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Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 2-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Oncor Electric Delivery Company NTU LLC	Year/Period of Report End of 2022/Q1
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FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Oncor Electric Delivery Company NTU LLC		02 Year/Period of Report End of 2022/Q1
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1616 Woodall Rodgers Fwy, Dallas TX 75202		
05 Name of Contact Person Paul Trevino		06 Title of Contact Person Compliance Reporting Mgr
07 Address of Contact Person (Street, City, State, Zip Code) 1616 Woodall Rodgers Fwy, Dallas TX 75202		
08 Telephone of Contact Person, <i>Including Area Code</i> (214) 486-2768	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 3/31/2022
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name W. Alan Ledbetter	03 Signature W. Alan Ledbetter	04 Date Signed (Mo, Da, Yr) 5/31/2022
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 24 Column:

Several pages of this report are supplemented with footnote data, with all of these footnote pages being numbered as Page 450 and referencing the page, line and column to which they apply.

As a convenience to the users of paper copies of the report, footnote pages have been placed immediately following the page or schedule to which they apply.

All financial schedules contained within Oncor Electric Delivery Company NTU LLC's 2022 report reflect the operations of the rate-regulated transmission utility with adjustments made, where appropriate, to reflect how certain costs have been treated for ratemaking purposes.

These adjustments include reclassification of the balance in the Asset Retirement Obligation liability account to Accumulated Depreciation in order to reflect the amount of net Electric Plant in Service used for rate-making purposes.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

IMPORTANT CHANGES DURING THE QUARTER/YEAR	
Include all corresponding required disclosures and delete all facts that do not apply.	
1	Changes in and important additions to franchise rights: Describe the actual consideration ... N/A
2	Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, ... N/A
3	Purchase or sale of an operating unit or system: Give a brief description ... N/A
4	Important leaseholds (other than leaseholds for natural gas lands) that have been ... N/A
5	Important extension or reduction of transmission or distribution system: State territory added ... N/A
6	Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees ... See Financial Statements, Pages 123.1-19, for detailed information regarding Oncor's Commercial Paper, Credit Facility, Term Loan Credit Agreement, and Short and Long Term Debt activity.
7	Changes in articles of incorporation or amendments to charter: Explain the nature and purpose ... N/A
8	State the estimated annual effect and nature of any important wage scale changes during the year. N/A
9	State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. See Financial Statements, "Regulatory Matters", Pages 123.5, for information regarding this matter. In addition, Oncor is involved in various legal and administrative proceedings in the normal course of business, the ultimate resolution of which, in the opinion of management, should not have a material effect upon Oncor's financial position, results of operations or cash flows.
10	Describe briefly any materially important transactions of the respondent not disclosed ... N/A
11	(Reserved.) N/A
12	If the important changes during the year relating to the respondent company appearing in the ... See Notes to Financial Statements, Pages 123.1-19.
13	Describe fully any changes in officers, directors, major security holders ... N/A
14	In the event that the respondent participates in a cash management program(s) and its ... N/A (i.e., proprietary capital ratio is greater than 30 percent)

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Oncor Electric Delivery Company NTU LLC				

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,904,255,407	1,903,234,492
3	Construction Work in Progress (107)	200-201		0
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,904,255,407	1,903,234,492
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	363,543,511	350,685,873
6	Net Utility Plant (Enter Total of line 4 less 5)		1,540,711,896	1,552,548,619
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Lease (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,540,711,896	1,552,548,619
15	Utility Plant Adjustments (116)			0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			0
19	(Less) Accum. Prov. for Depr. and Amort. (122)			0
20	Investments in Associated Companies (123)			0
21	Investment in Subsidiary Companies (123.1)	224-225	629,240,312	581,052,540
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,070,813	2,070,813
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (lines 18-21, 23-31)		631,311,125	583,123,353
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			0
35	Cash (131)			0
36	Special Deposits (132-134)			0
37	Working Fund (135)			0
38	Temporary Cash Investments (136)			0
39	Notes Receivable (141)			0
40	Customer Accounts Receivable (142)		23,677,647	23,503,493
41	Other Accounts Receivable (143)		0	37,044
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)			0
44	Accounts Receivable from Assoc. Companies (146)		(18,134,988)	(702,860)
45	Fuel Stock (151)	227		0
46	Fuel Stock Expenses Undistributed (152)	227		0
47	Residuals (Elec) and Extracted Products (153)	227		0
48	Plant Material and Operating Supplies (154)	227		0
49	Merchandise (155)	227		0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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Schedule Page: 112	Line No.: 42	Column: c
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Texas Accrued - FIT	23,785,014
Texas Accrued - Other	14,211,404
	<u>37,996,418</u>

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Oncor Electric Delivery Company NTU LLC						

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		36,607,447	34,594,320	36,607,447	34,594,320
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Exp. Of Merchandising, Job. & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		0	0	0	0
38	Allowance for Other Funds Used During Construction (419.1)		0	553	0	553
39	Miscellaneous Nonoperating Income (421)		0	0	0	0
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		0	553	0	553
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		244,470	244,470	244,470	244,470
45	Donations (426.1)		0	0	0	0
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	0	0	0
48	Exp for Certain Civic, Political & Related Activities (426.4)		0	0	0	0
49	Other Deductions (426.5)		0	0	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		244,470	244,470	244,470	244,470
51	Taxes Applic. To Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	0	-51,339	0	-51,339
53	Income Taxes - Federal (409.2)	262-263	-51,339	0	-51,339	0
54	Income Taxes - Other (409.2)	262-263	0	0	0	0
55	Provision for Deferred Income Taxes (410.2)	234,	0	0	0	0
56	(Less) Provision for Deferred Income Taxes-Cr (411.2)	234,	0	0	0	0
57	Investment Tax Credit Adj. - Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deduction (Total of lines 52 thru 58)		-51,339	-51,339	-51,339	-51,339
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-193,131	-192,578	-193,131	-192,578
61	Interest Charges					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amort. of Debt Disc. and Expense (428)		0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amort. of Premium on Debt-Credit (429)		0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Assoc. Companies (430)		10,169,876	10,517,366	10,169,876	10,517,366
68	Other Interest Expense (431)		0	0	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.		0	289	0	289
70	Net Interest Charges (Total of lines 62 thru 69)		10,169,876	10,517,077	10,169,876	10,517,077
71	Income Before Extraordinary Items (Total of Lines 27, 60 and 70)		26,244,440	23,884,665	26,244,440	23,884,665
72	Extraordinary Items					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of Line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items After Taxes (line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		26,244,440	23,884,665	26,244,440	23,884,665

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STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	26,244,440	23,884,665
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	11,596,662	11,672,175
5	Amortization of Limited Plant	0	0
6	Impairment of long-lived assets	0	0
7	Amortization of regulatory debits/credits	41,694	41,694
8	Deferred Income Taxes (Net)	1,888,452	2,316,158
9	Investment Tax Credit Adjustment (Net)	0	0
10	Net (Increase) Decrease in Receivables	15,417,952	12,644,984
11	Net (Increase) Decrease in Inventory	0	0
12	Net (Increase) Decrease in Allowances Inventory	0	0
13	Net Increase (Decrease) in Payables and Accrued Expenses	-7,241,489	-10,352,506
14	Net (Increase) Decrease in Other Regulatory Assets	0	-2,006,852
15	Net Increase (Decrease) in Other Regulatory Liabilities		0
16	(Less) Allowance for Other Funds Used During Construction		0
17	(Less) Undistributed Earnings from Subsidiary Companies		0
18	Other (provide details in footnote):	0	0
19	Pension		0
20	Gain on disposal of noncurrent assets		0
21			0
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	47,947,711	38,200,318
23			0
24	Cash Flows from Investment Activities:		0
25	Construction and Acquisition of Plant (including land):		0
26	Gross Additions to Utility Plant (less nuclear fuel)	240,061	1,683,340
27	Gross Additions to Nuclear Fuel		0
28	Gross Additions to Common Utility Plant		0
29	Gross Additions to Nonutility Plant		0
30	(Less) Allowance for Other Funds Used During Construction		0
31	Other (provide details in footnote):		0
32			0
33			0
34	Cash Outflows for Plant (Total of lines 26 thru 33)	240,061	1,683,340
35			
36	Acquisition of Other Noncurrent Assets (d)		0
37	Proceeds from Disposal of Noncurrent Assets (d)		0
38			0
39	Investments in and Advances to Assoc. and Subsidiary Companies		0
40	Contributions and Advances from Assoc. and Subsidiary Companies		0
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		0
43			0
44	Purchase of Investment Securities (a)		0
45	Proceeds from Sales of Investment Securities (a)		0

