



Control Number: 35588



Item Number: 409

Addendum StartPage: 0



PUBLIC UTILITY COMMISSION OF TEXAS

PUC DOCKET NO. 35588

**ANNUAL FERC FORM 1 DATA
FOR
CROSS TEXAS TRANSMISSION, LLC
FOR
THE YEAR ENDING DECEMBER 31, 2020**

(Related to P.U.C. SUBST. R. 25.73, Financial and Operating Reports)

April 16, 2021

Contact Person: Nicholas Schavrien
Cross Texas Transmission, LLC
112 South Capital of Texas Highway, Suite 100
Austin, TX 78746
(512) 718-8654
nschavrien@lspower.com

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Cross Texas Transmission, LLC

Year/Period of Report

End of 2020/Q4

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Cross Texas Transmission, LLC		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 1122 S. Cap. of Texas Hwy, Cityview Center, Suite 100, Austin, TX 78746		
05 Name of Contact Person Joseph Myers		06 Title of Contact Person Senior Vice President
07 Address of Contact Person (Street, City, State, Zip Code) One Tower Center Blvd, 21st Floor, East Brunswick, NJ 08816		
08 Telephone of Contact Person, Including Area Code (732) 867-5864	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/16/2021

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Joseph Myers	03 Signature Joseph Myers	04 Date Signed (Mo, Da, Yr) 04/16/2021
02 Title Senior Vice President		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	Not applicable
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	Not applicable
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	Not applicable
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not applicable
18	Electric Plant Held for Future Use	214	Not applicable
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	Not applicable
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	Not applicable
24	Extraordinary Property Losses	230	Not applicable
25	Unrecovered Plant and Regulatory Study Costs	230	Not applicable
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	Not applicable
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	Not applicable
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	Not applicable

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

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GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Rebecca L. Beckham, Controller, 1122 S, Capital of Texas Hwy, Austin, Texas 78746</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Delware, April 14, 2008</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Cross Texas Transmission, LLC only operates in the Electric Reliability Council of Texas and only provides high voltage transmission service.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

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CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.</p>			
<p>Cross Texas Transmission, LLC (the Company) was formed on April 14, 2008 as a Delaware limited liability company. The Company is currently owned by Texas Nevada Transmission, LLC (TNT), Texas Nevada Transmission Holdings, LLC (TNT Holdings), John Hancock Life Insurance Company (U.S.A.) (John Hancock USA), and John Hancock Master Fund 2, L.P. (John Hancock MF), which own 99.9%, 0.05425%, 0.01830%, and 0.02745% of the membership interest, respectively. TNT is currently owned by TNT Holdings, John Hancock USA, and John Hancock MF which own 54.25% and 18.30%, and 27.45% of the membership interest, respectively.</p>			

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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Not applicable			
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	Paul Thessen	
2	Executive Vice President	Joseph Esteves	
3	Executive Vice President	Darpan Kapadia	
4	Executive Vice President	John King	
5	Executive Vice President	Robert Colozza	
6	Executive Vice President, Tax	Shimon Edelstein	
7	Managing Director	John Burke	
8	Managing Director	Rich Roloff	
9	Senior Vice President	Carolyne Murff	
10	Senior Vice President	Lawrence Willick	
11	Senior Vice President	Joseph Myers	
12	Senior Vice President	Cameron Fredkin	
13	Vice President	Andrew Dera	
14	Vice President, Tax	Upendra Prajapati	
15	Secretary	Ron Fischer	
16	Assistant Secretary	David Sass	
17	Treasurer	Scott Tansey	
18	Chief Compliance Officer	Jeff Wade	
19			
20	Notes:		
21	1. The officers listed in Column B are employees of		
22	LS Power Development, LLC and draw no salary from		
23	Cross Texas Transmission, LLC		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Cross Texas Transmission, LLC has neither a Board of	
2	Directors nor an Executive Committee.	
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

☐ Yes
☒ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Cross Texas Transmission, LLC			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Not applicable
2. Not applicable
3. Not applicable
4. Not applicable
5. Cross Texas Transmission, LLC only provides high voltage transmission service. This question is therefore not applicable.
6. Not applicable
7. Not applicable
8. Not applicable
9. There were none pending at the end of the reporting year.
10. There were no such transactions.
11. (Reserved.)
12. Not applicable
13. The only changes that are relevant to this question were changes to the Officers of Cross Texas:
 - John King appointed as Executive Vice President
 - Carolyne Murff appointed as Senior Vice President
 - Andrew Dera appointed as Vice President
 - John Burke removed as Senior Vice President
 - John Burke appointed as Managing Director
 - Rich Roloff removed as Senior Vice President
 - Rich Roloff appointed as Managing Director
 - Joseph Myers removed as Vice President
 - Joseph Myers appointed as Senior Vice President
 - Scott Carver removed as Secretary
 - Ron Fischer appointed as Secretary
 - Mark Brennan removed as Treasurer
 - Scott Tansey appointed as Treasurer
14. Not applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	663,147,066	661,086,658	
3	Construction Work in Progress (107)	200-201	533,384	44,628	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		663,680,450	661,131,286	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	103,107,808	87,098,555	
6	Net Utility Plant (Enter Total of line 4 less 5)		560,572,642	574,032,731	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0	
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0	
10	Spent Nuclear Fuel (120.4)		0	0	
11	Nuclear Fuel Under Capital Leases (120.6)		0	0	
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0	
14	Net Utility Plant (Enter Total of lines 6 and 13)		560,572,642	574,032,731	
15	Utility Plant Adjustments (116)		0	0	
16	Gas Stored Underground - Noncurrent (117)		0	0	
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		0	0	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0	
20	Investments in Associated Companies (123)		0	0	
21	Investment in Subsidiary Companies (123.1)	224-225	0	0	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229	0	0	
24	Other Investments (124)		0	0	
25	Sinking Funds (125)		0	0	
26	Depreciation Fund (126)		0	0	
27	Amortization Fund - Federal (127)		0	0	
28	Other Special Funds (128)		0	0	
29	Special Funds (Non Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)		0	0	
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)		0	0	
35	Cash (131)		9,835,988	6,004,658	
36	Special Deposits (132-134)		0	0	
37	Working Fund (135)		0	0	
38	Temporary Cash Investments (136)		0	0	
39	Notes Receivable (141)		0	0	
40	Customer Accounts Receivable (142)		5,844,065	6,718,205	
41	Other Accounts Receivable (143)		3,533	8,369	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	156,000	
43	Notes Receivable from Associated Companies (145)		0	0	
44	Accounts Receivable from Assoc. Companies (146)		73,359	73,042	
45	Fuel Stock (151)	227	0	0	
46	Fuel Stock Expenses Undistributed (152)	227	0	0	
47	Residuals (Elec) and Extracted Products (153)	227	0	0	
48	Plant Materials and Operating Supplies (154)	227	3,547,710	3,511,377	
49	Merchandise (155)	227	0	0	
50	Other Materials and Supplies (156)	227	0	0	
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0	
52	Allowances (158.1 and 158.2)	228-229	0	0	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		622,489	735,404
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		6,556,019	6,407,329
62	Miscellaneous Current and Accrued Assets (174)		143,649	143,649
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		26,626,812	23,446,033
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,882,196	3,088,574
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	4,016,292	4,916,152
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	146,358	177,172
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,151,449	2,242,355
82	Accumulated Deferred Income Taxes (190)	234	27,695,377	33,064,747
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		36,891,672	43,489,000
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		624,091,126	640,967,764

