Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

	_				
Schedu	le	Page:	320) Line No.: 104	Column: b

This footnote applies to both current and prior year.

Allocated maintenance expenses for joint use computer hardware, computer software and communication equipment are determined by using various factors, which include number of remote terminal units, number of radios, number of employees and other factors assigned to each function.

Sout	e of Respondent	This Re		Date of R		/Period of Report
	hwestern Electric Power Company	(1) <u> X</u> (2)	An Original A Resubmission	(Mo, Da, ` / /	Yr) End	of 2018/Q4
			HASED POWER (Accluding power exchai	count 555)		
debitt 2. E. acror acror RQ - supp he s F - econ ener which defin F - f	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's solier long-term firm service. "Long-term" meaning reasons and is intended to remain religing from third parties to maintain deliveries of in meets the definition of RQ service. For a led as the earliest date that either buyer or or intermediate-term firm service. The same five years.	year. Als d any settle an exchai interest on Code ba ervice is s its syster ervice to it ans five ye iable even of LF servi ill transacti seller can	o report exchange ements for imbalance transaction in or affiliation the responsed on the original ervice which the sun resource plannings own ultimate contents or longer and in under adverse coce). This category on identified as LF unilaterally get out	s of electricity (i.e., to ceed exchanges. column (a). Do not a condent has with the l contractual terms a applier plans to proving). In addition, the resumers. 'firm' means that see anditions (e.g., the sure should not be used provide in a footnot of the contract.	abbreviate or truncat seller. nd conditions of the de on an ongoing ba eliability of requirement rvice cannot be inter pplier must attempt for long-term firm se te the termination da	e the name or use service as follows: asis (i.e., the ent service must be rupted for to buy emergency ervice firm service tte of the contract
SF - year LU -	for short-term service. Use this category for less. for long-term service from a designated ge ce, aside from transmission constraints, mu	nerating u	nit. "Long-term" m	eans five years or lo	nger. The availabılit	
EX - and a DS - non-	er than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.	or those se	ervices which canno	ot be placed in the a	bove-defined catego	ories, such as all
	Name of Company or Public Authority	Statistical				
ine			FERC Rate	Average		emand (MW)
	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	emand (MW) Average Monthly CP Demand
No.	(a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demar (e)	emand (MW) Average d Monthly CP Demand (f)
No.	(a) Cajun Electric Cooperative, Inc. (1)	Classifi- cation (b)	Schedule or Tariff Number (c) NA	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demar (e)	emand (MW) Average Monthly CP Demand (f) NA
No. 1 2	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3)	Classification (b) OS	Schedule or Tariff Number (c) NA NA	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demar (e) NA	emand (MW) Average Monthly CP Demand (f) NA
No. 1 2 3	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1)	Classifi- cation (b)	Schedule or Tariff Number (c) NA	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demar (e)	emand (MW) Average Monthly CP Demand (f) NA
No.	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of	Classification (b) OS OS	Schedule or Tariff Number (c) NA NA NA	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demar (e) NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA
No. 1 2 3 4	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1)	Classification (b) OS OS OS	Schedule or Tariff Number (c) NA NA NA	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demar (e) NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5)	Classification (b) OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Deman (e) NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5 6	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3)	Classification (b) OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demar (e) NA NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3)	Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demar (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Deman (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Average Monthly NCP Demar (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	Classification (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Deman (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	Classification (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Deman (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	Classification (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Deman (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
2 3 4 5 6 7 8 9 10 11	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	Classification (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Deman (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(a) Cajun Electric Cooperative, Inc. (1) Canadian Wind (3) Exelon Green Country (1) Electric Reliability Council of Texas (ERCOT) (1) ERCOT (5) Flat Ridge Wind Farm (3) Majestic Wind Farm (3) Southwest Power Pool (4)	Classification (b) OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) NA NA NA NA NA NA NA NA NA N	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Deman (e) NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA

