

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 104 Column: b

This footnote applies to both current and prior year.

Allocated maintenance expenses for joint use computer hardware, computer software and communication equipment are determined by using various factors, which include number of remote terminal units, number of radios, number of employees and other factors assigned to each function.

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			4,200,000			4,200,000	1
687,805				22,192,050		22,192,050	2
			4,831,200			4,831,200	3
							4
			15,857			15,857	5
					662,179	662,179	6
444,070				14,007,547		14,007,547	7
675,435				30,836,041		30,836,041	8
6,755,969				104,707,376	17,448,083	122,155,459	9
8,743				228,346		228,346	10
							11
							12
							13
							14
8,572,022			9,047,057	171,971,360	18,110,262	199,128,679	

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FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

- (1) Capacity
- (2) Cogeneration
- (3) Wind Energy
- (4) Net Trading Purchases & Sales within Southwest Power Pool (SPP)
- (5) Net Trading Purchases & Sales within ERCOT

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	American Electric Power Service	Various	Various	OS	
2	Corporation (1, 2, 3)				
3	American Electric Power Service	Various	Various	AD	
4	Corporation (1, 2, 4)				
5	Snider Industries Inc (5)	Various	Various	OS	
6	Southwest Power Pool (2, 3, 6, 7)	Various	Various	OS	
7	Southwest Power Pool (2, 4)	Various	Various	AD	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
TOTAL					

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatt-hours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
N/A	Various	Various				1
						2
N/A	Various	Various				3
						4
N/A	Various	Various				5
196	Various	Various				6
196	Various	Various				7
						8
						9
						10
						11
						12
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						29
						30
						31
						32
						33
						34
			0	0	0	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		17,317,155	17,317,155	1
				2
		323,030	323,030	3
				4
		840	840	5
		96,938,022	96,938,022	6
		503,821	503,821	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
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				31
				32
				33
				34
0	0	115,082,868	115,082,868	

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FOOTNOTE DATA			

Schedule Page: 328 Line No.: 2 Column: a

(1) Respondent is an affiliated company of American Electric Power Service Corporation

(2) Network Integrated Transmission Service (NITS)

(3) Southwest Power Pool Base Plan Funding

(4) Prior Year

(5) Open Access Ancillary Service

(6) Direct Assignment

(7) Point to Point Transmission and Ancillary Service

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TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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25					
26					
27					
28					
29					
30					
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32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	American Electric Power							
2	Service Corporation							
3	(AEPSC) (1,2,3,4,5)	OS					3,593,087	3,593,087
4	AEPSC (1,6)	AD					5,374,145	5,374,145
5	Southwest							
6	Power Pool (3,7)	OS					87,994,160	87,994,160
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						96,961,392	96,961,392

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FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a

- (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Facility charge
- (3) Southwest Power Pool base plan funding
- (4) Southwest Power Pool ancillary service schedule 1
- (5) Network Integrated Transmission Service (NITS)
- (6) Prior year
- (7) Transmission service charge

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				536,958
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				3,231
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				46,581
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6					
7	Associated Business Development				441,690
8					
9	AEP Service Corporation and Other Affiliated				
10	Companies Billed to or from Respondent				27,002
11					
12	Chamber of Commerce				35,892
13					
14	Customer Satisfaction Surveys				54,894
15					
16	Other Corporate Contributions and Memberships				35,284
17					
18	Miscellaneous Minor Items less than \$5,000				21,135
19					
20	Bank Administration Fees				24,954
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
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40					
41					
42					
43					
44					
45					
46	TOTAL				1,227,621

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1, (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a) If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			17,372,704		17,372,704
2	Steam Production Plant	108,515,465	1,408,386			109,923,851
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	3,102,644				3,102,644
7	Transmission Plant	41,812,686				41,812,686
8	Distribution Plant	58,140,202				58,140,202
9	Regional Transmission and Market Operation					
10	General Plant	6,568,892	55,173	1,156		6,625,221
11	Common Plant-Electric					
12	TOTAL	218,139,889	1,463,559	17,373,860		236,977,308
B. Basis for Amortization Charges						
<p>Section A Line 1 Column D represents amortization of capitalized software development costs over a 5 year life and costs associated with the Oracle strategic partnership which are over a 10 year life.</p>						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM -- COAL/LIGNITE						
13	311 - Dolet Hills	56,373	60.00	8.00	2.02		
14	311 - Flint Creek	26,836	60.00	3.00	3.38		
15	311 - Pirkey	108,797	60.00	8.00	2.04		
16	311- Turk	285,813	55.00	3.00	2.08		
17	311 - Welsh	71,325	60.00	5.00	2.99		
18	312 - Dolet Hills	221,122	60.00	8.00	2.21		
19	312 - Flint Creek	295,167	60.00	3.00	4.06		
20	312 - Pirkey	368,285	60.00	8.00	2.27		
21	312 - Turk	986,465	55.00	3.00	2.07		
22	312 - Welsh	578,461	60.00	5.00	3.40		
23	314 - Dolet Hills	39,698	60.00	8.00	2.07		
24	314 - Flint Creek	15,308	60.00	3.00	3.42		
25	314 - Pirkey	50,946	60.00	8.00	2.05		
26	314 - Turk	232,640	55.00	3.00	2.07		
27	314 - Welsh	141,626	60.00	5.00	3.13		
28	315 - Dolet Hills	12,083	60.00	8.00	2.05		
29	315 - Flint Creek	10,775	60.00	3.00	3.47		
30	315 - Pirkey	18,060	60.00	8.00	2.21		
31	315 - Turk	93,352	55.00	3.00	2.07		
32	315 - Welsh	46,889	60.00	5.00	3.85		
33	316 - Dolet Hills	16,230	60.00	8.00	2.43		
34	316 - Flint Creek	6,079	60.00	3.00	3.77		
35	316 - Pirkey	18,470	60.00	8.00	2.24		
36	316 - Turk	48,273	55.00	3.00	2.07		
37	316 - Welsh	21,156	60.00	5.00	3.68		
38	TOTAL COAL/LIGNITE	3,770,229					
39							
40	STEAM -- GAS/OIL						
41	311.3-ArsenalHillStall	53,306	40.00	1.00	2.75		
42	311.3-Arsenal Hill	6,294	65.00	22.00	2.80		
43	311.3 - Knox Lee	8,324	65.00	39.00	2.24		
44	311.3 - Lieberman	4,233	65.00	12.00	2.79		
45	311.3 - Lone Star	935	65.00	36.00	5.25		
46	311.3 - Wilkes	8,276	65.00	17.00	2.05		
47	312.3-ArsenalHillStall	87,723	40.00	1.00	2.75		
48	312.3 - Arsenal Hill	6,964	65.00	22.00	3.11		
49	312.3 - Knox Lee	35,853	65.00	39.00	2.61		
50	312.3 - Lieberman	18,470	65.00	12.00	3.37		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	312.3 - Lone Star	4,155	65.00	36.00	6.01		
13	312.3 - Wilkes	53,296	65.00	17.00	2.26		
14	314.3-ArsenalHillStall	172,788	40.00	1.00	2.76		
15	314.3 - ArsenalHill	4,780	65.00	22.00	2.61		
16	314.3 - Knox Lee	21,778	65.00	39.00	2.34		
17	314.3 - Lieberman	11,679	65.00	12.00	2.79		
18	314.3 - Lone Star	2,586	65.00	36.00	3.36		
19	314.3 - Wilkes	37,828	65.00	17.00	2.25		
20	315.3-ArsenalHillStall	40,323	40.00	1.00	2.75		
21	315.3 - Arsenal Hill	1,210	65.00	22.00	3.31		
22	315.3 - Knox Lee	4,467	65.00	39.00	2.75		
23	315.3 - Lieberman	3,437	65.00	12.00	3.06		
24	315.3 - Lone Star	879	65.00	36.00	6.65		
25	315.3 - Wilkes	10,153	65.00	17.00	3.02		
26	316.3-ArsenalHillStall	84,700	40.00	1.00	2.75		
27	316.3 - Arsenal Hill	7,046	65.00	22.00	5.46		
28	316.3 - Knox Lee	2,002	65.00	39.00	3.71		
29	316.3 - Lieberman	2,137	65.00	12.00	6.53		
30	316.3 - Lone Star	201	65.00	36.00	10.71		
31	316.3 - Wilkes	9,097	65.00	17.00	3.25		
32	TOTAL GAS/OIL	704,920					
33							
34	OTHER GENERATION						
35	341 - Mattison	34,946	45.00	6.00	2.42		
36	344 - Mattison	84,009	45.00	6.00	2.42		
37	345 - Mattison	8,995	45.00	6.00	2.41		
38	346 - Mattison	798	45.00	6.00	2.49		
39	TOTAL OTHER	128,748					
40							
41	TRANSMISSION						
42	350 (Rights)	93,406	70.00		1.46	R5	
43	352	15,245	65.00	5.00	1.57	S5	
44	353	627,159	73.00	10.00	1.65	R1.5	
45	353.16	1,674	73.00	10.00	1.65	R1.5	
46	354	40,893	60.00	14.00	2.09	L3	
47	355	663,385	50.00	65.00	3.39	S0.5	
48	356	374,039	70.00	42.00	2.16	R2.5	
49	356.16	18,002	70.00	42.00	2.16	R2.5	
50	357	2,801	50.00		1.31	R1.5	

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	358.16	76	50.00		2.49	R1.5	
13	359	132	65.00		1.33	R4	
14	TOTAL TRANSMISSION	1,836,812					
15							
16	DISTRIBUTION						
17	360 (Rights)	3,593	60.00		1.39	R4	
18	361	7,841	70.00	11.00	1.53	R3	
19	362	311,755	55.00	16.00	2.05	S0.5	
20	362.16	444	55.00	16.00	2.05	S0.5	
21	364	447,053	55.00	54.00	2.92	R0.5	
22	365	446,534	44.00	38.00	2.87	R1	
23	366	67,224	70.00		2.15	R4	
24	367	222,262	50.00	16.00	2.58	R1.5	
25	368	390,271	50.00	6.00	2.25	L0	
26	369	92,226	55.00	74.00	3.82	R2.5	
27	370	84,341	30.00	35.00	3.93	R1	
28	371	43,732	25.00	33.00	5.32	L0	
29	373	41,994	37.00	32.00	3.96	L0	
30	TOTAL DISTRIBUTION	2,159,270					
31							
32	GENERAL PLANT						
33	390	104,467	55.00	3.00	2.16	L0.5	
34	391	9,835	30.00	-1.00	3.97	SQ	
35	391.11	69	7.00		15.15	SQ	
36	392	4,119	20.00	-8.00	3.39	SQ	
37	393	3,010	30.00	2.00	3.73	SQ	
38	394	27,093	35.00	1.00	3.43	SQ	
39	395	5,501	35.00	2.00	2.62	SQ	
40	396	750	20.00	-2.00	5.25	SQ	
41	397	36,811	20.00	-2.00	7.42	SQ	
42	397.16	436	20.00	-2.00	7.42	SQ	
43	398	2,360	20.00	-1.00	6.06	SQ	
44	TOTAL GENERAL PLANT	194,451					
45							
46	DEPRECIABLE SUM	8,794,430					
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 46 Column: b

The depreciable plant base is the November 30, 2018 total company depreciable plant.

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission Annual				
2	Assessment	36,705		36,705	
3					
4	Rate Case Expenses Approved for				
5	Recovery in PUCT Final Orders		1,919,064	1,919,064	2,733,405
6	PUCT Docket 42370 - 3yrs beg Aug 2015				
7	PUCT Docket 46449 - 3yrs beg Feb 2018				
8					
9	Various Rate Case Expenses Pending				
10	Future Approval for Collection from State				
11	Commission Authorities				4,283,537
12					
13	Expenses incurred related to SWEPCO's 2017				
14	Fuel Reconciliation Filing - PUCT				
15	Docket 47553		341,378	341,378	
16					
17	Expenses incurred related to Louisiana Public				
18	Service Commission Audit of SWEPCO's				
19	Louisiana Fuel Adjustment Clause Filings -				
20	LPSC Docket #'s X-33322 and X-34110		36,178	36,178	
21					
22	Expenses incurred related to managing				
23	Formula Rates for AEP's West Operating				
24	Companies and Transco's		229,033	229,033	
25					
26	Other miscellaneous expenses related to				
27	Regulatory and Legislative Actions in the				
28	State of Louisiana		29,521	29,521	
29					
30	Expenses incurred related to 2018 Arkansas				
31	IRP (Integrated Resource Plan) Filing		298,921	298,921	
32					
33	Expenses incurred related to Louisiana				
34	IRP (Integrated Resource Plan) Filing		111,363	111,363	
35					
36	Expenses incurred related to Texas Tax Filing		218,038	218,038	
37					
38	Expenses incurred related to Distribution				
39	Cost Recovery Factor Filings		62,405	62,405	
40					
41	Expenses incurred related to Transmission				
42	Cost Recovery Factor Filings and other				
43	Regulatory/Legislative Activities relating				
44	to Transmission		156,273	156,273	
45					
46	TOTAL	36,705	4,006,369	4,043,074	7,016,942

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Expenses incurred related to FERC Docket				
2	# EL 17-85 (ETEC-NTEC vs SWEPCO)		33,061	33,061	
3					
4	Expenses incurred related to SWEPCO's				
5	2019 Arkansas Base Rate Case		275,247	275,247	
6					
7	Expenses incurred related to SWEPCO's				
8	2016 Texas Base Rate Case		207,538	207,538	
9					
10	Miscellaneous Minor Items		88,349	88,349	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	36,705	4,006,369	4,043,074	7,016,942

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.								
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.								
5. Minor items (less than \$25,000) may be grouped.								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
							1	
Electric	928	36,705					2	
							3	
							4	
				928	1,919,064	814,341	5	
							6	
							7	
							8	
							9	
							10	
			566,556			4,850,093	11	
							12	
							13	
							14	
Electric	928	341,378					15	
							16	
							17	
							18	
							19	
Electric	928	36,178					20	
							21	
							22	
							23	
Electric	928	229,033					24	
							25	
							26	
							27	
Electric	928	29,521					28	
							29	
							30	
Electric	928	298,921					31	
							32	
							33	
Electric	928	111,363					34	
							35	
Electric	928	218,038					36	
							37	
							38	
Electric	928	62,405					39	
							40	
							41	
							42	
							43	
Electric	928	156,273					44	
							45	
		2,124,010	566,556		1,919,064	5,664,434	46	

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.								
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.								
5. Minor items (less than \$25,000) may be grouped.								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
Electric	928	33,061					1	
							2	
							3	
							4	
Electric	928	275,247					5	
							6	
							7	
Electric	928	207,538					8	
							9	
Electric	928	88,349					10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
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							35	
							36	
							37	
							38	
							39	
							40	
							41	
							42	
							43	
							44	
							45	
		2,124,010	566,556		1,919,064	5,664,434	46	