Name of Respondent Cross Texas Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/16/2021	Year/Period of Report end of 2020/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		1,146,504	836,288
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		5,181,425	14,475,516
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		23,161	22,674
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	0	0
60	Other Regulatory Liabilities (254)	278	26,538,201	26,538,201
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		81,101,076	80,662,011
64	Accum. Deferred Income Taxes-Other (283)		1,295,226	1,338,442
65	Total Deferred Credits (lines 56 through 64)		108,957,664	108,561,328
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		624,091,126	640,967,763

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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STATEMENT OF INCOME

Quarterly

Annual or Quarterly if applicable

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	79,311,074	77,157,413		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	10,919,754	10,420,636		
5	Maintenance Expenses (402)	320-323	2,201,151	2,757,291		
6	Depreciation Expense (403)	336-337	15,195,925	15,156,098		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,418,791	1,412,710		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	6,592,872	6,583,529		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	6,684,169	15,521,556		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	19,090	2,504,361		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		42,993,572	49,347,459		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		36,317,502	27,809,954		

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		36,317,502	27,809,954			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		34,231	337,189			
38	Allowance for Other Funds Used During Construction (419.1)						
39	Miscellaneous Nonoperating Income (421)						
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		34,231	337,189			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			33,710			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		117,750	97,400			
46	Life Insurance (426.2)						
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,235	19,047			
49	Other Deductions (426.5)			279,169			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		125,985	429,326			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263					
53	Income Taxes-Federal (409.2)	262-263					
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj -Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-91,754	-92,137			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		11,440,000	12,232,533			
63	Amort. of Debt Disc. and Expense (428)		206,378	230,886			
64	Amortization of Loss on Reacquired Debt (428.1)		90,906	90,906			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		149,842	179,816			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,757	893			
70	Net Interest Charges (Total of lines 62 thru 69)		11,883,369	12,733,248			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		24,342,379	14,984,569			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		24,342,379	14,984,569			

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-65,610,774	(71,065,343)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		24,342,379	14,984,568
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	LLC Member Distribution		-32,253,000	(9,530,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-32,253,000	(9,530,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-73,521,395	(65,610,775)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	24,342,379	14,984,568	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	16,614,715	16,568,808	
5	Amortization of Debt Financing Cost and Loss on Recquired Debt	297,284	332,063	
6	Amortization of Regulatory Asset			
7	Loss on Disposition of Asset		33,710	
8	Deferred Income Taxes (Net)	5,765,219	17,039,028	
9	Investment Tax Credit Adjustment (Net)			
10	Net (Increase) Decrease in Receivables	573,968	-1,277,371	
11	Net (Increase) Decrease in Inventory	9,667	-147,235	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	607,749	-261,804	
14	Net (Increase) Decrease in Other Regulatory Assets	899,860	-4,021,832	
15	Net Increase (Decrease) in Other Regulatory Liabilities			
16	(Less) Allowance for Other Funds Used During Construction	3,757	893	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
19	Net (increase) decrease in Prepaids	112,915	12,547	
20	Net change in Other Assets and Liabilities	-36,960	128,385	
21				
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	49,183,039	43,389,974	
23				
24	Cash Flows from Investment Activities			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-3,102,467	-432,830	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	-3,757	-893	
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-3,098,710	-431,937	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used. (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20, instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-3,098,710	-431,937		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		10,000,000		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)		10,000,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)		-45,000,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-10,000,000			
77	Debt issuance costs & Distribution of Income to Members	-32,253,000	-9,684,069		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-42,253,000	-44,684,069		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	3,831,329	-1,726,032		
87					
88	Cash and Cash Equivalents at Beginning of Period	6,004,658	7,730,690		
89					
90	Cash and Cash Equivalents at End of period	9,835,987	6,004,658		

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/16/2021	Year/Period of Report End of 2020/Q4
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report 2020/Q4
Cross Texas Transmission, LLC			
NOTES TO FINANCIAL STATEMENTS (Continued)			

CROSS TEXAS TRANSMISSION, LLC
NOTES TO FINANCIAL STATEMENTS
FOR THE YEARS ENDED DECEMBER 31, 2020 AND 2019

The accompanying financial statements on pages 110 through 121 (excluding page 116) of this Form 1 Report of Cross Texas Transmission LLC were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than U.S. generally accepted accounting principles (U.S. GAAP). Accordingly, certain footnotes are not prepared on the same basis as the financial statements presented herein as the Notes to the Financial Statements set forth below are principally from the Company's audited December 31, 2020 U.S. GAAP Financial Statements.

The primary differences between the Company's FERC financial statements and U.S. GAAP financial statements are:

- (1) Accumulated costs of removal are reported in accumulated depreciation for FERC reporting purposes (U.S. GAAP requires that cost of removal be classified as a regulatory liability);
- (2) There is no current liability classification of the current portion of long-term debt; and deferred financing costs are reported separately in the FERC balance sheet;
- (3) The presentation of regulatory assets and regulatory liabilities in the balance sheet under U.S. GAAP requirements differs from FERC requirements; and
- (4) A portion of Members equity for U.S. GAAP reporting purposes is included in Accumulated Deferred Income Taxes for FERC reporting purposes. However, the Members pay income taxes on their allocated share of the Company's income and for purposes herein, those taxes are calculated using the federal corporate rate.

(1) Organization

Cross Texas Transmission, LLC (the Company) was formed on April 14, 2008 as a Delaware limited liability company. The Company is currently owned by Texas Nevada Transmission, LLC (TNT), Texas Nevada Transmission Holdings, LLC (TNT Holdings), John Hancock Life Insurance Company (U.S.A.) (John Hancock USA), and John Hancock Infrastructure Master Fund 2, L.P. (John Hancock MF), which own 99.9%, 0.05425%, 0.01830%, and 0.02745% of the membership interests, respectively. TNT is currently owned by TNT Holdings, John Hancock USA, and John Hancock MF which own 54.25%, 18.30%, and 27.45% of the membership interests, respectively. On July 1, 2018 John Hancock USA transferred 0.02745% of the membership interests in the Company and 27.45% of the Class A Units in TNT to John Hancock MF.

The Company is an electric transmission utility under the jurisdiction of the Public Utility Commission of Texas (PUCT). On January 29, 2009, the PUCT designated the Company to construct, operate and maintain a portion of the electric transmission infrastructure as part of the competitive renewable energy zone (CREZ) initiative. Under CREZ, the Company was authorized to construct, operate and maintain approximately 237 miles of double circuit 345-kV transmission lines, a new collector substation, a new series compensation station and other related facilities in the Texas panhandle. All three phases were completed and placed in service in 2013, and the Company began charging rates in 2013. Since September 2013, the Company has added additional facilities to interconnect power generation customers to the Electric Reliability Council of Texas (ERCOT) system. Additionally, in 2014 the Company constructed primary and back-up control center facilities and received certification from the North American Electric Reliability Corporation (NERC) to become a certified transmission operator provider in the

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ERCOT region in order to perform transmission operator services for its portion of the ERCOT grid.