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STATEMENT OF CASH FLOWS

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- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.**
- Operating Activities - Other:** Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities:** Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		0
47	Collections on Loans		0
48			0
49	Net (Increase) Decrease in Receivables		0
50	Net (Increase) Decrease in Inventory		0
51	Net (Increase) Decrease in Allowances Held for Speculation		0
52	Net Increase (Decrease) in Payables and Accrued Expenses		0
53	Other: Investment	-48,187,772	-39,883,658
54	Other: Expenditures for third party transmission project		0
55	Other: Reimbursement for third party transmission project costs		0
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-47,947,711	-38,200,318
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		0
62	Preferred Stock		0
63	Common Stock		0
64	Other (provide details in footnote):		0
65			0
66	Net Increase in Short-Term Debt (c)		0
67	Other (provide details in footnote):		0
68	Notes Payable to Banks		0
69			0
70	Cash Provided by Outside Sources (Total 61 thru 69)	0	0
71			0
72	Payments for Retirement of:		
73	Long-term Debt (b)		0
74	Preferred Stock		0
75	Common Stock		0
76	Other (provide details in footnote):		0
77			0
78	Net Decrease in Short-Term Debt (c)		0
79	Bond Issuance Costs		0
80	Dividends on Preferred Stock		0
81	Dividends on Common Stock		0
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	0	0
84			0
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	0	0
87			
88	Cash and Cash Equivalents at Beginning of Period		0
89			
90	Cash and Cash Equivalents at End of period	0	0

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

ONCOR ELECTRIC DELIVERY COMPANY LLC
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

1. BUSINESS AND SIGNIFICANT ACCOUNTING POLICIES

Description of Business

References in this report to “we,” “our,” “us” and “the company” are to Oncor and/or its subsidiaries as apparent in the context. See “Glossary” for the definition of terms and abbreviations.

We are a regulated electricity transmission and distribution company that provides the essential service of delivering electricity safely, reliably and economically to end-use consumers through our electrical systems, as well as providing transmission grid connections to merchant generation facilities and interconnections to other transmission grids in Texas. Our transmission and distribution rates are regulated by the PUCT and certain cities, and in certain limited instances, by the FERC. We are not a seller of electricity, nor do we purchase electricity for resale. We are a direct, majority-owned subsidiary of Oncor Holdings, which is indirectly and wholly owned by Sempra. Oncor Holdings owns 80.25% of our outstanding membership interests and Texas Transmission owns 19.75% of our outstanding membership interests. We are managed as an integrated business; consequently, there is only one reportable segment.

Ring-Fencing Measures

Since 2007, various ring-fencing measures have been taken to enhance our credit quality and the separateness between the Oncor Ring-Fenced Entities and entities with ownership interests in Oncor or Oncor Holdings. These ring-fencing measures serve to mitigate the Oncor Ring-Fenced Entities’ credit exposure to owners of Oncor and Oncor Holdings, and to reduce the risk that the assets and liabilities of the Oncor Ring-Fenced Entities would be substantively consolidated with the assets and liabilities of any direct or indirect owners of Oncor and Oncor Holdings in connection with a bankruptcy of any such entities. These measures include the November 2008 sale of 19.75% of Oncor’s equity interests to Texas Transmission.

In March 2018, Sempra indirectly acquired Oncor Holdings after obtaining various approvals, including PUCT approval through the Sempra Order, which outlines certain ring-fencing measures, governance mechanisms and restrictions that apply after the Sempra Acquisition. As a result of these ring-fencing measures, Sempra does not control Oncor, and the ring-fencing measures limit Sempra’s ability to direct the management, policies and operations of Oncor, including the deployment or disposition of Oncor’s assets, declarations of dividends, strategic planning and other important corporate issues and actions.

None of the assets of the Oncor Ring-Fenced Entities are available to satisfy the debt or obligations of any Sempra entity or any other direct or indirect owner of Oncor or Oncor Holdings. The assets and liabilities of the Oncor Ring-Fenced Entities are separate and distinct from those of any Sempra entities and any other direct or indirect owner of Oncor or Oncor Holdings. We do not bear any liability for debt or contractual obligations of Sempra and its affiliates or any other direct or indirect owner of Oncor or Oncor Holdings, and vice versa. Accordingly, our operations are conducted, and our cash flows are managed, independently from Sempra and its affiliates and any other direct or indirect owner of Oncor or Oncor Holdings.

Oncor is a limited liability company governed by a board of directors, not its members. The Sempra Order and our Limited Liability Company Agreement require that the board of directors of Oncor consist of thirteen members, constituted as follows:

- seven Disinterested Directors, who (i) shall be independent directors in all material respects under the rules of the New York Stock Exchange in relation to Sempra or its subsidiaries and affiliated entities and any entity with a direct or indirect ownership interest in Oncor or Oncor Holdings, and (ii) shall have no material relationship with Sempra or its subsidiaries or affiliated entities or any entity with a direct or indirect ownership interest in Oncor or Oncor Holdings, currently or within the previous ten years;
- two members designated by Sempra (through Oncor Holdings);
- two members designated by Texas Transmission; and
- two current or former officers of Oncor (each, an Oncor Officer Director), currently Robert S. Shapard and E. Allen Nye, Jr., who are our Chairman of our board of directors and Chief Executive, respectively.

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Until March 9, 2028, in order for a current or former officer of Oncor to be eligible to serve as an Oncor Officer Director, the officer cannot have worked for Semptra or any of its affiliates (excluding Oncor Holdings and Oncor) or any other entity with a direct or indirect ownership interest in Oncor or Oncor Holdings in the ten-year period prior to the date on which the officer first became employed by Oncor. Oncor Holdings, at the direction of STIH, has the right to nominate and/or seek the removal of the Oncor Officer Directors, subject to approval by a majority of the Oncor board of directors.

In addition, the Semptra Order provides that Oncor's board of directors cannot be overruled by the board of directors of Semptra or any of its subsidiaries on dividend policy, the issuance of dividends or other distributions (except for contractual tax payments), debt issuance, capital expenditures, operation and maintenance expenditures, management and service fees, and appointment or removal of members of the board of directors, provided that certain actions may also require the additional approval of the Oncor Holdings board of directors. The Semptra Order also provides that any changes to the size, composition, structure or rights of the board of directors must first be approved by the PUCT. In addition, if Semptra acquires Texas Transmission's interest in Oncor, the two board of director positions on Oncor's board of directors that Texas Transmission is entitled to appoint will be eliminated and the size of Oncor's board of directors will be reduced by two.