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES			
1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts). 2. Indicate in column (a) the applicable classification, as shown below:			
Classifications: <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> A. Electric R, D & D Performed Internally: (1) Generation a. hydroelectric i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection (2) Transmission </div> <div style="width: 45%;"> a. Overhead b. Underground (3) Distribution (4) Regional Transmission and Market Operation (5) Environment (other than equipment) (6) Other (Classify and include items in excess of \$50,000.) (7) Total Cost Incurred B. Electric, R, D & D Performed Externally: (1) Research Support to the electrical Research Council or the Electric Power Research Institute </div> </div>			
Line No.	Classification (a)	Description (b)	
1			
2	A. (1) Generation		
3	(b) Fossil-fuel Steam	Generation Asset Management	
4		Program Management	
5		3 Items < \$50,000	
6			
7	(e) Unconventional Generation	Center for Energy Advancement Through Technological Membership	
8			
9			
10	A. (2) Transmission	RD&D Program Management	
11			
12	A. (3) Distribution	2 Items < \$50,000	
13			
14	A. (5) Environmental (other than equipment)	Environmental Science & Controls Program Management	
15			
16	A. (6) Other	3 Items < \$50,000	
17			
18			
19			
20	A. (6)(a) Solar	Solar Field Panel Testing	
21			
22	A. (6)(f) Metering	Advanced Metering Equipment (AMI) Test Bed Development	
23			
24	A. (6)(g) Research General	DTC Walnut Test Facility	
25			
26			
27			
28	A. (7) Total Cost Incurred Internally		
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3	B. Electric R&D External	7 Items < \$50,000
4		
5		
6		
7	B. (1) Electric Power Research Institute	EPRI Environmental Controls
8		
9		EPRI Environmental Science
10		
11		EPRI Research Portfolio
12		
13		
14		
15		IT - EPRI Annual Research Portfolio
16		
17		
18		
19		15 Items < \$50,000
20		
21		
22		
23	B. (4) Research Support to Others	8 Items < \$50,000
24		
25		
26	B. (5) Total Cost Incurred Externally	
27		
28		
29		Total
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
143,707		506	143,707		3
					4
54,856		506	54,856		5
					6
360		506	360		7
					8
					9
12,375		566	12,375		10
					11
6,541		588	6,541		12
					13
157		506	157		14
					15
12,757		506	12,757		16
4,982		566	4,982		17
5,963		588	5,963		18
					19
18,748		506	18,748		20
					21
3,602		588	3,602		22
					23
2,468		566	2,468		24
2,991		588	2,991		25
					26
					27
269,507			269,507		28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Southwestern Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
	2,857	506	2,857		3
	8,794	566	8,794		4
	31,389	588	31,389		5
					6
	273,431	506	273,431		7
					8
	933,883	506	933,883		9
					10
	246,347	506	246,347		11
	192,360	566	192,360		12
	42,267	588	42,267		13
					14
	15,738	506	15,738		15
	4,434	566	4,434		16
	33,034	588	33,034		17
					18
	15,935	506	15,935		19
	6,284	566	6,284		20
	3,780	588	3,780		21
					22
	74,650	506	74,650		23
	3,219	566	3,219		24
					25
	1,888,402		1,888,402		26
					27
					28
269,507	1,888,402		2,157,909		29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	27,433,731			
4	Transmission	2,585,479			
5	Regional Market				
6	Distribution	15,483,296			
7	Customer Accounts	4,873,410			
8	Customer Service and Informational	3,195,010			
9	Sales				
10	Administrative and General	3,098,648			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	56,669,574			
12	Maintenance				
13	Production	18,094,213			
14	Transmission	1,530,433			
15	Regional Market				
16	Distribution	13,965,091			
17	Administrative and General	1,632,687			
18	TOTAL Maintenance (Total of lines 13 thru 17)	35,222,424			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	45,527,944			
21	Transmission (Enter Total of lines 4 and 14)	4,115,912			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	29,448,387			
24	Customer Accounts (Transcribe from line 7)	4,873,410			
25	Customer Service and Informational (Transcribe from line 8)	3,195,010			
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	4,731,335			
28	TOTAL Oper. and Maint (Total of lines 20 thru 27)	91,891,998	5,259,065		97,151,063
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	91,891,998	5,259,065	97,151,063	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	33,024,016	1,889,995	34,914,011	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	33,024,016	1,889,995	34,914,011	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	6,473,659	370,494	6,844,153	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,473,659	370,494	6,844,153	
77	Other Accounts (Specify, provide details in footnote):				
78	151 - Fuel Stock	413,209		413,209	
79	152 - Fuel Stock Undistributed	5,012,973		5,012,973	
80	163 - Stores Expense Undistributed	3,473,068	-3,473,068		
81	183 - Prelim Survey	-19,931	19,931		
82	184 - Clearing Accounts	4,066,417	-4,066,417		
83	185 - ODD Temporary Facilities	181,449		181,449	
84	186 - Misc Deferred Debits	2,296,474		2,296,474	
85	188 - Research & Development	-1,892		-1,892	
86	242 - Misc Current & Accrued Liab	21,237		21,237	
87	401 - Operation Expense - Nonassociated	62,357		62,357	
88	426 - Political Activities	265,064		265,064	
89	456 - Other Electric Revenue	-64,098		-64,098	
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	15,706,327	-7,519,554	8,186,773	
96	TOTAL SALARIES AND WAGES	147,096,000		147,096,000	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 23 Column: b

Determined by a query of the general ledger. (Formula Rates)

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2018/Q4</u>
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				94,913,652
3	Net Sales (Account 447)				(68,903,083)
4	Transmission Rights				
5	Ancillary Services				4,511,102
6	Other Items (list separately)				
7	Congestion				12,128,434
8	Operating Reserves				(168,941)
9	Transmission Congestion Revenue				(14,435,118)
10	Transmission Losses				4,349,291
11					
12					
13					
14					
15					
16					
17					
18					
19					
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41					
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43					
44					
45					
46	TOTAL				32,395,337

Name of Respondent Southwestern Electric Power Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2018/Q4
FOOTNOTE DATA			

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Southwestern Electric Power Company's transmission service is administered through a Regional Transmission Organization (RTO) and requested information is not available on an individual company basis.

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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	17,944,844
3	Steam	17,743,785	23	Requirements Sales for Resale (See instruction 4, page 311.)	5,277,247
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,571,886
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	99,617
7	Other	48,955	27	Total Energy Losses	471,168
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	26,364,762
9	Net Generation (Enter Total of lines 3 through 8)	17,792,740			
10	Purchases	8,572,022			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	26,364,762			

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MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,527,892	306,667	4,785	17	8
30	February	1,977,945	316,761	3,901	8	8
31	March	1,874,054	254,653	3,171	8	7
32	April	1,758,987	185,827	2,972	16	8
33	May	2,132,922	85,565	4,355	30	17
34	June	2,534,913	216,180	4,635	28	16
35	July	2,659,541	225,234	4,834	19	17
36	August	2,557,016	196,949	4,563	16	17
37	September	2,218,008	177,521	4,451	19	16
38	October	1,906,208	65,088	3,895	4	17
39	November	2,022,862	240,928	3,813	15	7
40	December	2,194,414	344,566	3,760	11	8
41	TOTAL	26,364,762	2,615,939			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Arsenal Hill</i> (b)		Plant Name: <i>Lieberman</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam		Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler		Outdoor Boiler			
3	Year Originally Constructed	1960		1947			
4	Year Last Unit was Installed	2010		1959			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	738.00		277 27			
6	Net Peak Demand on Plant - MW (60 minutes)	684		192			
7	Plant Hours Connected to Load	6254		781			
8	Net Continuous Plant Capability (Megawatts)	621		242			
9	When Not Limited by Condenser Water	0		0			
10	When Limited by Condenser Water	621		242			
11	Average Number of Employees	26		26			
12	Net Generation, Exclusive of Plant Use - KWh	2702635000		66732000			
13	Cost of Plant: Land and Land Rights	370798		24026			
14	Structures and Improvements	59793814		4232863			
15	Equipment Costs	403832627		35722735			
16	Asset Retirement Costs	507714		1263344			
17	Total Cost	464504953		41242968			
18	Cost per KW of Installed Capacity (line 17/5) Including	629.4105		148.7466			
19	Production Expenses: Oper, Supv, & Engr	2300237		309962			
20	Fuel	66938492		2775225			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	333378		226430			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	2334396		519745			
26	Misc Steam (or Nuclear) Power Expenses	1071800		1761284			
27	Rents	3468		86			
28	Allowances	19119		1568			
29	Maintenance Supervision and Engineering	595154		240877			
30	Maintenance of Structures	665688		189565			
31	Maintenance of Boiler (or reactor) Plant	2697742		1027738			
32	Maintenance of Electric Plant	3830909		468469			
33	Maintenance of Misc Steam (or Nuclear) Plant	702710		46719			
34	Total Production Expenses	81493093		7567668			
35	Expenses per Net KWh	0.0302		0.1134			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS	OIL	COMPOSIT
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF	BBLS	
38	Quantity (Units) of Fuel Burned	19355744	0	0	710054	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1019	0	0	1015	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.450	0.000	0.000	3.900	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.450	0.000	0.000	3.900	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.390	0.000	0.000	3.840	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.000	0.000	0.020	0.000	0.000
44	Average BTU per KWh Net Generation	6781.000	0.000	0.000	20588.000	0.000	20588.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Welsh</i> (b)			Plant Name: <i>*Flint Creek (1)</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1977			1978		
4	Year Last Unit was Installed	1982			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1114.00			279.00		
6	Net Peak Demand on Plant - MW (60 minutes)	1047			264		
7	Plant Hours Connected to Load	7915			6556		
8	Net Continuous Plant Capability (Megawatts)	1053			258		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	1053			258		
11	Average Number of Employees	126			90		
12	Net Generation, Exclusive of Plant Use - KWh	5456369000			1282866000		
13	Cost of Plant: Land and Land Rights	1895474			3364925		
14	Structures and Improvements	72665396			27281012		
15	Equipment Costs	798738861			334054533		
16	Asset Retirement Costs	33219710			10433608		
17	Total Cost	906519441			375134078		
18	Cost per KW of Installed Capacity (line 17/5) Including	813.7517			1344.5666		
19	Production Expenses: Oper, Supv, & Engr	4586426			1439540		
20	Fuel	129677227			25732651		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	4059488			868977		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	3170417			789855		
26	Misc Steam (or Nuclear) Power Expenses	5577676			1041035		
27	Rents	7002			1646		
28	Allowances	107154			26359		
29	Maintenance Supervision and Engineering	563896			376446		
30	Maintenance of Structures	497740			949750		
31	Maintenance of Boiler (or reactor) Plant	8002595			3350719		
32	Maintenance of Electric Plant	2333076			1241750		
33	Maintenance of Misc Steam (or Nuclear) Plant	828394			1091151		
34	Total Production Expenses	159411091			36909879		
35	Expenses per Net KWh	0.0292			0.0288		
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	COMPOSIT	COAL	OIL	COMPOSIT
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS		TONS	BBLS	
38	Quantity (Units) of Fuel Burned	3477174	14850	0	781563	5931	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8608	140000	0	8774	140001	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.470	73.070	0.000	30.640	73.270	0.000
41	Average Cost of Fuel per Unit Burned	36.380	84.950	0.000	30.680	87.330	0.000
42	Average Cost of Fuel Burned per Million BTU	2.090	11.200	0.000	1.760	14.990	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.120	0.000	0.020	0.160	0.000
44	Average BTU per KWh Net Generation	11113.000	11097.000	11112.500	10619.000	10878.000	10620.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Turk (4) (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler					
3	Year Originally Constructed	2012					
4	Year Last Unit was Installed	2012					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	523.60			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	478			0		
7	Plant Hours Connected to Load	7788			0		
8	Net Continuous Plant Capability (Megawatts)	477			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	477			0		
11	Average Number of Employees	112			0		
12	Net Generation, Exclusive of Plant Use - KWh	3076461000			0		
13	Cost of Plant: Land and Land Rights	13355616			0		
14	Structures and Improvements	286121341			0		
15	Equipment Costs	1366280579			0		
16	Asset Retirement Costs	2944501			0		
17	Total Cost	1668702037			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	3186.9787			0		
19	Production Expenses: Oper, Supv, & Engr	3546678			0		
20	Fuel	61559275			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	4183502			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	609471			0		
26	Misc Steam (or Nuclear) Power Expenses	2081881			0		
27	Rents	3948			0		
28	Allowances	27125			0		
29	Maintenance Supervision and Engineering	1679957			0		
30	Maintenance of Structures	1882738			0		
31	Maintenance of Boiler (or reactor) Plant	4916050			0		
32	Maintenance of Electric Plant	1156102			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	1829393			0		
34	Total Production Expenses	83476120			0		
35	Expenses per Net KWh	0.0271			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS	COMPOSIT			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF				
38	Quantity (Units) of Fuel Burned	1591510	64730	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8892	1039	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.010	6.490	0.000	0.000	0 000	0.000
41	Average Cost of Fuel per Unit Burned	35.990	6.490	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.060	6.220	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.060	0.000	0.000	0 000	0.000
44	Average BTU per KWh Net Generation	9060.000	9394.000	9061.000	0.000	0.000	0.000

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2018/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Knox Lee</i> (d)			Plant Name: <i>Lone Star</i> (e)			Plant Name: <i>Wilkes</i> (f)			Line No.		
Steam			Steam			Steam			1		
Outdoor Boiler			Outdoor Boiler			Outdoor Boiler			2		
1950			1954			1964			3		
1974			1954			1971			4		
499.50			50.00			881.52			5		
342			50			822			6		
1404			356			5774			7		
469			50			875			8		
0			0			0			9		
469			50			875			10		
30			0			34			11		
142518000			5918000			573563000			12		
102781			58487			443729			13		
8367353			934757			8276463			14		
64706496			7821740			110373717			15		
2036608			123592			2122856			16		
75213238			8938576			121216765			17		
150.5771			178.7715			137.5088			18		
710701			17356			826352			19		
5988180			343347			24377626			20		
0			0			0			21		
1543590			121485			1089722			22		
0			0			0			23		
0			0			0			24		
61007			73755			1009336			25		
387270			39511			557278			26		
183			8			736			27		
2706			130			10553			28		
287264			3201			403089			29		
463384			10751			354747			30		
2702707			47643			3052423			31		
847145			52031			997717			32		
138459			21794			105432			33		
13132596			731012			32785011			34		
0.0921			0.1235			0.0572			35		
GAS	OIL	COMPOSITE	GAS			GAS	OIL	COMPOSITE	36		
MCF	BBLS		MCF			MCF	BBLS		37		
1679512	0	0	94399	0	0	6653382	0	0	38		
1020	0	0	1045	0	0	1034	0	0	39		
3.560	0.000	0.000	3.630	0.000	0.000	3.650	0.000	0.000	40		
3.560	0.000	0.000	3.630	0.000	0.000	3.650	0.000	0.000	41		
3.470	0.000	0.000	3.660	0.000	0.000	3.560	0.000	0.000	42		
0.040	0.000	0.000	0.060	0.000	0.000	0.040	0.000	0.000	43		
12078.000	0.000	12078.000	15833.000	0.000	0.000	11904.000	0.000	11904.000	44		

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2018/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: *Pirkey (2) (d)			Plant Name: *Dolet Hills (3) (e)			Plant Name: Harry D Mattison (f)			Line No.		
Steam			Steam			Gas Turbine			1		
Outdoor Boiler			Outdoor Boiler			No Boiler			2		
1985			1986			2007			3		
1985			1986			2007			4		
619.38			289.99			340.00			5		
587			257			364			6		
7385			4573			196			7		
580			257			284			8		
0			0			0			9		
580			257			284			10		
108			0			5			11		
3940378000			496345000			48955000			12		
5843029			1510615			1451852			13		
108919470			56366406			34949523			14		
455994898			277092157			93810391			15		
20547832			1230657			0			16		
591305229			336199835			130211766			17		
954.6728			1159.3498			382.9758			18		
4320351			1127795			173488			19		
136094916			50624940			17698883			20		
0			0			0			21		
8994937			1880850			0			22		
0			0			0			23		
0			0			0			24		
1470482			558724			202730			25		
2325199			3625310			0			26		
5057			637			0			27		
75587			13150			222			28		
1479672			569480			8094			29		
878135			409715			0			30		
8632572			5458631			47721			31		
659007			183990			901672			32		
1442131			836246			0			33		
166378046			65289468			19032810			34		
0.0422			0.1315			0.3888			35		
LIGNITE	GAS	COMPOSITE	LIGNITE	GAS	COMPOSITE	GAS			36		
TONS	MCF		TON	MCF		MCF			37		
3291355	71458	0	458213	291490	0	566934	0	0	38		
6237	1010	0	6934	1044	0	1045	0	0	39		
41.340	3.570	0.000	113.110	3.980	0.000	31.210	0.000	0.000	40		
40.290	3.570	0.000	106.680	3.980	0.000	31.210	0.000	0.000	41		
3.550	3.500	0.000	7.900	3.820	0.000	29.960	0.000	0.000	42		
0.030	0.030	0.000	0.100	0.100	0.000	0.360	0.000	0.000	43		
9496.000	8661.000	9495.000	12760.000	27234.000	13086.000	12067.000	0.000	0.000	44		

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Arsenal Hill Unit 6 (J. Lamar Stall Unit), a natural gas-fired combustion turbine combined cycle generating unit, became operational in June 2010. Unit 6 consists of 2 combustion turbines feeding one steam turbine.