In April 2014, ERCOT designated the Company, the City of Garland/Garland Power and Light (Garland), and CenterPoint Energy Houston Electric, LLC (CenterPoint) as co-providers of the Houston Import Project (HIP). The HIP was designed to support future electric reliability in the Houston, Texas region. The HIP included construction of new transmission lines spanning across approximately 130 miles, upgrades to three substations to accommodate new connections for these lines, and the upgrade of an existing line to increase its power rating. CenterPoint was designated as the provider for one line segment, the upgrades to the existing line, and upgrades to two substations. The Company and Garland were jointly designated as the provider for one line segment and upgrades to one substation (Garland/CTT Facilities). On April 24, 2015, the Company filed an application to amend its Certificate of Convenience and Necessity (CCN) to allow for the addition of these facilities. The PUCT approved the amended CCN in its December 17, 2015 meeting and the final order was issued on January 13, 2016. The HIP was completed and placed into service in April 2018.

In March 2020, the World Health Organization classified the coronavirus (COVID-19) as a pandemic, based on the rapid increase in global exposure. The Company is closely monitoring COVID-19 and is taking steps intended to mitigate the potential risks. The Company operates in an industry that is considered essential and as such, the facility has been operating during the pandemic. So far, the Company has not experienced any significant disruptions in its supply chain, workforce, or operations. However, management is uncertain as to the full magnitude that COVID-19 may have on the financial condition, liquidity, or results of operations of the Company.

(2) Summary of Significant Accounting Policies

(a) Basis of Presentation

The Company's financial statements and accompanying notes are presented in accordance with U.S. GAAP. The accounting records of the Company are maintained in accordance with the FERC Uniform System of Accounts as adopted by the PUCT.

The Company qualifies for the application of regulatory accounting treatment as allowed by the Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC) 980, *Regulated Operations* (ASC 980). This accounting guidance prescribes the method to be used to record the financial transactions of a regulated entity. The criteria for applying the accounting guidance for regulated operations include the following: (i) rates are set by an independent third party regulator, (ii) approved rates are intended to recover the specific costs of the regulated products or services, and (iii) rates set at levels that will recover costs can be charged to and collected from customers. The accounting guidance for regulated operations recognizes that the rate actions of a regulator can provide reasonable assurance of the existence of an asset and requires the capitalization of incurred costs that would otherwise be charged to expense where it is probable that future revenue will be provided to recover these costs. Additionally, the rate actions of a regulator can impose a liability on a regulated entity and such liabilities are usually obligations to the entity's customers.

These financial statements and notes reflect the Company's evaluation of events occurring subsequent to the accompanying balance sheet dates through March 11, 2021, the date the U.S. GAAP financial statements were issued.

(b) Use of Estimates

Management makes estimates and assumptions relating to the reporting of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses to prepare the financial statements in conformity with U.S. GAAP. Actual results could differ materially from those estimates.

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(c) Cash and Cash Equivalents

The Company considers all highly liquid investments with an original maturity of three months or less to be cash and cash equivalents.

(d) Accounts Receivable and Revenue

Accounts receivable primarily includes receivables from various distribution companies and qualified scheduling entities related to transmission revenue-generating activities. Revenue is recognized from transmission services when power is transmitted in ERCOT. The Company recognizes revenue from the transmission of electricity in accordance with ASC 606, *Revenue from Contracts with Customers*. Receivables are stated at their carrying values, net of a reserve for doubtful accounts. The Company establishes a reserve for doubtful accounts based on evidence of collectability related to its transmission service charge for exports (see note 3(c)). The total reserve for doubtful accounts at December 31, 2020 and 2019 was zero and \$156 thousand, respectively.

(e) Unbilled Revenue

Services rendered but not billed at year-end are reported as Unbilled revenue on the accompanying balance sheets.

(f) Inventory

Inventory consists of materials and supplies related to transmission work. The Company values inventory at the lower of weighted average cost or net realizable value.

(g) Property and Equipment

Property and equipment is stated at cost less accumulated depreciation. Depreciation is computed using the group composite method which is designed to recover the Company's undepreciated property and equipment, adjusted for net salvage, over the remaining life of the assets on a straight-line basis. The estimated life for transmission structures and equipment ranges from 40 to 70 years, land rights is 70 years, and general equipment and other ranges from 4 to 10 years. All improvements and betterments are capitalized, while the costs of maintenance and repairs are expensed as incurred. When property is retired, the cost of such property, less salvage, is credited to the asset placed in service and charged to accumulated depreciation.

(h) Construction in Progress

All costs directly related to the acquisition and construction of long-lived assets are capitalized, including taxes and insurance incurred during the construction. Costs from completed construction projects are transferred to property and equipment when the assets are placed in service or considered used and useful. As of December 31, 2020 and 2019, Construction in progress totaled \$ 533 thousand and \$45 thousand, respectively (see note 4).

In accordance with the FERC Uniform System of Accounts, as provided for in ASC 980, the Company recognizes allowance for funds used during construction (AFUDC) as a cost to construct work in progress. During 2020 and 2019, AFUDC recognized on the accompanying statements of operations was immaterial. The AFUDC rate utilized is calculated consistently with the FERC Uniform System of Accounts. The average AFUDC rate utilized in 2020 and 2019 was 2.54 % and 3.01%, respectively.

(i) Impairment of Long-Lived Assets

In accordance with ASC 360, *Property, Plant, and Equipment*, long-lived assets with determinable useful lives are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of

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an asset may not be recoverable. Recoverability of assets to be held and used is determined by a specific regulatory disallowance or measured by a comparison of the carrying amount of the assets to the future undiscounted net cash flows expected to be generated by the asset. If such assets are considered to be impaired, the impairment to be recognized is measured by either the amount of regulatory disallowance or the amount by which the carrying amount of the assets exceeds the fair value of the assets and would be charged to earnings.

(j) Regulatory Assets

ASC 980 provides that the rate actions of a regulator can provide reasonable assurance of the existence of an asset and for the capitalization of costs that would otherwise be charged to expense if it is probable that future revenue will result from inclusion of those capitalized costs in allowable costs for rate-making purposes. The Company may incur certain costs, including rate case expenses and other operating costs, which are recoverable through future revenues as a result of including those costs in allowable costs for rate-making purposes and are deferred in accordance with current regulatory accounting guidance.

The unamortized balance of deferred financing costs associated with retired debt is recognized as a regulatory asset and amortized straight-line over the term of the replacement debt in accordance with the FERC Uniform System of Accounts. At December 31, 2020, the Regulatory assets totaled \$2.2 million.

(k) Asset Retirement Obligation

In accordance with ASC 410, *Asset Retirement Obligations and Environmental Obligations*, the Company recognizes the fair value of the liability for an asset retirement obligation (ARO) in the period in which it is incurred if a reasonable estimate of fair value can be made. An amount equal to the present value of the liability is added to the carrying amount of the associated asset and this additional carrying amount is depreciated over the useful life of the asset after the start of commercial operations. The liability is accreted through charges to operating expenses that will be recovered as an allowable cost in future rates.

The Company has identified, but not recognized, ARO liabilities related to electrical transmission assets, as a result of certain easements on property on which the Company has assets. Generally, such easements are perpetual and require only the retirement and removal of the assets upon cessation of the property's use. Management does not estimate the ARO for such easements because the Company plans to use the facilities indefinitely.

