

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)</b>					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	295,964,518	55,692,401	22,309,886	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	295,964,518	55,692,401	22,309,886	
6	Regulatory Assets - SFAS 109	14,232,875			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	310,197,393	55,692,401	22,309,886	
10	Classification of TOTAL				
11	Federal Income Tax	310,197,393	55,692,401	22,309,886	
12	State Income Tax				
13	Local Income Tax				
<div style="text-align: center; margin-bottom: 10px;">NOTES</div>					

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		190/283	21,505,772	190/283	31,934,517	339,775,778	2
							3
							4
			21,505,772		31,934,517	339,775,778	5
		1823/190/254	2,209,841	1823/190/254	8,943,943	20,966,977	6
							7
							8
			23,715,613		40,878,460	360,742,755	9
							10
			23,715,613		40,878,460	360,742,755	11
							12
							13
NOTES (Continued)							

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Accrued Book Pension Expense	26,195,863	840,250	1,260,008
4	Loss on Reacquired Debt	5,542,279	635,421	842,639
5	Accrd SFAS 106 Post Retire Exp	-7,077,398	2,165,039	676,161
6	Accrd SFAS 112 Post Employment	-1,809,769	26,415	142,720
7	Book Depletion - Minerals & Ri			44,906
8	Other	37,001,968	18,137,332	22,287,266
9	TOTAL Electric (Total of lines 3 thru 8)	59,852,943	21,804,457	25,253,700
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Non Utility, SFAS 109, SFAS 13	50,482,675		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	110,335,618	21,804,457	25,253,700
20	Classification of TOTAL			
21	Federal Income Tax	78,202,618	20,863,967	23,442,224
22	State Income Tax	32,133,000	940,490	1,811,476
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						25,776,105	3
						5,335,061	4
						-5,588,520	5
						-1,926,074	6
				282	1,562,800	1,517,894	7
		190/282	22,314,824	190/282	5,315,038	15,852,248	8
			22,314,824		6,877,838	40,966,714	9
							10
							11
							12
							13
							14
							15
							16
							17
79,882	2,254,294	Various	18,037,726	Various	8,871,029	39,141,566	18
79,882	2,254,294		40,352,550		15,748,867	80,108,280	19
							20
79,882	2,254,294		29,679,849		13,949,046	57,719,146	21
			10,672,701		1,799,821	22,389,134	22
							23
NOTES (Continued)							

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FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 18 Column: b**

Page 276-277 Line 18

	Balance Begin of Year	Debits to Account 410.2	Credits to Account 411.2	Debit Adjust.	Credit Adjust.	Balance End of Year
Non-Utility	2,997,732	79,882	2,254,294	0	0	823,320
SFAS 109	47,146,114	0	0	17,698,897	8,871,029	38,318,246
Hedge - CF	0	0	0	0	0	0
SFAS 133	338,829	0	0	338,829	0	0
Total Line 18	50,482,675	79,882	2,254,294	18,037,726	8,871,029	39,141,566

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OTHER REGULATORY LIABILITIES (Account 254)						
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.</p> <p>2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Liabilities being amortized, show period of amortization.</p>						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	SFAS 109 Deferred Federal Income Tax	19,260,636	190,282	3,449,822	713,588	16,524,402
2						
3	Earnings Subject to Refund under State of Texas					
4	Restructuring Legislation - Public Utility					
5	Commission of Texas - Docket No. 29938					
6	and Docket No. 22276	3,167,476				3,167,476
7						
8	Unrealized Gain/Loss on Forward Commitments	19,565,141	Various	534,704,371	516,714,506	1,575,276
9						
10	Deferred Overrecovered Fuel - Louisiana	3,786,379	557	4,971,805	6,334,129	5,148,703
11						
12	Deferred Overrecovered Fuel - Texas	16,744,940	440-444	22,192,832	5,447,892	
13						
14	Texas Energy Efficiency Compliance Requirement					
15	Public Utility Commission of Texas - Docket					
16	No. 18845	140,219	131	140,816	344,743	344,146
17						
18	Lignite Mining Operation Co-owner Deferral	2,595,464	143	493,769		2,101,695
19						
20	Demand Side Management Overrecovery					
21	Energy Efficiency Cost Rate Rider					
22	pursuant to Arkansas Energy Conservation					
23	Endorsement Act of 1997 and the Arkansas					
24	Public Service Commission's Rules for					
25	Conservation and Energy Efficient Program					
26	Docket No. 07-082-TF, Order No. 7	79,275	440/442	212,511	552,115	418,879
27						
28	Louisiana Public Service Commission					
29	Docket No. U23327 - Deferred					
30	Depreciation - October 15, 2007 to					
31	July 31, 2008, amortization period					
32	3 years beginning August 2008		403	540,500	3,891,599	3,351,099
33						
34	Foreign Currency Derivative Gains					
35	that do not qualify for SFAS 133 Hedge					
36	Accounting Treatment		Various	161,247	1,167,202	1,005,955
37						
38						
39						
40						
41	TOTAL	65,339,530		566,867,673	535,165,774	33,637,631