Schedule Page: 402.1 Line No.: -1 Column: c

(1) Flint Creek Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	50%
Arkansas Electric Cooperative Corporation	50%
Total	100%

Schedule Page: 403.1 Line No.: -1 Column: d

(2) Pirkey Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	85.936%
Northeast Texas Electric Cooperative	11.720%
Oklahoma Municipal Power Authority	2.344%
Total	100.000%

Schedule Page: 403.1 Line No.: -1 Column: e

(3) Dolet Hills Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	40.234%
Central Louisiana Electric Company	50.000%
Northeast Texas Electric Cooperative	5.860%
Oklahoma Municipal Power Authority	3.906%
Total	100.000%

Schedule Page: 402.2 Line No.: -1 Column: b

Turk Plant, a 600MW Ultra-supercritical coal unit, became operational in December 2012.

(4) Turk Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	73.33%
Arkansas Electric Cooperative Corporation	11.67%
East Texas Electric Cooperative	8.33%
Oklahoma Municipal Power Authority	6.67%
Total	100.000%

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item	FERC Licensed Project No. 0	FERC Licensed Project No. 0		
	(a)	Plant Name: (b)	Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)				
2	Plant Construction type (Conventional or Outdoor)				
3	Year Originally Constructed				
4	Year Last Unit was Installed				
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	0	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	0	0		
10	(b) Under the Most Adverse Oper Conditions	0	0		
11	Average Number of Employees	0	0		
12	Net Generation, Exclusive of Plant Use - Kwh	0	0		
13	Cost of Plant				
14	Land and Land Rights	0	0		
15	Structures and Improvements	0	0		
16	Reservoirs, Dams, and Waterways	0	0		
17	Equipment Costs	0	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	0	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	0	0		
24	Water for Power	0	0		
25	Hydraulic Expenses	0	0		
26	Electric Expenses	0	0		
27	Misc Hydraulic Power Generation Expenses	0	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	0	0		
30	Maintenance of Structures	0	0		
31	Maintenance of Reservoirs, Dams, and Waterways	0	0		
32	Maintenance of Electric Plant	0	0		
33	Maintenance of Misc Hydraulic Plant	0	0		
34	Total Production Expenses (total 23 thru 33)	0	0		
35	Expenses per net KWh	0.0000	0.0000		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)			FERC Licensed Project No. Plant Name: (b)	
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)			
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.			
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.			
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
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			19
			20
			21
			22
			23
			24
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			36
			37
			38

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating) 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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28						
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46						

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
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Name of Respondent Southwestern Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TL367 Layfield Extension		500.00	500.00	1	0.08		1
2								
3	Subtotal 500 kV in LA					0.08		1
4								
5	Total 500 kV SWEPCO					0.08		1
6								
7	345 kV in AR							
8	90-001 Chamber Springs	Clarksville 345	345.00	345.00	1	6.85		1
9	90-009 Flint Creek	GRDA GRDA 1 (Interconnect)	345.00	345.00	2	3.04		1
10	90-010 Flint Creek	CUS Brookline (Interconnect)	345.00	345.00	3	17.92		1
11	90-023 Chambers Spring	Tontitown	345.00	345.00	1	11.53		1
12	TL327 Turk (AR)	NW Texarkana	345.00	345.00	2	22.15		1
13	TL344 Flint Creek	Shipe Road	345.00	345.00	1	14.40		1
14								
15	Subtotal 345 kV in AR					75.89		6
16								
17	345 kV in LA							
18	90-005 Diana	Southwest Shreveport	345.00	345.00	3	3.30	7.50	1
19								
20	90-008 Southwest Shreveport	CLECO Dolet Hills	345.00	345.00	3	34.60		1
21		(Interconnect)						
22	90-011 Longwood	Entergy El Dorado	345.00	345.00	2	37.72		1
23		(Interconnect)						
24	90-012 Longwood	Southwest Shreveport	345.00	345.00	1	19.02		1
25	90-013 Longwood	Wilkes	345.00	345.00	3	3.06		1
26								
27	Subtotal 345 kV in LA					97.70	7.50	5
28								
29	345 kV in OK							
30	90-001 Chamber Springs	Clarksville 345	345.00	345.00	1	61.57		1
31								
32	Subtotal 345 kV in OK					61.57		1
33								
34								
35								
36					TOTAL	4,081.89	97.00	367

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	345 kV in TX							
2	90-002 Crockett	Entergy Grimes	345.00	345.00	3	26.40		1
3		(Interconnect)						
4	90-003 Lebrock	Pirkey	345.00	345.00	2	0.11	0.47	1
5					3	6.19		
6	90-004 Diana	Pirkey	345.00	345.00	2	0.15		1
7					3	24.60		
8	90-005 Diana	Southwest Shreveport	345.00	345.00	3	46.45		1
9	90-006 Diana	Welsh	345.00	345.00	3	23.69		1
10	90-007 Diana	Welsh	345.00	345.00	3	23.60		1
11	90-013 Longwood	Wilkes	345.00	345.00	3	35.34		1
12	90-014 Welsh	Welsh DC	345.00	345.00	3	0.48		1
13	90-015 Northwest Texarkana	Welsh	345.00	345.00	3	42.70	12.08	1
14					2	0.31		
15					1	1.31		
16	90-017 Welsh	Wilkes	345.00	345.00	3	30.63		1
17								
18	90-018 Crockett	Tenaska Rusk County	345.00	345.00	3	67.14		1
19	90-019 Lebrock	Pirkey	345.00	345.00	1	5.21		1
20					2	0.90		
21	90-022 Lebrock	Tenaska Rusk County	345.00	345.00	3	30.63		1
22								
23	90-905 Welsh	PSO Valliant (Interconnect)	345.00	345.00	3	86.49		1
24		w/tap to NW Texarkana			1	0.77		
25	TL90928 Valliant	NW Texarkana (TX Portion)	345.00	345.00	1	43.48		1
26	75000 (TL199) Welsh	Monticello	345.00	345.00	3	16.00		1
27	TL328 Turk (TX)	NW Texarkana	345.00	345.00	2	7.43		1
28								
29	Subtotal 345 kV in TX					520.01	12.55	17
30								
31	Total 345 kV SWEPCO					755.17	20.05	29
32								
33	161 kV in AR							
34	83-002 Chamber Springs	South Fayetteville	161.00	161.00	1	0.37		1
35					2	16.45		
36					TOTAL	4,081.89	97.00	367

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TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TL189 Dyess	Beaver Dam	161.00	161.00	1	6.84		1
2					2	30.23		1
3					2	11.70		1
4					2	0.66		2
5	83-005 Dyess	Hyland	161.00	161.00	1	9.49		1
6					1	0.01		1
7					2	4.50		
8	83-006 East Centerton	East Rogers	161.00	161.00	1	9.18		1
9								
10	TL180 Flint Creek	East Centerton	161.00	161.00	1	1.96		1
11					1	8.07		1
12					1	7.09		1
13	83-009 Eureka Springs	SWPA Beaver Dam	161.00	161.00	2	1.25		1
14		(Interconnect)						
15	83-010 Eureka Springs	Entergy Harrison	161.00	161.00	1	0.94		1
16		(Interconnect)			2	4.40		
17	83-011 Eureka Springs	SWPA Table Rock	161.00	161.00	2	1.25		1
18		(Interconnect)						
19	83-012 Flint Creek	EDE Decatur South	161.00	161.00	2	0.03		1
20		(Interconnect)						
21	83-013 Flint Creek	Siloam Springs	161.00	161.00	1	5.44	2.29	1
22					2	1.68		
23	83-014 Hyland	Southeast Fayetteville	161.00	161.00	1	2.81		1
24	83-015 North Huntington	OGE Fort Smith	161.00	161.00	2	13.19		1
25		(Interconnect)						
26								
27	83-016 North Huntington	West Booneville	161.00	161.00	1	19.61		1
28	83-017 North Magazine	Danville	161.00	161.00	1	25.95		1
29	83-018 North Magazine	VBI (OG&E)	161.00	161.00	2	8.80		1
30								
31	83-020 Siloam Springs	GRDA Siloam Springs	161.00	161.00	2	2.06		1
32		(Interconnect)						
33	83-021 South Fayetteville	Southeast Fayetteville	161.00	161.00	1	2.96		1
34	83-022 North Magazine	West Booneville	161.00	161.00	1	13.96		1
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	83-025 Chamber Springs	Flint Creek	161.00	161.00	1	4.01		1
2					2	10.50		1
3	TL283 Tontitown	Lowell	161.00	161.00	1	10.85		1
4					1	0.40		2
5	83-029 Lowell	Rogers	161.00	161.00	1	4.40		1
6	83-030 East Rogers	Rogers	161.00	161.00	1	4.60		1
7	83-032 Mattison Plant	Tontitown	161.00	161.00	1	0.23		1
8	83-033 Chamber Springs	Siloam Springs	161.00	161.00	1	7.56		1
9	83-034 Dyess	Van Asche	161.00	161.00	1	5.97		1
10	83-035 Fayetteville	Van Asche	161.00	161.00	1	4.18		1
11	83-036 Fayetteville	South Fayetteville	161.00	161.00	1	1.98		1
12	TL177 Flint Creek	Dyess Substation	161.00	161.00	1	5.63		2
13	TL177 Flint Creek	Dyess Substation	161.00	161.00	2	10.59		1
14	TL177 Flint Creek	Dyess Substation	161.00	161.00	1	5.46		1
15	TL177 Flint Creek	Dyess Substation	161.00	161.00	1	1.60		1
16	TL343 East Centerton	Shipe Road	161.00	161.00	1	3.35		1
17	TL360 Osburn Tap	Osburn Tap	161.00	161.00	1	1.61		2
18								
19	Subtotal 161 kV in AR					293.80	2.29	45
20								
21	Total 161 kV SWEPCO					293.80	2.29	45
22								
23	138 kV in AR							
24	81-009 Dequeen	PSO Craig Jct.	138.00	138.00	2	7.49		1
25		(Interconnect)						
26	81-044 North New Boston	Patterson	138.00	138.00	2	18.45		1
27								
28	81-847 Patterson	PSO Craig Jct.	138.00	138.00	1	26.47		1
29		(Interconnect)			2	0.48		
30	81-049 Northwest Texarkana	Patterson	138.00	138.00	2	8.26		1
31	81-050 Northwest Texarkana	Sugar Hill	138.00	138.00	1	0.78		1
32	81-054 Patterson	South Dierks	138.00	138.00	1	2.28		1
33					2	30.06		
34								
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-055 Patterson	South Nashville	138.00	138.00	2	23.42	1.64	1
2								
3								
4	81-062 South Nashville	Entergy South Murfreesboro	138.00	138.00	2	19.54		1
5		(Interconnect)						
6	81-072 Bann	Southeast Texarkana	138.00	138.00	1	0.38		1
7	81-848 Mena	PSO Craig Jct.	138.00	138.00	1	28.22		1
8		(Interconnect)						
9	81-086 Sugar Hill	Turk	138.00	138.00	1	21.70		1
10	TL330 SE Texarkana	Turk	138.00	138.00	1	26.74		1
11	TL345 Turk	Hope	115.00	138.00	1	4.10		1
12								
13	Subtotal 138 kV in AR					218.37	1.64	13
14								
15	138 kV in LA							
16	81-001 Arsenal Hill	Fort Humbug w/tap to	138.00	138.00	1	4.53		1
17		Trichel Street			2	0.53		
18								
19	81-002 Arsenal Hill	Lieberman	138.00	138.00	2	19.90	1.03	1
20					1	1.10		
21	81-003 Arsenal Hill	Linwood	138.00	138.00	1	5.06		1
22								
23	81-004 Arsenal Hill	Longwood	138.00	138.00	2	15.58		1
24					3	0.84		
25	81-007 Center	Logansport	138.00	138.00	1	0.60		1
26	81-013 Flourmoy	General Motors	138.00	138.00	1	0.58		1
27					2	0.98		
28	81-014 Flourmoy	Longwood	138.00	138.00	2	12.22		1
29	81-015 Fort Humbug	South Shreveport	138.00	138.00	1	10.62		1
30	81-016 General Motors	Southwest Shreveport	138.00	138.00	1	1.28		1
31					2	3.06		
32	81-019 IPC Jefferson	Lieberman	138.00	138.00	1	0.72		1
33					2	6.48		
34	81-029 Lieberman	Red Point	138.00	138.00	1	9.40		1
35					2	24.17		
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-030 Lieberman	Longwood	138.00	138.00	1	1.83		1
2					2	7.80		
3	TL110 Linwood	South Shreveport w/tap to	138.00	138.00	1	2.45		1
4		Cedar Grove Tap	138.00	138.00	1	0.23		1
5	81-032 Linwood	Southwest Shreveport	138.00	138.00	1	8.96		1
6					2	0.26		
7								
8	81-033 Carthage POD	Logansport	138.00	138.00	2	4.38		1
9	81-034 Logansport	Stonewall	138.00	138.00	1	22.91		1
10								
11	81-039 Longwood	Scottsville	138.00	138.00	2	3.88		1
12	81-060 Red Point	Whitehurst	138.00	138.00	1	6.86		1
13								
14	TL129 Rock Hill	Southwest Shreveport	138.00	138.00	1	6.90		1
15			138.00	138.00	1	2.30		2
16			138.00	138.00	2	0.02		1
17			138.00	138.00	1	4.25		1
18	81-063 South Shreveport	Wallace Lake	138.00	138.00	2	11.18		1
19								
20	81-064 South Shreveport	Western Electric	138.00	138.00	1	0.10		1
21					2	5.34		
22	81-065 Southwest Shreveport	Western Electric w/tap to	138.00	138.00	1	8.14		1
23		Stonewall			2	4.18		
24	81-066 Trichel Street	Whitehurst	138.00	138.00	1	4.51		1
25	81-067 Wallace Lake	CLECO IPC Mansfield	138.00	138.00	2	6.86		1
26		(Interconnect)						
27	81-081 Port Robson	Wallace Lake	138.00	138.00	1	5.60		1
28	81-082 Bean	Port Robson	138.00	138.00	1	1.29		1
29	81-083 Bean	Caplis	138.00	138.00	1	2.92	0.08	1
30	TL129 South Shreveport	Southwest Shreveport	138.00	138.00	1	10.62	2.38	1
31	TL331 Caplis	McDade	138.00	138.00	2	7.87		
32	TL335 Haughton	Redpoint	138.00	138.00	2	2.95		1
33	TL334 McDade	Haughton	138.00	138.00	2	11.30		1
34	TL364 Port Robson	Benteler #1	138.00	138.00	1	4.10		1
35	TL365 Port Robson	Benteler #2	138.00	138.00	1	3.17		1
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	Subtotal 138 kV in LA					280.81	3.49	37
3	138 kV in OK							
4	81-009 Dequeen	PSO Craig Jct.	138.00	138.00	2	10.01		1
5		(Interconnect)						
6	81-847 Patterson	PSO Craig Jct.	138.00	138.00	1	9.44		1
7		(Interconnect)						
8	81-848 Mena	PSO Craig Jct.	138.00	138.00	1	17.82		1
9		(Interconnect)						
10								
11	Subtotal 138 kV in OK					37.27		3
12								
13	138 kV in TX							
14	81-005 Bann	IPC Domino	138.00	138.00	2	11.31		1
15	81-007 Center	Logansport	138.00	138.00	1	16.38		1
16	81-006 Bann	Northwest Texarkana	138.00	138.00	1	4.52	1.44	1
17								
18	81-008 Center	Tenaha	138.00	138.00	1	11.16		1
19	81-010 Diana	Lone Star South	138.00	138.00	1	0.12		1
20					2	12.38		1
21					1	0.13		1
22	81-011 Diana	Perdue	138.00	138.00	2	21.85		1
23	81-012 Diana	Piler Road w/tap to NGPL	138.00	138.00	1	2.42	3.23	1
24					2	11.86		
25								
26	81-017 Harrison Road	Knox Lee	138.00	138.00	2	12.87	2.50	1
27								
28	81-018 Harrison Road	Perdue w/tap to Liberty	138.00	138.00	1	2.76		1
29		City			2	22.08		
30								
31	81-019 IPC Jefferson	Lieberman	138.00	138.00	2	19.80		1
32								
33	81-020 IPC Jefferson	Jefferson Switching	138.00	138.00	1	1.42		1
34	81-021 Diana	Lake Lamond	138.00	138.00	1	22.98		1
35	81-022 Jefferson Switching	Marshall 138	138.00	138.00	2	16.60		1
36					TOTAL	4,081.89	97.00	367