(l) Debt Issuance and Deferred Financing Costs

Debt issuance and deferred financing costs are amortized over the term of the Company's financing arrangements using the effective interest method. The amortization of these costs is reflected as a component of Interest expense, net in the accompanying statements of operations. Unamortized debt issuance and deferred financing costs associated with the senior notes facility are reflected as a component of Long-term debt on the accompanying balance sheets. Unamortized debt issuance and deferred financing costs associated with the revolving loan facility are reflected as a component of Other assets on the accompanying balance sheets.

(m) Regulatory Liabilities

Under ASC 980, the Company recognizes regulatory liabilities for provisions that have been collected in rates for costs not yet incurred and for amounts that are expected to be refunded to customers in future periods through rates. As of December 31, 2020 and 2019, the Company recognized Regulatory liabilities on the accompanying balance sheets totaling \$45.1 million and \$42.3 million, respectively, composed of the three items noted below.

The Company records cost of removal for its regulated transmission assets through PUCT approved

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depreciation rates and recovers those amounts in rates charged to its customers. The amounts recorded as of December 31, 2020 and 2019 are \$17.7 million and \$14.9 million, respectively. In both 2020 and 2019, the Company recovered \$2.8 million through rates. In 2020 and 2019, the Company incurred removal costs of \$35 thousand and \$4 thousand, respectively, which reduced the regulatory liability.

As a result of the Tax Cuts and Jobs Act of 2017 (TCJA), the Company recognized a regulatory liability. This represents amounts previously collected from ratepayers for deferred taxes that may be refunded to such customers, generally through reductions in future rates over the remaining useful life of the affected assets. The amount recorded as of December 31, 2020 and 2019 is \$26.5 million. This regulatory liability will start to be amortized to income at the point where book depreciation exceeds tax depreciation, which is currently anticipated to be around 2028.

As authorized by the PUCT, the Company maintains a self-insurance reserve to cover losses not provided for by the Company's commercial insurance policies. The Company recovers \$145 thousand annually through PUCT approved rates. The approved reserve has a target of \$1.0 million, and only loss amounts in excess of \$0.1 million are recorded against the reserve. As of December 31, 2020 and 2019, the self-insurance reserve totaled \$0.9 million.

(n) Leases

Due to criteria set forth in ASC 840, *Leases*, certain leases are classified as operating leases.

(o) Fair Value Measurements

Fair value, as defined in ASC 820, *Fair Value Measurement and Disclosures* (ASC 820), is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). The Company utilizes market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated, or generally unobservable. The Company primarily applies the market approach for recurring fair value measurements and endeavors to utilize the best available information. Accordingly, the valuation techniques used maximize the use of observable inputs and minimize the use of unobservable inputs.

(p) Fair Value of Financial Instruments

The carrying amount of Accounts receivable – trade, Accounts receivable – other, Unbilled revenue, Other current assets, Accounts payable and accrued expenses, Accounts payable – affiliate, Accrued contract retainage payable, Accrued construction in progress, Customer deposits, and Other current liabilities equals or approximates fair value due to the short term maturity of those instruments. The fair value of the Company's long-term debt is estimated to be \$365.9 million and \$337.3 million at December 31, 2020 and 2019, respectively.

(q) Income Taxes

The Company has been organized as a limited liability company and is treated as a partnership for federal and state income tax purposes. Therefore, no federal and state income taxes other than Texas Gross Margin Tax (Margin Tax) are assessed at the entity level. The Company is open for examination by the State of Texas jurisdiction commencing with the 2016 tax year. During 2020 and 2019, the Company expensed \$414 thousand and \$405 thousand for Margin Tax, which is classified as Income tax expense on the accompanying statements of operations.

The Company, in accordance with ASC 740, *Income Taxes*, performs the evaluation of income tax positions

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taken or expected to be taken in the course of preparing the Company's tax returns to determine whether such tax positions are "more likely than not" of being sustained by the applicable tax authority. Any such tax positions not deemed to meet the more likely than not threshold would be derecognized and recorded as a tax benefit or expense in the current year. However, the Company's conclusions regarding these uncertain tax positions will be subject to review and may be adjusted at a later date based on factors including, but not limited to, ongoing analysis of tax laws, regulations and interpretations thereof.

(r) Concentrations of Credit Risk

Financial instruments, which potentially subject the Company to concentrations of credit risk, consist primarily of Cash and cash equivalents and Accounts receivable – trade. Cash accounts are generally held at major financial institutions. Accounts receivable are concentrated within entities engaged in the energy industry. These industry concentrations may impact the Company's overall exposure to credit risk, either positively or negatively, in that customers may be similarly affected by changes in economic, industry, or other conditions.

(s) Risks and Uncertainties

The Company is subject to a variety of factors, including the economy, regulatory uncertainty as a fully regulated public utility, the possibility of violations of laws, rules, and regulations promulgated by several governmental and quasi-governmental entities, the associated risk of fines and other sanctions, and the availability of capital resources. As with any electric transmission system, operation of the Company's transmission system involves risk, including interruptions or outages due to the breakdown or failure of equipment or processes, violations of permit requirements, operator error, labor disputes, weather interferences or catastrophic events such as fires, earthquakes, floods, explosions, tornadoes, pandemics or other similar occurrences affecting a transmission system. The occurrence of any of these events could significantly increase expenditures associated with operating and maintaining the transmission system, leaving the Company with less net revenue to make payments of principal and interest on its debt when due.

(t) Commitments and Contingencies

In accordance with ASC 450, *Contingencies* (ASC 450), the Company records a loss contingency for matters when it is probable that a liability has been incurred and the amount of the loss can be reasonably estimated. Loss contingency reserves are based on estimates and judgments made by management with respect to the likely outcome of matters, including any applicable insurance coverage for such matters and are adjusted as circumstances warrant. These estimates and judgments could change based on new information, changes in laws or regulations, changes in management's plans or intentions, the outcome of legal proceedings, settlements or other factors.

Additionally, the Company follows the guidance of ASC 460, *Guarantees* (ASC 460), for disclosing and accounting of guarantees and indemnifications entered into during the course of business. When a guarantee or indemnification subject to ASC 460 is entered into the estimated fair value of the guarantee or indemnification is assessed. Some guarantees and indemnifications could have a financial impact under certain circumstances. Management considers the probability of such circumstances occurring when estimating fair value.

(u) Recent Accounting Pronouncements (Not Yet Adopted)

In February 2016, the FASB issued ASU 2016-02, *Leases* (ASU 2016-02), with the objective to increase transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and to improve financial reporting by expanding the related disclosures. In addition to ASU 2016-02, the FASB has issued ASU 2017-13, 2018-01, 2018-10, 2018-11, 2018-20, 2019-01, 2019-10, 2020-02 and 2020-05 which provides further clarification. The ASU provides that a lessee should recognize the assets and liabilities that arise from all lease on the balance sheet. In addition, ASU 2016-02 expands the required

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quantitative and qualitative disclosures with regards to lease arrangements. ASU 2016-02 and the related ASUs are effective for the Company for annual reporting periods beginning after December 15, 2021. The Company is currently evaluating the impact of the new leasing standard on the Company's financial statements.

In March 2020, the FASB issued ASU 2020-04, *Facilitation of the Effects of Reference Rate Reform on Financial Reporting* (ASU 2020-04) to provide optional expedients and exceptions for applying GAAP to contracts, hedging relationships, and other transactions affected by reference rate reform. ASU 2020-04 is elective and applies to all entities, subject to meeting certain criteria, that have contracts, hedging relationships, and other transactions that reference the London Interbank Offered Rate (LIBOR). ASU 2020-04 was subject to election as of March 20, 2020 and can be elected for both interim and annual periods through December 31, 2022. The Company is currently evaluating the impact of the standard on the Company's financial statements.