Additional regulatory commitments, governance mechanisms and restrictions provided in the Semptra Order and our Limited Liability Company Agreement to ring-fence Oncor from its owners include, among others:

- A majority of the Disinterested Directors of Oncor and the directors designated by Texas Transmission that are present and voting (of which at least one must be present and voting) must approve any annual or multi-year budget if the aggregate amount of capital expenditures or operating and maintenance expenditures in such budget is more than a 10% increase or decrease from the corresponding amounts of such expenditures in the budget for the preceding fiscal year or multi-year period, as applicable;
- Oncor may not pay any dividends or make any other distributions (except for contractual tax payments) if a majority of its Disinterested Directors or either of the two directors appointed by Texas Transmission determines that it is in the best interests of Oncor to retain such amounts to meet expected future requirements;
- At all times, Oncor will remain in compliance with the debt-to-equity ratio established by the PUCT from time to time for ratemaking purposes, and Oncor will not pay dividends or other distributions (except for contractual tax payments), if that payment would cause its debt-to-equity ratio to exceed the debt-to-equity ratio approved by the PUCT;
- If the credit rating on Oncor's senior secured debt by any of the three major rating agencies falls below BBB (or the equivalent), Oncor will suspend dividends and other distributions (except for contractual tax payments), unless otherwise allowed by the PUCT;
- Without the prior approval of the PUCT, neither Semptra nor any of its affiliates (excluding Oncor) will incur, guaranty or pledge assets in respect of any indebtedness that is dependent on the revenues of Oncor in more than a proportionate degree than the other revenues of Semptra or on the membership interests of Oncor, and there will be no debt at STH or STIH at any time following Semptra's acquisition of Oncor Holdings;
- Neither Oncor nor Oncor Holdings will lend money to, borrow money from or share credit facilities with Semptra or any of its affiliates (other than Oncor subsidiaries), or any entity with a direct or indirect ownership interest in Oncor or Oncor Holdings;
- There must be maintained certain "separateness measures" that reinforce the legal and financial separation of Oncor from its owners, including a requirement that dealings between Oncor, Oncor Holdings and their subsidiaries with Semptra, any of Semptra's other affiliates or any entity with a direct or indirect ownership interest in Oncor or Oncor Holdings, must be on an arm's-length basis, limitations on affiliate transactions, separate recordkeeping requirements and a prohibition on Semptra or its affiliates or any entity with a direct or indirect ownership interest in Oncor or Oncor Holdings pledging Oncor assets or membership interests for any entity other than Oncor; and
- Semptra will continue to hold indirectly at least 51% of the ownership interests in Oncor and Oncor Holdings for at least five years following the Semptra Acquisition, unless otherwise specifically authorized by the PUCT.

Basis of Presentation

These unaudited condensed consolidated financial statements should be read in conjunction with the audited financial statements and related notes included in our 2021 Form 10-K. In the opinion of Oncor management, all adjustments (consisting of normal recurring accruals) necessary for a fair presentation of the results of operations and financial position have been made. We have evaluated all subsequent events through the date the financial statements were issued. All appropriate intercompany items and transactions have been eliminated in consolidation.

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The results of operations for an interim period may not give a true indication of results for a full year due to seasonality.

Our consolidated financial statements have been prepared in accordance with GAAP governing rate-regulated operations. All dollar amounts in the financial statements and tables in the notes are stated in millions of U.S. dollars unless otherwise indicated.

Use of Estimates

Preparation of our financial statements requires management to make estimates and assumptions about future events that affect the reporting of assets and liabilities at the balance sheet dates and the reported amounts of revenue and expense, including fair value measurements. In the event estimates and/or assumptions prove to be different from actual amounts, adjustments are made in subsequent periods to reflect more current information. No material adjustments were made to previous estimates or assumptions during the current period.

Interest Rate Derivatives and Hedge Accounting

We are exposed to interest rates primarily as a result of our current and expected use of financing. We may, from time to time, utilize interest rate derivative instruments typically designated as cash flow hedges, to lock in interest rates in anticipation of future financings. We may designate an interest rate derivative instrument as a cash flow hedge if it effectively converts anticipated cash flows associated with interest payments to a fixed dollar amount. In accounting for cash flow hedges, derivative assets and liabilities are recorded on the balance sheet at fair value with an offset to other comprehensive income. Amounts remain in accumulated other comprehensive income and are reclassified into net income as the interest expense on the related debt affects net income.

Impairment of Long-Lived Assets and Goodwill

We evaluate long-lived assets (including intangible assets with finite lives) for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable.

We also evaluate goodwill for impairment annually on October 1 and whenever events or changes in circumstances indicate that an impairment may exist. The determination of the existence of these and other indications of impairment involves judgments that are subjective in nature and may require the use of estimates in forecasting future results and cash flows.

Cash, Cash Equivalents and Restricted Cash

For purposes of reporting cash and cash equivalents, highly liquid investments with original maturities of three months or less at the date of purchase are considered to be cash equivalents.

The following table provides a reconciliation of cash, cash equivalents and restricted cash reported on the Condensed Consolidated Balance Sheets to the sum of such amounts reported on the Condensed Statements of Consolidated Cash Flows:

	At March 31, 2022	At December 31, 2021
Cash, cash equivalents and restricted cash		
Cash and cash equivalents	104	11
Restricted cash, current (a)	35	13
Restricted cash, noncurrent (a)	66	30
Total cash, cash equivalents and restricted cash on the Condensed Statements of Consolidated Cash Flows	205	54

- (a) Restricted cash represents amounts deposited with Oncor by our customers that are subject to return in accordance with the PUCT rules, ERCOT requirements or our tariffs, relating to generation interconnection and construction and/or extension of electric delivery system facilities. We maintain these amounts in a separate escrow account.

Contingencies

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Our financial results may be affected by judgments and estimates related to contingencies. For loss contingencies, we accrue the loss if an event has occurred on or before the balance sheet date, and:

- information available through the date we file our financial statements indicates it is probable that a loss has been incurred, given the likelihood of uncertain future events; and
- the amount of the loss can be reasonably estimated.

We do not accrue contingencies that might result in gains. We continuously assess contingencies for litigation claims, environmental remediation and other events. See Note 6 for a discussion of contingencies.

Effects of Reference Rate Reform on Financial Reporting

Our Credit Facility uses LIBOR as a benchmark for establishing interest rates but incorporates a transition mechanism for the phase-out of LIBOR. In the event we modify our Credit Facility related to the phase-out of LIBOR, we will evaluate the optional expedients and exceptions under ASU No. 2020-04. The standard allows entities to account for contract modifications as an event that does not require reassessment or remeasurement (i.e., as a continuation of the existing contract).

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2. REGULATORY MATTERS

Regulatory Assets and Liabilities

Recognition of regulatory assets and liabilities and the periods over which they are to be recovered or refunded through rate regulation reflect the decisions of the PUCT. Components of our regulatory assets and liabilities and their remaining recovery periods as of March 31, 2022 are provided in the table below. Amounts not currently earning a return through rate regulation are noted.

	Remaining Rate Recovery/ Amortization Period	At March 31, 2022	At December 31, 2021
Regulatory assets:			
Employee retirement liability (a)(b)(c)	To be determined	323	328
Employee retirement costs being amortized	6 years	183	193
Employee retirement costs incurred since the last rate review period (b)	To be determined	97	99
Self-insurance reserve (primarily storm recovery costs) being amortized	6 years	213	223
Self-insurance reserve incurred since the last rate review period (primarily storm related) (b)	To be determined	429	373
Debt reacquisition costs	Lives of related debt	18	19
Under-recovered AMS costs	6 years	123	128
Energy efficiency performance bonus (a)	1 year or less	23	31
Wholesale distribution substation service	To be determined	81	75
Unrecovered expenses related to COVID-19	To be determined	35	35
Recoverable deferred income taxes - net	Various	17	16
Uncollectible payments from REPs (b)	To be determined	9	9
Other regulatory assets	Various	20	18
Total regulatory assets		1,571	1,547
Regulatory liabilities:			
Estimated net removal costs	Lives of related assets	1,370	1,348
Excess deferred taxes	Primarily over lives of related assets	1,425	1,442
Over-recovered wholesale transmission service expense (a)	1 year or less	6	7
Unamortized gain on reacquisition of debt	Lives of related debt	26	26
Employee retirement costs over-recovered since last rate review period (b)	To be determined	45	39
Other regulatory liabilities	Various	20	14
Total regulatory liabilities		2,892	2,876
Net regulatory assets (liabilities)		\$ (1,321)	\$ (1,329)

(a) Not earning a return in the regulatory rate-setting process.