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-023 Jefferson Switching	Wilkes	138.00	138.00	2	11.10		1
2								
3	81-024 Knox Lee	Northwest Henderson	138.00	138.00	1	7.10		1
4					2	10.78		
5	81-025 Knox Lee	Overton	138.00	138.00	1	23.91		1
6	81-026 Knox Lee	Pirkey	138.00	138.00	2	13.49		1
7	81-027 Knox Lee	Rock Hill	138.00	138.00	1	2.69		1
8					2	10.01		
9					1	2.21		
10	TL243 Knox Lee	South Texas Eastman	138.00	138.00	2	6.47		1
11								
12	81-033 Carthage POD	Logansport	138.00	138.00	1	23.20		1
13					2	17.78		
14	81-035 Lone Star South	Pittsburg	138.00	138.00	1	17.67		1
15	81-036 Lone Star South	Wilkes	138.00	138.00	1	0.12		1
16					2	10.87		
17	81-037 Piller Road	Whitney	138.00	138.00	1	3.23		1
18					2	9.76		
19								
20	TL244 Longwood	Scottsville	138.00	138.00	2	12.19		1
21	TL243 Marshall	Pirkey	138.00	138.00	2	6.53	2.32	1
22	81-041 North Mineola	RCEC Canton Tap	138.00	138.00	1	12.00		1
23		(Interconnect)	138.00	138.00		6.93		1
24			138.00	138.00	1	9.74		2
25	TL198 North Mineola	Grand Saline (Rayburn Count	138.00	138.00	1	0.30		2
26					1	0.04		1
27	81-042 Brady (Exxon Mobil)	North Mineola	138.00	138.00	2	16.88		1
28					1	0.37		
29					1	2.13		
30	81-043 Bann	North New Boston w/tap to	138.00	138.00	1	17.59		1
31		NW Texarkana			2	0.30		
32								
33	81-044 North New Boston	Patterson	138.00	138.00	2	5.41		1
34	81-045 North New Boston	Wilkes	138.00	138.00	2	46.79		1
35					2	0.15		
36					TOTAL	4,081.89	97.00	367

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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	TL243 Eastex Switching	Whitney	138.00	138.00	1	3.27		1
2	Station				2	2.49		
3	81-048 Northwest Henderson	Overton	138.00	138.00	1	7.22		1
4					2	5.96		
5								
6	81-049 Northwest Texarkana	Patterson	138.00	138.00	1	0.19		1
7					2	6.55		
8					3	0.90		
9	81-050 Northwest Texarkana	Sugar Hill	138.00	138.00	1	10.34		1
10	81-056 Camp County	Petty	138.00	138.00	1	5.56		1
11	81-057 Petty	Wilkes	138.00	138.00	2	34.08		1
12	TL244 Pirkey	Scottsville	138.00	138.00	1	0.09		1
13					2	17.21		1
14					2	0.50		2
15					2	0.88		1
16	TL243 Pirkey	Whitney	138.00	138.00	2	15.53		1
17	81-061 Rock Hill	Southwest Shreveport	138.00	138.00	2	23.31		1
18	81-068 West Atlanta	Wilkes	138.00	138.00	1	0.35		1
19					2	31.68		
20	81-069 IPC Domino	West Atlanta w/tap to IPC	138.00	138.00	1	5.79		1
21					2	18.25		
22	81-070 Carthage POD	Rock Hill	138.00	138.00	1	9.52		1
23	81-072 Bann	Southeast Texarkana	138.00	138.00	1	11.34		1
24	81-073 Eastex Switching	Harrison Road	138.00	138.00	1	9.57		1
25	Station							
26	TL243 Eastex Switching	South Texas Eastman	138.00	138.00	2	0.83		1
27	Station							
28	81-078 Camp County	Pittsburg	138.00	138.00	1	4.34		1
29	81-079 Pittsburg	Winnsboro	138.00	138.00	1	20.32	0.89	1
30	81-845 Lake Pauline	WFEC Russell (Interconnect)	138.00	138.00	2	14.22		1
31	81-080 North Mineola	Winnsboro	138.00	138.00	1	25.14		1
32	81-085 Brady (Exxon Mobil)	Perdue	138.00	138.00	1	0.36		1
33					1	1.62		
34					2	10.31		
35								
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
TRANSMISSION LINE STATISTICS								
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	81-900 (21048) Shamrock	West Childress	138.00	138.00	1	4.92		1
2					2	51.35		
3	81-901 (21085) Lake Pauline	West Childress	138.00	138.00	2	35.14		1
4								
5	Subtotal 138 kV in TX					887.51	10.38	64
6								
7	Total 138 kV SWEPCO					1,423.96	15.51	117
8	115 kV in AR							
9	81-038 Hope	AECC Fulton Plant	115.00	115.00	2	0.01		1
10		(Interconnect)						
11	81-051 Okay	Hope	115.00	138.00	1	15.50		1
12	81-052 Okay	Patterson	115.00	138.00	1	19.31		1
13	81-053 AECC Fulton Plant	Entergy Patmos	115.00	115.00	2	7.10		1
14		(Interconnect)						
15								
16	Subtotal 115 kV in AR					41.92		4
17								
18	115 kV in LA							
19	TL357 Interconnect	Jeld-Wen	115.00	115.00		0.64		1
20								
21	Subtotal 115 kV in LA					0.64		1
22								
23	115 kV in TX							
24	81-902 (21149) Shamrock	SPS Nichols (Interconnect)	115.00	115.00	1	14.24		1
25								
26	Subtotal 115 kV in TX					14.24		1
27								
28	Total 115 kV SWEPCO					56.80		6
29								
30	69 kV in AR							
31	66-005 Ashdown	Patterson	69.00	69.00	1	0.81		1
32					2	0.34		
33	66-006 Ashdown	Twelfth Street w/taps to	69.00	69.00	1	19.81		1
34		Sugar Hill & Nekoosa			2	0.70		
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-007 Atlanta	Bloomburg	69.00	69.00	2	0.25		1
2	66-011 Southeast Texarkana	Texarkana Plant	69.00	69.00	1	0.24	0.20	1
3	66-012 Bann	Thirty Ninth Street w/taps	69.00	69.00	1	0.07	0.63	1
4		to Red Lick & Sugar Hill						
5	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	1	0.50		1
6		& Texas Eastern			2	8.45		
7								
8	66-017 Bloomburg	Texarkana Plant w/tap to	69.00	69.00	1	1.33		1
9		IPC			2	18.49		
10	66-018 Booneville	OGE Branch (Interconnect)	69.00	69.00	1	12.11		1
11	66-019 Booneville	West Booneville	69.00	69.00	1	2.64		1
12	66-033 Dequeen	Mena	69.00	69.00	1	5.63	1.78	1
13					2	34.52		
14	66-034 Dequeen	Nashville	69.00	69.00	1	0.04		1
15					2	28.75		
16	66-035 Dequeen	Patterson w/tap to Magnolia	69.00	69.00	1	1.56		1
17		Foreman			2	37.70		
18	66-036 Dierks	Mena w/tap to US Motors	69.00	69.00	1	10.29		1
19					2	30.31		
20	66-037 Dierks	South Dierks	69.00	69.00	1	1.25		1
21					2	0.61		
22	66-038 Dierks	West Murfreesboro	69.00	69.00	1	18.77		1
23	66-039 Dyess	Springdale	69.00	69.00	1	5.40		1
24								
25	66-041 Dyess	Springdale	69.00	69.00	2	1.99		1
26	TL154 Dyess	Springdale South	69.00	69.00	1	0.04		1
27	66-042 East Centerton	North Rogers w/tap to	69.00	69.00	1	9.90		1
28		Centerton						
29								
30	66-043 East Rogers	North Rogers	69.00	69.00	1	1.95		1
31	66-061 Greenland	Prairie Grove	69.00	69.00	2	8.04	0.52	1
32	66-062 Greenland	South Fayetteville	69.00	69.00	1	0.22		1
33					2	4.42		
34								
35								
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-063 Greenland	AECC VBI North	69.00	69.00	1	2.38		1
2		(Interconnect) w/tap to	69.00		2	2.25		1
3		Sefor	69.00		2	19.52		1
4	TL389 Greenland	VBI North	69.00	161.00	1	21.40		1
5	66-098 Midland	North Huntington w/tap to	69.00	161.00	1	9.44		1
6		Excelior			2	4.76		
7								
8	66-105 Murfreesboro West	Nashville w/tap to	69.00	69.00	1	2.04		1
9		Murfreesboro Uptown			2	10.73		
10	66-114 Patterson	Nekoosa Edwards	69.00	138.00	1	5.09		1
11								
12	66-121 Midland	OGE Howe (Interconnect) -	69.00	69.00	2	7.00		1
13		PSO Red Oak (Interconnect)						
14	66-124 Taylor Street	Texarkana Plant	69.00	69.00	1	0.20		1
15	66-126 Texarkana Plant	Twelfth Street W/tap to	69.00	69.00	1	4.94		1
16		Cooper Tire						
17								
18	66-127 Murfreesboro West	SWPA Narrows Dam	69.00	69.00	1	2.83		1
19		(Interconnect)			2	3.87		
20	66-129 AECC Fitzhugh	OGE Helberg (Interconnect)	69.00	69.00	1	2.44		1
21	(Interconnect)							
22	66-133 AECC VBI North	OGE VBI (Interconnect)	69.00	69.00	2	0.04		1
23	(Interconnect)							
24	66-206 Nashville	Okay	69.00	69.00	2	14.13		1
25	TL388 North Huntington	Waldron	69.00	161.00	1	18.53		1
26	66-218 Prairie Grove	Siloam Springs	69.00	69.00	1	1.19		1
27					2	19.37		
28	66-640 North Huntington	Waldron (N.O.)	69.00	69.00	1	14.21	6.94	1
29								
30	Subtotal 69 kV in AR					433.49	10.07	39
31								
32	69 kV in LA							
33	66-001 Arsenal Hill	Brooks Street	69.00	69.00	1	1.77		1
34	TL114 Shreveport 69KV Loop		69.00	138.00	1	1.74		1
35	66-002 Arsenal Hill	North Market	69.00	69.00	1	2.20		1
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is. (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-004 Arsenal Hill	Waterworks	69.00	69.00	1	2.55		1
2	66-003 Arsenal Hill	Shed Road	69.00	69.00	1	0.79		1
3					2	0.99		
4	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	2	12.00		1
5		& Texas Eastern						
6	66-021 Broadmoor	Fern Street	69.00	69.00	1	1.74	2.73	1
7	TL376 Brooks Street	Edwards Street	69.00	138.00	1	0.85		1
8	66-023 Brownlee Road	Minden Road	69.00	69.00	2	4.37		1
9	66-024 Brownlee Road	North Market	69.00	69.00	1	0.21		1
10					2	4.49		
11								
12	66-044 Edwards Street	Fort Humbug	69.00	69.00	1	0.68	0.56	1
13					2	0.21		
14	66-045 Ellerbe Road	Fern Street	69.00	69.00	1	2.37		1
15	66-046 Ellerbe Road	Lucas	69.00	69.00	1	3.03		1
16	66-047 Ellerbe Road	South Shreveport w/tap to	69.00	138.00	1	3.02		1
17		Forbing Road						
18	66-054 Flournoy	Hardy Street	69.00	69.00	1	8.77		1
19					2	1.37		
20	66-055 Flournoy	Summer Grove w/taps to	69.00	69.00	1	1.83		1
21		American Pump & Woolworth			2	8.84		
22	66-056 Flournoy	Woodlawn w/taps to Kamack	69.00	69.00	1	34.42		1
23		& Midvalley			2	8.55		
24	66-065 Hardy Street	Midway	69.00	69.00	1	1.17		1
25	66-067 Hardy Street	Waterworks	69.00	69.00	1			1
26	66-070 Hosston	North Benton w/tap to Mott	69.00	69.00	1	27.73		1
27								
28								
29								
30	66-071 Hosston	Superior w/tap to Belcher	69.00	69.00	2	14.98		1
31								
32	66-072 Hosston	Superior	69.00	69.00	1	6.65		1
33					2	3.80		
34	66-076 Jefferson	Superior	69.00	69.00	2	3.40		1
35	66-086 Logansport	Stanley (PHEC)	69.00	69.00	1	6.82	0.18	1
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
TRANSMISSION LINE STATISTICS								
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-092 Lucas	Wallace Lake w/tap to Finne	69.00	69.00	1	5.29	2.65	1
2					2	0.49		
3	TL358 Marthaville	Robeline	69.00	69.00	1	8.26		1
4	66-099 Midway	Summer Grove w/tap to South	69.00	69.00	1	8.29		1
5		Shreveport			2	3.90		
6								
7	66-100 Minden Road	Shed Road	69.00	69.00	2	1.70		1
8	66-320 Red Point	Bellevue w/tap to Dogwood	69.00	69.00	1	12.05		1
9	66-321 Calumet	LS #12457 w/tap to JD Ward	69.00	69.00	1	4.96		1
10								
11	66-331 Blanchard	North Market	69.00	69.00	2	13.16		1
12	66-332 Calumet	Red Point	69.00	69.00	1	4.24		1
13	TL349 Belmont	Many	69.00	69.00		10.38		1
14	TL351 Many	Noble	69.00	69.00		18.80		1
15	TL350 Many	Negreet	69.00	69.00		12.63		1
16	TL352 Hornbeck	N Leesville	69.00	69.00		13.00		1
17	TL353 Belmont	Marthaville	69.00	69.00	2	1.84		1
18					1	9.06		1
19	TL348 E Leesville	N Leesville	69.00	69.00		2.50		1
20	TL347 E Leesville	Hicks	69.00	69.00		16.38		1
21	TL355 Interconnect	Verda	13.80	69.00		6.42		1
22	TL354 Bayou-Pierre	Kingston	69.00	69.00		9.00		
23								
24	Subtotal 69 kV in LA					333.69	6.12	41
25								
26	69 kV in TX							
27	66-007 Atlanta	Bloomburg	69.00	69.00	2	7.75		1
28	66-008 Atlanta	Linden W/tap to West	69.00	69.00	1	0.99		1
29		Atlanta			2	12.50		
30	66-009 Bann	New Boston w/tap to Lone	69.00	69.00	1	16.86		1
31		Star and Red River						
32								
33	66-010 Bann	Texarkana Operations Center	69.00	69.00	1	6.43		1
34								
35	66-012 Bann	Thirty Ninth Street w/taps	69.00	69.00	1	9.37		1
36					TOTAL	4,081.89	97.00	367

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TRANSMISSION LINE STATISTICS			
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>			