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ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales	463,107,502	423,503,620		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	408,179,648	367,279,906		
5	Large (or Ind.) (See Instr. 4)	307,140,819	287,590,411		
6	(444) Public Street and Highway Lighting	8,188,836	7,560,770		
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	1,186,616,805	1,085,934,707		
11	(447) Sales for Resale	312,387,694	318,405,014		
12	TOTAL Sales of Electricity	1,499,004,499	1,404,339,721		
13	(Less) (449.1) Provision for Rate Refunds	-21,416,900	16,877,208		
14	TOTAL Revenues Net of Prov. for Refunds	1,520,421,399	1,387,462,513		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	3,815,249	3,444,156		
17	(451) Miscellaneous Service Revenues	1,407,582	1,490,497		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	8,620,429	8,648,201		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	4,674,705	-921,076		
22	(456.1) Revenues from Transmission of Electricity of Others	44,770,121	34,352,373		
23	(457.1) Regional Control Service Revenues				
24	(457.2) Miscellaneous Revenues				
25					
26	TOTAL Other Operating Revenues	63,288,086	47,014,151		
27	TOTAL Electric Operating Revenues	1,583,709,485	1,434,476,664		

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**ELECTRIC OPERATING REVENUES (Account 400)**

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,693,880	5,628,256	396,315	392,833	2
				3
5,993,544	5,970,526	65,292	64,286	4
5,401,921	5,606,733	7,122	7,155	5
82,445	81,721	534	518	6
				7
				8
				9
17,171,790	17,287,236	469,263	464,792	10
7,319,986	7,408,278	15	16	11
24,491,776	24,695,514	469,278	464,808	12
				13
24,491,776	24,695,514	469,278	464,808	14

Line 12, column (b) includes \$ 5,007,905 of unbilled revenues.

Line 12, column (d) includes 156,133 MWH relating to unbilled revenues



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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SALES					
2						
3	ARKANSAS					
4	Residential Service (RS)	668,098	51,417,446	63,498	10,522	0.0770
5	Residential Water Heating (RWH)	52	3,169	9	5,778	0.0609
6	Electric Heating Appliance	417,611	28,465,519	31,450	13,279	0.0682
7	Master Meter Apartments	3,594	212,370	9	399,333	0.0591
8	Residential Lighting	6,386	1,174,572	7,742	825	0.1839
9	Unbilled Revenue	17,064	550,146			0.0322
10	Deferred Fuel		5,276,605			
11						
12	LOUISIANA					
13	RS	2,337,403	195,329,585	157,188	14,870	0.0836
14	RWH	985	74,793	40	24,625	0.0759
15	Master Metered Apartments	29,932	1,953,041	29	1,032,138	0.0652
16	Residential Lighting	12,020	2,181,596	15,884	757	0.1815
17	Unbilled Revenue	24,488	1,081,385			0.0442
18						
19	TEXAS					
20	RS	2,108,046	154,510,051	143,378	14,703	0.0733
21	RWH	4,608	480,502	391	11,785	0.1043
22	Residential Service (REH)	4,791	486,316	300	15,970	0.1015
23	Master Metered Apartments	12,764	665,393	23	554,957	0.0521
24	Residential Lighting	15,516	1,616,266	19,125	811	0.1042
25	Unbilled Revenue	30,522	855,698			0.0280
26	Deferred Fuel		17,005,123			
27	Deferred DSM/RER		-232,074			
28						
29						
30						
31	Duplicate Customer Adjustment			-42,751		
32						
33	TOTAL Residential Sales	5,693,880	463,107,502	396,315	14,367	0.0813
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	17,015,657	1,181,608,900	469,263	36,260	0.0694
42	Total Unbilled Rev.(See Instr. 6)	156,133	5,007,905	0	0	0.0321
43	TOTAL	17,171,790	1,186,616,805	469,263	36,593	0.0691

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	COMMERCIAL SALES					
2						
3	ARKANSAS					
4	General Service GS	342,719	24,121,354	14,710	23,298	0.0704
5	Lighting & Power Service LP	865,848	48,937,540	1,547	559,695	0.0565
6	Large Lighting & Power LLP	113,378	5,623,302	1	113,378,000	0.0496
7	Municipal Pumping Service MPS	9,613	566,686	275	34,956	0.0590
8	Municipal Service MS	5,079	360,906	489	10,387	0.0711
9	Commercial Lighting	17,304	2,203,793	8,285	2,089	0.1274
10	Unbilled Revenue	13,271	273,455			0.0206
11	Deferred Fuel		7,311,126			
12						
13	LOUISIANA					
14	Electric Sign Service ESS	2,683	202,251	408	6,576	0.0754
15	General Service GS	208,423	20,366,695	11,599	17,969	0.0977
16	General Lighting & Power GLP	186,466	15,328,854	3,562	52,349	0.0822
17	Lighting & Power Service LP	1,796,772	117,945,332	2,274	790,137	0.0656
18	Municipal Pumping MPS	86,773	5,029,432	451	192,401	0.0580
19	Municipal Service MS	21,817	1,872,276	967	22,562	0.0858
20	Commercial Lighting	19,465	2,702,610	8,922	2,182	0.1388
21	Unbilled Revenue	21,247	860,368			0.0405
22						
23	TEXAS					
24	Commercial Services CS	8,709	1,040,243	1,309	6,653	0.1194
25	General Service GS	277,509	23,177,134	18,263	15,195	0.0835
26	Cotton Gin CG	5,028	410,506	6	838,000	0.0816
27	Lighting & Power Service LP	1,772,071	99,835,984	7,705	229,990	0.0563
28	Large Power Service LPS					
29	Lighting & Power Service LLP	82,843	3,459,243	1	82,843,000	0.0418
30	Municipal Pumping MPS	59,651	3,459,284	577	103,381	0.0580
31	Municipal Service MS	24,723	1,753,790	1,122	22,035	0.0709
32	Commercial Lighting CSL					
33	Commercial Lighting	30,813	3,015,100	15,348	2,008	0.0979
34	Highway Safety Lighting Svc HSL					
35	Unbilled Revenue	21,339	532,923			0.0250
36	Deferred Fuel		17,884,747			
37	Deferred DSM/RER		-95,286			
38	Duplicate Customer Adjustment			-32,529		
39						
40	TOTAL Commercial Sales	5,993,544	408,179,648	65,292	91,796	0.0681
41	TOTAL Billed	17,015,657	1,181,608,900	469,263	36,260	0.0694
42	Total Unbilled Rev.(See Instr. 6)	156,133	5,007,905	0	0	0.0321
43	TOTAL	17,171,790	1,186,616,805	469,263	36,593	0.0691