(b) Recovery/refund is specifically authorized by statute or by the PUCT, subject to reasonableness review.

(c) Represents unfunded liabilities recorded in accordance with pension and OPEB accounting standards.

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Base Rate Review Filing Deadline (PUCT Docket No. 52100)

On May 10, 2021, we filed an application with the PUCT requesting to extend our base rate review filing deadline from October 1, 2021 to June 1, 2022. On July 29, 2021, the PUCT approved an order granting the extension. As a result, our next base rate review must be filed on or before June 1, 2022.

PUCT Project No. 50664, Issues Related to the State of Disaster for the Coronavirus Disease 2019

In March 2020, the PUCT issued an order in PUCT Project No. 50664, *Issues Related to the State of Disaster for the Coronavirus Disease 2019*, authorizing transmission and distribution utilities to use a regulatory asset accounting mechanism and a subsequent process to seek future recovery of expenses resulting from the effects of the COVID-19 pandemic. Since then, we have been recording incremental costs incurred by Oncor resulting from the effects of the COVID-19 pandemic, including costs relating to the implementation of our pandemic readiness plan, as a regulatory asset. At March 31, 2022, the balance of this regulatory asset was \$35 million.

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3. REVENUES

General

Our revenue is billed monthly under tariffs approved by the PUCT and the majority of revenues are related to providing electric delivery service to consumers. Tariff rates are designed to recover the cost of providing electric delivery service to customers including a reasonable rate of return on invested capital. As the volumes delivered can be directly measured, our revenues are recognized when the underlying service has been provided in an amount prescribed by the related tariff. We recognize revenue in the amount that we have the right to invoice. Substantially all of our revenues are from contracts with customers except for alternative revenue program revenues discussed below.

Reconcilable Tariffs

The PUCT has designated certain tariffs (primarily TCRF and EECRF) as reconcilable, which means the differences between amounts billed under these tariffs and the related incurred costs are deferred as either regulatory assets or regulatory liabilities. Accordingly, at prescribed intervals, future tariffs are adjusted to either repay regulatory liabilities or collect regulatory assets.

Alternative Revenue Program

The PUCT has implemented an incentive program allowing us to earn energy efficiency program performance bonuses by exceeding PUCT-approved energy efficiency program targets. This incentive program and the related performance bonus revenues are considered an "alternative revenue program" under GAAP. Annual performance bonuses are recognized as revenue when approved by the PUCT, typically in the third or fourth quarter each year.

Disaggregation of Revenues

The following table reflects electric delivery revenues disaggregated by tariff:

	Three Months Ended March 31,	
	2022	2021
Operating revenues		
Revenues contributing to earnings:		
Distribution base revenues	578	540
Transmission base revenues (TCOS revenues):		
Billed to third-party wholesale customers	233	208
Billed to REPs serving Oncor distribution customers, through TCRF	130	114
Total transmission base revenues	363	322
Other miscellaneous revenues	18	17
Total revenues contributing to earnings	959	879
Revenues collected for pass-through expenses:		
TCRF – third-party wholesale transmission service	281	249
EECRF	9	11
Total revenues collected for pass-through expenses	290	260
Total operating revenues	1,249	1,139

Customers

Our distribution business customers consist of REPs (approximately 95 at March 31, 2022) and certain electric cooperatives in our certificated service area. The consumers of the electricity we deliver are free to choose their electricity supplier from REPs who compete for their business. Our transmission base revenues are collected from load serving entities benefiting from our transmission system. Our transmission business customers consist of other distribution companies, municipalities and electric cooperatives. REP subsidiaries of our two largest customers collectively represented 26% and 24% of our total operating revenues for the three months ended March 31, 2022. No other customer represented more than 10% of our total operating revenues for the three months ended March 31, 2022.

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Variability

Our revenues and cash flows are subject to seasonality, timing of customer billings, weather conditions and other electricity usage drivers, with revenues being highest in the summer. Payment of customer billings is due 35 days after invoicing. Under a PUCT rule relating to the Certification of Retail Electric Providers, write-offs of uncollectible amounts owed by REPs are recoverable as a regulatory asset.

Pass-through Expenses

Revenue equal to expenses that are allowed to be passed-through to customers (primarily third-party wholesale transmission service and energy efficiency program costs) are recognized at the time the expense is recognized. Franchise taxes are assessed by local governmental bodies, based on kWh delivered and are not a “pass-through” item. The rates we charge customers are intended to recover the franchise taxes, but we are not acting as an agent to collect the taxes from customers; therefore, franchise taxes are reported as a principal component of “taxes other than amounts related to income taxes” instead of a reduction to “revenues” in the income statement.

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4. SHORT-TERM BORROWINGS

At March 31, 2022 and December 31, 2021, outstanding short-term borrowings under our Credit Facility and CP Program consisted of the following:

	At March 31, 2022	At December 31, 2021
Total credit facility borrowing capacity	2,000	2,000
Credit facility outstanding borrowings	-	-
Commercial paper outstanding (a)	-	(215)
Letters of credit outstanding (b)	-	(8)
Available unused credit	2,000	1,777

(a) The weighted average interest rate on commercial paper was 0.30% at December 31, 2021.

(b) The interest rate on outstanding letters of credit was 1.20% at December 31, 2021, based on our credit ratings.

Credit Facility

In November 2021, we entered into a \$2.0 billion unsecured revolving Credit Facility that includes sustainability-linked pricing metrics related to specific environmental and employee health and safety sustainability objectives. The Credit Facility may be used for working capital and general corporate purposes, issuances of letters of credit and to support our CP Program. The Credit Facility has a maturity date of November 9, 2026. We also have the option of requesting up to two 1-year extensions and an option to request an increase in our borrowing capacity of up to \$400 million in \$100 million minimum increments, provided certain conditions set forth in the Credit Facility are met, including lender approvals.

CP Program

In March 2018, we established the CP Program, under which we may issue unsecured CP Notes on a private placement basis up to a maximum aggregate face or principal amount outstanding at any time of \$2.0 billion. The proceeds of CP Notes issued under the CP Program are used for working capital and general corporate purposes. The CP Program obtains liquidity support from our Credit Facility discussed above. We may utilize either the CP Program or the Credit Facility, at our option, to meet our funding needs.

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5. LONG-TERM DEBT

Our long-term debt includes fixed rate secured and variable rate unsecured debt. Our secured debt is secured equally and ratably by a first priority lien on certain transmission and distribution assets. See "Deed of Trust" below for additional information. At March 31, 2022 and December 31, 2021, our long-term debt consisted of the following:

	At March 31, 2022	At December 31, 2021
Fixed Rate Secured:		
4.10% Senior Notes due June 1, 2022 (a)	\$ -	400
7.00% Debentures due September 1, 2022	482	482
2.75% Senior Notes due June 1, 2024	500	500
2.95% Senior Notes due April 1, 2025	350	350
0.55% Senior Notes due October 1, 2025	450	450
3.86% Senior Notes Series A, due December 3, 2025	174	174
3.86% Senior Notes Series B, due January 14, 2026	38	38
3.70% Senior Notes due November 15, 2028	650	650
5.75% Senior Notes due March 15, 2029	318	318
2.75% Senior Notes due May 15, 2030	700	700
7.00% Senior Notes due May 1, 2032	494	494
7.25% Senior Notes due January 15, 2033	323	323
7.50% Senior Notes due September 1, 2038	300	300
5.25% Senior Notes due September 30, 2040	475	475
4.55% Senior Notes due December 1, 2041	400	400
5.30% Senior Notes due June 1, 2042	348	348
3.75% Senior Notes due April 1, 2045	550	550
3.80% Senior Notes due September 30, 2047	325	325
4.10% Senior Notes due November 15, 2048	450	450
3.80% Senior Notes due June 1, 2049	500	500
3.10% Senior Notes due September 15, 2049	700	700
3.70% Senior Notes due May 15, 2050	400	400
2.70% Senior Notes due November 15, 2051	500	500
5.35% Senior Notes due October 1, 2052	300	300
Fixed rate secured long-term debt	9,727	10,127
Variable Rate Unsecured:		
Term loan credit agreement maturing April 29, 2023	1,185	-
Variable rate unsecured long-term debt	1,185	-
Total long-term debt	10,912	10,127
Unamortized discount and debt issuance costs	(93)	(95)
Less amount due currently	(482)	(882)
Long-term debt, less amounts due currently	10,337	9,150

(a) In March 2022, we redeemed in full the \$400 million aggregate principal amount of the notes that were to mature on June 1, 2022. See "2022 Notes Redemption" below for more information.