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1		to Red Lick & Sugar Hill			2	1.20		
2								
3	66-013 Beckville	L.A. Pacific	69.00	69.00	2	6.60		1
4	66-014 Beckville	Poynter	69.00	69.00	1	5.58	0.63	1
5					2	18.43		
6	66-015 Beckville	Rock Hill	69.00	69.00	2	4.10		1
7	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	1	1.86		1
8		& Texas Eastern						
9	66-017 Bloomburg	Texarkana Plant w/tap to	69.00	69.00	1	1.64		1
10		IPC						
11	66-025 Carthage	Rock Hill	69.00	69.00	1	0.93		1
12					2	10.49		
13	66-026 Carthage	L.A. Pacific	69.00	69.00	2	2.30		1
14	66-027 Clarksville	Greggton w/taps to MidVally	69.00	69.00	1	8.49		1
15		& Texoma						
16	66-028 Clarksville	Sabine w/tap to Service	69.00	69.00	1	1.85		1
17		Pipeline			2	7.11		
18	66-029 Clarksville	Perdue	69.00	69.00	1	7.29		1
19	66-030 Clarksville	Perdue	69.00	69.00	1	6.32		1
20					2	0.65		
21	66-031 Daingerfield	Hughes Springs w/tap to	69.00	69.00	1	2.54		1
22		Lone Star & Air Products	69.00			6.97		1
23			69.00			0.08		1
24			69.00	69.00	1	1.68		1
25	TL209 Hughes Springs	Mt Pleasant	69.00	69.00	1	4.76		1
26	66-032 Daingerfield	Mount Pleasant	69.00	69.00	1	1.68		1
27					1	1.30		1
28					2	14.25		
29	TL373 Evenside	Northwest Henderson	69.00	138.00	1	6.40		1
30	66-049 Evenside	Poynter	69.00	69.00	1	3.66		1
31	66-050 Evenside	Sawmill w/taps to Sohio	69.00	69.00	1	14.89		1
32		Pump & North Laneville						
33								
34								
35								
36					TOTAL	4,081.89	97.00	367

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TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-056 Flournoy	Woodlawn w/taps to Karnack	69.00	69.00	1	33.22		1
2		& Midvalley			2	0.35		
3								
4								
5	66-057 Gilmer	Perdue	69.00	69.00	1	11.44		1
6	66-058 Gilmer	Pittsburg w/tap to	69.00	69.00	1	24.47		1
7		Pittsburg Steel						
8	66-059 Grand Saline	Mineola	69.00	69.00	1	6.81	6.99	1
9	66-060 Grand Saline	Quitman w/tap to Alba	69.00	69.00	1	25.01		1
10								
11								
12								
13	66-064 Greggton	Lake Lamond	69.00	69.00	1	2.66		1
14	66-068 Hawkins	Mineola	69.00	69.00	1	1.24		1
15					2	17.42		1
16	TL211 Mineola	Gladewater/tap - Pump Stati	69.00	69.00	1	0.24		1
17	66-069 Hawkins	Perdue	69.00	69.00	1	10.90		1
18	66-073 Hughes Springs	Linden	69.00	69.00	1	0.25		1
19					2	15.45		
20	66-074 Hughes Springs	Lone Star South w/tap to	69.00	69.00	1	8.38		1
21		Air Products						
22	66-075 Jefferson	North Marshall w/tap to	69.00	69.00	2	13.65		1
23		Woodlawn						
24	66-076 Jefferson	Superior	69.00	69.00	2	18.30		1
25	66-077 Kilgore	Overton	69.00	69.00	1	4.72	0.07	1
26					2	7.70		
27	66-078 Kilgore	Sabine	69.00	69.00	1	3.49	0.70	1
28					2	2.12		
29	66-079 Kilgore	Whitney	69.00	69.00	1	8.94	0.04	1
30					2	7.40		
31	66-080 Knox Lee	Southeast Longview	69.00	69.00	1	5.87		1
32								
33	66-081 Lake Lamond	Longview	69.00	69.00	1	3.14		1
34	66-082 Lake Lamond	Southeast Longview w/tap to	69.00	69.00	1	8.66		1
35		Big Three						
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-083 Lake Lamond	Longview Heights	69.00	69.00	1	7.16	2.70	1
2								
3	66-087 Lone Star Power	Lone Star South	69.00	69.00	1	0.90	0.73	1
4	Plant							
5	66-088 Longview	Whitney	69.00	69.00	1	2.59		1
6								
7	TL208 Longview Heights	Whitney	69.00	69.00	1	4.18		1
8	TL208 Longview Heights	Marshall 69	69.00	138.00	1	0.04		1
9	TL371 Longview Heights	Hallsville	69.00	138.00	1	6.54		1
10	TL372 Hallsville	Marshall	69.00	138.00	1	11.15		1
11	66-094 Marshall	North Marshall	69.00	69.00	2	3.49		1
12	66-095 Marshall	Rock Hill w/tap to Blocker	69.00	69.00	1	15.94	0.29	1
13								
14	66-101 Mineola	North Mineola	69.00	69.00	1	1.61	0.68	1
15					2	0.69		
16	66-102 Mount Pleasant	New Boston w/taps to Naples	69.00	69.00	1	1.80		1
17		& Cookeville			2	6.43		
18						33.94		
19	TL213 Texarkana Plant - Ban	De Kalb - Mount Pleasant	69.00	138.00	1	13.16		1
20	TL384 Mount Pleasant	New Boston	69.00	138.00	1	19.50		1
21	66-107 New Boston	North New Boston	69.00	69.00	1	1.30		1
22								
23								
24	66-115 Petty	Pilgrim's Pride w/taps to	69.00	69.00	1	1.55		1
25		Winfield, Mount Vernon &						
26		West Mount Pleasant						
27	66-116 Petty	Pilgrim's Pride w/taps to	69.00	69.00	1	15.66		1
28		Winfield, Mount Vernon &			2	0.67		
29		West Mount Pleasant						
30	66-122 Southeast Longview	Whitney w/tap to Letoureau	69.00	69.00	1	4.68		1
31								
32								
33	66-123 Taylor Street	Texarkana Operations Center	69.00	69.00	1	2.96		1
34	TL223 Taylor Street	Bann	69.00	69.00	1	0.01		1
35	66-124 Taylor Street	Texarkana Plant	69.00	69.00	1	2.86		1
36					TOTAL	4,081.89	97.00	367

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	66-125 Taylor Street	Thirty Ninth Street	69.00	69.00	1	2.40		1
2	66-128 Winfield	Winnsboro w/taps to Mount	69.00	69.00	1	18.69	2.71	1
3		Vernon & Texoma			2	12.90		
4								
5	66-203 Mount Pleasant	Petty	69.00	69.00	1	2.06		1
6	TL378 Mount Pleasant	West Mount Pleasant	69.00	138.00	1	3.04		1
7	66-210 North Mineola	Quitman	69.00	69.00			9.42	1
8	66-212 Northwest Henderson	Poynter	69.00	69.00	1	2.62		1
9					2	0.63		
10	66-213 Overton	Turnertown	69.00	69.00	1	6.02		1
11					2	2.27		
12	66-217 Pittsburg	Winnsboro w/tap to Ferndale	69.00	69.00	1	23.17	0.93	1
13		Lake						
14	66-219 Quitman	Winnsboro w/tap to Quitman	69.00	69.00	1	11.74	15.72	1
15		Magnolia						
16	66-330 Carthage	Murvaul REC	69.00	69.00	1	2.62	1.35	1
17								
18	66-624 Vernon Main Street	Frederick Jct.	69.00	69.00	1	7.19		1
19	66-633 Marshall 138	Marshall 69	69.00	69.00	1	0.11		1
20	66-800 (21046) Northwest	West Childress w/tap to	69.00		1	1.82		1
21			69.00		1	19.05		1
22	Memphis	Amoco			2	0.80		
23	TL297 Clarendon	Jericho	69.00	69.00	1	6.22		1
24					1	12.50		1
25	TL297 Estelline	Clarendon (Interconnect SPS	69.00	69.00	1	14.20		1
26	66-803 (21176) Vernon Main	WFEC Russell (Interconnect)	69.00	69.00	2	4.32		1
27	TL302 Vernon Main St	North Vernon	69.00	69.00	1	0.02		1
28	66-804 (21200) Shamrock	SPS Magic City	69.00	69.00	1	0.85		1
29		(Interconnect)			2	16.92		
30	TL381 Clarendon	Northwest Memphis	69.00	69.00	1	12.77		1
31	TL375 Marshall	Rockhill	69.00	138.00	1	2.25		1
32	TL379 Blocker Tap		69.00	138.00	1	0.13		1
33								
34	Subtotal 69 kV in TX					784.90	42.96	89
35								
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is. (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Total 69 kV SWEPCO					1,552.08	59.15	169
2								
3	Line Costs and expenses are	not available by individual						
4	transmission line.	Total shown in Column j-p						
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	4,081.89	97.00	367

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSR								1
								2
								3
								4
								5
								6
								7
2x795.0 ACSR								8
2x1431.0 ACSR								9
2156 0 ACSR								10
2x795.0 ACSR								11
954.0 ACSR								12
2x954.0 ACSR								13
								14
								15
								16
								17
2156.0 ACSR								18
2x795.0 ACSR								19
2156 0 ACSR								20
								21
2x1024 0 ACAR								22
								23
2x795.0 ACSR								24
2x1024.0 ACAR								25
								26
								27
								28
								29
2x795.0 ACSR								30
								31
								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156.0 ACSR								1
666.0 ACSR								2
1020 0 ACCC/TW								3
2156.0 ACSR								4
1272.0 AAC								5
1272.0 ACSR								6
2x397 0 ACSR								7
1272 0 ACSR								8
1590.0 ACSR								9
2156.0 ACSR								10
1590.0 ACSR								11
2156.0 ACSR								12
795.0 ACSR								13
								14
666 0 ACSR								15
								16
795.0 ACSR								17
								18
795.0 ACSR								19
								20
2x397.0 ACSR								21
								22
2x397.0 ACSR								23
1272.0 ACSR								24
397 0 ACSR								25
795 0 ACSR								26
397.0 ACSR								27
1272.0 ACSR								28
250.0 CW								29
								30
2x397.0 ACSR								31
								32
2x397 0 ACSR								33
397 0 ACSR								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0 ACSR								1
2156 0 ACSR								2
1590.0 ACSR								3
1590.0 ACSR								4
1590.0 ACSR								5
1272.0 ACSR								6
2x1590.0 ACSR								7
1590 0 ACSR								8
1590 0 ACSR								9
1590.0 ACSR								10
1590.0 ACSR								11
2x397 0 ACSR & 1								12
2x397.0 ACSR								13
2156 ACSR								14
1590 ACSR								15
2156 ACSR								16
1272.0 ACSR								17
								18
								19
								20
								21
								22
								23
397 0 ACSR								24
								25
2x203.2 ACSR								26
666.0 ACSR								27
1272.0 ACSR								28
								29
1024 0 ACAR								30
1272 0 ACSR								31
2x397.0 ACSR								32
397.0 ACSR								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0 ACSR								1
336 4 ACSR								2
4/0 CU								3
1272.0 ACSR								4
4/0 CU								5
1272 0 ACSR								6
795.0 ACSR								7
								8
1590 ACSR								9
1590 ACSR								10
1590 ACSR								11
								12
								13
								14
								15
2156 ACSR								16
1272 0 SD								17
2x397 0 ACSR								18
2x266.8 ACSR								19
959 ACSR								20
1272.0 AAC								21
1272 0 ACSR								22
1024 0 ACAR								23
2x266 8 ACSR								24
755.0 ACAR								25
666.0 ACSR								26
795 0 ACSR								27
666.0 ACSR								28
1272.0 AAC								29
666.0 ACSR								30
795.0 ACSR								31
2156.0 ACSR								32
336.4 ACSR								33
1272.0 ACSR								34
2x397 0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156.0 ACSR								1
2x266.8 ACSR								2
1533.3 ACSR/TW								3
397 ACSR								4
1272.0 AAC								5
1272.0 ACSR								6
1703.0 ACAR								7
755.0 ACAR								8
1272.0 ACSR								9
795.0 ACSR								10
2x397.0 ACSR								11
2x397.0 ACSR								12
397.0 ACSR								13
1590.0 ACSR								14
1590.0 ACSR								15
2x397.0 ACSR								16
1926.9 ACSR/TW								17
666.0 ACSR								18
795.0 ACSR								19
2x397.0 ACSR								20
								21
1272.0 ACSR								22
2x795.0 ACSR								23
2x397.0 ACSR								24
666.0 ACSR								25
								26
1590.0 ACSR								27
1590.0 ACSR								28
1590.0 ACSR								29
1272.0 ACSR								30
								31
1590.0 ACSR								32
4/0 ACSR								33
1533 ACSR								34
1533 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
397.0 ACSR								4
								5
1272.0 ACSR								6
795.0 ACSR								7
2x397.0 ACSR								8
795.0 ACSR								9
								10
								11
								12
								13
1024.0 ACAR								14
755.0 ACAR								15
2156.0 ACSR								16
397.0 ACSR								17
795.0 ACSR								18
2x336.0&397.0 ACS								19
2x666.0&795.0 ACS								20
2x397.0 ACSR								21
2x397.0 ACSR								22
1272.0 ACSR								23
2x336.0&397.0 ACS								24
336.4 ACSR								25
1272.0 ACSR								26
2x397.0 ACSR								27
1272.0 ACSR								28
2x397.0 ACSR								29
397.0 ACSR								30
336.4 ACSR								31
397.0 ACSR								32
795.0 ACSR								33
1590.0 ACSR								34
1024.0 ACAR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINE STATISTICS (Continued)			
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1024.0 ACSR								1
								2
1272.0 ACSR								3
2x397.0 ACSR								4
2x397.0 ACSR								5
2x1033.5 ACSR								6
666.0 ACSR								7
795.0 ACSR								8
795.0 ACSR								9
2x336.0 ACSR								10
2x795.0 ACSR								11
1272.0 ACSR								12
755.0 ACSR								13
1590.0 ACSR								14
2x666.0&795.0 ACS								15
2x795.0 ACSR								16
1272.0 ACSR								17
2x336.0&397.0 ACS								18
2x397.0 ACSR								19
2x397.0 ACSR								20
2x1033.5 ACSR								21
1272.0 ACSR								22
795.0 ACSR								23
1272.0 ACSR								24
1272ACSR								25
1272ACSR								26
2x397.0 ACSR								27
1272.0 ACSR								28
2x397.0 ACSR								29
2156.0 ACSR								30
2x477.0 ACSR								31
477.0 ACSR								32
666.0 ACSR								33
666.0 ACSR								34
795.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2x336 0 ACSR								1
2x795.0 ACSR								2
2x397.0 ACSR								3
								4
								5
1024.0 ACAR								6
1272.0 SD								7
2156.0 ACSR								8
1272.0 ACSR								9
1272 0 ACSR								10
								11
1272.0 ACSR								12
2x397.0 ACSR								13
2x397.0 ACSR								14
2x477.0 ACSR								15
2x1033 5 ACSR								16
397.0 ACSR								17
1024 0 ACAR								18
666.0 ACSR								19
1024 0 ACAR								20
397 0 ACSR								21
1272.0 ACSR								22
1272.0 ACSR								23
1272.0 ACSR								24
								25
2x795.0 ACSR								26
								27
1272.0 ACSR								28
1590 ACSR								29
477 0 ACSR								30
1590 ACSR								31
1272 0 ACSR								32
2x397.0 ACSR								33
2x397 0 ACSR								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7 Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477.0 ACSR								1
								2
477 0 ACSR								3
								4
								5
								6
								7
								8
1272.0 AAC								9
1272.0 ACSR								10
1591 ACSR								11
1590 ACSR								12
1272.0 ACSR								13
666.0 ACSR								14
								15
								16
								17
								18
336.4 kCM ACSR								19
								20
								21
								22
								23
4/0 ACSR								24
								25
								26
								27
								28
								29
								30
2x397.0 ACSR								31
								32
1272.0 ACSR								33
2x397 0 ACSR								34
397.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.0 ACSR								1
1272.0 ACSR								2
1272.0 ACSR								3
								4
266.8 ACSR								5
								6
								7
266.8 ACSR								8
4/0 ACSR								9
4/0 ACSR								10
4/0 ACSR								11
795 0 ACSR								12
								13
4/0 ACSR								14
								15
2/0 ACSR								16
4/0 ACSR								17
397.0 ACSR								18
477 0 ACSR								19
397.0 ACSR								20
								21
266.8 ACSR								22
336.4 ACSR								23
666.0 ACSR								24
2x397.0 ACSR								25
795 ACSR								26
1272.0 AAC								27
1272 0 ACSR								28
336 4 ACSR								29
2x397.0 ACSR								30
477.0 ACSR								31
336.4 ACSR								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0 ACSR								1
2500.0 CU								2
2x397.0 ACSR								3
266.8 ACSR								4
								5
266.8 ACSR								6
1233.6 ACSR								7
1233.6 ACSR								8
2x203.2 ACSR								9
1233.0 ACSR								10
								11
666.0 ACSR								12
								13
2x397.0 ACSR								14
397.0 ACSR								15
1233.6 ACSR								16
								17
397.0 ACSR								18
								19
1/0 ACSR								20
397.0 ACSR								21
397.0 ACSR								22
4/0 ACSR								23
666.0 ACSR								24
666.0 ACSR								25
479 ACSR								26
266.8 ACSR								27
397.0 ACSR								28
4/0 ACSR								29
266.8 ACSR								30
4/0 ACSR								31
336.4 ACSR								32
4/0 ACSR								33
266.8 ACSR								34
1/0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2x397.0 ACSR								1
477.0 ACSR								2
397.0 ACSR								3
397.0 ACSR								4
4/0 ACSR								5
666.0 ACSR								6
# 2 CU (7 Strand)								7
								8
4/0 ACSR								9
								10
336.4 ACSR								11
								12
397.0 ACSR								13
2/0 ACSR								14
755.0 ACAR								15
2/0 ACSR								16
397.0 ACSR								17
477.0 ACSR								18
2x397.0 ACSR								19
								20
336.4 ACSR								21
397.0 ACSR								22
4/0 ACSR								23
1272 ACSR								24
1272 ACSR								25
397.0 ACSR								26
1272 ACSR								27
								28
1272 ACSR								29
477.0 ACSR								30
2/0 ACSR								31
266.8 ACSR								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
# 2 CU (7 Strand)								1
2/0 ACSR								2
336.4 ACSR								3
4/0 ACSR								4
397.0 ACSR								5
2/0 ACSR								6
336.4 ACSR								7
4/0 ACSR								8
336.4 ACSR								9
397.0 ACSR								10
477.0 ACSR								11
795.0 ACSR								12
1272 ACSR								13
477 0 ACSR								14
477 0 ACSR								15
477.0 ACSR								16
477.0 ACSR								17
397.0 ACSR								18
								19
336.4 ACSR								20
397.0 ACSR								21
266.8 ACSR								22
								23
266.8 ACSR								24
336.4 ACSR								25
477.0 ACSR								26
4/0 ACSR								27
								28
336.4 ACSR								29
								30
2x477 0 ACSR								31
2x795.0 ACSR								32
755.0 ACAR								33
2x336.0&397.0 ACS								34
397.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINE STATISTICS (Continued)			
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 0 ACSR								1
795 0 ACSR								2
397 0 ACSR								3
								4
2x336 0 ACSR								5
2x397 0 ACSR								6
666.0 ACSR								7
1590 ACSR								8
954 ACSR								9
954 ACSR								10
1272.0 ACSR								11
1272.0 ACSR								12
397.0 ACSR								13
477 0 ACSR								14
								15
266.8 ACSR								16
397 0 ACSR								17
4/0 ACSR								18
1233 6 ACSR/TW								19
1272 ACSR								20
666 0 ACSR								21
								22
								23
1272.0 AAC								24
								25
								26
1272.0 AAC								27
4/0 ACSR								28
477.0 ACSR								29
1024 0 ACAR								30
2/0 ACSR								31
2x795.0 ACSR								32
666 0 ACSR								33
666 0 ACSR								34
1272.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINE STATISTICS (Continued)			
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2x397 0 ACSR								1
2/0 ACSR								2
336 4 ACSR								3
477 0 ACSR								4
755.0 ACAR								5
1533.3 ACSR								6
1272.0 ACSR								7
397.0 ACSR								8
								9
2/0 ACSR								10
								11
266.8 ACSR								12
477 0 ACSR								13
1/0 ACSR								14
477.0 ACSR								15
336.4 ACSR								16
397.0 ACSR								17
238.9 ACSR								18
2x1272.0 AAC								19
T2 477 ACSR								20
4/0 ACSR								21
4/0 ACSR								22
336.4 ACSR								23
477 ACSR								24
T2 477 ACSR								25
477.0 ACSR								26
477.0 ACSR								27
2/0 ACSR								28
								29
336.4 ACSR								30
1272 0 ACSR								31
397 ACSR								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	NO LINES ADDED						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
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SUBSTATIONS							
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	ABBOTT - AR	D	34.50	12.47			
2	ASHDOWN 69/12 - AR	D	69.00	12.47			
3	BLOOMBURG - AR	D	69.00	12.47			
4	BONANZA - AR	T	161.00	34.50			
5	BONANZA - AR	T	34.50	12.47			
6	BONANZA - AR	T	34.50				
7	BOONEVILLE - AR	D	69.00	12.50			
8	CENTERTON - AR	D	161.00	12.47			
9	CHAMBERS SPRING - AR	T	345.00	161.00	13.80		
10	DEQUEEN - AR	T	138.00	72.60			
11	DEQUEEN - AR	T	69.00	12.47			
12	DEQUEEN - AR	T	69.00	12.50			
13	DEQUEEN - AR	T	69.00	34.50			
14	DEQUEEN - AR	T	12.00				
15	DEQUEEN - AR	T	69.00				
16	DIERKS - AR	D	7.62				
17	DIERKS - AR	D	69.00	12.47			
18	DIXIELAND - AR	D	69.00	12.47			
19	DIXIELAND - AR	D	69.00	12.50			
20	DIXIELAND - AR	D	161.00	13.09			
21	DYESS - AR	T	69.00				
22	DYESS - AR	T	69.00	12.47			
23	DYESS - AR	T	161.00	69.00	7.62		
24	EAST CENTERTON - AR	T	161.00	69.00	7.20		
25	EAST CENTERTON - AR	T	161.00	69.00	12.47		
26	EAST CENTERTON - AR	T	69.00				
27	EAST ROGERS - AR	T	69.00				
28	EAST ROGERS - AR	T	161.00	69.00			
29	EAST ROGERS - AR	T	161.00				
30	EUREKA SPRINGS 161KV - AR	T	161.00	34.50			
31	EUREKA SPRINGS 161KV - AR	T	161.00	34.50			
32	FARMINGTON - AR	D	161.00	12.47			
33	FAYETTEVILLE (SW) - AR	D	161.00	12.47			
34	FAYETTEVILLE (SW) - AR	D	12.00				
35	FLINT CREEK SUB - AR	T	345.00	161.00	13.80		
36	FOREMAN - AR	D	69.00	12.47			
37	FORMAN-MAGNOLIA - AR	D	69.00	2.40			
38	GREENLAND - AR	D	69.00	12.47			
39	GREENWOOD - AR	D	34.50	12.00			
40	GREGG STREET - AR	D	161.00	12.47			

