

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Subtotal of Arkansas 115 kV					41.92		4
2								
3								
4	Changes Subtotal							
5								
6								
7	New Subtotal							
8								
9	115 kV In Texas							
10								
11	21149 Shamrock	SPS Nichols (Interconnect)	115.00	115.00	1-14.24	14.24		1
12								
13	Subtotal of Texas 115 kV Li					14.24		1
14								
15								
16	Changes Subtotal							
17								
18								
19	New Subtotal							
20								
21	Total SWEPCO 115 kV Lines					56.16		5
22								
23	69 kV In Arkansas							
24								
25	66-005 Ashdown	Patterson	69.00	69.00	1-0.81	1.15		1
26					2-0.34			
27	66-006 Ashdown	Twelfth Street w/taps to	69.00	69.00	1-19.81	20.51		1
28	Sugar Hill & Nekoosa				2-0.7			
29								
30	66-007 Atlanta	Bloomburg	69.00	69.00	2-0.25	0.25		1
31	66-011 Southeast Texarkana	Texarkana Plant	69.00	69.00	1-0.236	0.24	0.20	1
32	66-012 Bann	Thirty Ninth Street w/taps	69.00	69.00	1-0.07	0.07	0.63	1
33	to Red Lick & Sugar Hill							
34	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	1-0.5	8.95		1
35	& Texas Eastern				2-8.45			
36					TOTAL	3,738.43	104.24	291

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
4/0 ACSR								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
2x397.0 ACSR								25
								26
1272.0 ACSR								27
2x397.0 ACSR								28
397.0 ACSR								29
397.0 ACSR								30
1272.0 ACSR								31
1272.0 ACSR								32
								33
266.8 ACSR								34
								35
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,314	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-017 Bloomburg	Texarkana Plant w/tap to	69.00	69.00	1-1.33	19.82		1
2		IPC			2-18.49			
3	66-018 Booneville	OGE Branch (Interconnect)	69.00	69.00	1-12.11	12.11		1
4	66-019 Booneville	West Booneville	69.00	69.00	1-2.64	2.64		1
5	66-033 Dequeen	Mena	69.00	69.00	1-5.63	40.15	1.78	1
6					2-34.52			
7	66-034 Dequeen	Nashville	69.00	69.00	1-0.04	28.79		1
8					2-28.75			
9	66-035 Dequeen	Patterson w/tap to Magnolia	69.00	69.00	1-1.56	39.26		1
10		Foreman			2-37.7			
11	66-036 Dierks	Mena w/tap to US Motors	69.00	69.00	1-10.29	40.60		1
12					2-30.31			
13	66-037 Dierks	South Dierks	69.00	69.00	1-1.25	1.86		1
14					2-0.61			
15	66-038 Dierks	West Murfreesboro	69.00	69.00	1-18.77	18.77		1
16								
17	66-039 Dyess	Springdale	69.00	69.00	1-5.4	5.40		1
18								
19	66-041 Dyess	Springdale	69.00	69.00	2-2.03	2.03		1
20	66-042 East Centerton	North Rogers w/tap to	69.00	69.00	1-10.86	11.86		1
21		Centerton			2-1			
22								
23	66-043 East Rogers	North Rogers	69.00	69.00	1-1.95	1.95		1
24	66-061 Greenland	Prairie Grove	69.00	69.00	2-8.04	8.04	0.52	1
25	66-062 Greenland	South Fayetteville	69.00	69.00	1-0.22	4.64		1
26					2-4.42			
27	66-063 Greenland	AECC VBI North	69.00	69.00	1-2.38	43.89		1
28		(Interconnect) w/tap to			2-41.51			
29		Sefor						
30	66-098 Midland	North Huntington w/tap to	69.00	69.00	1-14.2	14.20		1
31		Excellior						
32								
33	66-105 Murfreesboro West	Nashville w/tap to	69.00	69.00	1-2.03	12.76		1
34		Murfreesboro Uptown			2-10.73			
35	66-114 Patterson	Nekoosa Edwards	69.00	138.00	1-5.09	5.09		1
36					TOTAL	3,738.43	104.24	291

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
266.8 ACSR								1
4/0 ACSR								2
4/0 ACSR								3
4/0 ACSR								4
795.0 ACSR								5
								6
4/0 ACSR								7
								8
2/0 ACSR								9
4/0 ACSR								10
397.0 ACSR								11
477.0 ACSR								12
397.0 ACSR								13
								14
266.8 ACSR								15
477.0 ACSR								16
336.4 ACSR								17
666.0 ACSR								18
2x397.0 ACSR								19
1272.0 AAC								20
1272.0 ACSR								21
336.4 ACSR								22
2x397.0 ACSR								23
477.0 ACSR								24
336.4 ACSR								25
								26
2/0 ACSR								27
336.4 ACSR								28
477.0 ACSR								29
2/0 ACSR								30
397.0 ACSR								31
4/0 ACSR								32
2/0 ACSR								33
4/0 ACSR								34
1272.0 ACSR								35
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-121 Midland	OGE Howe (Interconnect) -	69.00	69.00	2-7	7.00		1
2		PSO Red Oak (Interconnect)						
3	66-124 Taylor Street	Texarkana Plant	69.00	69.00	1-0.2	0.20		1
4	66-126 Texarkana Plant	Twelfth Street W/tap to	69.00	69.00	1-4.94	4.94		1
5		Cooper Tire						
6								
7	66-127 Murfreesboro West	SWPA Narrows Dam	69.00	69.00	2-6.71	6.71		1
8		(Interconnect)						
9	66-129 AECC Fitzhugh	OGE Helberg (Interconnect)	69.00	69.00	1-2.44	2.44		1
10	(Interconnect)							
11	66-133 AECC VBI North	OGE VBI (Interconnect)	69.00	69.00	2-0.04	0.04		1
12	(Interconnect)							
13	66-206 Nashville	Okay	69.00	69.00	2-14.13	14.13		1
14	66-208 North Huntington	Waldron	69.00	69.00	1-18.53	18.53		1
15								
16	66-218 Prairie Grove	Siloam Springs	69.00	69.00	1-1.19	20.56		1
17					2-19.37			
18	66-640 North Huntington	Waldron (N.O.)	69.00	69.00	1-14.21	14.21	6.94	1
19								
20	Subtotal of 69 kV in Arkans					433.79	10.07	35
21								
22								
23	Changes Subtotal							
24								
25								
26	New Subtotal							
27								
28	69 kV In Louisiana							
29								
30	66-001 Arsenal Hill	Brooks Street	69.00	69.00	1-1.77	1.77		1
31	66-002 Arsenal Hill	North Market	69.00	69.00	1-1.81	2.29		1
32					2-0.48			
33	66-003 Arsenal Hill	Shed Road	69.00	69.00	1-0.79	2.21		1
34					2-0.99			
35	66-004 Arsenal Hill	Waterworks	69.00	69.00	1-2.55	2.55		1
36					TOTAL	3,738.43	104.24	291