Name of Responde	ent		:- D l		/ D .		
		l (1)	is Report Is: X An Original	Date of (Mo, Date	a Yr) I	ear/Period of Report nd of 2018/Q4	
Southwestern Elec	tric Power Compan	y (2)	A Resubmission	11	, E	nd of 2018/Q4	
		PURCH	ASED POWER (Accour (Including power excr	nt 555) (Continued) nanges)			
		Use this code for a footnote for each	any accounting adjust adjustment.	tments or "true-ups"	for service provided	I in prior reporting	
designation for the dentified in colur 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in colur of power exchand 7. Report demand out-of-period adjuste total charges amount for the nuclude credits of agreement, proving 12. The total in coreported as Purcine 12. The total	ne contract. On seem (b), is provided that RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote aim (g) the megawages received and charges in colunatments, in colunatments, in colunatments, in colunatments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all i. and any type of so d in column (d), the CP) demand in column (60-min tion) in which the sony demand not stat atthours shown on delivered, used as min (i), energy chain (i). Explain in a served as settlementy. If more energy on incremental generation (m) must be totalled in (i) must be reported.	ervice involving demanda average monthly now umn (f). For all other nute integration) demanded on a megawatt base bulls rendered to the the basis for settlement of the the the the the the the basis for settlement of the	s, tariffs or contract and charges imposed in-coincident peak (I types of service, end and in a month. Month is its monthly peal is and explain respondent. Report ent. Do not report nead the total of any other sof the amount short power exchangues (2) excludes certain the schedule. The total of page 401, wered on Page 401,	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is described by the NCP) demand is described by the NCP demand is described by the NCP demand is described by the NCP demand in column (I). If the described by the NCP demand in column described by the NCP demand in the NCP dem	which service, as longer) basis, enter umn (e), and the di), (e) and (f). Monother metered demain columns (e) and (i) the megawatthous, including Report in column (m) the settlement amouncovered by the un (g) must be	thly ind d (f) ours m) t it (l)
Maga\Moth Llaure	POWER E	XCHANGES	Τ	COST/SETTLEM	ENT OF POWER		Line
•	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEMI	Other Charges	Total (j+k+l)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
•	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j) 4,200,000			of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges	Other Charges	of Settlement (\$) (m) 4,200,000	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 4,200,000 22,192,050	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857	No.
Purchased (g) 687,805	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050	Other Charges	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179	1 2 3 4 5
Purchased (g) 687,805	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050	Other Charges (\$) (I)	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547	No.
Purchased (g) 687,805	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050 14,007,547 30,836,041	Other Charges (\$) (I) 662,179	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547 30,836,041	No. 1 2 3 3 4 5 6 6 7 8
Purchased (g) 687,805 675,435 6,755,969	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050 14,007,547 30,836,041 104,707,376	Other Charges (\$) (I)	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547 30,836,041 122,155,459	No. 1 2 3 4 5 6 7 8 8 9
Purchased (g) 687,805 444,070 675,435	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050 14,007,547 30,836,041	Other Charges (\$) (I) 662,179	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547 30,836,041	No. 11 22 33 44 55 66 77 88 99 100
Purchased (g) 687,805 675,435 6,755,969	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050 14,007,547 30,836,041 104,707,376	Other Charges (\$) (I) 662,179	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547 30,836,041 122,155,459	No. 1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 1
Purchased (g) 687,805 675,435 6,755,969	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050 14,007,547 30,836,041 104,707,376	Other Charges (\$) (I) 662,179	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547 30,836,041 122,155,459	No. 11 22 33 44 55 66 77 88 99 100 111 122
(g) 687,805 444,070 675,435 6,755,969	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050 14,007,547 30,836,041 104,707,376	Other Charges (\$) (I) 662,179	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547 30,836,041 122,155,459	No. 11 22 33 44 55 66 77 88 99 100 111 122 133
Purchased (g) 687,805 675,435 6,755,969	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 4,200,000 4,831,200	Energy Charges (\$) (k) 22,192,050 14,007,547 30,836,041 104,707,376	Other Charges (\$) (I) 662,179	of Settlement (\$) (m) 4,200,000 22,192,050 4,831,200 15,857 662,179 14,007,547 30,836,041 122,155,459	No.