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Long-Term Debt-Related Activity in 2022

January 2022 Term Loan Credit Agreement

On January 28, 2022, we entered into an unsecured term loan credit agreement with a commitment equal to an aggregate principal amount of \$1.30 billion (January 2022 Term Loan Credit Agreement). The January 2022 Term Loan Credit Agreement matures on April 29, 2023. The January 2022 Term Loan Credit Agreement provides that we can borrow up to the full amount in up to four borrowings, at our option, at any time before April 28, 2022. Under the January 2022 Term Loan Credit Agreement, we borrowed \$400 million on January 28, 2022, \$600 million on February 28, 2022 (the February 2022 borrowing), \$185 million on March 28, 2022, and \$115 million on April 28, 2022 (the April 2022 borrowing). At March 31, 2022, aggregate borrowings under the January 2022 Term Loan Credit Agreement totaled \$1.185 billion. Following the April 2022 borrowing, no remaining borrowings are available under the January 2022 Term Loan Credit Agreement. The proceeds from each borrowing were used for general corporate purposes, including to repay outstanding CP Notes and, in the case of the February 2022 borrowing, to redeem \$400 million aggregate principal amount outstanding of our 4.10% Senior Secured Notes due June 1, 2022 (2022 notes), plus accrued and unpaid interest on the 2022 notes. Loans under the January 2022 Term Loan Credit Agreement bear interest, at our option, at either (i) an adjusted term SOFR (calculated based on one-month term SOFR as of a specified date, plus an adjustment of 0.10% (SOFR Adjustment)) plus a spread of 0.575%, (ii) an adjusted daily simple SOFR (calculated based on daily simple SOFR as of a specified date, plus the SOFR Adjustment) plus a spread of 0.575%, or (iii) for any day, at a rate equal to the greatest of: (1) the prime rate publicly announced by the administrative agent on such date, (2) the federal funds effective rate on such date plus 0.50%, and (3) daily simple SOFR on such date, plus 1.0%.

2022 Notes Redemption

On March 1, 2022, we redeemed in full the \$400 million aggregate principal amount of 2022 notes that were outstanding, which were to mature on June 1, 2022. The redemption price was equal to 100% of the principal amount of the 2022 notes, plus accrued interest to, but not including, the redemption date of March 1, 2022. Following the redemption of the 2022 notes, none of the 2022 notes remained outstanding.

Deed of Trust

Our secured debt is secured equally and ratably by a first priority lien on all property acquired or constructed by Oncor for use in its electricity transmission and distribution business, subject to certain exceptions. The property is mortgaged under the Deed of Trust. The Deed of Trust permits us to secure indebtedness with the lien of the Deed of Trust up to the aggregate of (i) the amount of available bond credits, and (ii) 85% of the lower of the fair value or cost of certain property additions that could be certified to the Deed of Trust collateral agent. At March 31, 2022, the amount of available bond credits was \$2.112 billion and the amount of future debt we could secure with property additions, subject to those property additions being certified to the Deed of Trust collateral agent, was \$5.110 billion.

Borrowings under the CP Program, the Credit Facility and January 2022 Term Loan Credit Agreement are not secured.

Fair Value of Long-Term Debt

At March 31, 2022 and December 31, 2021, the estimated fair value of our long-term debt (including current maturities) totaled \$11.476 billion and \$11.758 billion, respectively, and the carrying amount totaled \$10.819 billion and \$10.032 billion, respectively. The fair value is estimated using observable market data, representing Level 2 valuations under accounting standards related to the determination of fair value.

6. COMMITMENTS AND CONTINGENCIES

Legal/Regulatory Proceedings

We are involved in various legal and administrative proceedings in the normal course of business, the ultimate resolution of which, in the opinion of management, should not have a material effect upon our financial position, results of operations, or cash flows. See Note 2 above and Note 7 to Financial Statements in our 2021 Form 10-K for additional information regarding our regulatory and legal proceedings, respectively.

Leases

As lessee, our leased assets primarily consist of our vehicle fleet and real estate leased for company offices and service centers. Our leases are accounted for as operating leases for GAAP purposes. At March 31, 2022, we had \$5

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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million in GAAP operating leases that are treated as capital leases solely for rate-making purposes. We generally recognize operating lease costs on a straight-line basis over the lease term in operating expenses. We are not a lessor to any material lease contracts. See Note 7 to Financial Statements in our 2021 Form 10-K for additional information on leases.

Sales and Use Tax Audits

We are subject to sales and use tax audits in the normal course of business. Currently, the Texas State Comptroller's office is conducting sales and use tax audits for audit periods 2010 through June 2013, July 2013 through 2017, and 2018 through 2021. No audit reports have been issued for these audits. While the outcome is uncertain, based on our analysis, the ultimate resolution of these audits should not have a material adverse effect on our financial position, results of operations, or cash flows.

7. MEMBERSHIP INTERESTS

Contributions

We received cash capital contributions from our members on February 17, 2022 and April 26, 2022 each totaling \$106 million.

Distributions

The Sempra Order and our Limited Liability Company Agreement set forth various restrictions on distributions to our members. Among those restrictions is the commitment that we will make no distributions (other than contractual tax payments) to our members that would cause us to exceed the PUCT's authorized debt-to-equity ratio. Our current authorized regulatory capital structure is 57.5% debt to 42.5% equity. The distribution restrictions also include the ability of a majority of our Disinterested Directors, or either of the two member directors designated by Texas Transmission, to limit distributions to the extent each determines it is necessary to meet expected future requirements of Oncor (including continuing compliance with the PUCT debt-to-equity ratio commitment). At March 31, 2022, our regulatory capitalization was 54.4% debt to 45.6% equity and as a result we had \$1.074 billion available to distribute to our members.

The PUCT has the authority to determine what types of debt and equity are included in a utility's debt-to-equity ratio. For purposes of this ratio, debt is calculated as long-term debt including any finance leases plus unamortized gains on reacquired debt less unamortized issuance expenses, premiums and losses on reacquired debt. Equity is calculated as membership interests determined in accordance with GAAP, excluding accumulated other comprehensive loss and the effects of acquisition accounting from a 2007 transaction.

On February 18, 2022, our board of directors declared a cash distribution of \$106 million, which was paid to our members on February 18, 2022. On April 27, 2022, our board of directors declared a cash distribution of \$106 million, which was paid to our members on April 28, 2022.

