Nam	e of Respondent		This F	Repor	t is:			ate of Report		Ye	ar/Period of Rep	oort
Sou	thwestern Electric Power Comp	апу	(1) (2)		n Original Resubmission	1	•	Mo,Da,Yr) //	1	En	d of2008/0	24
<b> </b> -					MISSION LINE	STATISTIC		· ·				
4 0	anad Information and the second											
i. K	eport information concerning tra olts or greater. Report transmis	ansmission lines, co	ost of ki	nes, a	ind expenses to	ryear. Liste	acl	n transmissior	i line hav	ring no	minal voltage of	132
2. T	ransmission lines include all line	es covered by the d	ese von Afinition	layes n of to	in group totals (	em niant as	VOI Win	laye. an in the l Inifr	nm Svet	em of	Accounts Do n	ot report
	tation costs and expenses on the				ansimosion sys	cm plant as	givi	on at the Offic	Jilli Oysu	G(1) O( )	Accounts. Do in	or report
3. R	eport data by individual lines fo	r all voltages if so re	equired	by a	State commissi	on.						
4. E	xclude from this page any trans	mission lines for wt	nich pla	int cos	sts are included	in Account 1	21,	Nonutility Pro	perty.			
5. In	dicate whether the type of supp	orting structure rep	orted ir	n colu	mn (e) is: (1) si	ngle pole wo	od ·	or steel; (2) H	-frame w	rood, o	r steel poles; (3)	tower;
by th	) underground construction If a e use of brackets and extra line	transmission line ha	as more	e than	one type of sup	oporting struc	tur	e, indicate the	mileage	of eac	ch type of consti	ruction
	inder of the line.	s. Millot politions o	n a trail	15111153	sion line of a diff	erent type or	CO	nstruction nee	ed HOLDE	uisun	gaisnea irom ine	2
	eport in columns (f) and (g) the	total pole miles of e	each tra	ansmi	ssion line. Sho	w in column	n t	he pole miles	of line or	n struc	tures the cost of	which is
repor	ted for the line designated; con	versely, show in co	lumn (g	g) the	pole miles of lin	e on structur	es i	the cost of wh	ich is rep	ported	for another line.	Report
pole	miles of line on leased or partly	owned structures in	n colum	nn (g).	In a footnote,	explain the b	asi	s of such occu	Jpancy a	nd stat	te whether expe	nses with
respe	ect to such structures are include	led in the expenses	reporte	ed for	the line designa	ited.						
Line	DESIGNATI	ON			VOLTAGE (K)	/)		Type of	LE	yGTH	(Pole miles)	
No.					l other than			Type of	ur	igeidic	(Pole miles) case of ound lines	Number
					60 cycle, 3 ph	ase)		Supporting	1		cuit miles) On Structures	Of
	From	То			Operating	Designed	1	Structure	of Li Design	ne	of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	Design	ated	(g)	(h)
1	1 Subtotal of Arkansas 115 kV			-						41.92		4
2												
3			<del></del>									
4	Changes Subtotal											
5												
6												
7	New Subtotal											
8												
	115 kV In Texas											
10												
	21149 Shamrock	SPS Nichols (Inter	connec	xt)	115.00	118	.00	1-14.24		14.24		1
12												
	Subtotal of Texas 115 kV Li									14.24		1
14												
15												
	Changes Subtotal											
17												
18	New Subtotal				· · · · · · · · · · · · · · · · · · ·							
20	New Subtotal											
1	Total CWEDOO 445 1341											
21	Total SWEPCO 115 kV Lines				<u> </u>		_			56.16		5
	69 kV In Arkansas							-				
24	O9 KV III Alkalisas											
-	66-005 Ashdown	Detteren			CO 00	00		4004		4.45		4
26	OO-OOJ ASIQUWII	Patterson			69.00	05		1-0.81		1.15		
	66-006 Ashdown	Truniffly Change with	4-		60.00			2-0.34		20.54		
28	O OU ASHUUWII	Twelfth Street w/ta			69.00	65	_	1-19.81		20.51		
29		Sugar Hill & Nekoo	<b>15d</b>	-			_	2-0.7				———
	66-007 Atlanta	Bloomburg			69.00	en	00	2-0.25		0.25		1
<del></del>		Texarkana Plant			69.00			2-0.25 1-0.236		0.25		
	66-012 Bann	Thirty Ninth Street	witana		69.00			1-0.236		0.24	0.20	
33		to Red Lick & Suga		-	09.00	05	.UU	1-0.07		0.07	0.03	
	66-016 Bloomburg	Hosston w/taps to	*		69.00	60	m	1-0.5	·	8.95		1
35	Distributy	& Texas Eastern	.00035	pa	05.00			2-8.45		0.33		
		w 10x23 Eastell		-				2-0.40				
- 1				İ								1

Name of Respondent

TOTAL

3,738.43

104.24

Name of Respon	ndent		This Report Is	:	Date of Rep	ort	Year/Period of Repor	t
Southwestern E	lectric Power Co	mpany	(1) X An C (2) A Re	Original esubmission	(Mo, Da, Yr)		End of 2008/Q4	
			1 · · · · · · · · · · · · · · · · · · ·	N LINE STATISTICS	1		Y	
7. Do not report	the same transr	nission line structure		·····		es as one line.	Designate in a footn	ote if
you do not includ	de Lower voltage	lines with higher vol	Itage lines. If two	or more transmission	on line structures su	pport lines of the	e same voltage, repo	rt the
pole miles of the	primary structur	e in column (f) and t	he pole miles of t	he other line(s) in co	olumn (g)		d 8	
give name of les	sor, date and ter	ms of Lease, and ar	nor which the res nount of rent for v	portdent is not the so lear . For any transm	ole owner. It such p dission line other the	roperty is lease in a leased line	d from another compa	any,
which the respor	ndent is not the s	ole owner but which	the respondent of	perates or shares in	the operation of, fu	rnish a succinct	statement explaining	the
arrangement and	d giving particula	rs (details) of such n	natters as percent	t ownership by respo	ondent in the line, na	ame of co-owne	r, basis of sharing	
	Line, and how the associated com-		y the respondent	are accounted for, a	nd accounts affecte	d. Specify whe	ther lessor, co-owner	, or
		parry. ne leased to another	company and div	e name of Lessee	date and terms of le	ase annual ren	t for year, and how	
determined. Spe	ecify whether les	see is an associated	company.				,	
10. Base the pla	ant cost figures o	alled for in columns	(j) to (l) on the bo	ok cost at end of yea	аг.			
	COST OF LI	NE (Include in Colun	nn (i) Land					-r
Size of		, and clearing right-o	'	EXPE	ENSES, EXCEPT D	EPRECIATION	AND TAXES	
Conductor			Total Cost					4
and Material	I Other Costs			Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	<u>(i)</u>	(k)	<u>(i)</u>	`(m)	(n)	(0)	(p)	No.
		-						1
	'	- <del> </del>			1			2
		1	**	<u> </u>				3
								5
								6
			1.00					7
								8
								9
								10
4/0 ACSR								11
								12
								13
		1						14 15
		<del> </del>						16
		-						17
	į		·					18
								19
			-	· · · · · · · · · · · · · · · · · · ·				20
								21
								22
								23
								24
2x397.0 ACSR		-	<del></del>					25
1272.0 ACSR								26 27
2x397.0 ACSR		-						28
397.0 ACSR								29
397.0 ACSR		<del> </del>		<b>-</b>				30
1272.0 ACSR								31
1272.0 ACSR			1.1					32
								33
266.8 ACSR						· · · · · · · · · · · · · · · · · · ·		34
								35

51,133,761

447,046,025

214,381

4,624,933

498,179,786

36

4,839,314

Nam	e of Respondent	This F	Report Is:		ate of Report	Ye	Year/Period of Report	
Sou	thwestern Electric Power Comp	any (1)	An Original A Resubmission	, ,	νίο, Da, Ϋ́r) / /	En	d of2008/0	24
		1 ' ' 1	RANSMISSION LINE	1	•			
4 0	anasi information consensity to				4	Mar. 1		400
	eport information concerning tra olts or greater. Report transmis					line naving no	minal voltage of	132
	ransmission lines include all line					m System of	Accounts. Do no	ot report
	tation costs and expenses on the			p g		3		
	eport data by individual lines for		•					
	xclude from this page any trans							
	dicate whether the type of supp							
	) underground construction If a e use of brackets and extra line							
	inder of the line.	s. Willion portions of a trans	Sinission line of a dir	erent type or co	iisti uction nee	d not be disting	guistica trotti the	' I
	eport in columns (f) and (g) the	total pole miles of each tra	nsmission line. Sho	w in column (f) th	ne pole miles	of line on struc	tures the cost of	which is
	rted for the line designated; con							
	miles of line on leased or partly				s of such occu	pancy and stat	te whether exper	nses with
resp	ect to such structures are include	led in the expenses reporte	d for the line designa	ated.				
Line	DESIGNATI	ON	VOLTAGE (K) (Indicate when	v)	Type of	LENGTH	(Pole miles) case of	
No.			(Indicate wher	e	Type of	unaergra	oung lines	Number
		T	60 cycle, 3 ph	ase)	Supporting		cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	Designated (f)	(g)	(h)
1	66-017 Bloomburg	Texarkana Plant w/tap to	69.00	69.00	1-1,33	19.82		1
2		IPC			2-18.49			
3	66-018 Booneville	OGE Branch (Interconnec	t) 69.00	69.00	1-12.11	12.11		1
	66-019 Booneville	West Booneville	69.00		1-2.64	2.64		1
5	66-033 Degueen	Mena	69.00		1-5.63	40.15	1.78	1
6	•				2-34.52			
7	66-034 Degueen	Nashville	69.00	69.00	1-0.04	28.79		1
8		TAGOTTINO .			2-28.75			
	66-035 Dequeen	Patterson w/tap to Magno	lia 69.00	69 00	1-1.56	39.26		1
10		Foreman	00.00	00.00	2-37.7			
11	66-036 Dierks	Mena w/tap to US Motors	69.00	69 00	1-10.29	40.60		1
12	Jo doo Blanks	mona wrap to oo motors		00.00	2-30.31	10,00		
	66-037 Dierks	South Dierks	69.00	69.00	1-1.25	1.86		1
14				00.00	2-0.61			·
	66-038 Dierks	West Murfreesboro	69.00	69.00	1-18.77	18.77		1
16		TV GOL WILLING GOOD GO		00.00				
	66-039 Dyess	Springdale	69.00	69.00	1.5.4	5.40		
18				50.50		0.10		
	66-041 Dyess	Springdale	69.00	69.00	2-2.03	2.03		1
	66-042 East Centerton	North Rogers w/tap to	69.00		1-10.86	11.86		1
21	or one last obtained	Centerton	05,50	00.00	2-1	11,00		
22	<del></del>							
	66-043 East Rogers	North Rogers	69.00	80 M	1-1.95	1.95		1
	66-061 Greenland	Prairie Grove	69.00		2-8.04	8.04		1
_	66-062 Greenland	South Fayetteville	69.00		1-0.22	4.64		1
26	·	Journ ayoueville	03.00		2-4.42	7.07		
	66-063 Greenland	AECC VBI North	69.00		1-2.38	43.89		1
28	O CO CIECINATIO	(Interconnect) w/tap to	09.00	05.00	2-41.51	40.03		
29		Sefor			241.01			
	66-098 Midland		69.00	E0.00	1 14 2	14.20		
31	O-030 WILHAITU	North Huntington w/tap to	09.00	09.00	1-14.2	14.20		'
		Excelior						
32	66 105 Murfraaha 14//	Nonhuille	00.00	20.00	4 2 02	40 70		<del></del>
34	66-105 Murfreesboro West	Nashville w/tap to	69.00	69.00	1-2.03	12.76		
_	66-114 Patterson	Murfreesboro Uptown	00.00	400.00	2-10.73	£ 00		
30	00-114 Pallerson	Nekoosa Edwards	69.00	138.00	1-5.09	5.09		1
36	-	<del></del>			TOTAL	3,738.43	104.24	291

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
	TRANSMISSION LINE STATISTICS	6 (Continued)	

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of		E (Include in Columnate and clearing right-of-		EXPENSES, EXCEPT DEPRECIATION AND TAXES					
Conductor and Material (i)	Land	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses	Line No.	
266.8 ACSR	(i)	(K)	(1)	(m)	(n)		(p)		
		ļ						1	
4/0 ACSR								2	
4/0 ACSR							<u> </u>	3	
4/0 ACSR								4	
795.0 ACSR								5	
4/0 ACSR								7 8	
2/0 ACSR						<u></u>		9	
4/0 ACSR								10	
397.0 ACSR								11	
477.0 ACSR	· , , , , , , , , , , , , , , , , , , ,							12	
397.0 ACSR								13	
266.8 ACSR	•							14 15	
477.0 ACSR								16	
336.4 ACSR								17	
666.0 ACSR								18	
2x397.0 ACSR								19	
1272.0 AAC								20	
1272.0 ACSR	· · · · · · · · · · · · · · · · · · ·							21	
336.4 ACSR		<del> </del>						22	
2x397.0 ACSR						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		23	
477.0 ACSR	······	<del> </del>						24	
336.4 ACSR								25	
2/0 ACSR	******							26 27	
336.4 ACSR							<del>                                     </del>	28	
477.0 ACSR							<del> </del>	29	
2/0 ACSR						, · · · · · · · · · · · · · · · · · ·	<del> </del>	30	
397.0 ACSR								31	
4/0 ACSR							<del> </del>	32	
2/0 ACSR								33	
4/0 ACSR					-	· · · · · · · · · · · · · · · · · · ·		34	
1272.0 ACSR								35	
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,	314 36	