In June 2016, FASB issued ASU 2016-13, *Financial Instruments—Credit Losses (ASU 2016-13)*. ASU 2016-13 introduces the current expected credit loss model, which requires an entity to measure credit losses for certain financial instruments and financial assets, including trade receivables. Under ASU 2016-13, on initial recognition and at each reporting period, an entity will be required to recognize an allowance that reflects the entity's current estimate of credit losses expected to be incurred over the life of the financial instrument. This update will be effective for the Company for fiscal years beginning after December 15, 2022. The Company is currently evaluating the impact of the standard on the Company's financial statements.

(3) Regulatory Matters

The PUCT regulates all of the Company's transmission operations and rates. The PUCT is permitted to review and audit the books and records of the Company. The PUCT also regulates affiliated transactions (see note 6). The Company is involved in rate and regulatory proceedings at the PUCT, and such rate matters could have a material impact on the Company's net income and cash flows.

(a) Transmission Service Base Rates

On December 23, 2014, the Company filed its Application for Authority to Change Rates and Tariffs (the 2014 Rate Case) with the PUCT. As part of the rate case process, several third parties and the PUCT's Staff (the Intervening Parties) participated in the case, and on March 12, 2015, the Company entered into a stipulation with the Intervening Parties and reached a settlement of all issues. The stipulated revenue requirement totaled \$70.4 million, with a 6.11% return on a rate base assuming a hypothetical 40% equity and 60% debt capital structure. The stipulated rate base of \$446.7 million reflected the Company's capital investment through September 30, 2014. On May 1, 2015, the PUCT approved the stipulation and the Company placed the rates into effect.

The Company was required to file a comprehensive rate proceeding with the PUCT by January 11, 2021. In anticipation of this required filing, the Company worked with the Intervening Parties to reach an agreement to modify the Company's rates and alleviate the need for a comprehensive proceeding. A settlement agreement was reached and filed with the PUCT in November 2020. This represented a black box settlement and reflected a revenue requirement of \$70.2 million. As part of the settlement agreement, the Company agreed not to seek recovery of approximately \$1.0 million in costs incurred as rate case expenses in this or any subsequent docket. The PUCT approved the settlement on January 14, 2021 with new rates effective on February 1, 2021.

(b) Transmission Service Interim Rates

Under the Public Utility Regulatory Act, the Company is allowed to file for an interim transmission cost-of-service (TCOS) increase in rates up to twice a year in order to reflect newly invested capital that has not yet been incorporated into rates. Such filings are subject to review and possible true-up in the next filed base

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rate proceeding. The increase in revenue requirement is integrated into the existing approved revenue requirement and the newly calculated rate is effective when the related assets are complete and capable of being placed into service.

The Company received two interim transmission annual rate changes since its 2014 Rate Case. On October 28, 2016, the Company filed an interim TCOS for additional transmission plant investment from September 30, 2014 through September 30, 2016. The additional investment increased the Company's rate base by \$39.3 million and increased the Company's revenue requirement by \$5.8 million. Based on over-earnings discussions with the PUCT Staff, the Company also reduced its beginning revenue requirement by \$6.5 million in the interim TCOS filing. The net effect of the interim TCOS decreased the Company's revenue requirement by \$0.7 million. On January 11, 2017, the PUCT approved the filing and the Company placed the rates into effect.

On May 21, 2018, the Company filed an interim TCOS for additional transmission plant investment related to the HIP and other minor capital additions. The additional investment increased the Company's rate base by \$83.4 million and increased the Company's revenue requirement by \$10.0 million. The increased revenue requirement for the HIP additions was offset by a \$5.2 million decrease to the Company's revenue requirement for the 2017 tax rate change as a result of the TCJA. The total increase to the Company's revenue requirement was \$4.8 million resulting in an annual revenue requirement of \$74.5 million. On July 6, 2018, the PUCT approved the filing and the Company placed the rates into effect. The transmission plant additions associated with these rate changes have yet to be reviewed in a base rate proceeding with the PUCT.

(c) Transmission Service Charge for Exports

The Company bills a monthly transmission service charge for exports of power from within the ERCOT region. Under the PUCT rules, the charge is based on the megawatts exported, the duration of the transaction, and the rates established in the Company's current tariff. For the years ended December 31, 2020 and 2019, the Company billed \$76 thousand and \$349 thousand, respectively, for transmission service export charges.

(4) Property and Equipment, Net

As of December 31, 2020 and 2019, the Property and equipment, net balance is as follows (in thousands):

		2020	2019
Land and land rights	\$	42,802	42,802
Transmission structures and equipment		610,810	608,752
General equipment and other		9,534	9,532
Construction in progress		534	45
Property and equipment		663,680	661,131
Accumulated depreciation and amortization		(85,446)	(72,228)
Property and equipment, net	\$	578,234	588,903

In 2020, the Company recognized \$13.8 million in depreciation and amortization costs and \$2.8 million in cost of removal for a total of \$16.6 million of Depreciation and amortization expense on the accompanying statement of operations. Accumulated depreciation and amortization on the accompanying balance sheet as of December 31, 2020 included the \$13.8 million in depreciation and amortization costs and a reduction of \$0.6 million in asset retirements for a net increase of \$13.2 million. The increase in Regulatory liabilities on the accompanying balance sheet as of December 31, 2020 included the \$2.8 million in cost of removal recovery and a decrease of \$35 thousand in removal costs.

In 2019, the Company recognized \$13.8 million in depreciation and amortization costs and \$2.8 million in cost of

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removal for a total of \$16.6 million of Depreciation and amortization expense on the accompanying statement of operations. Accumulated depreciation and amortization on the accompanying balance sheet as of December 31, 2019 included the \$13.8 million in depreciation and amortization costs and a reduction of \$0.3 million in asset retirements for a net increase of \$13.5 million. The increase in Regulatory liabilities on the accompanying balance sheet as of December 31, 2019 included the \$2.8 million in cost of removal recovery and a decrease of \$4 thousand in removal costs.

As of December 31, 2020 and 2019, the balance in Construction in progress is as follows (in thousands):

	2020	2019
Balance at beginning of year	\$ 45	—
Additions	3,151	666
Transfers to property and equipment in service	(2,662)	(621)
Construction in progress	\$ 334	45

(5) Financing Arrangements

As of December 31, 2020 and 2019, outstanding principal balances under the Company's financing arrangements are as follows (in thousands):

	2020	2019	Maturity date
Senior Notes Facility	\$ 320,000	320,000	2019-2047
Revolving Loan Facility	—	10,000	2024
Total	\$ 320,000	330,000	

At December 31, 2020 and 2019, the unamortized debt issuance and deferred financing costs associated with the Senior Notes Facility totaled \$2.9 million and \$5.3 million, respectively. At December 31, 2020 and 2019, the unamortized debt issuance and deferred financing costs associated with the Revolving Loan Facility totaled \$113 thousand and \$144 thousand, respectively. The amortization of these costs is reflected as a component of Interest expense, net on the accompanying statements of operations. For the years ended December 31, 2020 and 2019, amortization of such costs was \$237 thousand and \$332 thousand, respectively.