Membership Interests

The following tables present the changes to membership interests during the three months ended March 31, 2022 and 2021, net of tax:

	Capital Accounts	Accumulated Other Comprehensive Income (Loss)	Total Membership Interests
Balance at December 31, 2021	12,719	(131)	12,588
Net income	194	-	194
Capital contributions	106	-	106
Distributions	(106)	-	(106)
Net effects of cash flow hedges	-	1	1
Defined benefit pension plans	-	1	1
Balance at March 31, 2022	12,913	(129)	12,784

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Balance at December 31, 2020	12,083	(151)	11,932
Net income	168	-	168
Capital contributions	63	-	63
Distributions	(96)	-	(96)
Net effects of cash flow hedges	-	1	1
Defined benefit pension plans	-	1	1
Balance at March 31, 2021	12,218	(149)	12,069

Accumulated Other Comprehensive Income (Loss) (AOCI)

The following table presents the changes to AOCI for the three months ended March 31, 2022 and 2021, net of tax:

	Cash Flow Hedges – Interest Rate Swaps	Defined Benefit Pension and OPEB Plans	Total Accumulated Other Comprehensive Income (Loss)
Balance at December 31, 2021	(36)	(95)	(131)
Defined benefit pension plans	-	1	1
Cash flow hedge amounts reclassified from AOCI and reported in interest expense and related charges (net of tax expense of \$0)	1	-	1
Balance at March 31, 2022	(35)	(94)	(129)
Balance at December 31, 2020	(39)	(112)	(151)
Defined benefit pension plans	-	1	1
Cash flow hedge amounts reclassified from AOCI and reported in interest expense and related charges (net of tax expense of \$0)	1	-	1
Balance at March 31, 2021	(38)	(111)	(149)

8. PENSION AND OPEB PLANS

Pension Plans

We sponsor the Oncor Retirement Plan and also have liabilities related to the Vistra Retirement Plan, both of which are qualified pension plans under Section 401(a) of the Internal Revenue Code of 1986, as amended, and are subject to the provisions of ERISA. Employees do not contribute to either plan. We also have a supplemental retirement plan for certain employees whose retirement benefits cannot be fully earned under the qualified retirement plans. See Note 9 to Financial Statements in our 2021 Form 10-K for additional information regarding pension plans.

OPEB Plans

We currently sponsor two OPEB plans. One plan covers our eligible current and future retirees whose services are 100% attributed to the regulated business. The second plan covers retirees and eligible current and future retirees whose employment services were assigned to both Oncor (or a predecessor regulated utility business) and the non-regulated business of formerly affiliated companies including Vistra. Vistra is solely responsible for its portion of the liability for retiree benefits related to those retirees. See Note 9 to Financial Statements in our 2021 Form 10-K for additional information.

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Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

Pension and OPEB Costs

Our net costs related to pension plans and the OPEB Plans for the three months ended March 31, 2022 and 2021, were comprised of the following:

	Three Months Ended March 31,	
	2022	2021
Components of net allocated pension costs:		
Service cost	\$ 8	\$ 9
Interest cost	22	21
Expected return on assets	(26)	(25)
Amortization of net loss	8	13
Net pension costs	12	18
Components of net OPEB costs:		
Service cost	1	1
Interest cost	6	6
Expected return on assets	(2)	(1)
Amortization of prior service cost	-	(4)
Amortization of net loss	-	4
Net OPEB costs	5	6
Total net pension and OPEB costs	17	24
Less amounts deferred principally as property, regulatory asset or regulatory liability	1	(5)
Net amounts recognized as operation and maintenance expense or other deductions	\$ 18	\$ 19

The discount rates reflected in net pension and OPEB costs in 2022 are 2.91%, 2.94% and 2.47% for the Oncor Retirement Plan, the Vistra Retirement Plan and the OPEB Plans, respectively. The expected return on pension and OPEB plan assets reflected in the 2022 cost amounts are 4.87%, 4.66% and 5.61% for the Oncor Retirement Plan, the Vistra Retirement Plan and the OPEB Plans, respectively.

Pension Plans and OPEB Plans Cash Contributions

We made cash contributions to the pension plans and OPEB Plans of \$1 million and \$9 million, respectively, during the three months ended March 31, 2022. We expect to make additional cash contributions to the pension plans and OPEB Plans of \$4 million and \$26 million, respectively, during the remainder of 2022. Our pension plans and OPEB Plans funding is expected to total approximately \$90 million and \$177 million, respectively, in the five-year period from 2022 to 2026 based on the latest actuarial projections.

9. RELATED-PARTY TRANSACTIONS

The following represent our significant related-party transactions.

- We are not a member of another entity's consolidated tax group, but our owners' federal income tax returns include their portion of our results. Under the terms of a tax sharing agreement among us, Oncor Holdings, Texas Transmission and STH, we are generally obligated to make payments to our owners, pro rata in accordance with their respective membership interests, in an aggregate amount that is substantially equal to the amount of federal income taxes that we would have been required to pay if we were filing our own corporate income tax return. STH will file a combined Texas margin tax return that includes our results and our share of Texas margin tax payments, which are accounted for as income taxes and calculated as if we were filing our own return. See discussion in Note 1 to Financial Statements in our 2021 Form 10-K under "Provision in Lieu of Income Taxes." Under the "in lieu of" tax concept, all in lieu of tax assets and tax liabilities represent amounts that will eventually be settled with our members. In the event such amounts are not paid under the tax sharing agreement, it is probable that these regulatory amounts will continue to be included in Oncor's rate setting processes.

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Amounts payable to (receivable from) members related to income taxes under the tax sharing agreement and reported on our balance sheets consisted of the following:

	At March 31, 2022			At December 31, 2021		
	STH	Texas Transmission	Total	STH	Texas Transmission	Total
Federal income taxes payable (receivable)	10	\$ 3	\$ 13	\$ (5)	\$ (1)	\$ (6)
Texas margin tax payable	30	-	30	24	-	24
Net payable (receivable)	40	\$ 3	\$ 43	\$ 19	\$ (1)	\$ 18

There were no cash payments made to (received from) members related to income taxes for the three months ended March 31, 2022 and 2021.

See Note 7 for information regarding cash capital contributions from and distributions to members.

- Sempra owns an indirect 50 percent interest in the parent of Sharyland. Sharyland provided wholesale transmission service to us in the amount of \$2 million and \$3 million in the three months ended March 31, 2022 and 2021, respectively, at rates set pursuant to PUCT-approved tariffs. Pursuant to an operation agreement between us and Sharyland that was entered into in connection with a PUCT order, we provide Sharyland with substation monitoring and switching services. These services totaled less than \$1 million in each of the three months ended March 31, 2022 and 2021.

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10. SUPPLEMENTARY FINANCIAL INFORMATION

Other Deductions and (Income)

	Three Months Ended March 31,	
	2022	2021
Professional fees	2	2
Recoverable pension and OPEB – non-service costs	13	13
AFUDC – equity income	(6)	(6)
Interest and investment income	2	(3)
Other	-	1
Total other deductions and (income) – net	11	7

Interest Expense and Related Charges

	Three Months Ended March 31,	
	2022	2021
Interest	108	102
Amortization of debt issuance costs and discounts	3	3
Less AFUDC – capitalized interest portion	(3)	(3)
Total interest expense and related charges	108	102

Trade Accounts and Other Receivables

Trade accounts and other receivables reported on our balance sheets consisted of the following:

	At March 31, 2022	At December 31, 2021
Gross trade accounts and other receivables	819	750
Allowance for uncollectible accounts	(13)	(12)
Trade accounts receivable – net	806	738

At March 31, 2022, REP subsidiaries of our two largest customers represented 24% and 23% of the trade accounts receivable balance. At December 31, 2021, REP subsidiaries of our two largest customers represented 22% and 21% of the trade accounts receivable balance.

Under a PUCT rule relating to the Certification of Retail Electric Providers, write-offs of uncollectible amounts owed by REPs are deferred as a regulatory asset.