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	INDUSTRIAL SALES					
2	ARKANSAS					
3	General Service GS	11,456	813,874	390	29,374	0.0710
4	Lighting & Power Service LP	1,000,810	52,459,104	268	3,734,366	0.0524
5	Large Lighting & Power LLP	312,592	14,903,248	3	104,197,333	0.0477
6	Pulp & Paper Mill P&PM	313,912	14,474,772	1	313,912,000	0.0461
7	Industrial Lighting	3,401	414,949	1,215	2,799	0.1220
8	Unbilled Revenue	4,022	132,215			0.0329
9	Deferred Fuel		8,854,470			
10						
11	LOUISIANA					
12	General Power Services GPS	12,035	1,219,726	917	13,124	0.1013
13	General Lighting & Power GLP	39,734	3,093,721	715	55,572	0.0779
14	Lighting & Power Service LP	656,256	39,246,571	363	1,807,868	0.0598
15	Large Lighting & Power LLP	139,738	8,143,153	1	139,738,000	0.0583
16	Industrial Lighting	2,154	308,707	910	2,367	0.1433
17	Unbilled Revenue	3,171	118,916			0.0375
18						
19	TEXAS					
20	Commercial Service CS	308	39,609	71	4,338	0.1286
21	General Service GS	14,208	1,259,836	1,444	9,839	0.0887
22	Electric Furnace Service EFS	526	87,176	1	526,000	0.1657
23	Lighting & Power Service LP	1,584,863	83,017,074	2,674	592,694	0.0524
24	Lighting & Power Interruptible	12,054	571,267	2	6,027,000	0.0474
25	Lighting & Power Service LLP	431,778	20,538,919	5	86,355,600	0.0476
26	Lighting & Power Service LLP-					
27	Interruptible	49,473	2,134,016	2	24,736,500	0.0431
28	Lighting & Pwr Svc - with					
29	Backup Maintenance	221,624	12,665,268	2	110,812,000	0.0571
30	Metal Melting Service MMS	10,380	630,858	2	5,190,000	0.0608
31	Metal Melting Service MMS - 69kv	70,447	3,510,697	1	70,447,000	0.0498
32	Steel Mill LSS	441,466	17,784,269	1	441,466,000	0.0403
33	Oilfield - Large Industrial OLI	36,373	1,788,844	259	140,436	0.0492
34	As-Available Standby Service	5,460	115,146	3	1,820,000	0.0211
35	Industrial Lighting	3,354	319,731	1,197	2,802	0.0953
36	Unbilled Revenue	20,326	553,558			0.0272
37	Deferred Fuel		18,203,872			
38	Deferred DSMRER		-262,747			
39	Duplicate Customer Adjustment			-3,325		
40	TOTAL Industrial Sales	5,401,921	307,140,819	7,122	758,484	0.0569
41	TOTAL Billed	17,015,657	1,181,608,900	469,263	36,260	0.0694
42	Total Unbilled Rev.(See Instr. 6)	156,133	5,007,905	0	0	0.0321
43	TOTAL	17,171,790	1,186,616,805	469,263	36,593	0.0691

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	PUBLIC STREET & HIGHWAY					
2	LIGHTING					
3						
4	ARKANSAS					
5	Municipal Lighting ML	11,749	1,708,543	193	60,876	0.1454
6	Unbilled Revenue	173	20,152			0.1165
7	Deferred Fuel		59,825			
8						
9	LOUISIANA					
10	Municipal Lighting ML	39,088	3,235,700	120	325,733	0.0828
11	Unbilled Revenue	272	14,490			0.0533
12						
13	TEXAS					
14	Municipal Lighting ML	30,925	2,912,232	221	139,932	0.0942
15	Unbilled Revenue	238	14,599			0.0613
16	Deferred Fuel		223,295			
17						
18						
19	TOTAL Public Street & Highway Ltg	82,445	8,188,836	534	154,391	0.0993
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	17,015,657	1,181,608,900	469,263	36,260	0.0694
42	Total Unbilled Rev.(See Instr. 6)	156,133	5,007,905	0	0	0.0321
43	TOTAL	17,171,790	1,186,616,805	469,263	36,593	0.0691

Name of Respondent Southwestern Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 1 Column: a**

The estimated additional revenue billed pursuant to fuel adjustment clauses is as follows.