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4/0 ACSR								1
								2
1272.0 ACSR								3
2x336.0 ACSR								4
2x397.0 ACSR								5
4/0 ACSR								6
336.4 ACSR								7
4/0 ACSR								8
795.0 ACSR								9
								10
336.4 ACSR								11
								12
559.0 ACAR								13
477.0 ACSR								14
559.0 ACAR								15
477.0 ACSR								16
								17
477.0 ACSR								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
2x397.0 ACSR								30
666.0 ACSR								31
								32
2500.0 CU								33
2x397.0 ACSR								34
666.0 ACSR								35
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	2-12	12.00		1
2		& Texas Eastern						
3	66-020 Broadmoor	Fort Humbug	69.00	69.00	1-1.5766	1.58	0.16	1
4	66-021 Broadmoor	Fern Street	69.00	69.00	1-1.7404	1.74	2.73	1
5								
6	66-022 Brooks Street	Edwards Street	69.00	69.00	2-0.81	0.81		1
7	66-023 Brownlee Road	Minden Road	69.00	69.00	2-4.37	4.37		1
8	66-024 Brownlee Road	North Market	69.00	69.00	1-0.77	4.70		1
9					2-3.93			
10	66-044 Edwards Street	Fort Humbug	69.00	69.00	1-0.68	0.89	0.56	1
11					2-0.21			
12	66-045 Ellerbe Road	Fern Street	69.00	69.00	1-2.37	2.37		1
13								
14	66-046 Ellerbe Road	Lucas	69.00	69.00	1-3.03	3.03		1
15	66-047 Ellerbe Road	South Shreveport w/tap to	69.00	69.00	2-2.81	2.81		1
16		Forbing Road						
17	66-054 Floumoy	Hardy Street	69.00	69.00	1-8.77	10.14		1
18					2-1.37			
19	66-055 Floumoy	Summer Grove w/taps to	69.00	69.00	1-1.83	10.67		1
20		American Pump & Woolworth			2-8.84			
21	66-056 Floumoy	Woodlawn w/taps to Karnack	69.00	69.00	1-0.97	9.52		1
22		& Midvalley			2-8.55			
23	66-065 Hardy Street	Midway	69.00	69.00	1-1.17	1.17		1
24	66-067 Hardy Street	Waterworks	69.00	69.00	1-1.55	1.55		1
25	66-070 Hosston	North Benton w/tap to Mott	69.00	69.00	1-27.73	27.73		1
26								
27								
28								
29	66-071 Hosston	Superior w/tap to Belcher	69.00	69.00	2-14.98	14.98		1
30								
31	66-072 Hosston	Superior	69.00	69.00	1-6.65	10.45		1
32					2-3.8			
33	66-076 Jefferson	Superior	69.00	69.00	2-3.4	3.40		1
34	66-086 Logansport	Stanley (PHEC)	69.00	69.00	1-6.82	6.82	0.18	1
35								
36					TOTAL	3,738.43	104.24	291

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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
266.8 ACSR								1
								2
666.0 ACSR								3
266.8 ACSR								4
666.0 ACSR								5
666.0 ACSR								6
666.0 ACSR								7
2x203.2 ACSR								8
666.0 ACSR								9
666.0 ACSR								10
								11
2x397.0 ACSR								12
666.0 ACSR								13
397.0 ACSR								14
336.4 ACSR								15
666.0 ACSR								16
397.0 ACSR								17
								18
1/0 ACSR								19
397.0 ACSR								20
397.0 ACSR								21
4/0 ACSR								22
666.0 ACSR								23
666.0 ACSR								24
203.2 ACSR								25
266.8 ACSR								26
397.0 ACSR								27
4/0 ACSR								28
266.8 ACSR								29
4/0 ACSR								30
336.4 ACSR								31
4/0 ACSR								32
266.8 ACSR								33
1/0 ACSR								34
2/0 ACSR								35
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,314	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-096 McDade	Red Point	69.00	69.00	1-14.73	14.73		1
2	66-099 Midway	Summer Grove w/tap to South	69.00	69.00	1-8.29	12.19		1
3		Shreveport			2-3.9			
4								
5	66-100 Minden Road	Shed Road	69.00	69.00	2-1.7	1.70		1
6	66-320 Red Point	Bellevue w/tap to Dogwood	69.00	69.00	1-12.05	12.05		1
7	66-321 Calumet	LS #12457 w/tap to JD Ward	69.00	69.00	1-4.96	4.96		1
8								
9	66-331 Blanchard	North Market	69.00	69.00	2-13.35	13.35		1
10	66-332 Calumet	Red Point	69.00	69.00	1-4.24	4.24		1
11								
12	Subtotal of 69 kV in Louisi					202.77	3.63	31
13								
14	66-092 Lucas	Wallace Lake w/tap to Finne	69.00	69.00	1-4.9688	5.46	2.34	1
15					2-0.4863			
16	Changes Subtotal					5.46	2.34	1
17								
18								
19	New Subtotal							
20								
21	69 kV In Texas							
22								
23	66-007 Atlanta	Bloomburg	69.00	69.00	2-7.75	7.75		1
24	66-008 Atlanta	Linden W/tap to West	69.00	69.00	1-0.99	13.49		1
25		Atlanta			2-12.5			
26	66-009 Bann	New Boston w/tap to Lone	69.00	69.00	1-16.859	16.86		1
27		Star and Red River						
28								
29	66-010 Bann	Texarkana Operations Center	69.00	69.00	1-6.43	6.43		1
30	66-012 Bann	Thirty Ninth Street w/taps	69.00	69.00	1-9.37	10.57		1
31		to Red Lick & Sugar Hill			2-1.2			
32								
33								
34	66-013 Beckville	L.A. Pacific	69.00	69.00	2-6.6	6.60		1
35								
36					TOTAL	3,738.43	104.24	291