171,971,360

18,110,262

199,128,679

9,047,057

8,572,022

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 1 (1) Capacity Column: a

- (2) Cogeneration
- (3) Wind Energy
- (4) Net Trading Purchases & Sales within Southwest Power Pool (SPP)
- (5) Net Trading Purchases & Sales within ERCOT

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Sout	hwestern Electric Power Company	(2) A Resubmission	1 1	End of 2018/Q4			
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'when	RS (Account 456.1)				
1. R	eport all transmission of electricity, i.e., wh			public authorities,			
	fying facilities, non-traditional utility supplie			,			
	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or						
•	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote						
	ownership interest in or affiliation the respo			lyms. Explain in a loothole			
•	column (d) enter a Statistical Classification		, ,, , , , ,	of the service as follows:			
	- Firm Network Service for Others, FNS -						
	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" fo						
	adjustment. See General Instruction for d		eriods. I fovide all expla	mation in a loctricte for			
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Po				
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote				
	(a)	(b)	` (c				
1	American Electric Power Service	Various	Various	os			
2	Corporation (1, 2, 3)						
3	American Electric Power Service	Various	Various	AD			
4	Corporation (1, 2, 4)						
5	Snider Industries Inc (5)	Various	Various	os			
6	Southwest Power Pool (2, 3, 6, 7)	Various	Various	OS			
7	Southwest Power Pool (2, 4)	Various	Various	AD			
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20		Total Andrews					
21		"Vo — Educa"					
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
	TOTAL						

Name of Respondent This Report Is: Date of Report Year/Period		Year/Period of Report	t			
Southwestern I	Electric Power Company	1 · · · —	An Original A Resubmission	(Mo, Da, Yr) / /	End of	
	TRANS	MISSION OF ELEC	CTRICITY FOR OTHERS (Ansactions reffered to as 'whe	ccount 456)(Continued)		
designations (6. Report recidesignation for	(e), identify the FERC Rate sunder which service, as iden eight and delivery locations for the substation, or other ap	Schedule or Tarif tified in column (or all single contra propriate identific	ff Number, On separate lird), is provided. act path, "point to point" treation for where energy w	nes, list all FERC rate so ransmission service. In o as received as specified	column (f), report the in the contract. In colu	mn
contract. 7. Report in coreported in co	designation for the substation column (h) the number of me slumn (h) must be in megawa column (i) and (j) the total me	gawatts of billing	demand that is specified by demand not stated on a	in the firm transmission	service contract. Dema	and
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Deliv (Substation or 0 Designation	Other Demand	MegaWatt Hours	ER OF ENERGY MegaWatt Hours	Line No.
(e)	(f)	(g)	(h)	Received (i)	Delivered (j)	
N/A	Various	Various				1
						2
N/A	Various	Various				3
NI/A	Variatio	Various				4
N/A 196	Various Various	Various Vanous				5
196	Various	Various				7
190	various	various				8
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				9
						10
						11
						12
						13
	Na					14
						15
	· · · · · · · · · · · · · · · · · · ·					16
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						32
						33
						34
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Name of Respondent		This Report Is (1) X An Or	ioinal		Date of Report (Mo, Da, Yr)		Year/Period of Report	
Southwestern Electric Power Company	1	(2) A Res	ubmiss		11		End of2018/Q4	
	TRANSMISSION (Inc	OF ELECTRIC luding transaction	ITY FO	R OTHERS (A	ccount 456) (Continu eling')	ued)		
9. In column (k) through (n), report charges related to the billing demain amount of energy transferred. In column of period adjustments. Explain charge shown on bills rendered to to (n). Provide a footnote explaining the transfer of the total amounts in columns of purposes only on Page 401, Lines 11. Footnote entries and provide entries and pr	t the revenue ar nd reported in column (m), provin a footnote al the entity Listed the nature of the (i) and (j) must 16 and 17, resp	mounts as sho column (h). In vide the total re I components I in column (a) e non-monetar be reported as pectively.	wn on column evenue of the . If no y settle . Trans	bills or vouch n (I), provide i es from all oth amount show monetary set ement, includ	ers. In column (k) revenues from ene er charges on bills n in column (m) I tlement was madeing the amount an), provide ergy chan s or vouc Report in e, enter z d type o	rges related to the chers rendered, includ n column (n) the total zero (11011) in columi f energy or service	ling n
			IISSIO		CITY FOR OTHERS			11:
Demand Charges (\$) (k)	Energy	y Charges (\$) (I)		(Other	Charges) (\$) (m)	19	otal Revenues (\$) (k+l+m) (n)	Line No.
(1)		(1)		*	17.317.155	<u> </u>	17,317,155	1
							17,017,100	2
	-				323,030		323,030	
								4
		•			840		840	┿
					96,938,022		96,938,022	
		····			503,821		503,821	╄
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								13
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								31
								32
								33
								34
o			0		115,082,868		115,082,868	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 2 Column: a