Nam	ne of Respondent		This Re	port ls:		ate of Report	Ye	ar/Period of Rep	ort
Sou	thwestern Electric Power Compa	any		An Original		Mo, Da, Yr)	En	d of 2008/0	24
<u> </u>			(2)	A Resubmission		<i>11</i>			
<u></u>				NSMISSION LINE		<del></del>			
1. R	eport information concerning tra	ınsmission lines, co	st of lines	s, and expenses fo	r year. List each	n transmission	line having no	minal voltage of	132
kilov	olts or greater. Report transmis	sion lines below the	ese voltag	es in group totals	only for each vol	tage.		_	
2. I	ransmission lines include all line tation costs and expenses on th	es covered by the de	efinition o	f transmission sys	tem plant as give	en in the Unifo	orm System of	Accounts. Do no	ot report
	eport data by individual lines for		autend ho	a Ctata assumiasi					
	xclude from this page any transr					Nonutility Dec	norty.		
5. In	dicate whether the type of supp	ortina structure ren	orted in c	olumn (e) is: (1) si	ingle pole wood	or steel: (2) H	-frame wood o	r steel noles: (3)	tower
or (4	) underground construction If a t	transmission line ha	s more th	nan one type of su	poorting structur	e. indicate the	mileage of ea	ch type of consti	riction
by th	e use of brackets and extra lines	s. Minor portions of	f a transm	ission line of a dif	ferent type of co	nstruction nee	ed not be disting	guished from the	10000
rema	inder of the line.							9-101104 110111 2110	
6. R	eport in columns (f) and (g) the t	total pole miles of e	ach trans	mission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
repo	rted for the line designated; conv	versely, show in col	umn (g) ti	he pole miles of lin	e on structures	the cost of wh	ich is reported	for another line.	Report
pole	miles of line on leased or partly	owned structures in	column i	(g). In a footnote,	explain the basi	s of such occu	pancy and sta	te whether expe	nses with
respe	ect to such structures are include	ed in the expenses	reported	for the line design:	ated.				
Line	DESIGNATIO	5N		I VOLTAGE (K		T	LENCTH	(Dala milas)	
No.	220101171110	<b>514</b>		(Indicate where	e e	Type of	(in the	(Pole miles) case of und lines	Number
140.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	Erom	<b>-</b> -	<del>,</del>		I — — — — — — — — — — — — — — — — — — —	'' '	On Structure	On Structures	Circuits
	From (a)	To		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	
		(b)		(c)	(d)	(e)	<b>(f)</b>	(g)	(h)
1	66-121 Midland	OGE Howe (Interco	onnect) -	69.00	69.00	2-7	7.00		1
2		PSO Red Oak (Inte	erconnect	)					
3	66-124 Taylor Street	Texarkana Plant		69.00	69.00	1-0.2	0.20		1
4	66-126 Texarkana Plant	Twelfth Street W/ta	ap to	69.00	69.00	1-4.94	4.94	···········	1
5		Cooper Tire	-						
6									
	66-127 Murfreesboro West	SWPA Narrows Da		69.00	60 00	2-6.71	6.71		
8	CO-127 Midrifeesboio West	(Interconnect)	AI ( I	09.00	09.00	2-0.7 1	0.71		
	66-129 AECC Fitzhugh	·			00.00	4044	0.44		
_		OGE Helberg (Inter	rconnect)	69.00	69.00	1-2.44	2.44		1
	(Interconnect)								
	66-133 AECC VBI North	OGE VBI (Intercon	nect)	69.00	69.00	2-0.04	0.04		1
	(Interconnect)								
	66-206 Nashville	Okay		69.00	69.00	2-14.13	14.13		1
	66-208 North Huntington	Waldron		69.00	69.00	1-18.53	18.53		1
15									
16	66-218 Prairie Grove	Siloam Springs	-	69.00	69.00	1-1.19	20.56		1
17						2-19.37			
18	66-640 North Huntington	Waldron (N.O.)		69.00	69.00	1-14.21	14.21	6.94	1
19									
20	Subtotal of 69 kV in Arkans						433.79	10.07	35
21								10101	
22									
-	Changes Subtotal			-					
24	Changes Cablota;								
25									
	New College								
	New Subtotal								
27									
	69 kV In Louisiana								
29									
30	66-001 Arsenal Hill Brooks Street			69.00	69.00	1-1.77	1.77		1
31	66-002 Arsenal Hill	North Market		69.00	69.00	1-1.81	2.29		1
32					2-0.48				
33	66-003 Arsenal Hill		69.00		1-0.79	2.21		1	
34		Shed Road				2-0.99			
	66-004 Arsenal Hill	Waterworks		69.00		1-2.55	2.55	-	1
				03.00	00.00	1.5.00	2.33		•
- 1									
36						TOTAL	3,738.43	104.24	291

Name of Respon	ame of Respondent		This Report Is		Date of Rep		Year/Period of Report		
Southwestern E	lectric Power Con	npany	(1) X An O	riginal submission	(Mo, Da, Yr)	)	End of 2008/Q4		
			1 ' ' L	LINE STATISTICS	1 ' '				
7 Do not report	the seme transm	inging line atmeture					D		
you do not include pole miles of the 8. Designate an give name of les which the responsarrangement and expenses of the other party is an 9. Designate an determined. Spe	de Lower voltage is primary structure by transmission linesor, date and termindent is not the sod giving particulars. Line, and how the associated comply transmission linecify whether less	lines with higher vol e in column (f) and the e or portion thereof ms of Lease, and an ole owner but which is (details) of such me expenses borne by eany. he leased to another the is an associated	tage lines. If two he pole miles of the for which the respondent of the respondent of the respondent at the respondent a	wer voltage Lines ar or more transmission ne other line(s) in col- condent is not the so ear. For any transming perates or shares in ownership by responder accounted for, and the name of Lessee, of the cost at end of year	n line structures sulturn (g) le owner. If such p ission line other that the operation of, fu ndent in the line, na nd accounts affecte late and terms of le	roperty is lean a leased rnish a sucame of co-od. Specify	of the sai eased fro line, or p cinct stat ewner, ba whether	me voltage, report m another compa cortion thereof, for ement explaining sis of sharing lessor, co-owner,	the ny, the
Size of		E (Include in Colum and clearing right-o		EXPE	NSES, EXCEPT D	EPRECIAT	ION AND	TAXES	
Conductor and Material (i)	l lond  Comptunition and			Operation Expenses (m)	Maintenance Expenses (n)	Rent	s	Total Expenses (p)	Line No.
4/0 ACSR									1
									2
1272.0 ACSR									3
2x336.0 ACSR									4
2x397.0 ACSR 4/0 ACSR									5
336.4 ACSR									7
4/0 ACSR									8
795.0 ACSR			· · · · · · · · · · · · · · · · · · ·						9
									10
336.4 ACSR									11
									12
559.0 ACAR									13
477.0 ACSR									14
559.0 ACAR									15
477.0 ACSR									16
477.0 ACSR									17
TITIO NOOK					<del></del>				18
									20
			,						21
								······································	22
									23
									24
									25
									26
									27
					:				28 29
2x397.0 ACSR			,,,,,,						30
666.0 ACSR									31
-									32
2500.0 CU									33
2x397.0 ACSR									34
666.0 ACSR									35

51,133,761

447,046,025

214,381

4,624,933

498,179,786

4,839,314

Nam	Name of Respondent		This Report			Date of Report		Year/Period of Report	
Sou	thwestern Electric Power Comp	anv i		ı Original Resubmission	1 '	Mo, Da, Yr) //	En	d of2008/0	24
<u> </u>			`' Ш	MISSION LINE	· · · · · · · · · · · · · · · · · · ·				
<u> </u>				····	<del></del>				
1	eport information concerning tra		•	-	-		line having no	minal voltage of	132
1	olts or greater. Report transmis ransmission lines include all line		_	•	•	-	rm System of	Accounte Don	nt report
	tation costs and expenses on th		HILIOH OF U	ansmission syst	em piam as give	en an ane Orano	min Oystem or	Accounts. Do no	Ji leboli
	eport data by individual lines for		uired by a	State commission	on.				
	xclude from this page any trans					Nonutility Pro	perty.		
	dicate whether the type of supp		•			_		r steel poles; (3)	tower;
or (4)	underground construction If a	transmission line has	more than	one type of sup	porting structure	e, indicate the	mileage of ea	ch type of constr	uction
1 -	e use of brackets and extra line	s. Minor portions of	a transmiss	ion line of a diff	erent type of co	nstruction nee	d not be disting	guished from the	•
1	inder of the line.		_						1
	eport in columns (f) and (g) the								
	ted for the line designated; con								
1	miles of line on leased or partly		10.	-	•	s of Such occu	ipancy and sta	te whether exper	1969 MINI
licahi	ect to such structures are includ	led in the expenses in	eported for	the line designa	ileu.				
1									
Line	DESIGNATION	ON		VOLTAGE (KV (Indicate where	2)	Type of	LENGTH	(Pole miles) case of bund lines	Number
No.				other than		* .	undergro	ound lines cuit miles)	Of
		T T	··· · · · · · · · · · · · · · · · · ·	60 cycle, 3 pha	ase)	Supporting	On Structure	On Structures of Another	Circuits
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	Oncuita
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	66-016 Bloomburg	Hosston w/taps to R	Rodessa	69.00	69.00	2-12	12.00		1
2		& Texas Eastern							
3	66-020 Broadmoor	Fort Humbug		69.00	69.00	1-1.5766	1.58	0.16	1
4	66-021 Broadmoor	Fern Street		69.00	69.00	1-1.7404	1.74	2.73	1
5									
6	66-022 Brooks Street	Edwards Street		69.00	69.00	2-0.81	0.81		1
ļ	66-023 Brownlee Road	Minden Road		69.00		2-4.37	4.37		1
	66-024 Brownlee Road	North Market		69.00		1-0.77	4.70		1
9	SO SEA DIGWINGS FLOOR	Troiti market		30.00		2-3.93			
	66-044 Edwards Street	Fort Humbug		69.00	69.00	1-0.68	0.89	0.56	1
11	CO-C-14 EUWalds Object	T on thumbug		03.00	03.00	2-0.21	0.00	0.00	•
	66-045 Ellerbe Road	Fern Street		69.00	60.00	1-2.37	2.37		1
13		rem succi		05.00	V3.00	1-2.01	2.01		•
	66-046 Ellerbe Road	Lucas		69.00	60.00	1-3.03	3.03		1
	66-047 Ellerbe Road	Lucas		69.00		2-2.81	2.81		- 1
16		South Shreveport w	лар то	09.00	09.00	2-2.01	2.01		
		Forbing Road		00.00	60.00	4.0.77	10.14		
	66-054 Flournoy	Hardy Street		69.00	09.00	1-8.77	10.14		- 1
18		la		20.00	20.00	2-1.37	40.00		<u>_</u>
	66-055 Flournoy	Summer Grove w/ta		69.00	69.00	1-1.83	10.67		
20		American Pump & V				2-8.84			
	66-056 Flournoy	Woodlawn w/taps to	Karnack	69.00	69.00	1-0.97	9.52		1
22		& Midvalley				2-8.55			
	66-065 Hardy Street	Midway		69.00		1-1.17	1.17		
	66-067 Hardy Street	Waterworks		69.00		1-1.55	1.55		1
_	66-070 Hosston	North Benton w/tap	to Mott	69.00	69.00	1-27.73	27.73		1
26									
27								,	
28									
29	66-071 Hosston	Superior w/tap to Be	eicher	69.00	69.00	2-14.98	14.98		1
30						T T		1	
31	66-072 Hosston		69.00	69.00	1-6.65	10.45		1	
32		Superior				2-3.8			
33	66-076 Jefferson	Superior		69.00	69.00	2-3.4	3.40		1
34	66-086 Logansport	Stanley (PHEC)		69.00		1-6.82	6.82	0.18	1
35	<u> </u>	,				<del> </del>			
						1	ł		
		ļ	<del></del>			TOT4:			
36		1		ĺ		TOTAL	3,738.43	104.24	291