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Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

Investments and Other Property

Investments and other property reported on our balance sheets consisted of the following:

	At March 31, 2022	At December 31, 2021
Assets related to employee benefit plans	133	133
Land	20	20
Other	2	2
Total investments and other property	155	155

Property, Plant and Equipment

Property, plant and equipment – net reported on our balance sheets consisted of the following:

	Composite Depreciation Rate/ Average Life at March 31, 2022	At March 31, 2022	At December 31, 2021
Assets in service:			
Distribution	2.5% / 39.5 years	16,244	15,994
Transmission	2.9% / 34.6 years	13,083	13,075
Other assets	5.8% / 17.3 years	1,972	1,960
Total		31,299	31,029
Less accumulated depreciation		8,771	8,659
Net of accumulated depreciation		22,528	22,370
Construction work in progress		835	557
Held for future use		27	27
Property, plant and equipment – net		23,390	22,954

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Intangible Assets

Intangible assets (other than goodwill) reported on our balance sheets as part of property, plant and equipment consisted of the following:

	At March 31, 2022			At December 31, 2021		
	Gross			Gross		
	Carrying	Accumulated		Carrying	Accumulated	
	Amount	Amortization	Net	Amount	Amortization	Net
Identifiable intangible assets subject to amortization:						
Land easements	643	119	524	641	117	524
Capitalized software	1,075	468	607	1,066	451	615
Total	1,718	587	1,131	1,707	568	1,139

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Aggregate amortization expenses for intangible assets totaled \$19 million and \$17 million for the three months ended March 31, 2022 and 2021, respectively. The estimated annual amortization expense for the five-year period from 2022 to 2026 is as follows:

Year	Amortization Expense
2022	75
2023	75
2024	74
2025	74
2026	74

Operating Lease and Other Obligations

Operating lease and other obligations reported on our balance sheets consisted of the following:

	At March 31, 2022	At December 31, 2021
Operating lease liabilities	135	133
Investment tax credits	4	4
Customer deposits – noncurrent	66	30
Other	72	64
Total operating lease and other obligations	277	231

Supplemental Cash Flow Information

	Three Months Ended March 31,	
	2022	2021
Cash payments (receipts) related to:		
Interest	84	80
Less capitalized interest	(3)	(3)
Interest payments (net of amounts capitalized)	81	77
Noncash investing and financing activities:		
Construction expenditures financed through accounts payable (investing) (a)	194	182
ROU assets obtained in exchange for operating lease obligations (investing)	13	7

(a) Represents end-of-period accruals.

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.			
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,881,047,209	1,881,047,209
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,881,047,209	1,881,047,209
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress		
12	Acquisition Adjustments	23,208,198	23,208,198
13	Total Utility Plant (8 thru 12)	1,904,255,407	1,904,255,407
14	Accum Prov for Depr, Amort, & Depl	363,543,511	363,543,511
15	Net Utility Plant (13 less 14)	1,540,711,896	1,540,711,896
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	365,544,307	365,544,307
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	-2,000,795	-2,000,795
22	Total In Service (18 thru 21)	363,543,512	363,543,512
23	Leased to Others		
24	Depreciation		0
25	Amortization and Depletion		0
26	Total Leased to Others (24 & 25)	0	0
27	Held for Future Use		
28	Depreciation		0
29	Amortization		0
30	Total Held for Future Use (28 & 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		0
33	Total Accum Prov (equals 14) (22,26,30,31,32)	363,543,512	363,543,512

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
0	0	0	0	0	8
					9
					10
					11
					12
0	0	0	0	0	13
					14
0	0	0	0	0	15
					16
					17
					18
0					19
0					20
					21
0	0	0	0	0	22
					23
0	0				24
0	0				25
0	0	0	0	0	26
					27
0	0				28
0	0				29
0	0	0	0	0	30
					31
0	0				32
0	0	0	0	0	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/ Year Account Charged (d)	Written off During the Period Amount (e)	
1	Recoverable Deferred Federal Income	1,106,010		282		1,106,010
2	Study Costs/Transition to Competition	2,602,847		928	41,694	2,561,154
3	Power Line Safety Act	556,203		571, 593		556,203
4	* Amortizations are made ratably over					
5	various applicable property and/or tax					
6						
7						
8						
9						
10						
11						
12						
13						
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19						
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30						
31						
32						
33						
34						
35						
36						
37						
38						
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41						
42						
43						
44	TOTAL	4,265,061	0		41,694	4,223,367

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

FOOTNOTE DATA

Schedule Page: 232 Line No.: 3 Column: a

Balances in these regulatory assets are adjusted to reflect the difference in amounts that are approved in rates and the amounts that would have been recorded as charges or credits to earnings under application of ACS 715-30 and 715-60. Amounts as of December 31, 2016 are being amortized over a 10-year period per Docket No. 46957.

Schedule Page: 232 Line No.: 5 Column: a

Adjustments to the balance in the Minimum Pension Liability are based on an annual pension liability study performed by the Company's actuary and adjustments are charge to FERC account NO. 182, Employee Pensions and Benefits.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Recoverable Deferred Federal Income	71,712,185	Various			71,712,185
2	Estimated Removal Costs		108	111,147,053	111,147,05	
3	*Amortizations are made ratably over					
4	the various applicable property and/or					
5	tax lives					
6						
7						
8						
9						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	71,712,185		111,147,053	111,147,05	71,712,185

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Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

FOOTNOTE DATA

Schedule Page: 278 Line No.: 2 Column: a

For regulatory reporting purposes, the balance in the Asset Retirement Obligation (ARO) regulatory liability has been reclassified to accumulated depreciation, consistent with how these costs have been treated in the Company's rate making proceedings.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		0
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		0
5	Large (or Ind.) (See Instr. 4)		0
6	(444) Public Street and Highway Lighting		0
7	(445) Other Sales to Public Authorities		0
8	(446) Sales to Railroads and Railways		0
9	(448) Interdepartmental Sales		0
10	TOTAL Sales to Ultimate Consumers	0	0
11	(447) Sales for Resale	5,296,317	0
12	TOTAL Sales of Electricity	5,296,317	0
13	(Less) (449.1) Provision for Rate Refunds		0
14	TOTAL Revenues Net of Prov. for Refunds	5,296,317	0
15	Other Operating Revenues		
16	(450) Forfeited Discounts		0
17	(451) Miscellaneous Service Revenues		0
18	(453) Sales of Water and Water Power		0
19	(454) Rent from Electric Property		0
20	(455) Interdepartmental Rents		0
21	(456) Other Electric Revenues	101,501	0
22	(456.1) Revenues from Transmission of Electricity of Others	58,469,627	0
23	(457.1) Regional Control Service Revenues		0
24	(457.2) Miscellaneous Revenues		0
25			0
26	TOTAL Other Operating Revenues	58,571,128	0
27	TOTAL Electric Operating Revenues	63,867,445	0

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

ELECTRIC OPERATING REVENUES (Account 400)				
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.				
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
	0		0	2
				3
	0		0	4
	0		0	5
	0		0	6
	0		0	7
	0		0	8
	0		0	9
0	0	0	0	10
	0		0	11
0	0	0	0	12
	0		0	13
0	0	0	0	14

Line 12, column (b) includes 0 of unbilled revenues
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	3/31/2022	End of 2022/Q1

FOOTNOTE DATA

Schedule Page: 300 Line No.: 11 Column: d

These customers are billed on a demand basis. Megawatt hours are not shown on bills rendered to customers.

Schedule Page: 300 Line No.: 22 Column: b

Oncor Electric Delivery Company NTU LLC uses FERC Account 447 to record the revenues for Network Transmission Service (NTS).