- (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Network Integrated Transmission Service (NITS)
- (3) Southwest Power Pool Base Plan Funding
- (4) Prior Year
- (5) Open Access Ancillary Service
- (6) Direct Assignment
- (7) Point to Point Transmission and Ancillary Service

	e of Respondent	This Report	ls: Original		ate of Report No, Da, Yr)	Year/	Period of Report f 2018/Q4
Sout	hwestern Electric Power Company	(2) A F	Resubmission		'	Ena o	2010/04
			N OF ELECTR				
2. Use 3. In Constant long- Other eport	port in Column (a) the Transmission Owner receive a separate line of data for each distinct type of the Column (b) enter a Statistical Classification code bork Service for Others, FNS – Firm Network Trans Term Firm Transmission Service, SFP – Short-Te Transmission Service, SFP – Short-Te Transmission Service and AD- Out-of-Period Adjuing periods. Provide an explanation in a footnote column (c) identify the FERC Rate Schedule or tar	ansmission se ased on the o mission Servio rm Firm Point- ustments. Use for each adjus	ervice involving triginal contracture for Self, LFP eto-Point Transner this code for a stment. See Ge	the entities listential terms and confidential terms and confidential terms and confidential terms are accounting an eral Instruction	d in Column (a) anditions of the a rm Point-to-Poi ation, NF – Non- adjustments or " a for definitions	service as follow nt Transmission -Firm Transmiss. true-ups" for ser of codes.	Service, OLF – Other ion Service, OS – vice provided in prior
	e, as identified in column (b) was provided.	b-00					
	column (d) report the revenue amounts as shown of port in column (e) the total revenues distributed to						
ine	Payment Received by	and ontry note	Statistical	FERC Rate So		evenue by Rate	Total Revenue
No.	(Transmission Owner Name) (a)		Classification (b)	or Tariff Nun (c)	nber Sched	dule or Tarirff (d)	(e)
1	(4)		(0)	(4)		(4)	(0)
2							
3							
4							
5 6		· · · · · · · · · · · · · · · · · · ·					
7							
8				<u> </u>			
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11							
12 13							
14						**************************************	
15						***	
16				*****			
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19 20							
21							· · · · · · · · · · · · · · · · · · ·
22							
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24							
25				·-·		-	-
26 27							
28				<u> </u>			
29					- -		
30							
31							
32							
33 34							
35							
36							-1
37							
38							
39							
						}	
40	TOTAL						