Name of Respon	ndent		This Report Is:	dainal	Date of Repo	ort	Year/l	Period of Repor	t
Southwestern E	outhwestern Electric Power Company		(1) X An O (2) A Re	nginai submission	(Mo, Da, Yr)		End of 2008/Q4		
			1'' []	LINE STATISTICS	1 ' '				
7. Do not report	the same transm	ission line structure		wer voltage Lines and		26 26 222	line Doci	anato in a fact-	
you do not include pole miles of the 8. Designate an give name of les	de Lower voltage e primary structure ey transmission lin esor, date and tem	lines with higher vol e in column (f) and the e or portion thereof ms of Lease, and an	tage lines. If two on the pole miles of the for which the respondent for year.	or more transmission he other line(s) in colu nondent is not the solu ear. For any transmis	tine structures sup umn (g) e owner. If such pr ssion line other that	port lines operty is l n a leased	of the same eased from I line, or po	ne voltage, report n another comportion thereof, fo	any,
which the respon	ndent is not the so	ole owner but which	the respondent or	perates or shares in t	he operation of, fur	nish a suc	cinct state	ment explaining	; the
arrangement and	d giving particular	s (details) of such n	natters as percent	ownership by respon	ident in the line, na	me of co-	owner, bas	is of sharing	- 1
expenses of the	associated comp	expenses borne by	y the respondent a	ire accounted for, an	d accounts affected	I. Specify	whether le	essor, co-owner	, or
			company and give	e name of Lessee, da	ate and terms of les	se annu	al rent for v	ear and how	l
		ee is an associated				,		· · · · · · · · · · · · · · · · · · ·	l
10. Base the pla	ant cost figures ca	alled for in columns	(j) to (l) on the boo	k cost at end of year	•				ĺ
									- 1
									1
									1
	COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES								
Size of Conductor	Land rights,	and clearing right-o	f-way)						
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Ren	ts	Total	Line
(i)	l o	Other Costs (k)	(i)	Expenses (m)	Expenses (n)	(o)	, [	Expenses (p)	No.
266.8 ACSR	0/	(4)	(7)	(11)	(11)			(P)	+
7,00,1									1 2
666.0 ACSR		<del> </del>							$\frac{2}{3}$
266.8 ACSR									4
666.0 ACSR								······································	5
666.0 ACSR									6
666.0 ACSR							<del></del>		7
2x203.2 ACSR									8
666.0 ACSR									9
666.0 ACSR						<del>" '                                   </del>		, , ,	10
									11
2x397.0 ACSR									12
666.0 ACSR									13
397.0 ACSR								•	14
336.4 ACSR									15
666.0 ACSR									16
397.0 ACSR									17
40.4000									18
1/0 ACSR 397.0 ACSR									19
397.0 ACSR									20
4/0 ACSR									21
666.0 ACSR		I							23
666.0 ACSR									24
203.2 ACSR									25
266.8 ACSR									26
397.0 ACSR									27
4/0 ACSR							<del></del>		28
266.8 ACSR									29
4/0 ACSR					<del></del>				30
336.4 ACSR		1							31
4/0 ACSR									32
266.8 ACSR						***************************************			33
1/0 ACSR									34

51,133,761

447,046,025

2/0 ACSR

214,381

498,179,786

4,624,933

35

4,839,314 36

Nam	e of Respondent		This Report Is: (1) X An Original				Date of Report Year/Period of Repor			
Sou	thwestern Electric Power Comp	anv i			1	•	Mo, Da, Yr)	E	ind of2008/0	24
			· 🎞	Resubmission						
			TRANS	MISSION LINE	STATISTI	CS				
	eport information concerning tra							line having n	ominal voltage of	132
	olts or greater. Report transmis									
	ransmission lines include all line		nition of tra	ansmission syst	em plant a	s give	en in the Unifo	ım System o	f Accounts. Do no	ot report
	tation costs and expenses on the	1 0								1
	eport data by individual lines for	-								
	xclude from this page any trans									
	dicate whether the type of supp									
	) underground construction if a									
	e use of brackets and extra line ainder of the line.	s. Minor portions of a	transmiss	sion line of a diff	erent type	OT CO	nstruction nee	ed not be disti	nguisnea trom the	,
	eport in columns (f) and (g) the	total male miles of and	h transmi	saisa lina Cha		- /A H	a nala milas	of line on other	aturna tha anat at	ubiob io
	rted for the line designated; con									
	miles of line on leased or partly	•		•				-		
	ect to such structures are include					Dage	01 3201 0000	ipunoy und o	ato mionioi expe	IIIOO WILI
		iod in the expenses re	ported to:	are are designe	itou.					1
Line	DESIGNATI	ON		VOLTAGE (KV (Indicate when other than	/)		Type of	LENGT	l (Pole miles) case of round lines	Normhan
No.				other than	В		• • •	underg	ionid lines	Number
				60 cycle, 3 ph	ase)		Supporting	report of	arcuit miles)	Of
	From		Operating	Design	ed	Structure	On Structure of Line	of Another	Circuits	
	(a)	(b)		(c)	(d)		(e)	Designated (f)	Line (g)	(h)
1	66-096 McDade	Red Point		69.00	1-7	60.00	1-14.73	14.7		1
- '		<del> </del>	An Cardh	69.00			1-8.29	12.		4
<u>-</u> _3	66-099 Midway	Summer Grove w/tap	to South	09.00		05.00		12.	131	
	· · · · · · · · · · · · · · · · · · ·	Shreveport					2-3.9	***************************************		
4										
	66-100 Minden Road	Shed Road		69.00		69.00		1.7		1
6	66-320 Red Point	Bellevue w/tap to Dog	gwood	69.00		69.00	1-12.05	12.0	)5	1
7	66-321 Calumet	LS #12457 w/tap to J	D Ward	69.00		69.00	1-4.96	4.9	)6	1
8						-				
9	66-331 Blanchard	North Market		69.00		69.00	2-13.35	13.3	15	1
10	66-332 Calumet	Red Point		69.00		69.00	1-4.24	4.5	14	1
11										
12	Subtotal of 69 kV in Louisi	<del> </del>						202.7	7 3.63	31
13	DESIGNATION OF REPORT							202.		——————————————————————————————————————
	66-092 Lucas	Mollogo I aka wasa t	- Finns	69.00	<del></del>	60.00	1-4.9688	5.4	16 2.34	4
15	00-032 Lucas	Wallace Lake w/tap t	o Finne	09.00		09.00		3	2.04	
	Oh 0. 14.4.1						2-0.4863	-	0.04	
	Changes Subtotal							5.4	6 2.34	
17										
18										
19	New Subtotal									
20								·		
21	69 kV in Texas									
22										
23	66-007 Atlanta	Bloomburg		69.00		69.00	2-7.75	7.7	75	1
24	66-008 Atlanta	Linden W/tap to Wes	t	69.00			1-0.99	13.4	19	1
25		Atlanta					2-12.5			
	66-009 Bann	New Boston w/tap to	l one	69.00			1-16.859	16.8	16	1
27	oo ooo bariii	Star and Red River	COLIC	00.00		05.00	1-10.000	10.0		-
28				20		00.00	4.0.40		10	<b></b>
	66-010 Bann	Texarkana Operation Thirty Ninth Street w/		69.00			1-6.43	6.4		1
	66-012 Bann		69.00		69.00	1-9.37	10.9	57	1	
31		to Red Lick & Sugar I	Hill				2-1.2			
32										
33										
34	66-013 Beckville	L.A. Pacific		69.00		69.00	2-6.6	6.6	60	1
35						-			-i	
		I				1				

TOTAL

3,738.43

291

104.24

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Southwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2008/Q4
	TRANSMISSION LINE STATISTICS	(Continued)	

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor		IE (Include in Colum and clearing right-of		EXPENSES, EXCEPT DEPRECIATION AND TAXES					
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
4/0 ACSR				` ,	```		<del>  ```</del>	1	
477.0 ACSR								2	
666.0 ACSR								3	
795.0 ACSR								4	
2x397.0 ACSR								5	
4/0 ACSR								6	
2/0 ACSR								7	
266.8 ACSR								8	
477.0 ACSR	77311 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							9	
266.8 ACSR							,	10	
								11	
								12	
								13	
2/0 ACSR								14	
397.0 ACSR								15	
								16	
						· · · · · · · · · · · · · · · · · · ·		17	
								18	
								19	
								20	
								21	
								22	
397.0 ACSR								23	
397.0 ACSR								24	
			***************************************					25	
2/0 ACSR								26	
397.0 ACSR								27	
477.0 ACSR							<u> </u>	28	
666.0 ACSR		1						29	
1272.0 ACSR								30	
2x397.0 ACSR								31	
477.0 ACSR								32	
795.0 ACSR								33	
397.0 ACSR								34	
								35	
	51,133,76	447,046,025	498,179,786	214,381	4,624,933		4,839,314	4 36	

Nam	ame of Respondent		This Report	ls:		ate of Report	Ye	ar/Period of Rep		
Sout	hwestern Electric Power Compa	mv i		Original Resubmission	1 .	Mo, Da, Yr) //	En	d of2008/0	24	
<u> </u>		·	`' 🗀	MISSION LINE						
-							fine having no	minal valtage of	122	
kilovo 2. Tr	eport information concerning train ofts or greater. Report transmission cansmission lines include all line cation costs and expenses on thi	sion lines below thes s covered by the de	se voltages i	in group totals o	nly for each vol	tage.			l	
1	eport data by individual lines for		uired by a S	State commission	on.				1	
4. E	clude from this page any transn	nission lines for whi	ch plant cos	ts are included	in Account 121,	Nonutility Pro	perty.		1	
5. In	dicate whether the type of suppo	orting structure repo	rted in colur	nn (e) is: (1) sir	ngle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3)	tower;	
or (4)	(4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction									
	the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the									
	inder of the line. eport in columns (f) and (g) the t	rotal note miles of ea	ch transmis	ssion line Shov	v in column (f) t	he pole miles	of line on struc	tures the cost of	which is	
repor	ted for the line designated; conv	ersely, show in colu	ımn (a) the i	pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report	
pole	miles of line on leased or partly	owned structures in	column (g).	In a footnote,	explain the basi	s of such occu	pancy and stat	te whether expe	nses with	
	ect to such structures are include								1	
Line	DESIGNATIO	ON		VOLTAGE (KV	7)	Type of	LENGTH	(Pole miles)	[	
No.				(Indicate where other than	eí .	1 ype oi	nugeigic	(Pole miles) case of ound lines	Number	
				60 cycle, 3 pha	ase)	Supporting	report car	Cuit miles)	Of	
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)	
1	66-014 Beckville	Poynter		69.00	69.00	1-5.58	24.01	0.63	1	
2						2-18.43				
3	66-015 Beckville	Rock Hill		69.00	69.00	2-4.1	4.10		1	
4	66-016 Bloomburg	Hosston w/taps to I	Rodessa	69.00	69.00	1-1.86	1.86		1	
5		& Texas Eastern								
6	66-017 Bloomburg	Texarkana Plant w/	tap to	69.00	69.00	1-1.64	1.64		1	
7	•	IPC								
8	66-025 Carthage	Rock Hill		69.00	69.00	2-11.4	11.40		1	
9	66-026 Carthage	L.A. Pacific		69.00	69.00	2-2.3	2.30		1	
10	66-027 Clarksville	Greggton w/taps to	MidVally	69.00	69.00	1-8.49	8.49		1	
11		& Texoma	<del></del>							
12	66-028 Clarksville	Sabine w/tap to Se	rvice	69.00	69.00	1-1.85	8.96		1	
13		Pipeline				2-7.11				
14	66-029 Clarksville	Perdue		69.00	69.00	1-7.29	7.29		1	
15	66-030 Clarksville	Perdue		69.00	69.00	1-6.32	6.97		1	
16						2-0.65				
17	66-031 Daingerfield	Hughes Springs w/	tap to	69.00	69.00	1-15.51	15.51		1	
18		Lone Star & Air Pro	oducts							
19				ļ	=					
20	66-032 Daingerfield	Mount Pleasant		69.00	69.00	1-2.98	17.23		1	
21						2-14.25				
	66-048 Evenside	Northwest Henders	on	69.00		1-6.4	6.40	1		
	66-049 Evenside	Poynter		69.00		1-3.66	3.66		1	
	66-050 Evenside	Sawmill w/taps to S		69.00	69.00	1-14.89	14.89	<u> </u>		
25		Pump & North Land				1 00 00				
-	66-056 Flournoy	Woodlawn w/taps t	o Kamack	69.00	69.00	1-33.22	33.57	<u> </u>		
27		& Midvalley				2-0.35	ļ		ļ	
28						ļ	ļ	ļ	<b> </b>	
29				AC A	4 44 46	44.4	<del> </del>	1		
	66-057 Gilmer		69.00		1-11.44	11.44	<u> </u>	1		
	31 66-058 Gilmer Pittsburg w/tap to			69.00	69.00	1-24.47	24.47	<del> </del>	<del> </del>	
1	32 Pittsburg Steel					14 6 07	6.97	7.03	1	
	66-059 Grand Saline	Mineola	in.	69.00		1-6.97 1-24.882	24.88		+	
	66-060 Grand Saline	Quitman w/tap to A	NDa	69.00	09.00	1-24.002	24.00	1	<del></del> '	
35					}					
								1		