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	
3	Steam Power Generation - Maintenance (510-515)	
4	Total Power Production Expenses - Steam Power	
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	
12	Other Power Generation - Maintenance (551-554.1)	
13	Total Power Production Expenses - Other Power	
14	Other Power Supply Expenses	
15	Purchased Power (555)	
15.1	Power Purchased for Storage Operations (555.1)	
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	
18	Total Other Power Supply Expenses (line 15-17)	—
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	—
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	46,363
23		
24	(561.1) Load Dispatch-Reliability	10,034
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	303,531
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	100,341
28	(561.5) Reliability, Planning and Standards Development	87,798
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	42,997
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Line Expenses	12,001
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	—
36	(566) Miscellaneous Transmission Expenses	357,309
37	(567) Rents	
38	(567.1) Operation Supplies and Expenses (Non-Major)	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	960,374
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	2,750
42	(569) Maintenance of Structures	4
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,405,744
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance Overhead Lines	768,453
49	(572) Maintenance of Underground Lines	—
50	(573) Maintenance of Miscellaneous Transmission Plant	1,007
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	2,177,957
53	Total Transmission Expenses (Lines 39 and 52)	3,138,331
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	—
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	—
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	—
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	22,037
74	Distribution Maintenance Expenses (590-598)	39,401
75	Total Distribution Expenses (Lines 73 and 74)	61,438

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	American Electric Power - AEP Texas	Indeterminable	American Electric Power- AEP Tex	
2	City of Austin	Indeterminable	City of Austin	
3	Bandera County Coop	Indeterminable	Bandera County Coop	
4	City of Bartlett	Indeterminable	City of Bartlett	
5	Brazos Electric Power Cooperative	Indeterminable	Brazos Electric Power Cooperative	
6	City of Bridgeport	Indeterminable	City of Bridgeport	
7	City of Brownsville/Public Utilities	Indeterminable	City of Brownsville/Public Utilit	
8	Bryan Texas Utilities (BTU)	Indeterminable	Bryan Texas Utilities (BTU)	
9	CenterPoint Electric	Indeterminable	CenterPoint Electric	
10	City of Coleman	Indeterminable	City of Coleman	
11	College Station	Indeterminable	College Station	
12	City of Denton	Indeterminable	City of Denton	
13	Farmersville	Indeterminable	Farmersville	
14	City of Floresville	Indeterminable	City of Floresville	
15	Fredericksburg	Indeterminable	Fredericksburg	
16	City of Garland	Indeterminable	City of Garland	
17	Golden Spread	Indeterminable	Golden Spread	
18	City of Goldsmith	Indeterminable	City of Goldsmith	
19	Granbury	Indeterminable	Granbury	
20	Greenville	Indeterminable	Greenville	
21	Hallettsville	Indeterminable	Hallettsville	
22	Hamilton County Coop	Indeterminable	Hamilton County Coop	
23	City of Hearne	Indeterminable	City of Hearne	
24	Lamar County Electric Coop	Indeterminable	Lamar County Electric Coop	
25	Lighthouse Coop	Indeterminable	Lighthouse Coop	
26	Lower Colorado River Authority	Indeterminable	Lower Colorado River Authority (L	
27	Lubbock P&L	Indeterminable	Lubbock P&L	
29	Pedernales Coop	Indeterminable	Pedernales Coop	
30	Rayburn Electric Coop	Indeterminable	Rayburn Electric Coop	
31	Rio Grande Coop	Indeterminable	Rio Grande Coop	
32	City of Robstown	Indeterminable	City of Robstown	
33	San Antonio (CPS Energy)	Indeterminable	San Antonio (CPS Energy)	
34	San Bernard	Indeterminable	San Bernard	
35	City of Sanger	Indeterminable	City of Sanger	
36	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
N/A	N/A	N/A				1
N/A	N/A	N/A				2
N/A	N/A	N/A				3
N/A	N/A	N/A				4
N/A	N/A	N/A				5
N/A	N/A	N/A				6
N/A	N/A	N/A				7
N/A	N/A	N/A				8
N/A	N/A	N/A				9
N/A	N/A	N/A				10
N/A	N/A	N/A				11
N/A	N/A	N/A				12
N/A	N/A	N/A				13
N/A	N/A	N/A				14
N/A	N/A	N/A				15
N/A	N/A	N/A				16
N/A	N/A	N/A				17
N/A	N/A	N/A				18
N/A	N/A	N/A				19
N/A	N/A	N/A				20
N/A	N/A	N/A				21
N/A	N/A	N/A				22
N/A	N/A	N/A				23
N/A	N/A	N/A				24
N/A	N/A	N/A				25
N/A	N/A	N/A				26
N/A	N/A	N/A				27
N/A	N/A	N/A				29
N/A	N/A	N/A				30
N/A	N/A	N/A				31
N/A	N/A	N/A				32
N/A	N/A	N/A				33
N/A	N/A	N/A				34
N/A	N/A	N/A				35
			0	0	0	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		4,955,037	4,955,037	1
		2,105,468	2,105,468	2
		120,159	120,159	3
		2,160	2,160	4
		2,694,802	2,694,802	5
		9,565	9,565	6
		215,677	215,677	7
		294,946	294,946	8
		14,560,442	14,560,442	9
		7,024	7,024	10
		163,297	163,297	11
		273,395	273,395	12
		5,498	5,498	13
		66,493	66,493	14
		25,525	25,525	15
		335,109	335,109	16
		213,706	213,706	17
		904	904	18
		17,241	17,241	19
		79,465	79,465	20
		7,387	7,387	21
		32,740	32,740	22
		8,712	8,712	23
		35,309	35,309	24
		0	0	25
		3,092,830	3,092,830	26
		337,608	337,608	27
		0	0	29
		717,277	717,277	30
		46,306	46,306	31
		16,714	16,714	32
		3,721,405	3,721,405	33
		120,554	120,554	34
		10,241	10,241	35
0	0	58,469,627	58,469,627	36

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seymour	Indeterminable	Seymour	
2	Sharyland Utilities	Indeterminable	Sharyland Utilities	
3	Southwest Rural Electric Assoc	Indeterminable	Southwest Rural Electric Assoc	
4	Southwest Texas Coop	Indeterminable	Southwest Texas Coop	
5	South Texas Electric Coop (STEC)	Indeterminable	South Texas Electric Coop (STEC)	
6	Taylor Coop	Indeterminable	Taylor Coop	
7	Tex-La Coop	Indeterminable	Tex-La Coop	
8	Texas Municipal Power (TMPA)	Indeterminable	Texas Municipal Power (TMPA)	
9	Texas-New Mexico Power (TNMP)	Indeterminable	Texas-New Mexico Power (TNMP)	
10	City of Weatherford	Indeterminable	City of Weatherford	
11	Western Farmers Elec Coop	Indeterminable	Western Farmers Elec Coop	
12	Oncor Electric Delivery	Indeterminable	Oncor Electric Delivery	
13	Non-affiliate accrual	Indeterminable	Non-affiliate accrual	
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
N/A	N/A	N/A				1
N/A	N/A	N/A				2
N/A	N/A	N/A				3
N/A	N/A	N/A				4
N/A	N/A	N/A				5
N/A	N/A	N/A				6
N/A	N/A	N/A				7
N/A	N/A	N/A				8
N/A	N/A	N/A				9
N/A	N/A	N/A				10
N/A	N/A	N/A				11
N/A	N/A	N/A				12
N/A	N/A	N/A				13
						14
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						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		5,393	5,393	1
		0	0	2
		0	0	3
		0	0	4
		1,112,277	1,112,277	5
		0	0	6
		95,685	95,685	7
		0	0	8
		1,531,355	1,531,355	9
		70,403	70,403	10
		551	551	11
		20,926,923	20,926,923	12
		434,044	434,044	13
			0	14
			0	15
			0	16
			0	17
			0	18
			0	19
			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
			0	26
			0	27
			0	28
			0	29
			0	30
			0	31
			0	32
			0	33
			0	34
0	0	58,469,627	58,469,627	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: d

Not applicable to Network Transmission Services (NTS) tariff.

Schedule Page: 328 Line No.: 1 Column: m

Oncor Electric Delivery Company NTU LLC uses FERC Account 447 to record the revenue for Network Transmission Services (NTS). The company has no "wheeling" contracts.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Oncor Electric Delivery Company NTU LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 3/31/2022	End of 2022/Q1

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			—		—
2	Steam Production Plant					—
3	Nuclear Production Plant					—
4	Hydraulic Production Plant- Conventional					—
5	Hydraulic Production Plant- Pumped Storage					—
6	Other Production Plant					—
7	Transmission Plant	10,459,911				10,459,911
8	Distribution Plant	1,075,629				1,075,629
9	General Plant	61,122				61,122
10	Common Plant-Electric					—
11	TOTAL	11,596,662	—	—	—	11,596,662
						—