Ja	o of Dogwoodont		This Day -	d lo:		Date of Decem	V/5	and of Deep 1
	e of Respondent	_	This Report	τ is: n Original		Date of Report Mo, Da, Yr)		riod of Report 2018/Q4
Sout	hwestern Electric Power Compar		(2)	Resubmission		11	End of _	2010/04
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY I sactions referred	BY OTHERS (/ to as "wheeling	Account 565) 3")		
. Re	eport all transmission, i.e. who	eeling or electr	icity provide	d by other elec	tric utilities, c	ooperatives, mi	unicipalities, othe	er public
	orities, qualifying facilities, and		•					
	column (a) report each comp							
	eviate if necessary, but do no							
	smission service provider. Use smission service for the quarte		umns as ne	cessary to repo	ort all compan	ies or public au	tnorities that pro	vided
	column (b) enter a Statistical	•	code based	on the original	contractual te	erms and condit	ions of the servi	ce as follows:
	- Firm Network Transmission							
	y-Term Firm Transmission Sei							
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the							
	eport in column (e), (f) and (g)							
	and charges and in column (f) r charges on bills or vouchers							
	ponents of the amount shown							
	etary settlement was made, e							
	ding the amount and type of							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
. Er	nter "TOTAL" in column (a) as	the last line.						
. Fo	potnote entries and provide ex	planations foll	owing all rec	uired data.				
ine			TRANSFER	OF ENERGY	EXPENSES		SION OF ELECT	RICITY BY OTHER
۱o.	Name of Company or Public	Statistical	Magawatt- hours	Magawatt- hours	Demand Charges	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations) (a)	Classification (b)	Received (c)	Delivered (d)	Charges (\$) (e)	(\$) (f)	(\$)	Transmission (\$) (h)
1	American Electric Power	(5)	(6)	(0)	<u>(e)</u>	(1)	(g)	(11)
2	Service Corporation							
3	(AEPSC) (1,2,3,4,5)	os					3,593,087	3,593,087
4	AEPSC (1,6)	AD					5,374,145	5,374,14
5	Southwest							
6	Power Pool (3,7)	os					87,994,160	87,994,16
7								
8								
_								
9								
10								
10								
10 11								
10 11 12								
10 11 12 13								
10 11 12 13 14								

96,961,392

96,961,392

TOTAL

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 3 Column: a

- (1) Respondent is an affiliated company of American Electric Power Service Corporation
- (2) Facility charge
- (3) Southwest Power Pool base plan funding
- (4) Southwest Power Pool ancillary service schedule 1
- (5) Network Integrated Transmission Service (NITS)
- (6) Prior year
- (7) Transmission service charge

	nwestern Electric Power Company		An Original	(Mo, Da, Yr)	End of 2018/Q4
	MISCELLAN	(2) EOUS GE	A Resubmission NERAL EXPENSES (Acco		
Line		Desc	ription	(222011110)	Amount
No.	Industry Association Dues	(a)		(b)
2	Nuclear Power Research Expenses				536,958
3	Other Experimental and General Research Experi	nege	*		2 224
4	Pub & Dist Info to Stkhldrsexpn servicing outsta		vurities	·	3,231 46,581
5	Oth Expn >=5,000 show purpose, recipient, amount	40,561			
6	Our Exprise 6,000 show purpose, recipient, amor	ин. Огоир	11 1 40,000		
7	Associated Business Development				441,690
8	, accounted Basilious Pereispilierik	-			771,030
9	AEP Service Corporation and Other Affiliated				
10	Companies Billed to or from Respondent				27,002
11					27,002
12	Chamber of Commerce		···		35,892
13					
14	Customer Satisfaction Surveys			-10	54,894
15			***************************************		
16	Other Corporate Contributions and Memberships	3			35,284
17				-	
18	Miscellaneous Minor Items less than \$5,000				21,135
19		- 1-1-1		· **	
20	Bank Administration Fees				24,954
21					
22					
23					
24					
25					
26					
27					
28	L				
29			40.		
30	11.11 ₂				
31					
32					
33					
34			- WELLOW 2474	.	
35					
36 37	· · · · · · · · · · · · · · · · · · ·				
38					
39					
40					
41					
42		 	· , · · ·		
43					
44					
45					
46	TOTAL				1,227,621