	<u>Arkansas</u>	<u>Louisiana</u>	<u>Texas</u>
Residential	\$35,777,551	\$95,188,813	\$65,231,885
Commercial	44,721,113	91,627,996	68,821,480
Industrial	52,934,546	32,494,545	85,847,475
Public Street & Highway Lighting	389,576	1,511,755	940,222

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SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Required Service (RQ)					
2						
3	City of Bentonville, Arkansas (1)	RQ	126	97.4	110.0	90.5
4	Hope Water & Light Commission, AR (1)	RQ	125	58.5	49.1	47.4
5	City of Minden, Louisiana (1)	RQ		38.9	28.2	27.5
6	East Texas Electric Cooperative, Inc(1)	RQ	113	80.2	100.7	66.7
7	Northeast Texas Electric Coop, Inc (1)	RQ	119	120.0	627.5	566.5
8	Rayburn Country Electric Coop, Inc(1,2)	RQ	111	105.5	111.4	94.5
9	Tex-La Electric Cooperative					
10	of Texas, Inc. (1)	RQ	110	96.3	92.3	88.0
11	Tex-La Electric Cooperative					
12	of Texas, Inc. (1)	RQ	120	46.0	42.6	38.8
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

  

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
572,027	7,645,422	19,085,962	117,740	26,849,124	3
299,449	4,615,293	11,539,198	35,224	16,189,715	4
161,917	2,194,581	4,772,629		6,967,210	5
380,000	4,481,567	13,935,249	72,072	18,488,888	6
3,245,785	22,209,895	71,373,700	27,748	93,611,343	7
489,207	8,014,862	17,432,874	1,602,117	27,049,853	8
					9
467,974	7,059,616	16,662,291	-6,692	23,715,215	10
					11
226,839	3,188,363	7,970,651	10,780	11,169,794	12
					13
					14
5,843,198	59,409,599	162,772,554	1,858,989	224,041,142	
1,476,788	0	48,474,396	39,872,156	88,346,552	
<b>7,319,986</b>	<b>59,409,599</b>	<b>211,246,950</b>	<b>41,731,145</b>	<b>312,387,694</b>	



Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Non-RQ					
2						
3	American Electric Power Service					
4	Corporation (AEPSC) (3,4)	OS	228	NA	NA	NA
5	AEPSC (3,4,5)	OS	228	NA	NA	NA
6	AEPSC (3,6)	OS	228	NA	NA	NA
7	AEPSC (3,7)	OS	228	NA	NA	NA
8	AEPSC (3,8)	OS	228	NA	NA	NA
9	AEPSC (3,9)	OS	228	NA	NA	NA
10	AEPSC (3,10)	OS	228	NA	NA	NA
11	AEPSC (3,11)	OS	228	NA	NA	NA
12	Ameren Energy Marketing (6)	OS	NA	NA	NA	NA
13	Amoco Energy Trading Corporation (6)	OS	NA	NA	NA	NA
14	Aquila, Inc. dba Aquila Networks (6)	OS	NA	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

  

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
870,378		18,602,333	14,476,287	33,078,620	4
-3,505		-321,796		-321,796	5
15,407		695,373	644,317	1,339,690	6
			-4,584,428	-4,584,428	7
			-730,436	-730,436	8
			7,019,851	7,019,851	9
			-88,512,039	-88,512,039	10
			94,591,271	94,591,271	11
826		40,330	42,784	83,114	12
-9		-614	602	-12	13
2,095		126,396	133,213	259,609	14
5,843,198	59,409,599	162,772,554	1,858,989	224,041,142	
1,476,788	0	48,474,396	39,872,156	88,346,552	
7,319,986	59,409,599	211,246,950	41,731,145	312,387,694	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Aquila Merchant Services, Inc (6)	OS	NA	NA	NA	NA
2	Arkansas Electric Coop Corp (6)	OS	72	NA	NA	NA
3	Associated Electric Coop, Inc (6)	OS	NA	NA	NA	NA
4	Board of Public Util of Kansas City(6)	OS	NA	NA	NA	NA
5	Brazos Electric Company (6)	OS	NA	NA	NA	NA
6	Calpine Power Services Company(6)	OS	NA	NA	NA	NA
7	Citigroup Energy, Inc (6)	OS	NA	NA	NA	NA
8	City of Independence (6)	OS	NA	NA	NA	NA
9	City of Lafayette (6)	OS	NA	NA	NA	NA
10	CLECO (6)	OS	NA	NA	NA	NA
11	Conoco (6)	OS	NA	NA	NA	NA
12	Constellation Power Source, Inc (6)	OS	NA	NA	NA	NA
13	Coral Power (6)	OS	NA	NA	NA	NA
14	Empire District Electric Company (6)	OS	NA	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-18	83	65	1
2,357		141,738	113,516	255,254	2
-96		-6,446	7,555	1,109	3
-1		-80	78	-2	4
186		8,893	9,589	18,482	5
2,515		150,110	229,117	379,227	6
1,037		27,063	31,672	58,735	7
1		37	77	114	8
6		515	500	1,015	9
7,158		227,559	311,388	538,947	10
-1,130		-75,450	78,057	2,607	11
3,986		145,569	234,896	380,465	12
		-19	19		13
172		6,904	36,187	43,091	14
5,843,198	59,409,599	162,772,554	1,858,989	224,041,142	
1,476,788	0	48,474,396	39,872,156	88,346,552	
7,319,986	59,409,599	211,246,950	41,731,145	312,387,694	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4			
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Empire District Power Marketing (6)	OS	NA	NA	NA	NA
2	Entergy Power Power Marketing Corp (6)	OS	NA	NA	NA	NA
3	Entergy Power Services (6)	OS	NA	NA	NA	NA
4	Electric Reliability Council of					NA
5	Texas (ERCOT) (6)	OS	NA	NA	NA	
6	ERCOT (12,13)	OS	NA	NA	NA	NA
7	Exxon Mobile Corporation (6)	OS	NA	NA	NA	NA
8	Grand River Dam Authority (6)	OS	NA	NA	NA	NA
9	Illinois Power Company (6)	OS	NA	NA	NA	NA
10	J. Aron Company (6)	OS	NA	NA	NA	NA
11	J.P. Morgan Ventures Energy Corp. (6)	OS	NA	NA	NA	NA
12	Just Energy (6)	OS	NA	NA	NA	NA
13	Kansas City Power and Light (6)	OS	NA	NA	NA	NA
14	Lehman Brothers Company Services (6)	OS	NA	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