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 ACSR								1
477.0 ACSR								2
666.0 ACSR								3
795.0 ACSR								4
2x397.0 ACSR								5
4/0 ACSR								6
2/0 ACSR								7
266.8 ACSR								8
477.0 ACSR								9
266.8 ACSR								10
								11
								12
								13
2/0 ACSR								14
397.0 ACSR								15
								16
								17
								18
								19
								20
								21
								22
397.0 ACSR								23
397.0 ACSR								24
								25
2/0 ACSR								26
397.0 ACSR								27
477.0 ACSR								28
666.0 ACSR								29
1272.0 ACSR								30
2x397.0 ACSR								31
477.0 ACSR								32
795.0 ACSR								33
397.0 ACSR								34
								35
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,314	36

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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-014 Beckville	Poynter	69.00	69.00	1-5.58	24.01	0.63	1
2					2-18.43			
3	66-015 Beckville	Rock Hill	69.00	69.00	2-4.1	4.10		1
4	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	1-1.86	1.86		1
5		& Texas Eastern						
6	66-017 Bloomburg	Texarkana Plant w/tap to	69.00	69.00	1-1.64	1.64		1
7		IPC						
8	66-025 Carthage	Rock Hill	69.00	69.00	2-11.4	11.40		1
9	66-026 Carthage	L.A. Pacific	69.00	69.00	2-2.3	2.30		1
10	66-027 Clarksville	Greggton w/taps to MidVally	69.00	69.00	1-8.49	8.49		1
11		& Texoma						
12	66-028 Clarksville	Sabine w/tap to Service	69.00	69.00	1-1.85	8.96		1
13		Pipeline			2-7.11			
14	66-029 Clarksville	Perdue	69.00	69.00	1-7.29	7.29		1
15	66-030 Clarksville	Perdue	69.00	69.00	1-6.32	6.97		1
16					2-0.65			
17	66-031 Daingerfield	Hughes Springs w/tap to	69.00	69.00	1-15.51	15.51		1
18		Lone Star & Air Products						
19								
20	66-032 Daingerfield	Mount Pleasant	69.00	69.00	1-2.98	17.23		1
21					2-14.25			
22	66-048 Evenside	Northwest Henderson	69.00	69.00	1-6.4	6.40		1
23	66-049 Evenside	Poynter	69.00	69.00	1-3.66	3.66		1
24	66-050 Evenside	Sawmill w/taps to Sohio	69.00	69.00	1-14.89	14.89		1
25		Pump & North Laneville						
26	66-056 Flourmoy	Woodlawn w/taps to Kamack	69.00	69.00	1-33.22	33.57		1
27		& Midvalley			2-0.35			
28								
29								
30	66-057 Gilmer	Perdue	69.00	69.00	1-11.44	11.44		1
31	66-058 Gilmer	Pittsburg w/tap to	69.00	69.00	1-24.47	24.47		1
32		Pittsburg Steel						
33	66-059 Grand Saline	Mineola	69.00	69.00	1-6.97	6.97	7.03	1
34	66-060 Grand Saline	Quitman w/tap to Alba	69.00	69.00	1-24.882	24.88		1
35								
36					TOTAL	3,738.43	104.24	291

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TRANSMISSION LINE STATISTICS (Continued)								
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.0 ACSR								1
4/0 ACSR								2
666.0 ACSR								3
# 2 CU (7 Strand)								4
								5
4/0 ACSR								6
								7
336.4 ACSR								8
397.0 ACSR								9
2/0 ACSR								10
755.0 ACAR								11
2/0 ACSR								12
397.0 ACSR								13
477.0 ACSR								14
2x397.0 ACSR								15
								16
336.4 ACSR								17
397.0 ACSR								18
4/0 ACSR								19
397.0 ACSR								20
								21
397.0 ACSR								22
477.0 ACSR								23
2/0 ACSR								24
266.8 ACSR								25
# 2 CU (7 Strand)								26
2/0 ACSR								27
336.4 ACSR								28
4/0 ACSR								29
397.0 ACSR								30
2/0 ACSR								31
336.4 ACSR								32
4/0 ACSR								33
2/0 ACSR								34
336.4 ACSR								35
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,314	36

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	66-064 Greggton	Lake Lamond	69.00	69.00	1-2.66	2.66		1
3	66-068 Hawkins	Mineola	69.00	69.00	1-1.24	18.90		1
4					2-17.66			
5	66-069 Hawkins	Perdue	69.00	69.00	1-10.9	10.90		1
6	66-073 Hughes Springs	Linden	69.00	69.00	1-0.25	15.70		1
7					2-15.45			
8	66-074 Hughes Springs	Lone Star South w/tap to	69.00	69.00	1-8.38	8.38		1
9		Air Products						
10	66-075 Jefferson	North Marshall w/tap to	69.00	69.00	2-13.65	13.65		1
11		Woodlawn						
12	66-076 Jefferson	Superior	69.00	69.00	2-18.3	18.30		1
13	66-077 Kilgore	Overton	69.00	69.00	1-4.72	12.42	0.07	1
14					2-7.7			
15	66-078 Kilgore	Sabine	69.00	69.00	1-3.49	5.61	0.70	1
16					2-2.12			
17	66-079 Kilgore	Whitney	69.00	69.00	1-8.935	16.34	0.04	1
18					2-7.4			
19	66-080 Knox Lee	Southeast Longview	69.00	69.00	1-5.87	5.87		1
20								
21	66-081 Lake Lamond	Longview	69.00	69.00	1-3.14	3.14		1
22	66-082 Lake Lamond	Southeast Longview w/tap to	69.00	69.00	1-8.66	8.66		1
23		Big Three						
24	66-083 Lake Lamond	Longview Heights	69.00	69.00	1-7.16	7.16	2.70	1
25								
26	66-087 Lone Star Power	Lone Star South	69.00	69.00	1-0.9	0.90	0.73	1
27	Plant							
28	66-088 Longview	Whitney	69.00	69.00	1-2.59	2.59		1
29								
30	66-090 Longview Heights	Whitney	69.00	69.00	1-4.18	4.18		1
31	66-093 Longview Heights	Marshall 69	69.00	69.00	1-21.07	21.07		1
32	66-094 Marshall	North Marshall	69.00	69.00	2-3.49	3.49		1
33	66-095 Marshall	Rock Hill w/tap to Blocker	69.00	69.00	1-18.14	18.14	0.29	1
34								
35								
36					TOTAL	3,738.43	104.24	291