TOTAL

3,738.43

36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southwestern Electric Power Company	(2) A Resubmission	(MO, Da, 11)	End of
	TRANSMISSION LINE STATISTICS	(Continued)	<del></del>

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor		NE (Include in Colum and clearing right-of	- 1	EXPE	ENSES, EXCEPT D	EPRECIATION AN	D TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses (p)	Line No.
397.0 ACSR	<u> </u>	(1)	()	(m)	(n)	(0)	(P)	
4/0 ACSR								1
666.0 ACSR								2
# 2 CU (7 Strand)								3
#200 (/ Suartu)								4
4/0 ACSR								5 6
336.4 ACSR								8
397.0 ACSR								9
2/0 ACSR								10
755.0 ACAR								11
2/0 ACSR								12
397.0 ACSR								13
477.0 ACSR								14
2x397.0 ACSR								15
								16
336.4 ACSR								17
397.0 ACSR	· · · · · · · · · · · · · · · · · · ·							18
4/0 ACSR								19
397.0 ACSR	·							20 21
397.0 ACSR		<del> </del>						22
477.0 ACSR								23
2/0 ACSR								24
266.8 ACSR		<del> </del>						25
# 2 CU (7 Strand)								26
2/0 ACSR	<del> </del>							27
336.4 ACSR								28
4/0 ACSR								29
397.0 ACSR	* *							30
2/0 ACSR					-			31
336.4 ACSR								32
4/0 ACSR								33
2/0 ACSR				· · · · · · · · · · · · · · · · · · ·			<del>                                     </del>	34
336.4 ACSR								35
	51,133,76	1 447,046,025	498,179,786	214,381	4,624,933		4,839,3	14 36

Name	ame of Respondent		Report Is:		ate of Report	Yea	ar/Period of Rep	- 1			
South	westem Electric Power Compa	nny (1)	An Original  A Resubmission		flo, Da, Yr) '/	End	d of2008/C	<u>14</u>			
	<del></del>		RANSMISSION LINE		<u> </u>						
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132											
kilovo	Its or greater. Report transmissionsmission lines include all line	sion lines below these vo	Itages in group totals o	nly for each volt	age.						
	ation costs and expenses on thi	-	,	J		•		· l			
	Report data by individual lines for all voltages if so required by a State commission.										
	Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower;										
or (4)	(4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction										
by the	the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the										
remai	nainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is										
6. Re	port in columns (f) and (g) the f	total pole miles of each to	ransmission line. Show	v in column (f) th	ne pole miles (	of line on struct	ures the cost of	which is			
repon	ed for the line designated; com niles of line on leased or partly	ersely, show in column (	g) the pole miles of lin	e on structures t evolain the basis	ne cost of whi	ich is reported i Inancv and stat	ior another line. e whether exper	neport nses with			
	ct to such structures are include				o or such occu	parity and stat	o michier exper				
.00,00		ou in the expenses reper	to a rot the mile decigne								
: in a T	DESIGNATION	N.	LVOLTAGE (K)	Λ		LENGTH	(Pole miles)				
Line No.	DEGIGITATION	<b></b>	VOLTAGE (K) (Indicate when other than	e e	Type of	(in the undergro	(Pole miles) case of und lines	Number			
110.			60 cycle, 3 ph	ase)	Supporting	report circ	cuit miles)	Of			
ĺ	From	То	Operating	Designed	Structure	on Structure of Line Designated	On Structures of Another	Circuits			
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)			
-1	·							``			
2	66-064 Greggton	Lake Lamond	69.00	69.00	1-2.66	2.66		1			
	66-068 Hawkins	Mineola	69.00	69.00	1-1.24	18.90		1			
4					2-17.66						
5	66-069 Hawkins	Perdue	69.00	69.00	1-10.9	10.90		1			
6	66-073 Hughes Springs	Linden	69.00	69.00	1-0.25	15.70		1			
7					2-15.45						
8	66-074 Hughes Springs	Lone Star South w/tap t	69.00	69.00	1-8.38	8.38		1			
9		Air Products									
10	66-075 Jefferson	North Marshall w/tap to	69.00	69.00	2-13.65	13.65		1			
11		Woodlawn									
	66-076 Jefferson	Superior	69.00		2-18.3	18.30		1			
	66-077 Kilgore	Overton	69.00	69.00	1-4.72	12.42	0.07				
14				20.00	2-7.7	5.04	0.70				
	66-078 Kilgore	Sabine	69.00	69.00	1-3.49	5.61	0.70				
16	CC 070 V3	1A (h. 14	69.00	60.00	2-2.12 1-8.935	16.34	0.04	1			
18	66-079 Kilgore	Whitney	69.00	09.00	2-7.4	10.34	0.04				
-	66-080 Knox Lee	Southeast Longview	69.00	60.00	1-5.87	5.87					
20	ST SOCIAION LGG	COURTORSE LOTIGNEW	03.00	00.00		<u> </u>					
	66-081 Lake Lamond	Longview	69.00	69.00	1-3.14	3.14		1			
	66-082 Lake Lamond	Southeast Longview w/t			1-8.66	8.66		1			
23		Big Three									
24	66-083 Lake Lamond	Longview Heights	69.00	69.00	1-7.16	7.16	2.70	1			
25											
26	66-087 Lone Star Power	Lone Star South	69.00	69.00	1-0.9	0.90	0.73	1			
27	Plant										
_	66-088 Longview	Whitney	69.00	69.00	1-2.59	2.59		1			
29											
	66-090 Longview Heights	Whitney	69.00		1-4.18	4.18		1			
	66-093 Longview Heights	Marshall 69	69.00		1-21.07	21.07		1			
	66-094 Marshall North Marshall		69.00		2-3.49	3.49					
	66-095 Marshall	Rock Hill w/tap to Block	er 69.00	69.00	1-18.14	18.14	0.29	1			
34											
35							1				
								]			

36

TOTAL

3,738.43

104.24

Name of Respon	ame of Respondent			S:	Date of Ren	ort	Year/P	eriod of Report			
Southwestern E	outhwestern Electric Power Company			Original Control	(Mo, Da, Yr		End of				
ļ				esubmission	7 /						
7 Do not report	the seems transmi	Janian line atour		N LINE STATISTICS							
vou do not inclu	de Lower voltage	lines with higher vo	twice. Report Lo	ower voltage Lines a or more transmission	na nigner voltage ill on line structures su	nes as one lin	e. Desigi	nate in a footnot	te if		
pole miles of the	primary structure	in column (f) and t	the pole miles of the	he other line(s) in co	on mie structures su olumn (a)	pport mes or	uic Saiile	a voltage, report	tne		
8. Designate an	y transmission lin	e or portion thereof	for which the resp	pondent is not the se	ole owner. If such p	roperty is lea	sed from	another compar	ny,		
give name of les	sor, date and terr	ns of Lease, and ar	mount of rent for y	ear. For any transn	nission line other tha	an a leased lir	e, or por	tion thereof, for	•		
which the respor	ident is not the so	ole owner but which	the respondent o	perates or shares in	the operation of, fu	rnish a succir	ct staten	nent explaining t	he		
expenses of the	Line, and how the	s (details) of sucific e expenses home h	nauers as percem v the respondent :	ownership by response	ondent in the line, no	ame of co-ow	ner, basis sether les	s of sharing	0.5		
other party is an	le Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or an associated company.										
9. Designate an	any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how										
determined. Spe	Specify whether lessee is an associated company. plant cost figures called for in columns (j) to (l) on the book cost at end of year.										
10. Base the pla	e plant cost figures called for in columns (j) to (l) on the book cost at end of year.										
	COST OF LINE (Include in Column (i) Land, EVERAGE EVER										
Size of	Land rights, and clearing right-of-way)  EXPENSES, EXCEPT DEPRECIATION AND TAXES										
Conductor	tor										
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents		Total	Line		
(i)	Ø	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)		Expenses (p)	No.		
(I) (I) (K) (I) (m) (n) (O)								(P)	1		
755.0 ACAR											
477.0 ACSR			· · · · · · · · · · · · · · · · · · ·						3		
			*****						4		
477.0 ACSR									5		
397.0 ACSR			·						6		
									7		
336.4 ACSR									8		
397.0 ACSR									9		
266.8 ACSR									10		
									11		
266.8 ACSR									12		
336.4 ACSR									13		
477.0 ACSR 4/0 ACSR									14		
H/U ACSK								<del></del>	15		
336.4 ACSR									16		
330.4 ACSIN			·						17 18		
2x477.0 ACSR									19		
2x795.0 ACSR								-	20		
755.0 ACAR									21		
2x336.0&397.0 ACS									22		
397.0 ACSR									23		
477.0 ACSR							-+		24		
795.0 ACSR									25		
397.0 ACSR	<del></del>	<del>                                     </del>							26		
				:			-		27		
2x336.0 ACSR									28		
2x397.0 ACSR							-		29		
666.0 ACSR									30		
4/0 ACSR									31		
1272.0 ACSR					<u></u>				32		

51,133,761

447,046,025

1272.0 ACSR

397.0 ACSR

214,381

4,624,933

498,179,786

36

4,839,314

33

Nam	e of Respondent		This Rep	oort Is:			ate of Report	Ye	ar/Period of Rep	ort	
Sout	hwestern Electric Power Compa	any	(1) X (2) [	An Original A Resubmission		•	lo, Da, Yr) /	En	d of2008/C	24	
			` '	NSMISSION LINE	STATISTICS		·		· · · · · · · · · · · · · · · · · · ·		
4 5							<del></del>			400	
	Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 lovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.										
	ansmission lines include all line							m System of	Accounts Do no	ot report	
	tation costs and expenses on th	-		i ilaliəlilisələli əyəl	ciii piaiit as y	IIVG	ii iii tiic Oime	ann cystein or i	Accounts. Do n	Je report	
	eport data by individual lines for	. •	auired by	a State commissi	on.						
	clude from this page any transi					21,	Nonutility Pro	perty.			
	dicate whether the type of supp								r steel poles; (3)	tower;	
	underground construction If a t										
-	e use of brackets and extra line	s. Minor portions of	a transm	nission line of a diff	ferent type of	COL	struction nee	ed not be disting	guished from the	•	
	inder of the line.	tatal mala unilan af a	l- 4	ii !! Ob		. 44		of line on stars	the e4 -F		
		ort in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is lor the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report									
	_	•		•							
		iles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with to such structures are included in the expenses reported for the line designated.									
	The state of the manager in the experience reported for the state designated.										
										l	
	DECICNATION			10007405 (0	^			LENOTIL	25 T		
Line	DESIGNATIO	N		VOLTAGE (K) (Indicate when	V) e	-	Type of	LENG H (In the	(Pole miles) case,of	Number	
No.				other than 60 cycle, 3 ph		- [	Supporting	underground lines report circuit miles)		Of	
		_			<u> </u>	-		On Structure	On Structures of Another	Circuits	
	From	To		Operating	Designed		Structure	of Line Designated	Line		
	(a)	(b)		(c)	(d)	_	(e)	(t)	(g)	(h)	
	66-101 Mineola	North Mineola		69.00	69.	.00	1-1.13	1.82	0.86	1	
2							2-0.69				
3	66-102 Mount Pleasant	New Boston w/taps	to Naple	es 69.00	69.	.00	1-23.69	55.24		1	
4		& Cookville					2-31.55				
5											
6	66-107 New Boston	North New Boston		69.00	69.	.00	1-1.3	1.30		1	
7	66-115 Petty	Pilgrim's Pride w/ta	ps to	69.00	69.	.00	1-1.55	1.55		1	
8		Winfield, Mount Ve	mon &								
9		West Mount Pleasa	ant			コ					
10	66-116 Petty	Pilgrim's Pride w/ta	ps to	69.00	69.	.00	1-15.66	16.33		1	
11		Winfield, Mount Ve	mon &				2-0.67				
12		West Mount Please				7					
13	66-122 Southeast Longview	Whitney w/tap to Le	etoureau	69.00	69.	.00	1-4.68	4.68		1	
14						7					
15						┪					
	66-123 Taylor Street	Texarkana Operation	ons Cente	er 69.00	69.	00	1-2.96	2,96		1	
	66-124 Taylor Street	Texarkana Plant		69.00			1-2.86	2.86	<u> </u>	1	
	66-125 Taylor Street	Thirty Ninth Street		69.00	l		1-2.4	2.40		1	
	66-128 Winfield	Winnsboro w/taps t	o Mount	69.00			1-18.6941	31.59		1	
20		Vernon & Texoma	O INIOUNE	00.00			2-12.8976				
21		TORROTT G TOAUHIA				-	_ 12,507.4				
	66-203 Mount Pleasant	Petty		69.00	03	ᇭ	1-2.06	2.06		1	
_	66-204 Mount Pleasant	West Mount Pleasa	ant	69.00			2-2.75	2.75		1	
	66-210 North Mineola		1111	69.00		_	<b>4.5.1</b> J	2.70	9.42		
25	OF ETO HORUT WITHOUTS	Quitman		09.00	08.	쒸			3.12		
_	66-212 Northwest Henderson	Pounter		69.00	20	<u>,, </u>	1-2.62	3.25		<del></del>	
27	OO-212 NOTHINGSE FIGHURISON	Poynter		09.00	09.	_	2-0.63	3.20			
	65 212 Overter	Tuesdada		60.00				8.29			
29	66-213 Overton	Turnertown		69.00	09.		1-6.02 2-2.27	0.28		<del> ' </del>	
	CC 047 DW-L	tar		20.00		_		02.47	0.03		
	66-217 Pittsburg	Winnsboro w/tap to	rerndal	∍ 69.00	69.	.uu	1-23.1680	23.17	0.93		
31	CC 040 O. 1	Lake				إي	4 4 4 7 4		45.5		
	66-219 Quitman	Quitmar	1 69.00	69.	.00	1-11.74	11.74	15.72	1		
33	22.22.2			<u></u>	$\perp$						
	66-330 Carthage	Murvaul REC		69.00	69.	.00	1-2.62	2.62	1.35	1	
35											
36					ļ	一	TOTAL	3,738.43	104.24	291	
	i e e e e e e e e e e e e e e e e e e e			1	1	- 4				. 1	