  

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
262		7,290	7,978	15,268	1
2,794		158,917	184,751	343,668	2
-201		-13,207	12,959	-248	3
					4
82,467		3,744,067	4,431,485	8,175,552	5
17,207		618,803	-655,921	-37,118	6
1,330		44,120	43,492	87,612	7
774		34,170	39,201	73,371	8
5		204	187	391	9
4,365		136,116	147,420	283,536	10
40		3,331	3,256	6,587	11
161		12,436	13,525	25,961	12
3,345		129,118	166,938	296,056	13
-1		-38	38		14
5,843,198	59,409,599	162,772,554	1,858,989	224,041,142	
1,476,788	0	48,474,396	39,872,156	88,346,552	
7,319,986	59,409,599	211,246,950	41,731,145	312,387,694	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
SALES FOR RESALE (Account 447)			

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	LG&E Power Marketing (6)	OS	NA	NA	NA	NA
2	Louisiana Energy & Power Authority (6)	OS	NA	NA	NA	NA
3	Merrill Lynch Commodities (6)	OS	NA	NA	NA	NA
4	Midwest ISO (6)	OS	NA	NA	NA	NA
5	Morgan Stanley Capital Group Inc (6)	OS	NA	NA	NA	NA
6	NRG Power Marketing - Lagen (6)	OS	NA	NA	NA	NA
7	Oklahoma Gas and Electric (6)	OS	NA	NA	NA	NA
8	Oklahoma Municipal Power Authority(14)	OS	NA	NA	NA	NA
9	Powerex Corporation (6)	OS	NA	NA	NA	NA
10	Rainbow Energy Marketing Corp (6)	OS	NA	NA	NA	NA
11	Sempra Energy Trading Company (6)	OS	NA	NA	NA	NA
12	South Mississippi Power Association(6)	OS	NA	NA	NA	NA
13	Southern Company Services Inc. (6)	OS	NA	NA	NA	NA
14	Southwest Power Pool (6,15)	OS	NA	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
15		445	521	966	1
1		66	58	124	2
1,522		46,712	71,279	117,991	3
1,669		98,279	95,450	193,729	4
277		12,313	14,583	26,896	5
2,609		106,968	134,014	240,982	6
108		4,726	4,759	9,485	7
19		-554		-554	8
6		214	678	892	9
4,046		127,052	175,569	302,621	10
11		381	1,341	1,722	11
12		980	930	1,910	12
194		17,997	21,899	39,896	13
432,681		22,517,555	9,789,457	32,307,012	14
5,843,198	59,409,599	162,772,554	1,858,989	224,041,142	
1,476,788	0	48,474,396	39,872,156	88,346,552	
7,319,986	59,409,599	211,246,950	41,731,145	312,387,694	



Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southwestern Power Administration (6)	OS	NA	NA	NA	NA
2	Southwestern Public Service Company(6)	OS	NA	NA	NA	NA
3	Split Rock Energy LLC (6)	OS	NA	NA	NA	NA
4	Sunflower Electric Power Coop (6)	OS	NA	NA	NA	NA
5	Tenaska Power Service Company (6)	OS	NA	NA	NA	NA
6	Tennessee Valley Authority Bulk (6)	OS	NA	NA	NA	NA
7	The Energy Authority (6)	OS	NA	NA	NA	NA
8	Union Electric/Ameren (6)	OS	NA	NA	NA	NA
9	UtiliCorp Power Services (6)	OS	NA	NA	NA	NA
10	Utility Choice Electric, Inc. (6)	OS	NA	NA	NA	NA
11	Westar Energy Inc (6,14)	OS	NA	NA	NA	NA
12	Western Farmers Electric Cooperative(6)	OS	NA	NA	NA	NA
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4		
SALES FOR RESALE (Account 447) (Continued)					
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>					
MegaWatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	Line No.
6		478	381	859	1
1,272		35,259	86,319	121,578	2
-15		-1,001	982	-19	3
101		3,162	3,453	6,615	4
7,152		416,698	446,943	863,641	5
127		11,402	14,834	26,236	6
2,464		102,180	134,104	236,284	7
56		2,279	3,353	5,632	8
		-1	1		9
689		24,912	28,615	53,527	10
7,393		285,495	279,982	565,477	11
442		16,675	33,186	49,861	12
					13
					14
5,843,198	59,409,599	162,772,554	1,858,989	224,041,142	
1,476,788	0	48,474,396	39,872,156	88,346,552	
7,319,986	59,409,599	211,246,950	41,731,145	312,387,694	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 3 Column: a**