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TRANSMISSION LINE STATISTICS (Continued)

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755.0 ACAR								2
477.0 ACSR								3
								4
477.0 ACSR								5
397.0 ACSR								6
								7
336.4 ACSR								8
397.0 ACSR								9
266.8 ACSR								10
								11
266.8 ACSR								12
336.4 ACSR								13
477.0 ACSR								14
410 ACSR								15
								16
336.4 ACSR								17
								18
2x477.0 ACSR								19
2x795.0 ACSR								20
755.0 ACAR								21
2x336.0&397.0 ACS								22
397.0 ACSR								23
477.0 ACSR								24
795.0 ACSR								25
397.0 ACSR								26
								27
2x336.0 ACSR								28
2x397.0 ACSR								29
666.0 ACSR								30
410 ACSR								31
1272.0 ACSR								32
1272.0 ACSR								33
397.0 ACSR								34
								35
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-101 Mineola	North Mineola	69.00	69.00	1-1.13	1.82	0.86	1
2					2-0.69			
3	66-102 Mount Pleasant	New Boston w/taps to Naples	69.00	69.00	1-23.69	55.24		1
4		& Cookville			2-31.55			
5								
6	66-107 New Boston	North New Boston	69.00	69.00	1-1.3	1.30		1
7	66-115 Petty	Pilgrim's Pride w/taps to	69.00	69.00	1-1.55	1.55		1
8		Winfield, Mount Vernon &						
9		West Mount Pleasant						
10	66-116 Petty	Pilgrim's Pride w/taps to	69.00	69.00	1-15.66	16.33		1
11		Winfield, Mount Vernon &			2-0.67			
12		West Mount Pleasant						
13	66-122 Southeast Longview	Whitney w/tap to Letoureau	69.00	69.00	1-4.68	4.68		1
14								
15								
16	66-123 Taylor Street	Texarkana Operations Center	69.00	69.00	1-2.96	2.96		1
17	66-124 Taylor Street	Texarkana Plant	69.00	69.00	1-2.86	2.86		1
18	66-125 Taylor Street	Thirty Ninth Street	69.00	69.00	1-2.4	2.40		1
19	66-128 Winfield	Winnsboro w/taps to Mount	69.00	69.00	1-18.6941	31.59	2.71	1
20		Vernon & Texoma			2-12.8976			
21								
22	66-203 Mount Pleasant	Petty	69.00	69.00	1-2.06	2.06		1
23	66-204 Mount Pleasant	West Mount Pleasant	69.00	69.00	2-2.75	2.75		1
24	66-210 North Mineola	Quitman	69.00	69.00			9.42	1
25								
26	66-212 Northwest Henderson	Poynter	69.00	69.00	1-2.62	3.25		1
27					2-0.63			
28	66-213 Overton	Turnertown	69.00	69.00	1-6.02	8.29		1
29					2-2.27			
30	66-217 Pittsburg	Winnsboro w/tap to Ferndale	69.00	69.00	1-23.1680	23.17	0.93	1
31		Lake						
32	66-219 Quitman	Winnsboro w/tap to Quitman	69.00	69.00	1-11.74	11.74	15.72	1
33		Magnolia						
34	66-330 Carthage	Murvaul REC	69.00	69.00	1-2.62	2.62	1.35	1
35								
36					TOTAL	3,738.43	104.24	291

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-624 Vernon Main Street	Frederick Jct.	69.00	69.00	1-7.19	7.19		1
2	66-633 Marshall 138	Marshall 69	69.00	69.00	1-0.1136	0.11		1
3	21046 Northwest Memphis	West Childress w/tap to Amo	69.00	69.00	1-33.81	34.61		1
4					2-0.8			
5	21047 Clarendon	Jericho	69.00	69.00	1-18.72	18.72		1
6	21176 Vernon Main Street	WFEC Russell (Interconnect)	69.00	69.00	2-4.34	4.34		1
7	21200 Shamrock	SPS Magic City (Interconnec	69.00	69.00	1-0.85	17.00		1
8					2-16.915			
9	21508 Clarendon	Northwest Memphis	69.00	69.00	1-25.8	25.80		1
10								
11	Subtotal of 69 kV in Texas					778.18	43.18	71
12								
13								
14	Changes Subtotal							
15								
16								
17	New Subtotal							
18								
19	Total SWEPCO 69 kV Lines					1,420.20	59.22	138
20								
21	AAC- All Aluminum							
22	Conductor							
23	ACAR- Aluminum Conductor							
24	Steel Reinforced							
25	CU- Copper							
26								
27	Line Costs and expenses are		not available by individual					
28	transmission line.		Totals Shown in Column j-p					
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,738.43	104.24	291

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
238.9 ACSR								1
2x1272.0 AAC								2
336.4 ACSR								3
4/0 ACSR								4
336.4 ACSR								5
477.0 ACSR								6
2/0 ACSR								7
								8
336.4 ACSR								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,314	27
								28
								29
								30
								31
								32
								33
								34
								35
	51,133,761	447,046,025	498,179,786	214,381	4,624,933		4,839,314	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	New Lines Added:						
2	TL333 Bean	Port Robson	1.30	1-1.3028		1	1
3	TL333 Bean	Caplis	2.92	1-2.92		1	1
4	TL342 Fayetteville	Van Asche	4.18	1-4.18		1	1
5							
6	Lines Altered:						
7	TL110 McWillie	Linwood	1.95	1-1.95		1	1
8	TL288 Chambers Spring	Tontitown	11.53	1-11.53		1	1
9	TL129 SW Shreveport	SW Shreveport	2.38	1-10.34		2	2
10	TL332 Wallace Lake	Finney Tap	2.70	1-4.9688		2	2
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		26.96			9	9