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	HOLOX - AR	D	69.00	12.47			
2	HUNTINGTON - AR	T	69.00	13.09			
3	HUNTINGTON - AR	T	69.00	34.50			
4	HYLAND - AR	D	161.00	12.47			
5	HYLAND - AR	D	12.00				
6	JENNY LIND - AR	D	34.50	7.20			
7	JENNY LIND - AR	D	34.50	7.20			
8	LOCKESBURG (NEW) - AR	D	69.00	12.00			
9	LOWELL (SEP) - AR	D	161.00	12.47			
10	MENA - AR	T	69.00	12.47			
11	MENA - AR	T	69.00	34.50			
12	MENA - AR	T	138.00	69.00	13.80		
13	MENA - AR	T	12.00				
14	MENA - AR	T	69.00				
15	MIDLAND (SW) - AR	D	69.00	12.47			
16	MURFREESBORO UPTOWN - AR	D	69.00	12.00			
17	MURFREESBORO WEST - AR	D	69.00	13.09			
18	NASHVILLE 69KV - AR	D	69.00	12.47			
19	NASHVILLE 69KV - AR	D	69.00	36.00			
20	NASHVILLE 69KV - AR	D	69.00	36.29			
21	NASHVILLE 69KV - AR	D	12.47				
22	NASHVILLE 69KV - AR	D	69.00				
23	NORTH HUNTINGTON - AR	T	69.00				
24	NORTH HUNTINGTON - AR	T	161.00	69.00			
25	NORTH HUNTINGTON - AR	T	161.00	69.00	12.00		
26	NORTH ROGERS - AR	D	69.00	12.50			
27	NORTH ROGERS - AR	D	12.00				
28	OKAY - AR	T	138.00	70.50	13.09		
29	OKAY - AR	T	69.00	12.47			
30	OKAY - AR	T	69.00	34.50			
31	OSBURN - AR	D	161.00	13.09			
32	PATTERSON - AR	T	138.00	70.50	13.09		
33	PATTERSON - AR	T	138.00				
34	PLEASANT HILL - AR	D	69.00	13.09			
35	PRAIRIE GROVE - AR	D	69.00	13.09			
36	REEVES ROAD - AR	D	161.00	13.09			
37	REEVES ROAD - AR	D	161.00	34.50			
38	REEVES ROAD - AR	D	161.00	13.09			
39	ROGERS - AR	D	12.00				
40	ROGERS - AR	D	161.00	12.47			

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SHIPE ROAD - AR	T	345.00	161.00	13.80
2	SILOAM SPRINGS 161KV - AR	T	161.00	69.00	7.62
3	SILOAM SPRINGS 161KV - AR	T	69.00		
4	SOUTH DIERKS - AR	T	138.00	72.60	13.20
5	SOUTH FAYETTEVILLE - AR	T	161.00	69.00	
6	SOUTH FAYETTEVILLE - AR	T	161.00	12.47	
7	SOUTH FAYETTEVILLE - AR	T	12.00		
8	SOUTH FAYETTEVILLE - AR	T	161.00		
9	SOUTH FAYETTEVILLE - AR	T	69.00		
10	SOUTH FAYETTEVILLE - AR	T	161.00	69.00	12.47
11	SOUTH NASHVILLE - AR	D	69.00		
12	SOUTH NASHVILLE - AR	D	138.00	12.47	
13	SOUTH SPRINGDALE - AR	D	161.00	12.47	
14	SOUTH SPRINGDALE - AR	D	161.00	12.50	
15	SOUTHEAST FAYETTEVILLE - AR	D	161.00	12.50	
16	SOUTHEAST FAYETTEVILLE - AR	D	161.00	12.47	
17	SOUTHEAST TEXARKANA - AR	T	138.00	72.60	13.20
18	SPRINGDALE - AR	D	69.00	12.47	
19	SPRINGDALE - AR	D	12.00		
20	SUGAR HILL (SW) - AR	T	138.00	72.60	12.47
21	SUGAR HILL (SW) - AR	T	138.00	12.47	
22	TEXARKANA PLANT - AR	D	69.00	12.50	
23	TONTITOWN - AR	T	345.00	161.00	13.80
24	TONTITOWN - AR	T	161.00		
25	TURK - AR	T	138.00	115.00	13.20
26	TURK - AR	T	138.00	115.00	13.20
27	TURK - AR	T	345.00	138.00	34.50
28	TWELFTH STREET (SW) - AR	D	69.00	12.50	
29	U.S. MOTORS - AR	D	69.00	4.16	
30	VAN ASCHE - AR	D	161.00	12.47	
31	VAN ASCHE - AR	D	12.47		
32	WALDRON - AR	D	12.00		
33	WALDRON - AR	D	69.00	12.47	
34	WALDRON - AR	D	69.00	13.09	
35	WEST BOONEVILLE - AR	T	161.00	69.00	
36	ARSENAL HILL - LA	T	138.00	70.50	12.47
37	ARSENAL HILL - LA	T	69.00	12.47	
38	ARSENAL HILL - LA	T	12.00		
39	ARSENAL HILL - LA	T	138.00		
40	ARSENAL HILL - LA	T	138.00		

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	BAYOU PIERRE - LA	D	69.00	13.20			
2	BEAN - LA	D	138.00	12.47			
3	BEAN - LA	D	12.00				
4	BELCHER - LA	D	69.00	12.47			
5	BELLEVUE - LA	D	69.00	12.47			
6	BELLEVUE OIL FIELD - LA	D	69.00	12.47			
7	BELMONT (SEP) - LA	D	69.00	13.20			
8	BLANCHARD - LA	D	69.00	12.47			
9	BLANCHARD - LA	D	69.00	13.09			
10	BODCAU ROAD - LA	D	138.00	12.47			
11	BOSSIER CITY - LA	D	69.00	12.47			
12	BROADMOOR - LA	D	69.00	12.50			
13	BROADMOOR - LA	D	69.00	13.09			
14	BROADMOOR - LA	D	12.00				
15	BROOKS STREET (SW) - LA	D	12.00				
16	BROOKS STREET (SW) - LA	D	69.00	12.50			
17	BROWNLEE - LA	D	69.00	12.47			
18	BROWNLEE - LA	D	69.00	34.50			
19	CALUMET - LA	D	69.00	12.47			
20	CANE RIVER (SEP) - LA	D	115.00	13.20			
21	CANE RIVER (SEP) - LA	D	34.50	13.20			
22	CAPLIS - LA	D	138.00	12.47			
23	CAPLIS - LA	D	138.00	36.20			
24	CARROLL (SEP) - LA	D	34.50	13.20			
25	CRESTON - LA	D	34.50	13.20			
26	DERRY - LA	D	34.50	13.20			
27	DOGWOOD - LA	D	69.00	12.47			
28	DOGWOOD - LA	D	69.00	13.09			
29	EDWARDS STREET - LA	D	69.00	12.50			
30	ELLERBE ROAD - LA	D	69.00	12.47			
31	ELLERBE ROAD - LA	D	12.00				
32	FERN STREET - LA	D	12.00				
33	FERN STREET - LA	D	69.00	12.50			
34	FINNEY - LA	D	69.00	4.36			
35	FINNEY - LA	D	12.00				
36	FLOURNOY - LA	T	69.00	12.50			
37	FLOURNOY - LA	T	138.00	69.00	7.20		
38	FORD - LA	D	69.00	12.50			
39	FORT HUMBUG - LA	T	138.00	70.50	13.09		
40	FORT HUMBUG - LA	T	12.00				