(a) Note Purchase Agreement

On August 15, 2014, the Company executed a note purchase agreement with a group of lenders (Note Purchase Agreement), which consists of a \$265 million Senior Notes Facility, Series A-E, funded on September 15, 2014. On August 18, 2016, the Company executed a supplement to the Note Purchase Agreement to add an additional \$100 million to the Senior Notes Facility. Series F through I, totaling \$70.0 million were funded on August 18, 2016, and Series J, totaling \$30.0 million was funded on January 18, 2017.

On September 15, 2019, the Company paid down Series A notes totaling \$45 million. The \$365 million Senior Notes Facility consists of ten series, each with different maturity dates and interest rates:

Series	Amount (in thousands)	Term (years)	Maturity date	Interest rate
Series A	\$ 45,000	5	September 15, 2019	2.46%
Series B	60,000	10	September 15, 2024	3.28
Series C	50,000	15	September 15, 2029	3.58
Series D	45,000	20	September 15, 2034	3.79
Series E	65,000	30	September 15, 2044	4.21

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Series F	15,000	10	August 18, 2026	2.51
Series G	20,000	15	August 18, 2031	2.76
Series H	15,000	20	August 18, 2036	3.08
Series I	20,000	30	August 18, 2046	3.53
Series J	30,000	30	January 18, 2047	3.63

Under the Note Purchase Agreement, the principal balance of each Series of the Senior Notes Facility will be due and payable on the stated maturity date. Interest is payable semi-annually under the Note Purchase Agreement. As of December 31, 2020 and 2019, the Company recognized \$11.4 million and \$12.2 million in interest expense, respectively, related to the Note Purchase Agreement.

Under the Note Purchase Agreement, the Company must be in compliance with a financial covenant each quarter. This covenant ensures that the Company's ratio of net consolidated debt to adjusted total capitalization does not exceed 0.70 to 1.00. As of December 31, 2020 and 2019, the Company is in compliance with the financial covenant.

Under the Note Purchase Agreement, the Company can voluntarily prepay the notes of any Series in whole or in part. The Company is required to provide written notice of each prepayment and to pay a make whole amount equal to the excess, if any, of the discounted value of the remaining scheduled payments over the amount of the called principal.

(b) Credit Agreement

On August 15, 2014, the Company executed a credit agreement with a group of lenders (Credit Agreement). The Credit Agreement includes a \$30 million Revolving Loan Facility for general corporate purposes and issuance of letters of credit. The original maturity date of the Credit Agreement was the fifth anniversary of the closing date, September 15, 2019. On September 9, 2019, the Company executed an amendment to this agreement, which extended the maturity date to September 9, 2024. In 2019, the Company incurred debt issuance costs of \$154 thousand in connection with the amendment.

The Credit Agreement permits both Eurodollar and base rate loans. Interest rates on Eurodollar loans are equal to LIBOR for the applicable term of the loan with an applicable margin of 1.125%. Interest rates on base rate loans are equal to the greater of (a) the Reference Rate in effect on such day, as established by the Administrative Agent (b) the Federal Funds Effective Rate in effect on such day plus an applicable margin of 0.5% or (c) the LIBOR rate that would be calculated as of such day. In 2019, the Company borrowed \$18.0 million under this credit facility. In 2020 and 2019, the Company made principal payments of \$10.0 million and \$8.0 million, respectively. As of December 31, 2020 and 2019, there were zero and \$10.0 million revolving loan borrowings outstanding under this facility. As of December 31, 2020 and 2019, there were no outstanding letters of credit under this facility.

The Revolving Loan Facility carries a commitment fee of 0.125% per annum on the unused portion. Commitment fees are payable quarterly and, during both 2020 and 2019, the Company recognized \$33 thousand in commitment fee expense related to the Credit Agreement.

Under the Credit Agreement, the Company must be in compliance with a financial covenant each quarter. This covenant ensures that the Company's ratio of net consolidated debt to adjusted total capitalization does not exceed 0.70 to 1.00. As of December 31, 2020 and 2019, the Company is in compliance with the financial covenant.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Related-Party Transactions

Effective July 26, 2011, the Company has a corporate services and management assistance agreement with LSP Western Transmission Holdings, LLC (Western) which is an affiliate of the Company. The agreement provides for corporate and management services to be provided by Western to the Company. On February 29, 2016, both parties executed an amendment to the corporate services and management assistance agreement to allow the Company to provide certain transmission monitoring, operations, control services and administrative services to Western. The Company or Western may terminate this agreement after July 26, 2021 and upon nine months written notice prior to the scheduled termination date of the initial term. The agreement provides for reimbursement of all reasonable allocated direct labor costs and other necessary direct out-of-pocket and certain management overhead expenses.

On January 1, 2020, all employees of the Company were transferred to a parent entity of Western. The labor and overhead costs associated with these employees are now billed to the Company from Western in accordance with the corporate and management services agreement. The Company bills Western for affiliate usage of Company assets, including control room facilities. In 2020, the Company recognized Other revenue of \$0.6 million related to these services on the accompanying statement of operations.

In 2020 and 2019, the Company incurred costs of approximately \$7.7 million and \$1.9 million, respectively, under this agreement, of which \$128 thousand was capitalized in 2020. No costs were capitalized in 2019. In 2020 and 2019, the Company incurred \$840 thousand and \$326 thousand, respectively, related to services and overhead under this agreement that were billed to Western. As of December 31, 2020 and 2019, the Company has a current outstanding payable of \$662 thousand and \$148 thousand, respectively, and a current outstanding receivable of \$67 thousand and \$18 thousand, respectively, under this agreement that is reflected net as Accounts payable - affiliate in the accompanying balance sheets.

(7) Members' Equity

Profit, losses and distributions are allocated in accordance with the provisions of the Company's Limited Liability agreement. During 2020 and 2019, the Company made distributions of excess operating cash flows to the Members of \$32.3 million and \$9.5 million, respectively.

(8) Commitments and Contingencies

The Company enters into contracts in the ordinary course of business that contain various representations, warranties, indemnifications, and guarantees. Some of the agreements contain indemnities that cover the other party's negligence or limit the other party's liability with respect to third party claims, in which event the Company effectively indemnifies the other party. While there is the possibility of a loss related to such representations, warranties, indemnifications, and guarantees in the contracts and such loss could be significant, the Company considers the probability of material loss to be remote.

The Company, from time to time, is a party to certain other claims arising in the ordinary course of business. The Company is of the opinion that final disposition of these claims will not have a material adverse effect on the Company's financial position, results of operations, or cash flows.

(9) Subsequent Events

In February 2021, a winter storm event impacted the Texas electric grid and caused widespread power outages across the state. All of the Company's transmission facilities remained in-service and operational during the period and there were no material impacts to the Company's infrastructure as a result of the storm event. On March 1, 2021, a lawsuit was filed in the District Court of Harris County, Texas against approximately 165 entities in the Texas power industry, including the Company. The lawsuit does not specify the amount of damages sought and makes no allegations specifically aimed at the Company. The Company is currently evaluating the lawsuit but management

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Cross Texas Transmission, LLC			
NOTES TO FINANCIAL STATEMENTS (Continued)			

does not expect a material impact. The Company is continuing to monitor financial and regulatory impacts associated with the distribution companies and qualified scheduling entities that represent the Company's customer base, however management does not currently expect any material impact.