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2008/Q4		
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).									
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
									1
1590 kcm	ACSR		138	23,509	218,248	93,535		335,292	2
1590 kcm	ACSR		138	52,794	490,119	210,051		752,964	3
1590 kcm	ACSR		161		2,201,732	1,467,821		3,669,553	4
									5
									6
1272	ACSR		138		1,364,886	584,951		1,949,837	7
795 kcm	ACSR		345	2,970,348	6,719,953	4,474,114		14,164,415	8
1590 kcm	ACSR		138		2,134,221	914,677		3,048,898	9
397	ACSR		138		1,676,848	718,649		2,395,497	10
									11
									12
									13
									14
									15
									16
									17
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									39
									40
									41
									42
									43
				3,046,651	14,806,007	8,463,798		26,316,456	44

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	AIRLINE-TX	D	69.00	12.50	
2		D	69.00	12.47	
3	ALUMAX-TX	D	138.00	13.80	
4	ARSENAL HILL-LA	T	138.00	69.00	
5		T	138.00		
6		T	138.00		
7		T	69.00	12.00	
8		T	12.00		
9	ASHDOWN 69/12-AR	D	69.00	12.00	
10	ATLANTA-TX	D	69.00	12.47	
11	BANN-TX	T	138.00	72.60	12.00
12		T	138.00	72.00	
13		T	69.00	12.00	
14	BEAN-LA	D	138.00	12.47	
15	BELLEVUE-LA	D	138.00	25.00	
16	BLANCHARD-LA	D	69.00	12.00	
17	BODCAU ROAD-LA	D	138.00	12.47	
18	BONANZA-AR	T	161.00	34.50	
19		T	34.50	12.00	
20		T	34.50		
21	BOONEVILLE-AR	D	69.00	12.50	
22	BOSSIER CITY-LA	D	69.00	12.47	
23	BROADMOOR-LA	D	69.00	12.50	
24		D	12.00		
25	BROOKS STREET (SW)-LA	D	69.00	12.50	
26		D	12.00	4.00	
27		D	12.00		
28	BROWNLEE-LA	D	69.00	34.00	
29		D	69.00	12.00	
30	CALUMET-LA	D	69.00	12.00	
31	CARTHAGE-TX	D	69.00	12.50	
32		D	12.00		
33	CENTER-TX	D	138.00	12.47	
34		D	138.00		
35		D	12.00		
36	CENTERTON-AR	D	69.00	12.00	
37	CHAMBERS SPRING-AR	T	345.00	161.00	13.80
38	CHILDRESS WEST (SEP)-TX	T	138.00	69.00	12.47
39	CLARKSVILLE-TX	D	69.00	12.50	
40		D	12.00		

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
20	1					2
40	2					3
266	2					4
			STATCAP	1	43	5
			AIR CORE REACTOR	3		6
84	2					7
			STATCAP	1	6	8
27	2					9
66	2					10
133	1					11
133	1					12
1	2					13
40	1					14
11	1					15
31	3					16
40	2					17
12	1					18
2	3					19
			STATCAP	1	6	20
40	2					21
70	2					22
40	2					23
			STATCAP	1	6	24
40	2					25
5	2	1				26
			STATCAP	1	4	27
14	1					28
25	2					29
6	1					30
40	2					31
			STATCAP	2	12	32
84	2					33
			STATCAP	1	31	34
			STATCAP	1	6	35
11	1					36
600	1					37
50	1					38
40	2					39
			STATCAP	2	7	40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CROCKETT-TX	T	345.00	138.00	13.80
2		T	345.00	138.00	12.50
3	DAINGERFIELD-TX	D	69.00	12.47	
4	DEEN POINT-LA	D	138.00	12.47	
5	DEKALB-TX	D	69.00	12.47	
6		D	69.00	12.00	
7		D	12.00		
8	DEQUEEN-AR	T	138.00	72.60	
9		T	69.00	34.00	19.92
10		T	69.00	12.50	
11		T	69.00	12.47	
12		T	69.00		
13		T	34.50	12.00	
14		T	12.00		
15	DIANA-TX	T	345.00	138.00	13.80
16		T	345.00	138.00	12.50
17		T	12.00		
18	DIERKS-AR	D	69.00	12.47	
19		D	69.00	12.00	
20		D	7.50		
21	DIXIELAND-AR	D	69.00	12.50	
22		D	69.00	12.47	
23	DOGWOOD-LA	D	69.00	12.47	
24		D	69.00	12.00	
25	DYESS-AR	T	161.00	69.00	7.62
26		T	69.00	12.00	
27		T	69.00		
28	EAST CENTERTON-AR	T	161.00	69.00	7.20
29		T	69.00		
30	EAST ROGERS-AR	T	161.00	69.00	
31		T	69.00		
32	EDWARDS STREET-LA	D	69.00	12.50	
33	ELLERBE ROAD-LA	D	69.00	12.00	
34		D	12.00		
35	EUREKA SPRINGS 161KV-AR	T	161.00	34.50	
36	EVENSIDE-TX	D	69.00	12.50	
37		D	12.00		
38	EXCELSIOR-AR	D	69.00	34.50	
39		D	69.00	12.00	
40	FARMINGTON-AR	D	161.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	1					1
300	1					2
42	2					3
20	1					4
9	1					5
9	1					6
			STATCAP	1	6	7
133	1					8
11	1					9
33	1					10
33	1					11
			STATCAP	1	22	12
		1				13
			STATCAP	1	6	14
600	2					15
300	1					16
			REACTOR	1	25	17
25	2					18
5	1					19
			STATCAP	1	3	20
20	1					21
33	1					22
11	1					23
14	1					24
265	3					25
19	2					26
			STATCAP	1	43	27
263	2					28
			STATCAP	1	43	29
133	1					30
			STATCAP	1	43	31
20	1					32
40	2					33
			STATCAP	1	6	34
20	1	1				35
40	2					36
			STATCAP	1	6	37
17	1					38
8	2					39
20	1					40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FAYETTEVILLE (SW)-AR	D	161.00	12.47	
2		D	12.00		
3	FERN STREET-LA	D	69.00	12.50	
4		D	12.00		
5	FLINT CREEK SUB-AR	T	345.00	161.00	13.80
6	FLOURNOY-LA	T	138.00	69.00	7.20
7		T	69.00	12.50	
8	FORD-LA	D	69.00	12.50	
9	FORT HUMBUG-LA	T	138.00	69.00	
10		T	69.00	12.00	
11		T	12.00		
12	FRIARS SWITCH-TX	D	138.00	12.47	
13	GATES-TX	D	69.00	12.50	
14	GENERAL MOTORS-LA	D	138.00	13.80	
15	GILMER-TX	D	69.00	12.50	
16	GRAND SALINE-TX	D	69.00	12.00	
17		D	12.00		
18	GREENLAND-AR	D	69.00	12.47	
19		D	69.00	12.00	
20	GREENWOOD-AR	D	34.50	12.00	
21	GREGGTON-TX	D	69.00	12.50	
22		D	69.00	12.00	
23	HALLSVILLE-TX	D	69.00	12.00	
24	HARDY STREET-LA	D	69.00	12.00	
25		D	12.00	4.00	
26	HARRISON ROAD-TX	D	138.00	34.50	
27	HARTS ISLAND-LA	D	138.00	34.50	
28		D	34.50		
29	HAUGHTON-LA	D	138.00	12.47	
30		D	69.00	12.00	
31	HAWKINS-TX	D	69.00	12.47	
32	HOOKS-TX	D	69.00	12.00	
33	HOWELL-TX	D	69.00	12.47	
34		D	69.00	12.00	
35		D	12.00		
36	HUGHES SPRINGS-TX	D	69.00	12.00	4.16
37	HUNTINGTON-AR	T	69.00	34.00	7.20
38		T	69.00	13.09	
39	HYLAND-AR	D	161.00	12.47	
40		D	12.00		