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	GAHAGAN - LA	D	34.50	13.20			
2	GENERAL MOTORS - LA	D	138.00	13.80			
3	GEORGIA PACIFIC (SW) - LA	D	138.00	12.47			
4	GILLIAM - LA	D	69.00	12.47			
5	GRAND ECORE - LA	D	34.50	13.20			
6	GRAVEL POINT - LA	D	69.00	26.40			
7	HARDY STREET - LA	D	69.00	12.47			
8	HARTS ISLAND - LA	D	138.00	34.50			
9	HARTS ISLAND - LA	D	34.50				
10	HAUGHTON - LA	D	138.00	12.47			
11	HAUGHTON - LA	D	138.00	13.09			
12	HICKS - LA	D	69.00	13.20			
13	HORNBECK - LA	D	69.00	24.90			
14	HOSSTON - LA	D	69.00	13.09			
15	KINGSTON - LA	D	69.00	24.90			
16	KURTHWOOD - LA	D	34.50	13.20			
17	LAYFIELD 500KV - LA	T	500.00	230.00	13.80		
18	LIEBERMAN - LA	T	138.00	69.00	13.00		
19	LIEBERMAN - LA	T	138.00	69.00	13.20		
20	LIEBERMAN 12KV - LA	D	69.00	12.47			
21	LINTON ROAD - LA	D	138.00	13.09			
22	LINWOOD (SW) - LA	D	138.00	12.47			
23	LINWOOD (SW) - LA	D	12.00				
24	LOGANSPOUT - LA	T	138.00				
25	LOGANSPOUT - LA	T	138.00	69.00	13.20		
26	LOGANSPOUT - LA	T	138.00	69.00	13.80		
27	LOGANSPOUT - LA	T	69.00	12.47			
28	LOGANSPOUT - LA	T	69.00	13.09			
29	LONGWOOD (SW) - LA	T	345.00	138.00	12.50		
30	LONGWOOD (SW) - LA	T	345.00	138.00	13.80		
31	LONGWOOD (SW) - LA	T	12.00				
32	LONGWOOD (SW) - LA	T	12.00				
33	LUCAS - LA	D	12.00				
34	LUCAS - LA	D	69.00	13.09			
35	MANSFIELD - LA	D	34.50	13.20			
36	MANY - LA	D	69.00	13.20			
37	MARTHAVILLE - LA	D	69.00	13.20			
38	MARTIN (SW) - LA	D	34.50	12.00			
39	MARTIN (SW) - LA	D	69.00	12.47			
40	MCDADE - LA	D	138.00	12.47			

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	MCWILLIE STREET - LA	D	138.00	12.47			
2	MCWILLIE STREET - LA	D	12.00				
3	MIDWAY (SW) - LA	D	69.00	12.47			
4	MIDWAY (SW) - LA	D					
5	MINDEN ROAD - LA	D	69.00	12.47			
6	MINDEN ROAD - LA	D	12.00				
7	MOTT - LA	D	26.00	12.00			
8	MOTT - LA	D	69.00	24.90			
9	NEGREET - LA	D	69.00	24.90			
10	NOBLE (SEP) - LA	D	69.00	24.90			
11	NOBLE (SEP) - LA	D	69.00	26.40			
12	NORTH BENTON - LA	T	138.00	12.47			
13	NORTH BENTON - LA	T	138.00	69.00	13.20		
14	NORTH BENTON - LA	T	138.00	12.47			
15	NORTH LEESVILLE - LA	D	69.00	24.90			
16	NORTH MARKET - LA	D	69.00	12.50			
17	OIL CITY - LA	D	69.00	12.47			
18	PIERREMONT - LA	D	138.00	12.47			
19	PIERREMONT - LA	D	138.00	34.50			
20	PIERREMONT - LA	D	12.00				
21	PINES ROAD - LA	D	69.00	12.47			
22	PINES ROAD - LA	D	69.00	12.50			
23	PLAIN DEALING - LA	D	69.00	12.47			
24	PLAIN DEALING - LA	D	69.00	13.09			
25	PORT ROBSON - LA	D	138.00	12.47			
26	POWELL STREET - LA	D	138.00	12.47			
27	POWELL STREET - LA	D	12.00				
28	POWHATAN (SEP) - LA	D	34.50	13.20			
29	PROVENCAL - LA	D	115.00	13.20			
30	RAINES - LA	D	12.00				
31	RED OAK (SEP) - LA	D	34.50	13.20			
32	RED POINT - LA	T	138.00	13.09			
33	RED POINT - LA	T	138.00	66.00	13.80		
34	RED POINT - LA	T	138.00	72.60	13.20		
35	RED POINT - LA	T	138.00				
36	ROBELINE - LA	D	69.00	13.09			
37	SHED ROAD - LA	D	69.00	12.47			
38	SHED ROAD - LA	D	69.00	13.09			
39	SHED ROAD - LA	D	12.00				
40	SOUTH SHREVEPORT - LA	T	12.00				

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	SOUTH SHREVEPORT - LA	T	138.00	72.60	13.20		
2	SOUTH SHREVEPORT - LA	T	138.00	12.47			
3	SOUTHWEST SHREVEPORT - LA	T	345.00	138.00	34.50		
4	SOUTHWEST SHREVEPORT - LA	T	345.00	138.00	13.80		
5	SOUTHWEST SHREVEPORT - LA	T	34.50				
6	STONEWALL - LA	D	138.00	34.50			
7	SUMMER GROVE - LA	D	69.00	12.47			
8	SUMMER GROVE - LA	D	69.00	12.47	7.20		
9	SUMMER GROVE - LA	D	12.00				
10	SUPERIOR (SW) - LA	D	69.00	12.47			
11	TRICHEL STREET - LA	D	138.00	12.47			
12	TRICHEL STREET - LA	D	138.00	13.09			
13	TRICHEL STREET - LA	D	12.00				
14	VIVIAN - LA	D	69.00	12.47			
15	WALLACE LAKE - LA	T	138.00	69.00	13.00		
16	WALLACE LAKE - LA	T	138.00	34.50			
17	WATERWORKS (SW) - LA	D	69.00	12.47			
18	WATERWORKS (SW) - LA	D	69.00	12.50			
19	WATERWORKS (SW) - LA	D	12.00				
20	WESTERN ELECTRIC - LA	D	138.00	12.47			
21	WESTERN ELECTRIC - LA	D	138.00	34.50			
22	WESTERN ELECTRIC - LA	D	138.00	34.50			
23	WESTERN ELECTRIC - LA	D	12.00				
24	WESTERN ELECTRIC - LA	D	34.50				
25	WHITEHURST - LA	D	138.00	12.47			
26	WHITEHURST - LA	D	138.00	34.50			
27	WHITEHURST - LA	D	12.00				
28	AIR PRODUCTS (SW) - TX	D	69.00	12.00			
29	AIRLINE - TX	D	69.00	12.47			
30	AIRLINE - TX	D	69.00	12.50			
31	ALBA - TX	D	69.00	12.00			
32	ALUMAX - TX	D	138.00	13.80			
33	ATLANTA - TX	D	69.00	12.47			
34	ATLANTA - TX	D	12.00				
35	BALDWIN - TX	D	69.00	12.00			
36	BALDWIN - TX	D	69.00	13.09			
37	BANN - TX	T	138.00	72.60	12.00		
38	BANN - TX	T	138.00	72.60	13.80		
39	BECKVILLE - TX	D	69.00	13.09			
40	BIG SANDY (SW) - TX	D	69.00	13.09			

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BRYANS MILL - TX	T	138.00	12.47	
2	CAREY - TX	D	69.00	7.20	
3	CARTHAGE - TX	D	69.00	12.50	
4	CARTHAGE - TX	D	12.00		
5	CENTER - TX	D	138.00	12.47	
6	CENTER - TX	D	12.00		
7	CENTER - TX	D	138.00		
8	CHILDRESS AIRPORT PRISON - TX	D	69.00	13.09	
9	CHILDRESS AMOCO - TX	D	69.00	4.16	2.40
10	CHILDRESS WEST (SEP) - TX	T	138.00	69.00	12.47
11	CHILDRESS WEST (SEP) - TX	T			
12	CHILDRESS WEST (SEP) - TX	T	7.62		
13	CITY LAKE SUB - TX	D	69.00	13.09	
14	CLARENDON - TX	D	69.00	7.56	
15	CLARENDON - TX	D	69.00		
16	CLARKSVILLE - TX	D	69.00	12.47	
17	CLARKSVILLE - TX	D	69.00	12.50	
18	CLARKSVILLE - TX	D	12.00		
19	COOKVILLE (SW) - TX	D	69.00	12.47	
20	CROCKETT - TX	T	345.00	138.00	12.50
21	CROCKETT - TX	T	345.00	138.00	13.80
22	DAINGERFIELD - TX	D	69.00	12.47	
23	DEKALB - TX	D	69.00	12.47	
24	DIANA - TX	T	345.00	138.00	13.80
25	DIANA - TX	T	345.00	138.00	13.80
26	ESTELLINE - TX	D	69.00	13.09	
27	EVENSIDE - TX	D	69.00	12.50	
28	EVENSIDE - TX	D	12.00		
29	FERNDAL LAKE - TX	D	69.00	12.47	
30	FRIARS SWITCH - TX	D	138.00	12.47	
31	GATES - TX	D	69.00	12.50	
32	GILMER - TX	D	69.00	12.50	
33	GRAND SALINE - TX	D	69.00	12.47	
34	GRAND SALINE - TX	D	12.00		
35	GREGGTON - TX	D	69.00	12.00	
36	GREGGTON - TX	D	69.00	12.50	
37	HALLSVILLE - TX	D	138.00	13.09	
38	HARRISON ROAD - TX	D	138.00	34.50	
39	HAWKINS - TX	D	69.00	12.47	
40	HEDLEY - TX	D	69.00	12.50	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HOOKS - TX	D	69.00	12.47	
2	HOWELL - TX	D	69.00	12.47	
3	HOWELL - TX	D	12.00		
4	HUGHES SPRINGS - TX	D	69.00	12.47	4.16
5	IPC 138KV - TX	T	138.00		
6	IPC-DOMINO - TX	D	138.00	12.47	
7	IPC-JEFFERSON - TX	D	138.00	12.47	
8	JEFFERSON - TX	D	69.00	12.47	
9	JERICO - TX	T	115.00	69.00	8.30
10	KILGORE - TX	D	69.00	12.47	
11	KILGORE - TX	D	69.00	12.50	
12	KILGORE - TX	D	12.00		
13	KINGS HIGHWAY - TX	D	69.00	12.50	
14	KNOX LEE - TX	T	138.00	69.00	
15	KNOX LEE - TX	T	69.00	13.09	
16	KNOX LEE - TX	T	69.00		
17	LAKE LAMOND - TX	D	69.00	12.47	
18	LAKE LAMOND - TX	D	138.00	69.00	13.80
19	LAKE LAMOND - TX	D	12.00		
20	LAKE PAULINE (SEP) - TX	T	138.00	69.00	14.40
21	LAKE PAULINE (SEP) - TX	T	69.00		
22	LETOURNEAU 69/12 - TX	D	69.00	12.47	
23	LEVERETTS CHAPEL - TX	D	138.00	12.47	
24	LIBERTY CITY - TX	D	138.00	12.47	
25	LINDEN - TX	D	69.00	12.47	
26	LONDON (SW) - TX	D	138.00	12.47	
27	LONE STAR (SEP) - TX	T	69.00	13.09	
28	LONE STAR SHELL ORDNANCE - TX	D	69.00	12.47	
29	LONE STAR SOUTH - TX	T	138.00	69.00	12.47
30	LONGVIEW - TX	D	69.00	12.50	
31	LONGVIEW - TX	D	69.00	13.09	
32	LONGVIEW - TX	D	12.00		
33	LONGVIEW HEIGHTS - TX	D	138.00	12.47	
34	LONGVIEW HEIGHTS - TX	D	12.00		
35	LOUISIANA PACIFIC - TX	D	69.00	12.50	
36	MARSHALL 138KV - TX	T	138.00	69.00	7.20
37	MARSHALL 138KV - TX	T	138.00	69.00	13.00
38	MARSHALL 69KV - TX	D	69.00	12.47	
39	MARSHALL 69KV - TX	D	69.00	13.09	
40	MARSHALL 69KV - TX	D	12.00		

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MEMPHIS - TX	D	69.00	13.00	
2	MEMPHIS - TX	D	69.00		
3	MEMPHIS NW - TX	T			
4	MID-VALLEY - TX	D	69.00	2.40	
5	MID-VALLEY LONGVIEW - TX	D	69.00	2.40	
6	MINEOLA - TX	D	69.00	13.09	
7	MINEOLA - TX	D			
8	MINEOLA - TX	D	69.00		
9	MONROE CORNERS - TX	D	69.00	12.47	
10	MOUNT PLEASANT - TX	D	69.00	12.47	
11	MOUNT PLEASANT - TX	D	69.00	13.09	
12	MOUNT VERNON (SW) - TX	D	69.00	12.47	
13	NAPLES - TX	D	69.00	12.47	
14	NASH - TX	D	138.00	12.47	
15	NETTLETON - TX	D	69.00	2.40	
16	NEW BOSTON - TX	D	69.00	12.50	
17	NEW BOSTON - TX	D	12.00		
18	NEW GLADEWATER - TX	D	138.00	12.47	
19	NEW GLADEWATER - TX	D	12.00		
20	NEW HOPE (SW) - TX	D	69.00	12.47	
21	NORTH LANEVILLE - TX	D	69.00	34.50	
22	NORTH MARSHALL - TX	D	69.00	12.47	
23	NORTH MARSHALL - TX	D	12.00		
24	NORTH MINEOLA - TX	T	138.00	69.00	
25	NORTH MINEOLA - TX	T	69.00	12.47	
26	NORTH MINEOLA - TX	T	69.00		
27	NORTH NEW BOSTON - TX	T	138.00	72.60	13.20
28	NORTHWEST HENDERSON - TX	T	138.00	69.00	13.20
29	NORTHWEST TEXARKANA - TX	T	345.00	138.00	13.80
30	NORTHWEST TEXARKANA - TX	T	12.00		
31	OVERTON - TX	T	138.00	72.60	13.20
32	OVERTON - TX	T	138.00		
33	PERDUE - TX	T	138.00	70.50	13.09
34	PERDUE - TX	T	138.00		
35	PETTY - TX	T	138.00	69.00	
36	PETTY - TX	T	69.00	12.47	
37	PILGRIMS PRIDE - TX	D	69.00	12.50	
38	PIRKEY - TX	T	345.00	138.00	13.80
39	PIRKEY - TX	T	345.00	138.00	34.50
40	PITTSBURG (SW) - TX	T	138.00	72.60	

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PITTSBURG (SW) - TX	T	69.00	12.50	
2	PITTSBURG STEEL - TX	D	69.00	12.00	
3	PLILER ROAD - TX	D	138.00	34.50	
4	POYNTER - TX	D	69.00	12.47	
5	POYNTER - TX	D	12.00		
6	RED RIVER ARSENAL - TX	D	69.00	12.47	
7	RICHMOND ROAD - TX	D	69.00	12.47	
8	RICHMOND ROAD - TX	D	69.00	12.50	
9	ROCK HILL - TX	T	138.00	70.50	13.09
10	ROSBOROUGH - TX	D	69.00	12.47	
11	SABINE - TX	D	69.00	12.47	
12	SABINE - TX	D	12.00		
13	SCOTTSVILLE (SW) - TX	D	138.00	12.47	
14	SERVICE PIPELINE - TX	D	69.00	2.40	
15	SHAMROCK (SEP) - TX	T	115.00	69.00	14.40
16	SHAMROCK (SEP) - TX	T	138.00	69.00	6.10
17	SHAMROCK (SEP) - TX	T	69.00	13.09	
18	SHAMROCK (SEP) - TX	T	69.00		
19	SOHIO - TX	D	69.00	2.40	
20	SOUTHEAST LONGVIEW - TX	D	69.00	12.47	
21	SOUTHEAST LONGVIEW - TX	D	69.00	12.50	
22	SOUTHEAST MARSHALL - TX	D	138.00	12.47	
23	SPRINGHILL - TX	D	138.00	12.47	
24	TATUM - TX	D	138.00	12.47	
25	TAYLOR STREET - TX	D	69.00	12.47	
26	TAYLOR STREET - TX	D	12.00		
27	TENAHA - TX	D	138.00	12.47	
28	TENAHA - TX	D	138.00		
29	TEXARKANA OPERATIONS CENTER - TX	D	69.00	12.47	
30	TEXARKANA OPERATIONS CENTER - TX	D	69.00	12.50	
31	TEXARKANA OPERATIONS CENTER - TX	D	12.00		
32	TEXAS EASTERN - TX	D	69.00	2.30	
33	THIRTY-NINTH STREET - TX	D	69.00	12.47	
34	THIRTY-NINTH STREET - TX	D	69.00	12.50	
35	THIRTY-NINTH STREET - TX	D	12.00		
36	TURNERTOWN - TX	D	69.00	12.47	
37	TURNERTOWN - TX	D	69.00	13.09	
38	WASKOM - TX	D	69.00	13.09	
39	WELLINGTON - TX	D	138.00	7.56	
40	WELSH HVDC CONVERTER - TX	T	345.00	69.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WELSH HVDC CONVERTER - TX	T	345.00	69.80	69.80
2	WELSH HVDC CONVERTER - TX	T	345.00	69.80	69.80
3	WELSH HVDC CONVERTER - TX	T	345.00		
4	WEST ATLANTA - TX	T	138.00	69.00	12.50
5	WEST ATLANTA - TX	T	138.00	70.50	13.09
6	WEST MOUNT PLEASANT - TX	D	69.00	12.47	
7	WEST MOUNT PLEASANT - TX	D	12.00		
8	WESTWOOD - TX	D	69.00	13.09	
9	WHITNEY - TX	T	138.00	69.00	12.47
10	WHITNEY - TX	T	138.00	72.60	12.47
11	WHITNEY - TX	T	69.00	12.47	
12	WHITNEY - TX	T	12.00		
13	WHITNEY - TX	T	69.00		
14	WILKES - TX	T	345.00	138.00	13.80
15	WILKES - TX	T	12.00		
16	WINFIELD - TX	D	69.00	12.47	
17	WINNSBORO - TX	D	69.00	12.00	
18	WINNSBORO - TX	D	69.00	12.50	
19	WINNSBORO - TX	D	138.00	70.50	12.47
20	WINNSBORO - TX	D	138.00		
21	WOODLAWN (SW) - TX	D	69.00	12.47	
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
27	2					2
2	1					3
12	1					4
10	4					5
			STATCAP	1	6	6
40	2					7
20	1					8
675	1					9
133	1					10
33	1					11
33	1					12
11	1					13
			STATCAP	1	6	14
			STATCAP	1	22	15
			STATCAP	1	3	16
32	3					17
33	1					18
20	1					19
25		1				20
			STATCAP	1	43	21
19	2					22
199	2					23
130	1					24
130	1					25
			STATCAP	1	43	26
			STATCAP	1	43	27
133	1					28
			AIR CORE REACTOR	1		29
20	1					30
20		1				31
20	1					32
80	2					33
			STATCAP	2	12	34
800	2					35
9	2					36
5	1					37
20	2					38
11	3					39
40	1					40