Nam	e of Respondent	This Report Is:		Date of Report Year/Pe		d of Report				
Sout	thwestern Electric Power Company	(1) X An Origii (2) A Resub	mission	(Mo, Da, Yr) / /	End of _	2018/Q4				
				ANT (Account 403, 40- nents)	4, 405)					
Retine Plant 2. For commetted accomment.	(Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1, (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes o columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve.									
	• • •	•	•	•	• • • • • • • • • • • • • • • • • • • •	•				
com 4. If	cted as most appropriate for the account and posite depreciation accounting is used, report provisions for depreciation were made during the pottom of section C the amounts and nature	rt available informing the year in additions of the provisions a	ation called for in called for in called for in called for in the plant items	columns (b) through n provided by applic to which related.	(g) on this basis.					
	A. Sumn	nary of Depreciation	and Amortization Ch	arges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)				
1	Intangible Plant			17,372,704		17,372,704				
2	Steam Production Plant	108,515,465	1,408,386			109,923,851				
3	Nuclear Production Plant									
4	Hydraulic Production Plant-Conventional									
5	Hydraulic Production Plant-Pumped Storage									
6	Other Production Plant	3,102,644				3,102,644				
7	Transmission Plant	41,812,686				41,812,686				
8	Distribution Plant	58,140,202				58,140,202				
9	Regional Transmission and Market Operation									
10	General Plant	6,568,892	55,173	1,156		6,625,221				
11	Common Plant-Electric	.,								
12	TOTAL	218,139,889	1,463,559	17,373,860		236,977,308				
		B. Basis for Am	ortization Charges	<u> </u>						
Sect	tion A Line 1 Column D represents amortization of		-	over a 5 year life and	costs associated wi	th the Oracle				
	egic partnership which are over a 10 year life.	capitalizad software	Section in addition	over a o year me and	oodo addodaaloo w	ur tile eradie				

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) Part of 2018/04			•	
ectric Power Co	ompany	(2) A Resubmis	ssion	11		End of	
	DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Con	tinued)		
C.	Factors Used in Estima	ting Depreciation Cha	arges	···			
ount No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cı Ty	rtality urve ype f)	Average Remaining Life (g)
COAL/LIGNITE	(5)	(6)	(4)	(0)			(9)
Hills	56,373	60.00	8.00	2.02			
Creek	26,836	60.00	3.00	3.38			
1	108,797	60.00	8.00	2.04			
	285,813	55.00	3.00	2.08			
1	71,325	60.00	5 00	2.99			<u> </u>
Hills	221,122	60 00	8.00	2.21			
Creek	295,167	60 00	3.00	4.06			
1	368,285	60.00	8.00	2.27			
	986,465	55 00	3.00	2 07			i
1	578,461	60.00	5.00	3.40			
Hills	39,698	60.00	8.00	2.07		·····	
Creek	15,308	60.00	3.00	3.42			
/	50,946	60.00	8.00	2.05			
	232,640	55.00	3.00	2.07			
1	141,626	60.00	5.00	3.13			
Hills	12,083	60.00	8.00	2.05			
Creek	10,775	60.00	3.00	3 47			
/	18,060	60.00	8.00	2.21			
	93,352	55.00	3.00	2.07			
1	46,889	60.00	5.00	3.85			
Hills	16,230	60.00	8.00	2.43		y	
Creek	6,079	60.00	3.00	3.77			
1	18,470	60.00	8.00	2 24			
	48,273	55.00	3.00	2.07			
1	21,156	60.00	5.00	3.68			
AL/LIGNITE	3,770,229						
	" -						
SAS/OIL							
nalHillStall	53,306	40.00	1.00	2 75			
nal Hill	6,294	65.00	22.00	2.80			
x Lee	8,324	65.00	39.00	2.24			
erman	4,233	65 00	12.00	2.79			
e Star	935	65.00	36.00	5.25			
es	8,276	65.00	17 00	2.05			
nalHillStall	87,723	40.00	1.00	2.75			
enal Hill	6,964	65 00	22.00	3.11			
x Lee	35,853	65.00	39.00	2.61			
erman	18,470	65.00	12.00	3.37			
e S es nall- ena x L	tar HillStall I Hill	tar 935 8,276 HillStall 87,723 I Hill 6,964 ee 35,853	tar 935 65.00 8,276 65.00 HillStall 87,723 40.00 I Hill 6,964 65.00 ee 35,853 65.00	tar 935 65.00 36.00 8,276 65.00 17 00 HillStall 87,723 40.00 1.00 I Hill 6,964 65.00 22.00 ee 35,853 65.00 39.00	tar 935 65.00 36.00 5.25 8,276 65.00 17 00 2.05 HillStall 87,723 40.00 1.00 2.75 I Hill 6,964 65.00 22.00 3.11 ee 35,853 65.00 39.00 2.61	tar 935 65.00 36.00 5.25 8,276 65.00 17 00 2.05 HillStall 87,723 40.00 1.00 2.75 I Hill 6,964 65 00 22.00 3.11 ee 35,853 65.00 39.00 2.61	tar 935 65.00 36.00 5.25 8,276 65.00 17 00 2.05 HillStall 87,723 40.00 1.00 2.75 I Hill 6,964 65.00 22.00 3.11 ee 35,853 65.00 39.00 2.61