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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	663,147,066	663,147,066	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	663,147,066	663,147,066	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	533,384	533,384	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	663,680,450	663,680,450	
14	Accum Prov for Depr, Amort, & Depl	103,107,808	103,107,808	
15	Net Utility Plant (13 less 14)	560,572,642	560,572,642	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	101,689,017	101,689,017	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	1,418,791	1,418,791	
22	Total In Service (18 thru 21)	103,107,808	103,107,808	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	103,107,808	103,107,808	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			
Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	14,150		
3	(302) Franchises and Consents	5,690,384		
4	(303) Miscellaneous Intangible Plant	1,374,756		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,079,290		
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights			
9	(311) Structures and Improvements			
10	(312) Boiler Plant Equipment			
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units			
13	(315) Accessory Electric Equipment			
14	(316) Misc. Power Plant Equipment			
15	(317) Asset Retirement Costs for Steam Production			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)			
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc. Power Plant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D. Other Production Plant			
37	(340) Land and Land Rights			
38	(341) Structures and Improvements			
39	(342) Fuel Holders, Products, and Accessories			
40	(343) Prime Movers			
41	(344) Generators			
42	(345) Accessory Electric Equipment			
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)			
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)			

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	42,802,406			
49	(352) Structures and Improvements	28,051,777	20,665		
50	(353) Station Equipment	77,556,575	780,557		
51	(354) Towers and Fixtures	73,664,625	1,536,575		
52	(355) Poles and Fixtures	210,074,027			
53	(356) Overhead Conductors and Devices	198,944,620			
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails	5,766,074			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	636,860,104	2,337,797		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment				
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures				
65	(365) Overhead Conductors and Devices				
66	(366) Underground Conduit				
67	(367) Underground Conductors and Devices				
68	(368) Line Transformers				
69	(369) Services				
70	(370) Meters				
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)				
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware	6,101,428	179,978		
80	(383) Computer Software	5,317,199	145,449		
81	(384) Communication Equipment	3,276,334			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	14,694,961	325,427		
85	6. GENERAL PLANT				
86	(389) Land and Land Rights				
87	(390) Structures and Improvements	386,060	22,602		
88	(391) Office Furniture and Equipment	827,539	3,813		
89	(392) Transportation Equipment	1,088,670			
90	(393) Stores Equipment	150,034			
91	(394) Tools, Shop and Garage Equipment				
92	(395) Laboratory Equipment				
93	(396) Power Operated Equipment				
94	(397) Communication Equipment				
95	(398) Miscellaneous Equipment				
96	SUBTOTAL (Enter Total of lines 86 thru 95)	2,452,303	26,415		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	2,452,303	26,415		
100	TOTAL (Accounts 101 and 106)	661,086,658	2,689,639		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	661,086,658	2,689,639		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			14,150		2
			5,690,384		3
			1,374,756		4
			7,079,290		5
					6
					7
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			42,802,406		48
		-57,990	28,014,452		49
599,327			77,737,805		50
			75,201,200		51
		57,990	210,132,017		52
			198,944,620		53
					54
					55
			5,766,074		56
					57
599,327			638,598,574		58
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					76
					77
					78
6,136	4		6,275,274		79
			5,462,648		80
			3,276,334		81
					82
					83
6,136	4		15,014,256		84
					85
					86
			408,662		87
		-23,771	807,581		88
			1,088,670		89
			150,034		90
					91
					92
					93
					94
					95
		-23,771	2,454,947		96
					97
					98
		-23,771	2,454,947		99
605,463	-23,767		663,147,067		100
					101
					102
					103
605,463	-23,767		663,147,067		104

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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46					
47	TOTAL				

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
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6					
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21	Other Property:				
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46					
47	Total			0	

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

- Report below descriptions and balances at end of year of projects in process of construction (107)
- Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
- Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Minor capital projects	533,384
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3		
4		
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43	TOTAL	533,384

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	87,098,555	87,098,555		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	15,195,925	15,195,925		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	15,195,925	15,195,925		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	570,190	570,190		
13	Cost of Removal	35,273	35,273		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	605,463	605,463		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	101,689,017	101,689,017		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	92,026,821	92,026,821		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	11,080,987	11,080,987		
29	TOTAL (Enter Total of lines 20 thru 28)	103,107,808	103,107,808		

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	3,511,377	3,547,710	Electric	
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	3,511,377	3,547,710		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	3,511,377	3,547,710		

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss (Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
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18							
19							
20	TOTAL						

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021		Year/Period of Report End of 2020/Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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45							
46							
47							
48							
49	TOTAL						

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Interconnection Study 17	137,027	561.7	77,180	235/561.7
3					
4					
5					
6					
7					
8					
9					
10					
11					
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13					
14					
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21	Generation Studies				
22					
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Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Tax AFUDC Equity	4,916,152		282/283	899,860	4,016,292
2						
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6						
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44	TOTAL :	4,916,152	0		899,860	4,016,292

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Unam. ST debt fees (5 year per)	143,797		431	30,814	112,983
2	Unam. LT debt fees (1 year per)	33,375	54,500	427	54,500	33,375
3						
4						
5						
6						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	177,172				146,358

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net operating loss carryforwards	26,036,773	20,702,292
3	Miscellaneous reserves	429,490	394,601
4	Capitalized organizational costs	1,025,462	1,025,462
5	Regulatory liability - excess deferred taxes	5,573,022	5,573,022
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	33,064,747	27,695,377
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	33,064,747	27,695,377

Notes

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2				
3				
4				
5				
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Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 211				
2					
3	Beginning Balance at 12/31/2019				262,615,065
4					
5	Cash Contributions				
6					
7	Ending Balance at 12/31/2020				262,615,065
8					
9					
10					
11					
12					
13					
14					
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18					
19					
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39					
40	TOTAL				525,230,130

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22 TOTAL					

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Other LTD - Series A 2014	45,000,000	561,506
2	Other LTD - Series B 2014	60,000,000	748,675
3	Other LTD - Series C 2014	50,000,000	623,896
4	Other LTD- Series D 2014	45,000,000	561,506
5	Other LTD- Series E 2014	65,000,000	811,065
6	Other LTD - Series F 2016	15,000,000	188,875
7	Other LTD - Senes G 2016	20,000,000	207,392
8	Other LTD - Series H 2016	15,000,000	203,404
9	Other LTD- Series I 2016	20,000,000	42,477
10	Other LTD- Series J 2017	30,000,000	66,943
11			
12			
13			
14			
15			
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32			
33	TOTAL	365,000,000	4,015,739

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
8/15/2014	9/15/2019	9/15/2014	9/15/2019			1
8/15/2014	9/15/2024	9/15/2014	9/15/2024	60,000,000	1,968,000	2
8/15/2014	9/15/2029	9/15/2014	9/15/2029	50,000,000	1,790,000	3
8/15/2014	9/15/2034	9/15/2014	9/15/2034	45,000,000	1,705,500	4
8/15/2014	9/15/2044	9/15/2014	9/15/2044	65,000,000	2,736,504	5
8/17/2016	8/18/2026	8/18/2016	8/18/2026	15,000,000	376,500	6
8/17/2016	8/18/2031	8/18/2016	8/18/2031	20,000,000	552,000	7
8/17/2016	8/18/2036	8/18/2016	8/18/2036	15,000,000	462,000	8
8/17/2016	8/18/2046	8/18/2016	8/18/2046	20,000,000	705,996	9
1/1/2017	1/18/2047	1/18/2017	1/18/2047	30,000,000	1,089,000	10
						11
						12
						13
						14
						15
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						32
				320,000,000	11,385,500	33