Name of Respon	me of Respondent		This Report Is	:	Date of Rep	ort Y	ear/Period of Repor	+
Southwestern E	thwestern Electric Power Company		(1) X An O	riginal	(Mo, Da, Yr)		nd of 2008/Q4	
	o not report the same transmission line structure			submission	11			
7 Do not report	the come to	-11		LINE STATISTIC				
vou do not inclu	i ine same transn de Lower voltage	nission line structure lines with higher vo	twice. Report Lo	wer voltage Lines a	and higher voltage lin on line structures su	nes as one line.	Designate in a footn	ote if
pole miles of the	e primary structure	e in column (f) and t	the pole miles of the	or more transmissi ne other line(s) in c	on ime structures su olumn (a)	pport lines of the	same voltage, repo	rt the
8. Designate an	y transmission lir	ne or portion thereof	for which the resp	ondent is not the s	ole owner. If such p	roperty is leased	from another comp	anv.
give name of les	ssor, date and ten	ms of Lease, and a	mount of rent for y	ear. For any transr	nission line other tha	n a leased line, o	or portion thereof, fo	or .
which the respon	ndent is not the s	ole owner but which	the respondent of	perates or shares in	the operation of, fu	rnish a succinct s	statement explaining	g the
arrangement and	d giving particular	rs (details) of such r	natters as percent	ownership by resp	ondent in the line, na	ame of co-owner,	basis of sharing	
other party is an	associated comp	e expenses borne b	y the respondent a	are accounted for, a	and accounts affecte	d. Specify wheth	er lessor, co-owner	, or
			r company and aiv	a name of l acces	date and terms of le	aca annual mont	for your and have	
determined. Spe	ecify whether less	see is an associated	i company and giv	e name or Leader,	date and terms or te	ase, annual tent	ioi yeai, and now	
10. Base the pla	ant cost figures ca	alled for in columns	(j) to (l) on the boo	ok cost at end of ye	аг.			
				•				
l								
	COST OF LIN	NE (Include in Colun	nn (j) Land,	EVD	ENSES EVOEDT DI	EDDECIATION	AID TAYED	
Size of Land rights, and clearing right-of-way)  EXPENSES, EXCEPT DEPRECIATION AND TAXES							IND IAXES	
Conductor	and Material Land Construction and							_
and Material		Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	No.
477.0 ACSR								1
								2
266.8 ACSR								3
397.0 ACSR								4
4/0 ACSR				- 1-1°				5
666.0 ACSR								6
1272.0 AAC								17
								8
				· · · · · · · · · · · · · · · · · · ·				9
1272.0 AAC								10
4/0 ACSR								111
477.0 ACSR								12
1024.0 ACAR							· · · · · · · · · · · · · · · · · · ·	13
2/0 ACSR								14
2x795.0 ACSR								15
666.0 ACSR			****	***************************************				16
1272.0 ACSR								17
2x397.0 ACSR		<del> </del>						18
2/0 ACSR		<del>                                     </del>				····		19
336.4 ACSR							<del></del>	20
477.0 ACSR		<del>                                     </del>						21
755.0 ACAR		<del>                                     </del>						22
477.0 ACSR								23
1272.0 ACSR								24
477.0 ACSR				<u> </u>		<del></del>		25
397.0 ACSR						······································		26
		<del>                                     </del>				<del></del>		27
2/0 ACSR		<del>                                     </del>					1	28
		<del>                                     </del>					1	29
266.8 ACSR								30
477.0 ACSR	· · · · · · · · · · · · · · · · · · ·	<del> </del>					1	31
1/0 ACSR		<del> </del>						32
477.0 ACSR		<del>                                     </del>		······································				33
336.4 ACSR		<del>                                     </del>						34
397.0 ACSR		<del> </del>		<del> </del>				35
	i				: !		1	1 22

51,133,761

447,046,025

214,381

4,624,933

498,179,786

4,839,314 36

Nam	ame of Respondent		This Report	ls:	l D	ate of Report	Ye	ar/Period of Rep	ort
	hwestern Electric Power Compa	anv	(1) <b>[X</b> ] An	Original	, ,	vio, Da, Yr)	En	d of 2008/0	24
			`' [	Resubmission		<i>I I</i>			
	***************************************			MISSION LINE		· · · · · · · · · · · · · · · · · · ·			
	eport information concerning tra	•		•	•		line having no	minal voltage of	132
	olts or greater. Report transmiss ansmission lines include all line						om Cuatam of I	Aggregate De no	
	ation costs and expenses on th	•	ennition of tra	ansmission syst	em plant as give	en in the Onio	iiii System oi A	Accounts. Do no	or report
	eport data by individual lines for		equired by a S	State commission	on.				
	clude from this page any transr					Nonutility Pro	perty.		
	dicate whether the type of supp								
	underground construction If a t								
	e use of brackets and extra lines	s. Minor portions o	f a transmiss	ion line of a diff	erent type of co	nstruction nee	ed not be disting	guished from the	'
	sinder of the line.								
	Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is orted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report								
	miles of line on leased or partly								
	ect to such structures are include					0.000			
İ				<b>-</b>					i
• • • •	DESIGNATION	N.		NOUTAGE /K	. <u>.</u>	· · · · · · · · · · · · · · · · · · ·	LENGTU	(Pole miles)	
Line	DESIGNATIO	JN .		VOLTAGE (K)	e	Type of	(in the	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report circ	cuit miles)	Of
	From	То			I		On Structure	On Structures of Another	Circuits
	(a)	(b)		Operating (c)	Designed	Structure (e)	of Line Designated	riue	۸.
					(d)		(f) 7.40	(g)	(h)
	66-624 Vernon Main Street	Frederick Jct.		69.00		1-7.19	7.19		
_	66-633 Marshall 138	Marshall 69		69.00		1-0.1136	0.11		
	21046 Northwest Memphis	West Childress w/	tap to Amo	69.00	69.00	1-33.81	34.61		
4						2-0.8			
	21047 Clarendon	Jericho		69.00 69.00		1-18.72	18.72		1
	21176 Vernon Main Street					2-4.34	4.34		1
	21200 Shamrock SPS Magic City (Interconn			69.00	69.00	1-0.85	17.00		1
8						2-16.915			
9	21508 Clarendon	Northwest Memph	is	69.00	69.00	1-25.8	25.80		1
10									
	Subtotal of 69 kV in Texas						778.18	43.18	71
12									
13									
14	Changes Subtotal								
15									
16									
17	New Subtotal								
18									
19	Total SWEPCO 69 kV Lines						1,420.20	59.22	138
20									
21	AAC- All Aluminum								
22	Conductior								
23	ACAR- Aluminum Conductor								
24	Steel Reinforced						•		
25	CU- Copper								
26									
27	Line Costs and expenses are	not available by in	dividual						
28	transmission line.	Totals Shown in C	olumn j-p						
29									
30									
31									
32									
33		· · · · · · · · · · · · · · · · · · ·							
34									
35									
						TOTAL	0.700.10	404.04	
36						TOTAL	3,738.43	104.24	291

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) [X]An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2008/Q4
	TRANSMISSION LINE STATISTICS	(Continued)	
7. Do not report the same transmission line structure	cture twice. Report Lower voltage Lines and	d higher voltage lines as or	ne line. Designate in a footnote if

- 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
- 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
- 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
- 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DEF	PRECIATION A	ND TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
238.9 ACSR								1
2x1272.0 AAC	-							2
336.4 ACSR								3
4/0 ACSR								4
336.4 ACSR								5
477.0 ACSR								6
2/0 ACSR								7
								8
336.4 ACSR								9
								10
								11
								12
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	······································							14
					-			15
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								21
				<u></u>			<del></del>	22
								23
	···········	<del>                                     </del>					<del> </del>	24
								25
·								26
	E4 400 70	447.046.005	400 470 700					
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,314	
								28
								29
								30
								31
								32
						.,,		33
								34
								35
	***************************************							
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,31	4 36

	e of Respondent thwestem Electric Power Com	pany (1)	13	n (Mo.	1	Year/Period of 2	of Report 008/Q4
mino 2. P	eport below the information or revisions of lines. rovide separate subheading s of competed construction	n called for concerning	inder- ground const	s added or altered arruction and show e	during the year. I	line separately	. If actual
Line	LINE DE	SIGNATION	Line Length	SUPPORTING	STRUCTURE T Average	CIRCUITS PE	
No.	From	То	in Miles	Туре	Average Number per	Present	Ultimate
	(a)	(b)	(c)	(d)	Miles (e)	(f)	(g)
1	New Lines Added:	(6)	(9)	(4)	+		(8/
	TL333 Bean	Port Robson	1 20	1-1.3028	-	<del>                                     </del>	
						<del> </del>	
	TL333 Bean	Caplis		1-2.92	<u> </u>	1	
	TL342 Fayetteville	Van Asche	4.18	1-4.18		1	
5						ļ	
	Lines Altered:						
7	TL110 McWillie	Linwood		1-1.95		1	
8	TL288 Chambers Spring	Tontitown	11.53	1-11.53		1	!
9	TL129 SW Shreveport	SW Shreveport	2.38	1-10.34		2	
	TL332 Wallace Lake	Finney Tap		1-4.9688		2	
11		1	-7.5		<del> </del>		
12					<del> </del>	<del>                                     </del>	
13							
14						ļ <u>.</u>	
15							
16							
17							
18							
19						<b> </b>	
20							
21						-	<u> </u>
22		<del> </del>				-	
23						ļ	
24							
25							
26							
27							
28							
29							
30		1				1	
31					-	1	
32					<del> </del>	1	
					<del> </del>	<del> </del>	
33						· · ·	
34						<u> </u>	
35							
36							
37							
38				-			
39							
40							
41		+				1	
						<del> </del>	
42	<del></del>					<del> </del>	
43							
						1	
44	TOTAL		26.96			9	

	Respondent stem Electric Power		(2)	eport Is: X] An Original A Resubmissio		Date of Report (Mo, Da, Yr) / /		ear/Period of Report ad of 2008/Q4	
			TRANSMISSIC	N LINES ADDED	DURING YEAF	R (Continued)			
Trails, in 3. If desi	esignate, howeve column (I) with ap ign voltage differs such other charac	ppropriate footnot s from operating v	te, and costs o	of Underground	d Conduit in col	lumn (m).			
	CONDUCTO	ORS	Voltage			LINE CO	OST		Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
1590 kcm	ACSR		138	23,509	218,248	93,535		335,292	2
1590 kcm	ACSR	<del>                                     </del>	138		490,119		<b></b>	752,964	3
1590 kcm	ACSR		161		2,201,732			3,669,553	4 5
1272	4000		420		4.004.005	504.054		404000	6
1272 795 kcm	ACSR ACSR		138		1,364,886		<b> </b>	1,949,837	7
1590 kcm	ACSR		345	2,970,348	6,719,953			14,164,415	
1990 KCM 397	ACSR		138 138	<u> </u>	2,134,221	ļ		3,048,898	
) <del>3</del> 1	ACOR		130		1,676,848	718,649		2,395,497	10 11
	+				<b></b>	<del>                                     </del>	<b> </b>	<del></del>	12
	<del>                                     </del>		<del>                                     </del>		<del> </del>				13
			<del> </del>		<del>                                     </del>	<del>                                     </del>		<del>                                     </del>	14
			<del> </del>		<del>                                     </del>			<del> </del>	15
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		<u> </u>		ļ					29
	ļJ				<b> </b>	<b> </b>			30
				,!	<b> </b>				31
		ļ!	<del>  </del>	,	ļ!				32
			<del>                                     </del>		<b> </b>	<b></b>		<u> </u>	33
	<b> </b>	<del> </del>						<u> </u>	34
<del></del>		<del> </del>	<del> </del>						35 36
		<del> </del>	<del>                                     </del>		<b></b>	<del>                                     </del>	<i></i>	ļ	37
		<b> </b>	<del>  </del>				<del> </del>		38
	<del> </del>	<u> </u>	<del>  </del>	<del>;                                    </del>		l			39
			<del>                                     </del>		<del>                                     </del>			<u> </u>	40
		<del></del>	<del> </del>						41
	1				<del>                                     </del>				42
			<del>  </del>						43
					<b> </b>	<b> </b>	'	<b></b>	