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
			STATCAP	2	12	2
40	2					3
			STATCAP	1	6	4
800	2					5
133	1					6
40	2					7
40	2					8
133	1					9
19	2					10
			STATCAP	1	6	11
28	2					12
20	1					13
90	2					14
40	2					15
19	2					16
			STATCAP	1	6	17
11	1					18
9	1					19
14	4					20
40	2					21
5	1					22
19	2					23
27	2					24
3	2					25
133	2					26
100	2					27
			STATCAP	2	18	28
11	1					29
11	1					30
25	2					31
21	2					32
20	1					33
20	1					34
			STATCAP	1	6	35
21	2					36
11	3	1				37
9	1					38
33	1					39
			STATCAP	1	6	40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	IPC-JEFFERSON-TX	D	138.00	12.47	
2	JEFFERSON-TX	D	69.00	12.00	
3	JERICO-TX	T	115.00	69.00	8.30
4	KILGORE-TX	D	69.00	12.50	
5		D	69.00	12.47	
6		D	12.00		
7	KINGS HIGHWAY-TX	D	69.00	12.47	
8	KNOX LEE-TX	T	138.00	69.00	
9		T	69.00	12.00	
10		T	69.00		
11	LAKE LAMOND-TX	D	138.00	69.00	13.80
12		D	69.00	12.50	
13		D	69.00	12.47	
14		D	12.00		
15	LAKE PAULINE (SEP)-TX	T	138.00	69.00	14.40
16	LETOURNEAU 69/12-TX	D	69.00	12.47	
17	LIBERTY CITY-TX	D	138.00	12.47	
18	LIEBERMAN-LA	T	138.00	69.00	13.00
19		T	138.00	69.00	12.50
20	LIEBERMAN 12KV-LA	T	69.00	12.00	
21	LINDEN-TX	D	69.00	12.00	
22	LINTON ROAD-LA	D	138.00	12.47	
23	LINWOOD (SW)-LA	D	138.00	12.47	
24		D	12.00		
25	LOGANSPOUT-LA	T	138.00	69.00	39.84
26		T	69.00	12.00	
27	LONDON (SW)-TX	D	138.00	12.47	
28	LONE STAR PP-TX	G	69.00	12.00	
29	LONE STAR SHELL ORDNANCE-TX	D	69.00	12.00	
30	LONE STAR SOUTH-TX	T	138.00	69.00	12.50
31	LONGVIEW-TX	D	69.00	13.00	
32		D	69.00	12.50	
33		D	12.00		
34	LONGVIEW HEIGHTS-TX	D	138.00	12.47	
35		D	12.00		
36	LONGVIEW OPS RESERVE-TX	T	138.00	25.00	
37		T	138.00	12.47	
38		T	69.00	13.09	
39		T	69.00	12.00	
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
19	2					2
42	1					3
20	1					4
40	2					5
			STATCAP	2	6	6
27	2					7
133	1					8
7	1					9
			STATCAP	1		10
133	1					11
20	1					12
40	2					13
			STATCAP	2	12	14
63	1					15
25	1					16
11	6					17
50	1					18
50	2					19
14	2					20
13	2					21
11	1	1				22
66	2					23
			STATCAP	1	6	24
33	1					25
7	1					26
28	2					27
5	1					28
10	2					29
133	1					30
20	1					31
20	1					32
			STATCAP	1	3	33
40	2					34
			STATCAP	1	6	35
11		1				36
20		1				37
25		2				38
9		1				39
						40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LONGWOOD (SW)-LA	T	345.00	138.00	13.80
2		T	345.00	138.00	12.50
3		T	12.00		
4	LOUISIANA PACIFIC-TX	D	69.00	12.50	
5	LOWELL (SEP)-AR	D	161.00	12.47	
6	LUCAS-LA	D	69.00	12.50	
7		D	69.00	12.00	
8		D	12.00		
9	MARSHALL 138KV-TX	T	138.00	69.00	13.00
10		T	138.00	69.00	7.20
11	MARSHALL 69KV-TX	D	69.00	13.09	
12		D	69.00	12.00	
13		D	12.00		
14	MCDADE-LA	D	138.00	12.47	
15		D	69.00	12.00	
16	MCWILLIE STREET-LA	D	138.00	12.47	
17		D	12.00		
18	MEMPHIS-TX	D	69.00	13.00	
19		D	69.00		
20	MENA-AR	T	138.00	69.00	
21		T	69.00	34.00	
22		T	69.00	12.47	
23		T	69.00		
24		T	12.00		
25	MIDWAY (SW)-LA	D	69.00	12.47	
26		D	69.00	12.00	
27	MINDEN ROAD-LA	D	69.00	12.00	
28		D	12.00		
29	MINEOLA-TX	D	69.00	12.00	
30		D	69.00		
31	MOTT-LA	D	69.00	25.00	
32		D	26.00	12.00	
33	MOUNT PLEASANT-TX	D	69.00	12.47	
34		D	69.00	12.00	
35	MOUNT VERNON (SW)-TX	D	69.00	12.00	
36	NAPLES-TX	D	69.00	12.00	
37	NASHVILLE 69KV-AR	D	69.00	36.29	
38		D	69.00	36.00	
39		D	69.00	12.00	
40		D	69.00		