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SUBSTATIONS (Continued)

5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
9		1				1
6	1					2
17	1					3
33	1					4
			STATCAP	1	6	5
2		1				6
2	1					7
7	2					8
50	2					9
45	2					10
14	1					11
83	1					12
			STATCAP	1	6	13
			STATCAP	1	7	14
9	1					15
6	3					16
9	1					17
9	1					18
3	1					19
6	2					20
			STATCAP	1	6	21
			STATCAP	1	22	22
			STATCAP	1	22	23
83	1					24
83	1					25
66	2					26
			STATCAP	1	6	27
90	1					28
2	1					29
6	1					30
40	1					31
130	1					32
			STATCAP	1	58	33
6	1					34
25	1					35
9	1					36
20	1					37
9		1				38
			STATCAP	1	6	39
80	2					40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
675	1					1
133	1					2
			STATCAP	1	22	3
83	1					4
134	1					5
75	2					6
			STATCAP	1	6	7
			STATCAP	1	54	8
			STATCAP	1	43	9
133		1				10
			STATCAP	1	6	11
40	2					12
33	1					13
33	1					14
33	1					15
40		1				16
133	1					17
75	2					18
			STATCAP	1		19
133	1					20
20	1					21
66	2					22
675	1					23
			STATCAP	1	59	24
167		1				25
167	1					26
675	1					27
40	2					28
7	1					29
80	2					30
			STATCAP	1	7	31
			STATCAP	1	6	32
9	1					33
9	1					34
67	1					35
400	2					36
84	2					37
			STATCAP	1	6	38
			STATCAP	1	43	39
			AIR CORE REACTOR	3		40

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7	1					1
40	1					2
			STATCAP	1	7	3
6	1					4
13	1					5
5	1					6
14	1					7
19	2					8
25	1					9
40	2					10
70	2					11
20	1					12
25	1					13
			STATCAP	1	6	14
			STATCAP	1	4	15
40	2					16
25	2					17
14	1					18
6	1					19
53	2					20
7		1				21
25	1					22
30	1					23
4	1					24
7	1					25
11	1					26
11	1					27
9	1					28
20	1					29
56	2					30
			STATCAP	1	6	31
			STATCAP	1	6	32
40	2					33
6	1					34
			STATCAP	1	1	35
40	2					36
133	1					37
40	2					38
130	1					39
			STATCAP	1	6	40

Name of Respondent Southwestern Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
90	2					2
7	1					3
5	1					4
14	1					5
14	1					6
27	2					7
100	2					8
			STATCAP	2	18	9
11	1					10
25	1					11
14	1					12
28	1					13
13	1					14
28	1					15
3	1					16
750	3					17
50	1					18
50	2					19
14	2					20
40	2					21
66	2					22
			STATCAP	1	6	23
			STATCAP	1	29	24
33	1					25
56	1					26
7	1					27
13	1					28
298	2					29
149	1					30
			REACTOR	1	25	31
			REACTOR	1	25	32
			STATCAP	1	5	33
80	2					34
5	1					35
28	1					36
14	1					37
6	1					38
13		1				39
31	2					40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	2					1
			STATCAP	1	3	2
94	4					3
			AIR CORE REACTOR	2		4
40	2					5
			STATCAP	1	6	6
6	6					7
14	1					8
14	1					9
28	2					10
25		1				11
14		1				12
42	1					13
14	1					14
25	1					15
40	2					16
7	1					17
9	1					18
50	1					19
			STATCAP	1	3	20
20	1					21
20	1					22
11	1					23
9	1					24
25	1					25
66	2					26
			STATCAP	1	4	27
3	1					28
56	2					29
			STATCAP	1	6	30
7	1					31
25	1					32
50	1					33
42	1					34
			STATCAP	1	43	35
9	1					36
14	1					37
14	1					38
			STATCAP	1	6	39
			STATCAP	1	6	40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
166	2					1
45	2					2
1350	2					3
600		1				4
			AIR CORE REACTOR	3	25	5
20	1					6
7	1					7
7	1					8
			STATCAP	1	5	9
21	2					10
42	1					11
40	1					12
			STATCAP	1	4	13
19	2					14
83	1					15
30	1					16
14	1					17
40	2					18
			STATCAP	1	6	19
40	2					20
144	2					21
50		1				22
			STATCAP	1	6	23
			STATCAP	2	18	24
20	1					25
122	2					26
			STATCAP	1	6	27
7	1					28
20	1					29
20	1					30
5	1					31
40	2					32
66	2					33
			STATCAP	1	6	34
5	1					35
25	4					36
133	1					37
133	1					38
6	1					39
9	1					40

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SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
2	3					2
40	2					3
			STATCAP	2	12	4
84	2					5
			STATCAP	1	6	6
			STATCAP	1	31	7
2	3					8
8	1					9
50	1					10
			STATCAP	1	7	11
			AIR CORE REACTOR	3	13,312	12
50	2					13
7	3					14
			STATCAP	1	4	15
20	1					16
20	1					17
			STATCAP	2	7	18
5	1					19
300	1					20
300	1					21
42	2					22
19	2					23
1050	3					24
300		1				25
2	3					26
40	2					27
			STATCAP	1	6	28
2	1					29
28	2					30
20	1					31
40	2					32
19	2					33
			STATCAP	1	6	34
5	1					35
40	2					36
125	5					37
133	2					38
25	2					39
2	3					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	2					1
53	2					2
			STATCAP	1	6	3
21	2					4
			STATCAP	2	29	5
7	1					6
28	2					7
19	2					8
42	1					9
40	2					10
20	1					11
			STATCAP	1	5	12
40	2					13
133	1					14
9	1					15
			STATCAP	1	22	16
60	3					17
133	1					18
			STATCAP	2	12	19
63	1					20
			STATCAP	1	10	21
25	1					22
9	1					23
11	6					24
13	2					25
28	2					26
6	1					27
10	2					28
133	1					29
20	1					30
25	1					31
			STATCAP	1	3	32
40	2					33
			STATCAP	1	6	34
40	2					35
133	1					36
133	1					37
9	1					38
20	1					39
			STATCAP	1	4	40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	3					1
			STATCAP	1	4	2
			STATCAP	1	2	3
9	1					4
7	1					5
45	2					6
			STATCAP	1	22	7
			STATCAP	1	22	8
7	1					9
27	2					10
14	1					11
28	2					12
11	2					13
50	2					14
3	1					15
40	2					16
			STATCAP	1	6	17
33	1					18
			STATCAP	1	6	19
19	2					20
5	1					21
28	2					22
			STATCAP	1	6	23
133	1					24
9	1					25
			STATCAP	1	22	26
125	2					27
166	2					28
1200	2					29
			REACTOR	1	25	30
84	2					31
			STATCAP	1	31	32
130	1					33
			STATCAP	1	86	34
267	2					35
9	1					36
40	2					37
600	1					38
675	1					39
133	1					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	2					1
6	1					2
100	2					3
27	2					4
			STATCAP	1	6	5
25	2					6
33	1					7
33	1					8
180	2					9
2	1					10
20	1					11
			STATCAP	1	4	12
40	2					13
3	1					14
63	1					15
63	1					16
11	3					17
			STATCAP	1	7	18
2	1					19
42	1					20
42	1					21
66	2					22
22	1					23
9	1					24
66	2					25
			STATCAP	1	6	26
9	1					27
			STATCAP	1	31	28
20	1					29
20	1					30
			STATCAP	1	6	31
8	2					32
33	1					33
20	1					34
			STATCAP	1	6	35
9	1					36
9	1					37
34	2					38
14	3					39
296	1					40

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1020	4					1
293	1					2
			STATCAP	1	100	3
42	1					4
90	1					5
9	1					6
			STATCAP	1	6	7
9	1					8
133	1					9
133	1					10
60	3					11
			STATCAP	1	6	12
			STATCAP	1	43	13
447	3					14
			REACTOR	2	50	15
9	2					16
20	1					17
20	1					18
130	1					19
			STATCAP	1	58	20
6	1					21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Administrative and General Expenses - Maintenance	AEPSC	935	2,995,322	
3	Administrative and General Expenses - Operation	AEPSC	Various (1)	5,046,210	
4	Assets and Other Debits - Deferred Debits	AEPSC	Various (2)	1,152,058	
5	Audit Services	AEPSC	920,923	1,104,624	
6	Central Machine Shop	APCo	Various (3)	658,615	
7	Civil & Political Activities & Other Services	AEPSC	Various (4)	650,888	
8	Construction Services	AEP Texas	107,108	1,064,343	
9	Construction Services	AEPSC	107,108	63,712,195	
10	Construction Services	PSO	107,108	491,540	
11	Corporate Accounting	AEPSC	920,923	4,958,049	
12	Corporate Communications	AEPSC	920,923	732,710	
13	Corporate Planning & Budgeting	AEPSC	920,923	1,382,878	
14	Corporate Safety & Health	AEPSC	920,923	580,452	
15	Customer Accounts Expenses - Operation	AEPSC	Various (5)	12,280,812	
16	Customer Service and Information Expenses - Oper	AEPSC	907-910	251,715	
17	Distribution Expenses - Operation	AEPSC	Various (6)	3,061,862	
18	Environmental Services	AEPSC	920,923	597,700	
19	Factored Customer A/R Bad Debts	AEP Credit, Inc.	426.5	3,539,342	
20	Non-power Goods or Services Provided for Affiliate				
21	Administrative and General Expenses - Operation	DHLC	920,921	637,261	
22	Building and Property Leases	AEPSC	454	1,408,034	
23	Central Maintenance Facility	PSO	Various (14)	664,078	
24	HVDC East Transmission Tie	AEP Texas	Various (15)	749,282	
25	Materials and Supplies	AEP Texas	154	427,647	
26	Materials and Supplies	PSO	154	776,987	
27	Rail Car Lease	I&M	151	967,300	
28	Rail Car Maintenance	I&M	151	674,429	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Factored Customer A/R Expense	AEP Credit, Inc.	426.5	5,446,047	

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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
3	Fuel & Storeroom Services	AEPSC	Various (7)	8,349,579	
4	Human Resources	AEPSC	920,923	2,050,922	
5	Information Technology	AEPSC	920,923	7,518,789	
6	Legal GC/Administration	AEPSC	920,923	3,564,120	
7	Materials and Supplies	AEP Texas	Various (8)	1,763,268	
8	Materials and Supplies	OPCo	Various (9)	472,276	
9	Materials and Supplies	PSO	Various (10)	3,499,429	
10	Other Power Supply Expenses	AEPSC	555-557	5,502,940	
11	Rail Car Lease	I&M	186	1,472,145	
12	Rail Car Maintenance	AEGCo	151	3,422,706	
13	Real Estate & Workplace Svcs	AEPSC	920,923	2,420,960	
14	Regulatory Services	AEPSC	920,923	2,324,133	
15	Research and Other Services	AEPSC	188	2,151,437	
16	Steam Power Generation - Maintenance	AEPSC	510-514	3,096,136	
17	Steam Power Generation - Operation	AEPSC	Various (11)	15,962,429	
18	Strategy & Innovation	AEPSC	920,923	921,159	
19	Transmission Expenses - Maintenance	AEPSC	Various (12)	681,752	
20	Non-power Goods or Services Provided for Affiliate				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
1	Non-power Goods or Services Provided by Affiliated				
2	Transmission Expenses - Operation	AEPSC	Various (13)	9,654,708	
3	Treasury & Risk	AEPSC	920,923	1,045,903	
4	Utility Operations	AEPSC	920,923	265,948	

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
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19					
20	Non-power Goods or Services Provided for Affiliate				
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Name of Respondent Southwestern Electric Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: b

Affiliated Companies shown in Column (B):

AEGCo - AEP Generating Company
 AEP Credit, Inc. - AEP Credit, Inc.
 AEPSC - American Electric Power Service Corporation
 AEP Texas - AEP Texas, Inc.
 APCo - Appalachian Power Company
 DHLC - Dolet Hills Lignite Company
 I&M - Indiana Michigan Power Company
 OPCo - Ohio Power Company
 PSO - Public Service Company of Oklahoma

AEPSC Allocations

Certain managerial and professional services provided by AEPSC are allocated among multiple affiliates. The costs of the services are billed on a direct-charge basis, whenever possible. Costs incurred to perform services that benefit more than one company are allocated to the benefiting companies using one of 80 FERC accepted allocation factors. The allocation factors used to bill for services performed by AEPSC are based upon formulae that consider factors such as number of customers, number of employees, number of transmission pole miles, number of invoices and other factors. The data upon which these formulae are based is updated monthly, quarterly, semi-annually or annually, depending on the particular factor and its volatility. The billings for services are made at cost and include no compensation for a return on investment.

FLEET Allocations (Various)

Costs related to AEP's fleet vehicles are allocated in the same manner as the labor of each department utilizing the vehicles. To the extent a department provides service to another affiliate company, an applicable share of their fleet costs are also assigned to that affiliate company.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Southwestern Electric Power Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 3 Column: c

Various Account Listings

As Provided in Column (c)

FERC Accounts:

Various (1)	920,921,923,924,925,926,928,930.1,930.2,931
Various (2)	183,184,186
Various (3)	107,108,500,512,513
Various (4)	426.1,426.3,426.4
Various (5)	901,902,903,905
Various (6)	580,582,583,584,586,588,589
Various (7)	151,152,163
Various (8)	107,108,154,511,512,570,585,587,592,593,594,935
Various (9)	107,154,513,570,935
Various (10)	107,154,186,512,513,570,571,935
Various (11)	500,501,502,505,506
Various (12)	568,569,569.1,569.2,569.3,570,571,572,573
Various (13)	560,561.1,561.2,561.3,561.5,561.6,562,563,566,920,923
Various (14)	107,108,500,506,512,513
Various (15)	186,561.3,562,570,922,924,925

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