3,046,651

8,463,798

14,806,007

26,316,456

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period o		
Soul	thwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2008/Q4		
<del> </del>		SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial of substations with capacities of Less than 10 M nctional character, but the number of such s adicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r street railway customer should n IVa except those serving custome ubstations must be shown. r of each substation, designating v	ot be listed below. rs with energy for resale, whether transmission or d	may be grouped	vhether	
Line	Name and Location of Substation	Character of Su	hatetion	VOLTAGE (In M	Va)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	AIRLINE-TX	D	69			
2		D	69			
3	ALUMAX-TX	D	138.			
4	ARSENAL HILL-LA	T	138.	00 69.00		
5		T	138.			
6		Т	138.	00		
7	77.	Т	69.	00 12.00		
8		T	12	00		
9	ASHDOWN 69/12-AR	D	69.	00 12.00		
10	ATLANTA-TX	D	69.	00 12.47		
11	BANN-TX	Т	138.	00 72.60	12.00	
12		Т	138.	00 72.00		
13		Т	69.	00 12.00		
14	BEAN-LA	D	138.	00 12.47		
15	BELLEVUE-LA	D	138.	00 25.00		
16	BLANCHARD-LA	D	69.	00 12.00		
17	BODCAU ROAD-LA	D	, 138.	00 12.47		
18	BONANZA-AR	Т	161.	00 34.50		
19		Τ	34.	50 12.00		
20		T	34.	50		
21	BOONEVILLE-AR	D	69	00 12.50		
22	BOSSIER CITY-LA	D	69.	00 12.47		
23	BROADMOOR-LA	D	69.	00 12.50		
24		D	12	00		
25	BROOKS STREET (SW)-LA	D	69.	.00 12.50		
26		D	12.			
27		D	12	00		
	BROWNLEE-LA	D	69.			
29		D	69.			
	CALUMET-LA	D	69.		<u> </u>	
31	CARTHAGE-TX	D	69.			
32		D	12			
	CENTER-TX	D	138			
34		D	138			
35		D	12			
	CENTERTON-AR	D	69.			
	CHAMBERS SPRING-AR	T	345			
	CHILDRESS WEST (SEP)-TX	Т	138		ļ	
	CLARKSVILLE-TX	D	69.			
40		D	12	.00	1	

Name of Respondent		This Rep	ort Is: An Original	Date of Re (Mo, Da, Y	r) !	ar/Period of Report	
Southwestern Electric Power	er Company		A Resubmission	//	' En	of 2008/Q4	-
			IBSTATIONS (Continued)	·····			
ncreasing capacity.			as rotary converters, rec				
eason of sole ownership	by the respondent.	For any subs	tation or equipment opera	ted under le	ase, give name o	f lessor, date an	d
period of lease, and anni	ual rent. For any sub	station or eq	ipment operated other the	an by reason	of sole ownershi	p or lease, give	nan
of co-owner or other part	y, explain basis of sh	naring expens	es or other accounting be	tween the pa	rties, and state a	mounts and acc	oun
anecied in respondents	books of account. S	pecily in eacr	case whether lessor, co-	owner, or our	ier party is an as:	sociated compan	ıy.
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATU	S AND SPECIAL E	QUIPMENT	Lin
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipr	nent	Number of Units	Total Capacity	No
(f)	(g)	(h)	(i)		<b>(i)</b>	(In MVa) (k)	
20	1						T
20	1						1
40	2			****			T
266	2						Τ
				STATCAP	1	43	3
			AIR COR	E REACTOR	3		1
84	2						
				STATCAP	1	6	3
27	2						T
66	2						Γ
133	1						
133	1						Ľ
1	2						
40	1						
11	1				<del></del>	ļ	
31	3				·		
40	2						
12	1						
2	3						3
40	2			STATCAP	1	6	1
70	2						
40	2						+
				STATCAP		6	4-
40	2			SIATUAF			1
5	2		1				
				STATCAP		4	١.,
14	1			- UNIOAF		-	+
25	2						+
6		······································					
40	2						$\vdash$
•				STATCAP		12	-
						ļ	<del>]_</del> ,

STATCAP

STATCAP

STATCAP

31 34

Nam	e of Respondent	This Report Is: Date of I			Report Year/Period of Report				
Sout	hwestern Electric Power Company	(1) X An C (2) A Re	n Original (Mo, Da, Yr Resubmission //		j	End of 20	008/Q4		
├		· · · · ·	SUBSTATIONS						
2. S 3. S to fu 4. Ir	1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in								
	nn (f).	00	ording to random t	capaanace .ep					
	•	,							
Line					V	OLTAGE (In MV	/a)		
No.	Name and Location of Substation		Character of Sub	station	Primary	Secondary	Tertiary		
	(a)		(b)		(c)	(d)	(e)		
	CROCKETT-TX		T		345.00	138.00	13.80		
2			T		345.00	138.00	12.50		
3	DAINGERFIELD-TX		D		69.00	12.47			
4	DEEN POINT-LA		D		138.00	12.47			
5	DEKALB-TX		D		69.00	12.47			
6			D		69.00	12.00			
7			D		12.00				
8	DEQUEEN-AR		Т		138.00	72.60			
9			T		69.00	34.00	19.92		
10			Т		69.00	12.50	ŀ		
11			Т		69.00	12.47	-		
12			Т		69.00				
13			Т		34.50	12.00			
14			T		12.00				
15	DIANA-TX	-	Т		345.00	138.00	13.80		
16			Т		345.00	138.00	12.50		
17			Т		12.00				
18	DIERKS-AR		D		69.00	12.47			
19			D		69.00	12.00			
20			D		7.50				
21	DIXIELAND-AR		D		69.00	12.50			
22			D \		69.00	12.47			
23	DOGWOOD-LA		D		69.00	12.47			
24			D		69.00	12.00			
25	DYESS-AR		T		161.00	69.00	7.62		
26			Ţ		69.00	12.00			
27			Т		69.00				
28	EAST CENTERTON-AR		T		161.00	69.00	7.20		
29			<b>T</b>		69.00				
30	EAST ROGERS-AR		T		161.00	69.00			
31			T		69.00				
32	EDWARDS STREET-LA		D		69.00	12.50			
$\vdash$	ELLERBE ROAD-LA		D	<del></del>	69.00	12.00			
34			D		12.00				
	EUREKA SPRINGS 161KV-AR		T		161.00	34.50			
	EVENSIDE-TX		D D		69.00	12.50			
37			D		12.00				
	EXCELSIOR-AR		D		69.00	34.50			
39			D		69.00	12.00			
	FARMINGTON-AR		D		161.00	12.47			
_							I		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Southwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2008/Q4				
	SUBSTATIONS (Continued	i)					
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.							

<sup>6.</sup> Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of	Number of	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa) (k)	N
(f)	(g)	(h)	(i)	(j)	(k)	L
300	1					L
300	1					
42	2					Π
20	1					Π
9	1					Γ
9	1					T
			STATCAP	1	6	1
133	1					t
11	1				<u> </u>	┢
33	1					┢
33	1					╁
			STATCAP	1	22	-
		1	,	•		╁
			STATCAP	1	6	╁
600	2		JIATOAI	,		╄
300	1					╁
300			DEACTOR	1	25	₽
			REACTOR	1	20	<b>}</b> _
25	2			<del> </del>		╀
5	1					Ļ
			STATCAP	1	3	<u>\</u>
20	1					L
33	1					L
11	1					L
14	1					
265	3					
19	2					Τ
			STATCAP	1	43	3
263	2					T
			STATCAP	1	43	3
133	1					T
			STATCAP	1	43	3
20	1					T
40	2					T
70			STATCAP	1		3
20	1	1	OBTION	•		+
40	2					+
40			STATCAP	1		+
4-			STATCAP	1		1
17	1					+
8	2					1
20	1					1
					1	1

lam	e of Respondent	This I	Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	
Sout	hwestern Electric Power Company	(1) (2)		All Oliginal A Resubmission	(MO, Da, 11)		End of2	008/Q4
		(~)	<u>'.</u>	SUBSTATIONS				
2. S 3. S o fu 4. Ir otter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substation of the column (b) the functional character ded or unattended. At the end of the page, ann (f).	stree Va exubstati	t rail cept ions ch s	way customer should no those serving customer must be shown. ubstation, designating w	t be listed below s with energy fo hether transmis	v. r resale, ma sion or dist	ribution and w	hether
ine	Name and Location of Substation			Character of Sub	atation	V	OLTAGE (In M	/a)
10.	(a)			(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1	FAYETTEVILLE (SW)-AR			D (0)		161.00		(6)
2	(			D		12.00		
	FERN STREET-LA			D		69.00	12.50	
4				D		12.00	.2.00	
	FLINT CREEK SUB-AR			T .		345.00	161.00	13.80
	FLOURNOY-LA			-  <del>'</del>		138.00	69.00	7.20
7	1200(1101-21			-   <del>'</del>		69.00	12.50	7.20
_	FORD-LA			D .		69.00	12.50	
	FORT HUMBUG-LA			T		138.00	69.00	
10	TOTTTOMBOOLA					69.00	12.00	
11				'T		12.00	12.00	
	FRIARS SWITCH-TX			D		138.00	12.47	
	GATES-TX			D		69.00	12.50	
	GENERAL MOTORS-LA			D		138.00	13.80	
	GILMER-TX			D		69.00	12.50	
	GRAND SALINE-TX			D		69.00	12.00	
17	GIVIED SALIKE-IX			D		12.00	12.00	
	GREENLAND-AR			D		69.00	12.47	
19	GREENDAR					69.00	12.47	
	GREENWOOD-AR			D			12.00	
	GREGGTON-TX			D		34.50		
22	GREGGION-IX			D		69.00	12.50	
	HALLSVILLE-TX			D		69.00	12.00	
	HARDY STREET-LA			D		69.00		
25	HARDY STREET-LA			D		69.00		
	HARRICON BOAR TV			D		12.00		
	HARRISON ROAD-TX			D		138.00		
28	HARTS ISLAND-LA			D		138.00		
	MALIOUTON LA			D		34.50		
	HAUGHTON-LA			D		138.00		
30	LIAMAZINIO TV			D		69.00	12.00	
	HAWKINS-TX			D		69.00	12.47	
	HOOKS-TX			D		69.00	12.00	
	HOWELL-TX			D		69.00	12.47	
34				D		69.00	12.00	
35	LITOLICE OPPINION TV			D		12.00		4.46
	HUGHES SPRINGS-TX			D		69.00		4.16
	HUNTINGTON-AR			Τ		69.00		7.20
38	LINA AND AD			<u>T</u>		69.00	13.09	
-	HYLAND-AR			D		161.00		
40				D		12.00		

Name of Respondent		This Report I	s:	Date of Re	oort Yea	r/Period of Report				
Southwestern Electric Pow	er Company	(1) X An Original (Mo, Da, Yr) End of								
			TATIONS (Continued)							
increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part	Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for									
Capacity of Substation	Number of Transformers	Number of	CONVERSION	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line			
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equip	ment	Number of Units	Total Capacity	No.			
· (f)	(g)	(h)	(i)		0	(In MVa) (k)				
80	2						1			
				STATCAP	2	12				
40	2						3			
				STATCAP	1	6	4			
800	2						5			
133	1						6			
40	2						7			
40 133	2						8			
133	1						10			
19	2			CTATCAD	4		11			
28	2			STATCAP	1	6	12			
20	1						13			
90	2						14			
40	2						15			
19	2						16			
				STATCAP	1	6	17			
11	1	<del></del>					18			
9	1						19			
14	4						20			
40	2						21			
5	1						22			
19	2						23			
27	2						24			
3	2						25			
133	2						26			
100	2						27			
				STATCAP	2	18				
11	1						29			
11	1						30			
25	2						31			
. 21	2						32			
20	1						33			
20	1						34			
				STATCAP	1	6	35			
21	2	***					36			
11	3	1					37 38			
9	1						38			
33	11		1	l		1	39			