- ( 1) Includes customer charge
- ( 2) Wholesale Transmission
- ( 3) Respondent is an affiliated company of American Electric Power Service Corporation
- ( 4) Economy energy and pool energy
- ( 5) Prior year adjustment
- ( 6) Respondent's portion of participation in sales through AEP Economic Dispatch
- ( 7) Bookout margins net
- ( 8) Option margins net
- ( 9) Realization
- (10) Gas trading realization
- (11) Net trading purchases and Sales with AEP Energy Partners
- (12) Net trading purchases and sales within the Electric Reliability Council of Texas (ERCOT)
- (13) ERCOT ancillary services
- (14) Replacement energy, general purpose and emergency energy
- (15) Net trading purchases and sales within Southwest Power Pool (SPP)

**Schedule Page: 310 Line No.: 5 Column: c**

AEP Power Sales Tariff, AEP Companies' FERC Electric Tariff, Second Substitute Volume No.5

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	9,623,232	9,032,987	
5	(501) Fuel	607,342,582	524,070,569	
6	(502) Steam Expenses	11,248,124	9,897,606	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	7,164,268	6,606,014	
10	(506) Miscellaneous Steam Power Expenses	17,836,804	15,027,994	
11	(507) Rents			
12	(509) Allowances	20,875	34,158	
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>653,235,885</b>	<b>564,669,328</b>	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	4,297,218	4,431,387	
16	(511) Maintenance of Structures	3,283,960	3,516,266	
17	(512) Maintenance of Boiler Plant	41,467,783	48,824,843	
18	(513) Maintenance of Electric Plant	10,208,080	12,516,719	
19	(514) Maintenance of Miscellaneous Steam Plant	3,851,429	3,124,471	
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>63,108,470</b>	<b>72,413,686</b>	
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>716,344,355</b>	<b>637,083,014</b>	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>			
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>			
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>			
51	<b>C. Hydraulic Power Generation (Continued)</b>			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>			
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>			

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	182		
63	(547) Fuel	10,307,115	7,181,546	
64	(548) Generation Expenses	349,821	389,055	
65	(549) Miscellaneous Other Power Generation Expenses	49,112	754	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	10,706,230	7,571,355	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant	391,875	189,545	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	438,846	85,122	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	830,721	274,667	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	11,536,951	7,846,022	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	283,239,105	282,649,319	
77	(556) System Control and Load Dispatching	2,266,301	2,350,384	
78	(557) Other Expenses	11,761,806	6,369,320	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	297,267,212	291,369,023	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,025,148,518	936,298,059	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,547,575	1,228,827	
84	(561) Load Dispatching			
85	(561.1) Load Dispatch-Reliability	82,135	28,344	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,413,970	2,011,151	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	102,215	95,301	
88	(561.4) Scheduling, System Control and Dispatch Services	5,042,551	8,175,749	
89	(561.5) Reliability, Planning and Standards Development	26,239	4,399	
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	446,428	360,649	
94	(563) Overhead Lines Expenses	214,381	183,511	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	10,545,741	10,094,113	
97	(566) Miscellaneous Transmission Expenses	3,572,990	2,364,205	
98	(567) Rents	8,391	8,064	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	24,002,616	24,554,313	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	85,336	117,309	
102	(569) Maintenance of Structures	28,003	9,689	
103	(569.1) Maintenance of Computer Hardware	42,622	49,839	
104	(569.2) Maintenance of Computer Software	705,953	657,326	
105	(569.3) Maintenance of Communication Equipment	402,923	248,025	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	1,243,755	1,324,027	
108	(571) Maintenance of Overhead Lines	4,624,933	4,339,724	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,133,525	6,746,039	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	31,136,141	31,300,352	

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	896,947	928,027	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	896,947	928,027	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	896,947	928,027	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	3,407,888	3,562,966	
135	(581) Load Dispatching	186,681	239,974	
136	(582) Station Expenses	732,217	611,756	
137	(583) Overhead Line Expenses	2,535,798	2,080,331	
138	(584) Underground Line Expenses	1,264,692	1,568,145	
139	(585) Street Lighting and Signal System Expenses	320,667	436,276	
140	(586) Meter Expenses	3,676,311	3,815,941	
141	(587) Customer Installations Expenses	1,119,383	1,080,828	
142	(588) Miscellaneous Expenses	13,363,308	12,254,587	
143	(589) Rents	1,330,000	1,308,218	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	27,936,945	26,959,022	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	635,076	671,364	
147	(591) Maintenance of Structures	88,450	151,196	
148	(592) Maintenance of Station Equipment	1,661,654	1,834,292	
149	(593) Maintenance of Overhead Lines	27,952,169	18,098,482	
150	(594) Maintenance of Underground Lines	1,134,904	1,017,200	
151	(595) Maintenance of Line Transformers	1,926,532	2,288,068	
152	(596) Maintenance of Street Lighting and Signal Systems	340,374	517,445	
153	(597) Maintenance of Meters	475,211	447,618	
154	(598) Maintenance of Miscellaneous Distribution Plant	287,073	242,299	
155	TOTAL Maintenance (Total of lines 146 thru 154)	34,501,443	25,267,964	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	62,438,388	52,226,986	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	1,005,348	1,282,562	
160	(902) Meter Reading Expenses	4,300,340	4,577,652	
161	(903) Customer Records and Collection Expenses	18,661,229	19,718,939	
162	(904) Uncollectible Accounts	-2,757	29,930	
163	(905) Miscellaneous Customer Accounts Expenses	13,281	9,423	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	23,977,441	25,618,506	