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	24,342,379
2		
3		
4	Taxable Income Not Reported on Books	
5	Federal Income Taxes	6,665,079
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Miscellaneous Deductions Recorded on Books Not Deducted for Return	420,458
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Miscellaneous Income Recorded on Books Not Included in Return	-101,634
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Miscellaneous Deductions on Return Not Charged Against Book Income	-5,799,868
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	25,526,414
28	Show Computation of Tax:	
29	Federal Net Operating Loss Carryover	-25,526,414
30		
31		
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Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income Tax					
3						
4	STATE					
5	Texas Margin Tax-2019	404,943			404,943	
6	Texas Margin Tax-2020			412,934		1,114
7	Texas Property Tax	117,388		5,872,260	5,930,528	
8	Payroll Tax			306,564	306,564	
9	Sales & Use Tax	4,085		139,522	137,521	
10						
11						
12						
13						
14						
15						
16						
17						
18						
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38						
39						
40						
41	TOTAL	526,416		6,731,280	6,779,556	1,114

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
						5
412,934		414,048				6
59,120		5,872,260				7
		306,564				8
6,086					139,522	9
						10
						11
						12
						13
						14
						15
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						40
478,140		6,592,872			139,522	41

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%						
6							
7							
8	TOTAL						
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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17							
18							
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Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
					5
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Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2						
3						
4						
5						
6						
7						
8						
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44						
45						
46						
47	TOTAL					

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				

NOTES

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
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							9
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NOTES (Continued)

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	80,662,011	1,314,799	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	80,662,011	1,314,799	
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	80,662,011	1,314,799	
10	Classification of TOTAL			
11	Federal Income Tax	80,662,011	1,314,799	
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	875,734			81,101,076	2
							3
							4
			875,734			81,101,076	5
							6
							7
							8
			875,734			81,101,076	9
							10
		182.3	875,734			81,101,076	11
							12
							13

NOTES (Continued)

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Intangibles	470,895		19,090
4	Regulatory asset - income tax	867,547		
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	1,338,442		19,090
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,338,442		19,090
20	Classification of TOTAL			
21	Federal Income Tax	1,338,442		19,090
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						451,805	3
		182.3	24,126			843,421	4
							5
							6
							7
							8
			24,126			1,295,226	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			24,126			1,295,226	19
							20
		182.3	24,126			1,295,226	21
							22
							23

NOTES (Continued)

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Exc. Def. Income Tax (PUCT Docket 47945)	26,538,201				26,538,201
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	26,538,201				26,538,201

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	641,550	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others	78,669,524	77,157,413
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	79,311,074	77,157,413
27	TOTAL Electric Operating Revenues	79,311,074	77,157,413

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of <u>2020/Q4</u>			
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
				0	0	0
				0	0	0
				0	0	0

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	0	0	
0	0	0	0	0	

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)			
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)			
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel			
64	(548) Generation Expenses			
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)			
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)			
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)			
75	E. Other Power Supply Expenses			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses			
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)			
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)			
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	890,669	2,227,098	
84				
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,153,704	1,230,023	
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development	1,256,896	1,158,797	
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	405,859	322,781	
94	(563) Overhead Lines Expenses	61,736	115,811	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others			
97	(566) Miscellaneous Transmission Expenses	462,670	425,806	
98	(567) Rents	531,311	487,137	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	4,762,845	5,967,453	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	570,034	852,587	
102	(569) Maintenance of Structures	51,826	68,500	
103	(569.1) Maintenance of Computer Hardware	146,481	101,643	
104	(569.2) Maintenance of Computer Software	789,442	747,223	
105	(569.3) Maintenance of Communication Equipment		116	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	128,518	498,723	
108	(571) Maintenance of Overhead Lines	358,902	367,946	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	155,948	120,554	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,201,151	2,757,292	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	6,963,996	8,724,745	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering			
135	(581) Load Dispatching			
136	(582) Station Expenses			
137	(583) Overhead Line Expenses			
138	(584) Underground Line Expenses			
139	(585) Street Lighting and Signal System Expenses			
140	(586) Meter Expenses			
141	(587) Customer Installations Expenses			
142	(588) Miscellaneous Expenses			
143	(589) Rents			
144	TOTAL Operation (Enter Total of lines 134 thru 143)			
145	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures			
148	(592) Maintenance of Station Equipment			
149	(593) Maintenance of Overhead Lines			
150	(594) Maintenance of Underground Lines			
151	(595) Maintenance of Line Transformers			
152	(596) Maintenance of Street Lighting and Signal Systems			
153	(597) Maintenance of Meters			
154	(598) Maintenance of Miscellaneous Distribution Plant			
155	TOTAL Maintenance (Total of lines 146 thru 154)			
156	TOTAL Distribution Expenses (Total of lines 144 and 155)			
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision			
160	(902) Meter Reading Expenses			
161	(903) Customer Records and Collection Expenses			
162	(904) Uncollectible Accounts	20,380	25,472	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	20,380	25,472	

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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Cross Texas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

Name of Respondent Cross Texas Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/16/2021	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	AEP Texas Central (Formerly CPL)		AEP Texas Central (Formerly CPL)		
2	AEP Texas North (Formerly WTU)		AEP Texas North (Formerly WTU)		
3	Austin Energy		Austin Energy		
4	Bandera Electric Coop		Bandera Electric Coop		
5	Bartlett, City of		Bartlett, City of		
6	Bastrop, City of		Bastrop, City of		
7	Bellville, City of		Bellville, City of		
8	Bluebonnet Electric Coop		Bluebonnet Electric Coop		
9	Boerne, City of		Boerne, City of		
10	Brady, City of		Brady, City of		
11	Brazos Electric Coop		Brazos Electric Coop		
12	Brenham, City of		Brenham, City of		
13	Bridgeport, City of		Bridgeport, City of		
14	Brownsville Public Utilities Board		Brownsville Public Utilities Board		
15	Bryan Texas Utilities		Bryan Texas Utilities		
16	Burnet, City of		Burnet, City of		
17	CenterPoint Energy Houston Electric		CenterPoint Energy Houston Electric		
18	Central Texas Electric Coop		Central Texas Electric Coop		
19	Coleman, City of		Coleman, City of		
20	College Station, City of		College Station, City of		
21	Cuero, City of		Cuero, City of		
22	Denton Municipal Electric		Denton Municipal Electric		
23	East Texas Electric Coop		East Texas Electric Coop		
24	Farmersville, City of		Farmersville, City of		
25	Fayette Electric Coop		Fayette Electric Coop		
26	Flatonia, City of		Flatonia, City of		
27	Floresville Electric Power System		Floresville Electric Power System		
28	Fredericksburg, City of		Fredericksburg, City of		
29	Garland Power and Light		Garland Power and Light		
30	Georgetown, City of		Georgetown, City of		
31	GEUS (Formerly Greenville)		GEUS (Formerly Greenville)		
32	Giddings, City of		Giddings, City of		
33	Golden Spread Electric Coop		Golden Spread Electric Coop		
34	Goldsmith, City of		Goldsmith, City of		
	TOTAL				