available.		
(ad) Concept: AncillaryServicesSoldUnitsOfMeasure		
Unit of measure is not available.		
(ae) Concept: AncillaryServicesSoldAmount		
SPP Day-Ahead Ramp Capability Up Amount	\$	123,703
SPP Real-Time Demand Reduction Amount		2,446
SPP Real-Time Ramp Capability Up Amount		41,000
SPP Day Ahead Uncertainty Reserve Amount		5,075
SPP Real Time Uncertainty Reserve Amount		39
Total 'Other Sales'	\$	172,263

Name of Respondent: Southwestern Public Service Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/04/2024		Year/Period of Report End of: 2023/ Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month (a)	Monthly Peak MW-- Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Southwestern Public Service									
1	January	4,412	30	10	3,299	1,113				
2	February	4,455	16	8	3,362	1,093				
3	March	4,367	28	8	2,999	1,368				
4	Total for Quarter 1				9,660	3,574	0			0
5	April	4,559	18	18	3,042	1,517				
6	May	4,888	9	18	3,388	1,500				
7	June	5,570	27	17	3,805	1,765				
8	Total for Quarter 2				10,235	4,782	0			0
9	July	5,949	31	18	3,898	2,051				
10	August	6,150	17	18	4,053	2,097				
11	September	5,835	7	18	3,918	1,917				
12	Total for Quarter 3				11,869	6,065	0			0
13	October	4,379	2	16	3,186	1,193				
14	November	4,232	28	8	3,202	1,030				
15	December	4,298	6	8	3,170	1,128				
16	Total for Quarter 4				9,558	3,351	0			0
17	Total				41,322	17,772	0	0	0	0