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
149	1	1				1
298	2					2
			REACTOR	2	50	3
40	2					4
50	2					5
20	1					6
33	1					7
			STATCAP	1	5	8
133	1					9
133	1					10
20	1					11
14	2					12
			STATCAP	1	4	13
11	1					14
9	1					15
66	2					16
			STATCAP	1	3	17
13	3	1				18
			STATCAP	1	4	19
83	1					20
6	1					21
45	2					22
			STATCAP	1	6	23
			STATCAP	1	6	24
66	2					25
28	2					26
40	2					27
			STATCAP	1	6	28
25	2					29
			STATCAP	1	22	30
14	1					31
6	6	2				32
33	1					33
33	3					34
28	2					35
11	2					36
6	2					37
3	1					38
19	2					39
			STATCAP	2	28	40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NEW BOSTON-TX	D	69.00	12.50	
2		D	12.00		
3	NEW GLADEWATER-TX	D	138.00	12.47	
4		D	12.00		
5	NEW HOPE (SW)-TX	D	69.00	12.47	
6		D	69.00	12.00	
7	NORTH BENTON-LA	T	138.00	69.00	13.20
8		T	138.00	12.47	
9		T	138.00	12.00	
10	NORTH HUNTINGTON-AR	T	161.00	69.00	
11		T	161.00	69.00	12.00
12		T	69.00		
13	NORTH MARKET-LA	D	69.00	12.50	
14	NORTH MARSHALL-TX	D	69.00	12.00	
15		D	12.00		
16	NORTH MINEOLA-TX	T	138.00	69.00	
17		T	69.00	12.00	
18		T	69.00		
19	NORTH NEW BOSTON-TX	T	138.00	69.00	
20		T	138.00	69.00	13.20
21	NORTH ROGERS-AR	D	69.00	12.50	
22		D	12.00		
23	NORTHWEST HENDERSON-TX	T	138.00	69.00	13.20
24	NORTHWEST TEXARKANA-TX	T	345.00	138.00	
25		T	12.00		
26	OKAY-AR	T	115.00	69.00	
27		T	69.00	34.00	
28		T	69.00	12.00	
29	OVERTON-TX	T	138.00	69.00	12.50
30		T	138.00		
31	PATTERSON-AR	T	138.00	115.00	
32		T	138.00	115.00	12.50
33		T	138.00	69.00	
34		T	138.00	69.00	7.20
35		T	69.00		
36	PERDUE-TX	T	138.00	69.00	
37		T	138.00		
38		T	69.00	7.20	
39	PETTY-TX	T	138.00	69.00	
40		T	69.00	12.00	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
			STATCAP	1	6	2
33	1					3
			STATCAP	1	6	4
9	1	1				5
5	1					6
42	1					7
14		1				8
14	1					9
83	1					10
83	1					11
			STATCAP	1	22	12
40	2					13
28	2					14
			STATCAP	1	6	15
133	1					16
9	1					17
			STATCAP	1	22	18
42	1					19
42	1					20
66	2					21
			STATCAP	1	6	22
166	2					23
1200	2					24
			REACTOR	1	25	25
60	3	1				26
6	1					27
2	1					28
84	2					29
			STATCAP	1	31	30
166	1					31
167		1				32
83	1					33
83	1					34
			STATCAP	1	43	35
133	1					36
			STATCAP	1	82	37
1	4					38
267	2					39
19	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PIERREMONT-LA	D	138.00	34.50	
2		D	138.00	12.47	
3		D	12.00		
4	PILGRIMS PRIDE-TX	D	69.00	12.50	
5	PINES ROAD-LA	D	69.00	12.50	
6	PIRKEY-TX	T	345.00	138.00	34.50
7		T	345.00	138.00	13.80
8	PITTSBURG (SW)-TX	T	138.00	72.00	41.00
9		T	69.00	12.50	
10	PLAIN DEALING-LA	D	69.00	12.00	
11	PLILER ROAD-TX	D	138.00	34.50	
12	PORT ROBSON-LA	D	138.00	12.47	
13	POWELL STREET-LA	D	138.00	12.47	
14		D	12.00		
15	POYNTER-TX	D	69.00	12.00	
16		D	12.00		
17	PRAIRIE GROVE-AR	D	69.00	12.00	
18	RAINES-LA	D	138.00	12.47	
19		D	12.00		
20	RED POINT-LA	T	138.00	72.60	13.20
21		T	138.00	66.00	13.80
22		T	138.00		
23		T	69.00	12.00	
24	RED RIVER ARSENAL-TX	D	69.00	12.47	
25		D	69.00	12.00	
26	RICHMOND ROAD-TX	D	69.00	12.50	
27		D	69.00	12.47	
28	ROCK HILL-TX	T	138.00	72.60	13.20
29		T	138.00	70.50	13.09
30		T	69.00	2.30	
31	RODESSA-LA	D	69.00	12.00	
32	ROGERS-AR	D	161.00	12.47	
33		D	12.00		
34	SABINE-TX	D	69.00	12.47	
35		D	12.00		
36	SCOTTSMILLE (SW)-TX	D	138.00	12.47	
37	SHAMROCK (SEP)-TX	T	138.00	69.00	6.10
38		T	115.00	69.00	14.40
39		T	69.00	13.09	
40		T			