STATCAP

lam	e of Respondent	This Report	is:	Date of Report	Year/Period of	Report
Sout	hwestern Electric Power Company		Original Resubmission	(Mo, Da, Yr)	End of 2	008/Q4
		(2)	SUBSTATIONS			
2. S 3. S o fu 1. Ir atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character and of the page,	street railwa Va except the ubstations mand of each sub	ay customer should no nose serving customer nust be shown. ostation, designating w	of be listed below.  s with energy for resale,  thether transmission or d	may be grouped	hether
:Oiui	mn (f).					
ine	None and to sell out of Out at the		Observation of Out	-4-4	VOLTAGE (In M	/a)
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d) 00 12.47	(e)
	IPC-JEFFERSON-TX		D	138		
	JEFFERSON-TX	····	D	69		0.00
	JERICHO-TX		T	115		8.30
4	KILGORE-TX		D	69		
5			D	69		
6	141,010		D	12		
	KINGS HIGHWAY-TX		D	69		
8	KNOX LEE-TX		Т	138		
9			Т	69		
10			Т	69		
11	LAKE LAMOND-TX		D	138		13.80
12			ם	69	00 12.50	
13			D	69	00 12.47	
14			D	12	00	
15	LAKE PAULINE (SEP)-TX		Т	138	00 69.00	14.40
16	LETOURNEAU 69/12-TX		D	69	00 12.47	
17	LIBERTY CITY-TX		D	138	00 12.47	
18	LIEBERMAN-LA	*	Т	138	00 69.00	13.00
19			Т	138	00 69.00	12.50
20	LIEBERMAN 12KV-LA		т	69	00 12.00	
21	LINDEN-TX	· · · · · · · · · · · · · · · · · · ·	D	69	00 12.00	
22	LINTON ROAD-LA		D	138	00 12.47	
23	LINWOOD (SW)-LA		D	138	00 12.47	
24			D	12		
	LOGANSPORT-LA		<del> </del>	138		39.84
26			<del>'</del>	69		
	LONDON (SW)-TX		D	138		
	LONE STAR PP-TX		G G	69		
	LONE STAR SHELL ORDNANCE-TX	**************************************	D	69		
	LONE STAR SOUTH-TX		T	138		12.50
	LONGVIEW-TX		D	69		12.00
32	LONGVILLIA			69		
		<del> </del>	D	12		
33	LONGVIEW HEIGHTS TV		D			
	LONGVIEW HEIGHTS-TX		D	138		
35			D		00	
	LONGVIEW OPS RESERVE-TX		T	138		
37			Т	138		
38			Т		00 13.09	
39			T	69	00 12.00	

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Name of Respondent Southwestern Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4
	SUBSTATIONS (Continued)		

<sup>6.</sup> Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARATU	12 AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa) (k)	No.
(f)	(g)	(h)	(1)	<u>(i)</u>	(k)	<u> </u>
20	2					
19	2					
42	1					
20	1					
40	2		÷			
			STATCAP	2	6	
27	2				·	
133	1					
7	1					
			STATCAP	1		1
133	1		*			1
20	1					1:
40	2					1
			STATCAP	2	12	
63	1					1
25	1					1
11	6					1
50	1					1
50	2					1
14	2					2
13	2					2
11	1	1				2
66	2					2
			STATCAP	1	6	
33	1					2
7	1					2
28	2					2
5	1					2
10	2					2
133	1					3
20	1					3
20	1					3
			STATCAP	1	3	
40	2					3
	_		STATCAP	1	6	
11		1				3
20		1				3
25		2				3
9		1				3
					· · · · · · · · · · · · · · · · · · ·	4
1	I					1 .

<sup>5.</sup> Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

l	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2008/Q4					
Sout	hwestern Electric Power Company	(2) A Resubmission	11	End of	JU0/Q4				
		SUBSTATIONS							
2. S 3. S to ful 4. In atter	Report below the information called for concerning substations of the respondent as of the end of the year.  Substations which serve only one industrial or street railway customer should not be listed below.  Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in slumn (f).								
Line	Name and Location of Substation	Character of Sut		/OLTAGE (In MN	/a)				
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)				
1	LONGWOOD (SW)-LA	т	345.0	<del></del>	13.80				
2		T	345.0	138.00	12.50				
3		T	12.0						
4	LOUISIANA PACIFIC-TX	D	69.0	12.50					
5	LOWELL (SEP)-AR	D	161,0	12.47					
6	LUCAS-LA	D	69.0	12.50					
7		D	69.0	12.00					
8		D	12.0	o l					
9	MARSHALL 138KV-TX	Т	138.0	69.00	13.00				
10		T	138.0	69.00	7.20				
11	MARSHALL 69KV-TX	D	69.0	13.09					
12		D	69.0	12.00					
13		D	12.0	o e					
14	MCDADE-LA	D	138.0	12.47					
15		D	69.0	12.00					
16	MCWILLIE STREET-LA	D	138.0	12.47					
17		D	12.0	0					
18	MEMPHIS-TX	D	69.0	13.00					
19		D	69.0	D					
20	MENA-AR	Τ	138.0	69.00					
21		Т	69.0	34.00					
22		Т	69.0	0 12.47					
23		Т	69.0	0					
24		Т	12.0	D .					
25	MIDWAY (SW)-LA	D	69.0	0 12.47					
26		D	69.0	12.00					
27	MINDEN ROAD-LA	D	69.0	12.00					
28		D	12.0	0					
29	MINEOLA-TX	D	69.0	0 12.00					
30		D	69.0	0					
31	MOTT-LA	D	69.0	1					
32		D	26.0	0 12.00					
33	MOUNT PLEASANT-TX	D	69.0						
34		D	69.0	0 12.00					
35	MOUNT VERNON (SW)-TX	D	69.0						
36	NAPLES-TX	D	69.0						
37	NASHVILLE 69KV-AR	D	69.0						
38		D	69.0	0 36.00					

12.00

69.00

69.00

39 40 D

D

Name of Respondent Southwestern Electric Power Company		X	port Is: ]An Original ]A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Pe End of	eriod of Report 2008/Q4	
SUBSTATIONS (Continued)							

- 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of Number of Transformers Spare —		CONVERSION APPARATUS AND SPECIAL EQUIPMENT				
(In Service) (In MVa) (f)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa) (k)	No.	
149	(g)	(h)1	(i)	<u> </u>	(k)	1	
298	2					2	
200			REACTOR	2	50		
40	2		NEACTOR .		30	4	
50	2					5	
20	1					6	
33	1	· · · · · · · · · · · · · · · · · · ·				7	
			STATCAP	1	5		
133	1					9	
133	1					10	
20	1					11	
14	2					12	
			STATCAP	1	4	13	
11	1					14	
9	1			٠.		15	
66	2					16	
			STATCAP	1	3	17	
13	3	1				18	
****			STATCAP	1	4	19	
83	1					20	
6	1					21	
45	2					22	
			STATCAP	1	6	23	
			STATCAP	1	6	24	
66	2					25	
· 28	2				:	26	
40	2					27	
			STATCAP	1	6	28	
25	2					29	
			STATCAP	1	22	30	
14	1					31	
6	6	2				32	
33	1					33	
33	3					34	
28	2					35	
11	2					36	
6	2					37	
3	1					38	
19	2				:	39	
			STATCAP	2	28	40	
	i					į	

	e of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of	Report 008/Q4
Sout	hwestern Electric Power Company	(2) A Resubmission	11	End of 20	700704
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	eport below the information called for concubstations which serve only one industrial oubstations with capacities of Less than 10 hoctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page nn (f).	or street railway customer should not MVa except those serving customers substations must be shown. er of each substation, designating who	be listed below. with energy for resale, ma ether transmission or dist	ribution and w	hether
Line				OLTAGE (in MN	/a)
No.	Name and Location of Substation	Character of Subst	ation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	NEW BOSTON-TX	D	69.00		
2		D	12.00		
	NEW GLADEWATER-TX	D	138.00		
4		D	12.00		
	NEW HOPE (SW)-TX	D	69.00		
6	W-1.	D	69.00		
	NORTH BENTON-LA	Т	138.00		13.20
8		Т	138.00	12.47	
9		Т	138.00		
10	NORTH HUNTINGTON-AR	Т	161.00		
11		Т	161.00	69.00	12.00
12		Т	69.00		
13		D	69.00		
14	NORTH MARSHALL-TX	D	69.00		
15		D	12.00		
16	NORTH MINEOLA-TX	Т	138.00		
17		Т	69.00	12.00	
18			69.00		
19	NORTH NEW BOSTON-TX	Т	138.00	69.00	
20		Т	138.00		13.20
	NORTH ROGERS-AR	D	69.00		
22		D	12.00		
	NORTHWEST HENDERSON-TX	Т	138.00		13.20
	NORTHWEST TEXARKANA-TX	Т	345.00		
25		Т	12.00		
	OKAY-AR	Т	115.00		
27		Т	69.00		
28		T	69.00		
29	OVERTON-TX	Т	138.00		12.50
30		Ţ	138.00		
	PATTERSON-AR	T	138.00	1	
32		т	138.00	115.00	12.50

34

35

37

38

40

36 PERDUE-TX

39 PETTY-TX

T

T

T

138.00

138.00

69.00

138.00

138.00

69.00

138.00

69.00

69.00

69.00

69.00

7.20

69.00

12.00

7.20

Name of Respondent		This Report Is:	Date of Re	eport Year/Period of Report		
Southwestern Electric Pov	ver Company	(1) X An Orig	inal (Mo, Da, Y bmission //	r) End	of 2008/Q4	
		1 \ / L	TIONS (Continued)			
5. Show in columns (I),	(j), and (k) special e		ary converters, rectifiers, conde	nsers, etc. and at	uxiliary equipme	ent fo
ncreasing capacity.			_			
			m others, jointly owned with othe			
			or equipment operated under le			
			nt operated other than by reasor other accounting between the pa			
			whether lessor, co-owner, or oth			
		- p				.,.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
<b>(f)</b>	(g)	(h)	(i)	(i)	(iii WV2) (k)	
40	2				· · · · ·	
			STATCAP	1	6	
33	1					
			STATCAP	1	6	L
9	1	1				
5	1					
42	1					
14	<u> </u>	1				
14						
83						1
83	1					1
			STATCAP	1	22	l
40			***			1
28	2					1
			STATCAP	1	6	1
133	<del> </del>					1 1
9	1		0747040			1
40			STATCAP	1	22	1-1
42	<b></b>					2
66	<u> </u>					2
00			STATCAP	1	6	
166	2		STATOAR			1 2
1200						1 2
1200			REACTOR	1	25	
60	3	1	NUNCTON	•	20	1-2
6	ļ					1 2
	ļ					+ 2
	1 '1			l		1
	2			İ		2
84	2		STATCAP	1	31	╄.

STATCAP

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Name	e of Respondent	This Report Is:	Date of Report	Year/Period of	•
Sout	hwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 20	008/Q4
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, ann (f).	rning substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, n whether transmission or dis	nay be grouped	hether
Line				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sul		Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PIERREMONT-LA	D	138.0		
2		D	138.0	0 12.47	
3		D	12.0	o e	
4	PILGRIMS PRIDE-TX	D	69.0	0 12.50	
5	PINES ROAD-LA	D	69.0	0 12.50	
6	PIRKEY-TX	Т	345.0	0 138.00	34.50
7		Т	345.0	0 138.00	13.80
8	PITTSBURG (SW)-TX	т	138.0	0 72.00	41.00
9		Т	69.0	0 12.50	
10	PLAIN DEALING-LA	D	69.0	0 12.00	
11	PLILER ROAD-TX	D	138.0	0 34.50	
12	PORT ROBSON-LA	D	138.0	0 12.47	
13	POWELL STREET-LA	D	138.0	0 12.47	
14		D	12.0	o	
15	POYNTER-TX	D	69.0	0 12.00	
16		D	12.0	0	
	PRAIRIE GROVE-AR	D	69.0		
	RAINES-LA	D D	138.0		
19	TVINLOUN	D D	12.0		
<u> </u>	RED POINT-LA	T	138.0		13.20
	RED FOINT-LA		138.0		13.80
21		<u>T</u>			13.60
22		T	138.0		
23		Т	69.0		
1	RED RIVER ARSENAL-TX	D	69.0		*******
25		D	69.0		
	RICHMOND ROAD-TX	D	69.0		
27		D	69.0		
28	ROCK HILL-TX	Τ	138.0		13.20
29		Τ	138.0		13.09
30		T	69.0	0 2.30	
31	RODESSA-LA	D	69.0	0 12.00	
32	ROGERS-AR	D	161.0	0 12.47	
33		D .	12.0	0	
34	SABINE-TX	D	69.0	0 12.47	
35		D	12.0	0	
36	SCOTTSVILLE (SW)-TX	D	138.0	0 12.47	
37	SHAMROCK (SEP)-TX	τ	138.0	0 69.00	6.10
38		T	115.0	0 69.00	14.40
39		T	69.0	0 13.09	