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
Southwestern Electric Power Company			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 103 Column: c**

Allocated maintenance expenses for joint use computer hardware, computer software and communication equipment are determined by using various factors, which include number of remote terminal units, number of radios, number of employees and other factors assigned to each function.



Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Service					
2	Corporation (AEPSC) (1,2,3)	OS	228	NA	NA	NA
3	AEPSC (1,4)	OS	228	NA	NA	NA
4	Ameren Energy Marketing (4)	OS	NA	NA	NA	NA
5	Amoco Energy Trading Corporation (4)	OS	NA	NA	NA	NA
6	Aquila Merchant Services Inc (4,5)	OS	NA	NA	NA	NA
7	Aquila, Inc. dba Aquila Networks (4,5)	OS	NA	NA	NA	NA
8	Arkansas Electric Coop Corp (4)	OS	NA	NA	NA	NA
9	Associated Electric Coop Inc (4,5)	OS	NA	NA	NA	NA
10	Board of Public Util-Kansas City(4,5)	OS	NA	NA	NA	NA
11	Cajun Electric Cooperative Inc (5)	OS	100	NA	NA	NA
12	Cajun Electric Cooperative Inc (6)	AD	100	NA	NA	NA
13	Calpine Energy Services LP (5)	OS	NA	NA	NA	NA
14	Calpine Power Services (4)	OS	NA	NA	NA	NA
	Total					

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No.
							1
1,083,571				98,737,175	-8,149,148	90,588,027	2
258,810				18,077,178	-3,011,414	15,065,764	3
1,835				116,855	-15,737	101,118	4
615				43,827	-9,810	34,017	5
39				2,877	-43	2,834	6
27				1,952	-25	1,927	7
2,123				133,943	-16,560	117,383	8
14,938				1,126,302	-193,652	932,650	9
25				1,796	-43	1,753	10
2,071			4,200,000	54,532		4,254,532	11
					1,967	1,967	12
3,122				311,634		311,634	13
22,914				1,314,288	-158,701	1,155,587	14
5,514,243			12,922,788	292,361,505	-22,045,188	283,239,105	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**PURCHASED POWER (Account 555)**  
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Citigroup Energy Inc (4)	OS	NA	NA	NA	NA
2	City of Bentonville (7)	RQ	109	NA	NA	NA
3	City of Independence P&L Dept (4,5)	OS	NA	NA	NA	NA
4	City of Lafayette (4,5)	OS	NA	NA	NA	NA
5	City of Minden (7)	RQ	NA	NA	NA	NA
6	CLECO Power LLC (5)	OS	NA	NA	NA	NA
7	CLECO Trading and Marketing (4)	OS	NA	NA	NA	NA
8	Conoco, Inc. (4)	OS	NA	NA	NA	NA
9	Constellation Energy					
10	Commodities, Inc. (4,5)	OS	NA	NA	NA	NA
11	Coral Power LLC (4)	OS	NA	NA	NA	NA
12	DTE Energy Trading (4)	OS	NA	NA	NA	NA
13	Empire District Electric Company (5)	OS	NA	NA	NA	NA
14	Empire District Power Marketing (4,5)	OS	NA	NA	NA	NA
	Total					

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4				
PURCHASED POWER (Account 555), (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No.
416				33,777	-5,520	28,257	1
73,567							2
9				627	-53	574	3
6				581	-7	574	4
9,732							5
63				6,548		6,548	6
4,804				300,170	-44,021	256,149	7
7,667				505,598	-86,904	418,694	8
							9
199				10,456	-298	10,158	10
19				778	-276	502	11
634				41,772	-8,855	32,917	12
25				1,383		1,383	13
5,230				320,708	-42,277	278,431	14
5,514,243			12,922,788	292,361,505	-22,045,188	283,239,105	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Endure Energy LLC (4)	OS	NA	NA	NA	NA
2	Entergy Power Services Inc (4,5)	OS	NA	NA	NA	NA
3	Electric Reliability Council of					
4	Texas (ERCOT) (4,5)	OS	NA	NA	NA	NA
5	ERCOT (6)	AD	NA	NA	NA	NA
6	Exelon Energy Power Team (4,5)	OS	NA	NA	NA	NA
7	Exelon Energy Power-PECO Energy(4)	OS	NA	NA	NA	NA
8	Grand River Dam Authority (4,5)	OS	NA	NA	NA	NA
9	J. Aron Company (4)	OS	NA	NA	NA	NA
10	J.P. Morgan Ventures Energy Corp (4)	OS	NA	NA	NA	NA
11	Kansas City Power and Light Co. (4,5)	OS	NA	NA	NA	NA
12	Lehman Brothers					
13	Commodity Services, Inc. (5)	OS	NA	NA	NA	NA
14						
	Total					