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	1					1
9	1					2
			STATCAP	1	3	3
40	2					4
40	2					5
675	1					6
600	1					7
133	1					8
40	2					9
13	2					10
100	2					11
25	1					12
66	2					13
			STATCAP	1	5	14
39	3					15
			STATCAP	1	6	16
14	2					17
66	2					18
			STATCAP	1	6	19
42	1					20
50	1	1				21
			STATCAP	1	43	22
19	2					23
13	1					24
13	1					25
33	1					26
33	1					27
42	1					28
90	1					29
	1					30
11	2					31
80	2					32
			STATCAP	1	6	33
20	1					34
			STATCAP	1	3	35
40	2					36
63	1					37
63	1					38
11	3	1				39
			STATCAP	1	10	40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SHED ROAD-LA	D	69.00	12.00	
2		D	12.00		
3	SILOAM SPRINGS 161KV-AR	T	161.00	69.00	7.62
4		T	69.00		
5	SOUTH DIERKS-AR	T	138.00	72.60	
6	SOUTH FAYETTEVILLE-AR	T	161.00	69.00	
7		T	161.00	69.00	7.20
8		T	161.00	12.47	
9		T	161.00		
10		T	69.00		
11		T	12.00		
12	SOUTH NASHVILLE-AR	D	138.00	12.47	
13		D	69.00		
14	SOUTH SHREVEPORT-LA	T	138.00	69.00	
15		T	138.00	12.47	
16		T	12.00		
17	SOUTH SPRINGDALE-AR	D	161.00	12.50	
18		D	161.00	12.47	
19	SOUTHEAST FAYETTEVILLE-AR	D	161.00	12.50	
20		D	161.00	12.47	
21	SOUTHEAST LONGVIEW-TX	D	69.00	12.50	
22		D	69.00	12.47	
23	SOUTHEAST MARSHALL-TX	D	138.00	12.47	
24	SOUTHEAST TEXARKANA-AR	T	138.00	72.60	13.20
25	SOUTHWEST SHREVEPORT-LA	T	345.00	138.00	34.50
26		T	345.00	138.00	13.80
27		T	12.00		
28	SPRINGDALE-AR	D	69.00	12.47	
29		D	69.00	12.00	
30	SPRINGHILL-TX	D	138.00	12.47	
31	STONEWALL-LA	D	138.00	34.00	
32	SUGAR HILL (SW)-AR	T	138.00	72.60	7.20
33		T	138.00	12.47	
34	SUMMER GROVE-LA	D	69.00	12.00	
35		D	69.00	12.00	7.20
36		D	12.00		
37	SUPERIOR (SW)-LA	D	69.00	12.00	
38	TAYLOR STREET-TX	D	69.00	12.47	
39		D	12.00		
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	2					1
			STATCAP	1	6	2
133	1					3
			STATCAP	1	22	4
83	1					5
134	1					6
130		1				7
75	2					8
			STATCAP	1	54	9
			STATCAP	1	43	10
			STATCAP	1	6	11
40	2					12
			STATCAP	1		13
166	2					14
45	2					15
			STATCAP	1	6	16
33	1					17
33	1					18
33	1					19
40		1				20
42	1					21
42	1					22
66	2					23
133	1					24
675	1					25
1200	2					26
			REACTOR	2	50	27
42	1					28
33	1					29
22	1					30
20	1					31
133	1					32
20	1					33
7	1					34
7	1					35
			STATCAP	1	5	36
21	2					37
66	2					38
			STATCAP	1		39
						40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TEXARKANA OPERATIONS CENTER-TX	D	69.00	12.50	
2		D	69.00	12.47	
3		D	12.00		
4	TEXARKANA PLANT-AR	D	69.00	12.50	
5	THIRTY-NINTH STREET-TX	D	69.00	12.50	
6		D	69.00	12.47	
7		D	12.00		
8	TONTITOWN-AR	T	345.00	161.00	13.80
9	TRICHEL STREET-LA	D	138.00	12.47	
10		D	12.00		
11	TURNERTOWN-TX	D	69.00	12.00	
12	TWELFTH STREET (SW)-AR	D	69.00	12.50	
13	VAN ASCHE-AR	D	161.00	12.47	
14	VIVIAN-LA	D	69.00	12.00	
15	WALDRON-AR	D	69.00	12.00	
16		D	12.00		
17	WALLACE LAKE-LA	T	138.00	69.00	13.00
18		T	138.00	34.50	
19	WASKOM-TX	D	69.00	12.00	
20	WATERWORKS (SW)-LA	D	69.00	12.50	
21		D	69.00	12.00	
22		D	12.00		
23	WELLINGTON-TX	D	138.00	7.56	
24	WELSH HVDC CONVERTER-TX	T	345.00	69.00	
25		T	345.00	40.00	69.00
26	WEST ATLANTA-TX	T	138.00	69.00	12.50
27	WEST BOONEVILLE-AR	T	161.00	69.00	
28	WESTERN ELECTRIC-LA	D	138.00	34.50	
29		D	138.00	12.47	.
30		D	34.50		
31		D	12.00		
32	WESTWOOD-TX	D	69.00	12.00	
33	WHITEHURST-LA	D	138.00	34.50	
34		D	138.00	12.47	
35		D	12.00		
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)						
<p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
20	1					2
			STATCAP	1	6	3
66	2					4
20	1					5
33	1					6
			STATCAP	1	6	7
675	1	1				8
84	2					9
			STATCAP	1	4	10
14	2					11
40	2					12
80	2					13
19	2					14
19	2					15
			STATCAP	1	6	16
83	1					17
30	1					18
28	2					19
40	2					20
14	1					21
			STATCAP	1	6	22
14	3	1				23
471	5	1				24
296	1					25
83	2					26
67	1					27
144	2	1				28
40	2					29
			STATCAP	2	18	30
			STATCAP	1	5	31
13	2					32
122	2					33
20	1					34
			STATCAP	1	6	35
						36
						37
						38
						39
						40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHITNEY-TX	T	138.00	72.60	12.00
2		T	138.00	69.00	12.00
3		T	138.00	12.47	
4		T	69.00	12.50	
5		T	69.00	12.00	
6		T	69.00		
7		T	12.00		
8	WILKES-TX	T	345.00	138.00	13.80
9		T	12.00		
10		T	7.50	2.40	
11	WINNSBORO-TX	D	138.00	70.50	12.47
12		D	69.00	12.50	
13		D	69.00	12.00	
14		D	12.00		
15					
16	55 STATIONS UNDER 10 MVA	T/D			
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
133	1					1
133	1					2
20	1					3
20	1					4
20	1					5
			STATCAP	1	43	6
			STATCAP	1	6	7
447	3	1				8
			REACTOR	2	50	9
3	3	1				10
130	1					11
20	1					12
20	1					13
			STATCAP	1	6	14
						15
332	91					16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40