Name of Respondent		This Report Is	s:	Date of Re	port Yea	r/Period of Report	1
Southwestern Electric Power	er Company	(1) X An (	Original esubmission	(Mo, Da, Yi	End		
		1 ' ' L	TATIONS (Continued)	1 1			
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's	s or major items of e by the respondent. ual rent. For any sul ly, explain basis of sl	quipment such as quipment leased For any substati bstation or equipr haring expenses	rotary converters, rec from others, jointly ow on or equipment opera nent operated other th or other accounting be	rned with other ated under leason an by reason atween the pa	ers, or operated of ase, give name of of sole ownershi arties, and state ar	therwise than by lessor, date and p or lease, give mounts and acco	d name ounts
Capacity of Substation	Number of	Number of	CONVERSIO	N APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No.
(f) 50	(g)	(h)	(i)		(i)	(k)	1
50	1						2
9	1			STATCAD	1	3	
40	2			STATCAP	1	3	4
40	2			· · · · · · · · · · · · · · · · · · ·			5
675	1				-		6
600	<del></del>						7
133							8
40	2	-					9
13	2						10
100	2						11
25	1						12
66	2						13
		·		STATCAP	1	5	L
39	3						15
				STATCAP	1	6	16 17
14	2						18
66	2			CTATCAD	1	6	
42	1			STATCAP	1		20
50		1	1		J		21
	<u> </u>			STATCAP	1	43	
19	2			01/110/11	•		23
13	1						24
13	1						25
33	1						26
33	1						27
42	1						28
90	1						29
	1	<u> </u>					30
11	2						31
80	2						32
				STATCAP	1	6	3
20	41		1			l	34

STATCAP

STATCAP

Name	e of Respondent	This Report Is		Date of Report		Year/Period of	Report
Sout	hwestern Electric Power Company	(1) X An O	riginal submission	(Mo, Da, Yr)		End of 20	008/Q4
		` '	SUBSTATIONS	- 17			
2. S 3. S	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such su	rning substation street railway	ons of the respondent customer should no se serving customer	t be listed below.	•	y be grouped	according
4. in	ndicate in column (b) the functional character	of each subst	tation, designating w				
atter	nded or unattended. At the end of the page,						
colur	mn (f).						
Line					V	OLTAGE (In M\	/a)
No.	Name and Location of Substation	1	Character of Sub	station	Primary	Secondary	Tertiary
	(a) SHED ROAD-LA		(b)	<u>_</u>	(c) 69.00	(d) 12.00	(e)
2	SHED ROAD-LA		D D		12.00	12.00	
	SILOAM SPRINGS 161KV-AR		T		161.00	69.00	7.62
4	SILOAM SERINGS TOTAVAR		T		69.00	03.00	7.02
	SOUTH DIERKS-AR		T		138.00	72.60	
6	SOUTH DIERRS-AR		T		161.00	69.00	
7	SOUTH FATE ITEVILLE-AR		T		161.00	69.00	7.20
8			T		161.00	12.47	7.20
9			T		161.00	12.77	
10			T		69.00		
11			T		12.00		
12	SOUTH NASHVILLE-AR		<u> </u>		138.00	12.47	
13	300 III NASIIVILLE-AR		D		69.00	12.77	
	SOUTH SHREVEPORT-LA		T		138.00	69.00	
15	300111311REVEFORT-EA		T		138.00	12.47	
16			T		12.00	12.47	
	SOUTH SPRINGDALE-AR		<u> </u>		161.00	12.50	
18	OOOTH OF THE OPPLET AND THE OPPLET A		D		161.00	12.47	
	SOUTHEAST FAYETTEVILLE-AR		D		161.00	12.50	
20			D		161.00	12.47	
	SOUTHEAST LONGVIEW-TX		D		69.00	12.50	
22			D		69.00	12.47	
23	SOUTHEAST MARSHALL-TX		D		138.00	12.47	
	SOUTHEAST TEXARKANA-AR		T		138.00	72.60	13.20
25	SOUTHWEST SHREVEPORT-LA		T		345.00	138.00	34.50
26			Т		345.00	138.00	13.80
27			T		12.00		
28	SPRINGDALE-AR		D		69.00	12.47	
29			D		69.00	12.00	
30	SPRINGHILL-TX		D		138.00	12.47	
31	STONEWALL-LA		D		138.00	34.00	
32	SUGAR HILL (SW)-AR		Ť		138.00	72.60	7.20
33			Τ		138.00	12.47	
34	SUMMER GROVE-LA		D		69.00	12.00	
35			D		69.00	12.00	7.20
36			D		12.00		
37	SUPERIOR (SW)-LA		D		69.00	12.00	
38	TAYLOR STREET-TX		D		69.00	12.47	
39			D		12.00		
40							

ame of Respondent outhwestern Electric Power Company	This Report Is:	Date of Report	Year/Period of Report
Southwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2008/Q4
	SUBSTATIONS (Continued)		

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation	Number of Number of Transformers Spare —		CONVERSION APPARATUS AND SPECIAL EQUIPMENT			
(In Service) (In MVa)	In Service	Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa) (k)	No.
(f)	(g)	(h)	(i)	(i)	(k)	
28	2					1
			STATCAP	1	6	1
133	1					3
			STATCAP	1	22	1
83	1					5
134	1					6
130		1				7
75	2					8
			STATCAP	1	54	
			STATCAP	1	43	1
			STATCAP	1	6	1
40	2					12
			STATCAP	1		13
166	2					14
45	2					15
			STATCAP	1	6	16
33	1					17
33	1					18
33	1					19
40		1				20
42	1					21
42	1					22
66	2					23
133	1					24
675	1					25
1200	2			, , , , , , , , , , , , , , , , , , ,		26
			REACTOR	2	50	27
42	1					28
33	1					29
22	1					30
20	1					31
133	1					32
20	1					33
7	1		<del>-</del>		•	34
7	1					35
			STATCAP	1	5	36
21	2			-		37
66	2				<u></u>	38
			STATCAP	1		39
			O I A TOAL	•		40
	j					
			l			

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
Sout	hwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	008/Q4	
		SUBSTATIONS				
2. So 3. So to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional characterided or unattended. At the end of the page, nn (f).	rning substations of the responder street railway customer should now a except those serving customer ubstations must be shown.	ot be listed below. Its with energy for resale, mather transmission or dis	ay be grouped	hether	
Line				OLTAGE (in M	/a)	
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary	
	(a)	(b)	(c)	(d)	(e)	
	TEXARKANA OPERATIONS CENTER-TX	D	69.00			
2		D	69.00			
3		D	12.00			
	TEXARKANA PLANT-AR	D	69.00			
5	THIRTY-NINTH STREET-TX	D	69.00			
6		D	69.00			
7		D	12.00	<u> </u>	40.00	
8	TONTITOWN-AR	T	345.00		13.80	
9	TRICHEL STREET-LA	D	138.00			
10		<u>D</u>	12.00			
	TURNERTOWN-TX	D	69.00			
	TWELFTH STREET (SW)-AR	D	69.00			
	VAN ASCHE-AR	D	161.00	<u> </u>		
$\Box$	VIVIAN-LA	D	69.00			
$\vdash$	WALDRON-AR	D	69.00	ļ		
16		D	12.00		42.00	
	WALLACE LAKE-LA	T	138.00		13.00	
18		T	138.00			
	WASKOM-TX	D	69.00	ļ		
	WATERWORKS (SW)-LA	D	69.00			
21		D	69.00	1	· · · · · · · · · · · · · · · · · · ·	
22		D	12.00			
	WELLINGTON-TX	D	138.00			
	WELSH HVDC CONVERTER-TX	T	345.00		60.00	
25	MCOT AT ANTA T		345.00		69.00	
	WEST ATLANTA-TX	T	138.00		12.50	
	WEST BOONEVILLE-AR	T	161.00			
<b></b>	WESTERN ELECTRIC-LA	D	138.00			
29		D	138.00		•	
30		D	34.50			
31		D	12.00		-	
	WESTWOOD-TX	D	69.00			
	WHITEHURST-LA	D	138.00			
34		D	138.0			
35		D	12.00	1		
36						
37				<u> </u>		
38				<u> </u>		
39	i e e e e e e e e e e e e e e e e e e e	1	1	1	I	

Name of Respondent		This Report I	8° De44	Poport	os/Dorical at 5	
Southwestern Electric Pow	er Company	(1) X An (	Original (Mo, Da	Yr) !	ar/Period of Report d of 2008/Q4	
- I Journal of the second of t			esubmission //			
increasing capacity.  6. Designate substation	s or major items of	equipment such as equipment leased	rotary converters, rectifiers, conform others, jointly owned with	others, or operated o	otherwise than by	,
period of lease and ann	p by the respondent	. For any substati	on or equipment operated unde nent operated other than by rea	r lease, give name o	l lessor, date and	d 
of co-owner or other part	tv. explain basis of	sharing expenses (	or other accounting between the	son or sole ownersn parties, and state a	p or lease, give	name
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co-owner, or	other narty is an ass	mounts and acce	บนหร
·		- <b>,</b>		outor party to air au	700iated compan	ıy.
Capacity of Substation	Number of Transformers	Number of	CONVERSION APPARA	TUS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equipment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(1)	(i)	(k)	<u> </u>
20	1					1
20	1					2
66	2		STATO	AP 1	6	3
20	2	<del></del>				5
33	- '1					6
			STATO	AD 4	6	ļ <u>.</u>
675	1	1	31/110			8
84	2	•				9
			STATO	AP 1	4	10
14	2					11
40	2					12
80	2				,	13
19	2					14
19	2					15
			STATC	AP 1	6	16
83	1					17
30	1	12.24				18
28	2					19
40	2		<u> </u>			20
14	1					21
14			STATC	AP 1	6	22 23
471	3 5	1				24
296	1					25
83	2					26
67	1					27
144	2	1				28
40	2					29
			STATC	AP 2	18	30
			STATC			<u> </u>
13	2					32
122	2					33
20	1					34
			STATC	AP 1	6	35
						36
						37
-						38

Nam	e of Respondent	This Report Is		Date of Repo	ort	Year/Period of	Report
Sout	hwestern Electric Power Company	(1) X An ( (2) A Re	Original esubmission	(Mo, Da, Yr) //		End of 20	008/Q4
		· ' [	SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substati street railway Va except the ubstations mu of each subs	ons of the responden y customer should no ose serving customer ust be shown. station, designating w	ot be listed belo s with energy for thether transmis	w. or resale, ma ssion or distr	ibution and w	hether
ine	News and London of O. Later		0,,		V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)		Character of Sub (b)	station	Primary (c)	Secondary (d)	Tertiary (e)
1	WHITNEY-TX		T (b)		138.00	72.60	12.00
2			T		138.00	69.00	12.00
3			т		138.00	12.47	
4			T		69.00	12.50	
5			Т		69.00	12.00	
6			т	<u>-</u>	69.00		
7			т		12.00		
8	WILKES-TX		т		345.00	138.00	13.80
9		***************************************	Т		12.00		
10			T		7.50	2.40	
11	WINNSBORO-TX	<del>·</del>	D		138.00	70.50	12.47
12			D		69.00	12.50	ı
13			D		69.00	12.00	
14			D		12.00		
15					`		
16	55 STATIONS UNDER 10 MVA		T/D				
17							
18		<del></del>					
19							
20							
21							
22			138001				
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33				İ			
34							
35							
36		:					
37							
38							
39							
40							

Name of Respondent		This F	Report Is	S:	Date of Re	port Ye	ar/Period of Report	
Southwestern Electric Pow	er Company	(1)	X An C	Original esubmission	(Mo, Da, Y	r) En	of 2008/Q4	
		1 (2)		TATIONS (Continued)				
5. Show in columns (I), increasing capacity.			uch as	rotary converters, rec				- 1
<ol><li>Designate substation</li></ol>	s or major items of eq	uipment l	eased	from others, jointly ov	vned with oth	ers, or operated o	therwise than by	
reason of sole ownership	p by the respondent.	For any s	ubstati	on or equipment oper	ated under le	ase, give name o	f lessor, date and	t t
period of lease, and ann of co-owner or other par	tual rent. For any sub: ty evolain basis of sh	station or ering eyne	equipn	nent operated other ti	an by reasor	of sole ownershi	p or lease, give i	name
affected in respondent's	books of account. Sp	ecify in e	ach ca	se whether lessor, co	-owner, or off	nues, and state a ner party is an ass	nounts and acce	v
				00 1111011101 100001, 00	O	ioi party io air aoi	ooiatoo oompan	,
Capacity of Substation	Number of Transformers	Number Spare				IS AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transform		Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		<b>(</b> i)	(iii iviva) (k)	
133	1							1
133	1							2
20	1							3
20	1							4
20	1							5
					STATCAP	1	43	6
					STATCAP	1	6	7
447	3		1					8
		···			REACTOR	2	50	9
3	3		1					10
130	1							11
20	1							12
20	1		:					13
			***************************************		STATCAP	1	6	14
								15
332	91							16
								17
								18
								19
		***				***		20
		-						21
								22
								23
								24
								25
								26
								27
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								29
								30
					1.113/1	.,		31
	<del></del>							32
								33
								34
								35
								36
								37
								38
		<del></del>						39
								40
								"