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4				
PURCHASED POWER (Account 555) (Continued) (including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No.
731				30,126	-408	29,718	1
4,604				360,958	-24,415	336,543	2
							3
21,318				1,358,354	-802,339	556,015	4
415				21,993		21,993	5
13,272				814,443	-71,635	742,808	6
18,763				1,332,784	-266,973	1,065,811	7
6,090				419,595	-70,264	349,331	8
18,287				1,093,494	-175,171	918,323	9
202				10,926	-927	9,999	10
7,998				511,001	-70,555	440,446	11
							12
64,427				5,740,551		5,740,551	13
							14
5,514,243			12,922,788	292,361,505	-22,045,188	283,239,105	



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Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Progress Ventures Inc (4)	OS	NA	NA	NA	NA
2	Public Service Company of Colorado (4)	OS	NA	NA	NA	NA
3	Public Service Company of NewMexico(4)	OS	NA	NA	NA	NA
4	Rainbow Energy MarketingCorporation(4)	OS	NA	NA	NA	NA
5	Rayburn County Electric Cooperative(7)	RQ	NA	NA	NA	NA
6	Sempra Energy Trading Company (4)	OS	NA	NA	NA	NA
7	Snider Industries (9)	OS	NA	NA	NA	NA
8	South Mississippi					
9	Power Association (4,5)	OS	NA	NA	NA	NA
10	Southwest Power Pool (5)	OS	NA	NA	NA	NA
11	Southwestern Power Administration(4,5)	OS	NA	NA	NA	NA
12	Southwestern Public Service Co (4,5)	OS	NA	NA	NA	NA
13	Sunflower Electric Power Corp (4,5)	OS	NA	NA	NA	NA
14	Southwest Mesa (5)	OS	NA	NA	NA	NA
	Total					

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.</p> <p>5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.</p> <p>7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.</p> <p>8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.</p> <p>9. Footnote entries as required and provide explanations following all required data.</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No.
15				620	-220	400	1
19				754	-267	487	2
11,351				814,102	-145,615	668,487	3
45,126				3,021,003	-513,122	2,507,881	4
6,507							5
19				761	-270	491	6
13,729				1,576,493		1,576,493	7
							8
73				7,216	-66	7,150	9
1,425,751				94,101,109	-6,858,293	87,242,816	10
95				7,165	-111	7,054	11
3,374				181,841	-10,605	171,236	12
65				6,079	-308	5,771	13
14,702				496,514		496,514	14
5,514,243			12,922,788	292,361,505	-22,045,188	283,239,105	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4			
PURCHASED POWER (Account 555) (including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tenaska Power Service Company (4,5)	OS	NA	NA	NA	NA
2	Tex-La Electric Cooperative					
3	of Texas Inc (7)	RQ	NA	NA	NA	NA
4	Tex-La Settlement (6)	AD	NA	NA	NA	NA
5	The Energy Authority (4)	OS	NA	NA	NA	NA
6	Union Electric Company (4)	OS	NA	NA	NA	NA
7	Union Power Partners LP (4,5)	OS	NA	NA	NA	NA
8	Westar Energy Inc (4,5)	OS	NA	NA	NA	NA
9	Western Farmers Electric Coop (4,5)	OS	NA	NA	NA	NA
10						
11						
12						
13						
14						
	Total					

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Name of Respondent Southwestern Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 2 Column: a**

- (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Economy energy and pool energy
- (3) Capacity commitment
- (4) East to West American Electric Power combined transaction pricing
- (5) Dedicated firm purchases
- (6) Out of period adjustment
- (7) Power exchange
- (8) Dedicated non-firm purchases
- (9) Cogeneration

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Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	American Electric Power Service				
2	Corporation (AEPSC) (1,2)	Various	Various	OS	
3	Arkansas Electric Cooperative Corp (3)	Various	Various	OS	
4	City of Coffeyville (3,4)	Various	Various	LFP	
5	City of Lafayette (3)	Southwest Power Administration	City of Lafayette	LFP	
6					
7	Louisiana Generating, LLC (3)	Southwest Power Administration	Cajun Electric Power Corporation	LFP	
8					
9	Snider Industries (4)	Various	Various	OS	
10	Southwest Power Pool (2,5,6,7)	Various	Various	AD	
11	Southwest Power Pool (2,4,6,7)	Various	Various	OS	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
NA	Various	Various				2
NA	Various	Various		1,674,232	1,674,232	3
18	Various	Various		296,000	296,000	4
105	Various Points in	Various Points in		13,027	13,027	5
	Arkansas	Louisiana and Texas				6
100	Southwest Power	Gulf StatesUtilities		19,634	19,634	7
	Administration					8
NA	Various	Various				9
196	Various	Various				10
196	Various	Various				11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	2,002,893	2,002,893	



Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		8,231,852	8,231,852	2
		978,078	978,078	3
		388,144	388,144	4
		125,469	125,469	5
				6
		177,957	177,957	7
				8
		840	840	9
		-216,483	-216,483	10
		35,084,264	35,084,264	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	44,770,121	44,770,121	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2008/Q4
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 2 Column: a**

- (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Network integrated transmission service
- (3) Transmission service charge
- (4) Open access ancillary service
- (5) Prior year
- (6) Direct assignment
- (7) Point to point transmission and ancillary service