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmis		Date of Rep (Mo, Da, Yr	End of2018/Q4			
			ON AND AMORTIZAT		TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	tality irve /pe f)	Average Remaining Life (g)
12	312.3 - Lone Star	4,155	65.00	36.00	6.01	,	·1	(9)
13	312.3 - Wilkes	53,296	65.00	17.00	2.26			
14	314.3-ArsenalHillStall	172,788	40.00	1.00	2.76		·	
15	314.3 - ArsenalHill	4,780	65.00	22.00	2.61			
16	314.3 - Knox Lee	21,778	65.00	39.00	2.34			
17	314.3 - Lieberman	11,679	65.00	12.00	2.79	·		
	314.3 - Lone Star	2,586	65.00	36.00	3.36			
19	314.3 - Wilkes	37,828	65.00	17.00	2.25			
	315.3-ArsenalHillStall	40,323	40.00	1.00	2.75			
	315.3 - Arsenal Hill	1,210	65.00	22.00	3.31			
	315.3 - Knox Lee	4,467	65 00	39 00	2.75			
	315.3 - Lieberman	3,437	65.00	12.00	3.06			
	315.3 - Lone Star	879	65 00	36.00	6.65			
	315.3 - Wilkes	10,153	65.00	17.00	3.02			+
	316.3-ArsenalHillStall	84,700	40.00	1.00	2.75			
	316.3 - Arsenal Hill	7,046	65.00	22.00	5.46			
	316.3 - Knox Lee	2,002	65.00	39.00	3.71			
	316.3 - Lieberman	2,002	65.00	12.00	6.53	-		
	316.3 - Lone Star	2,137	65.00	36.00	10.71			
	316.3 - Wilkes	9,097	65.00	17.00	3.25			
	TOTAL GAS/OIL	704,920	05.00	17.00	3.25			
33	TOTAL GAS/OIL	704,920						
	OTHER GENERATION							-
	341 - Mattison	24.046	45.00	6.00	2.40			
	344 - Mattison	34,946	45.00	6.00	2.42			
	•••	84,009	45.00	6.00	2.42			
_	345 - Mattison	8,995	45.00		2.41			
	346 - Mattison TOTAL OTHER	798	45 00	6 00	2.49			
40	TOTAL OTHER	128,748						1
	TRANSMISSION				- -			
		00.400	70.00		4 40	De		
	350 (Rights)	93,406	70.00	5.00	1.46			
	352	15,245	65.00		1.57		· · · · · · · · · · · · · · · · · · ·	
	353	627,159	73.00	10 00		R1.5		
	353.16	1,674	73 00	10.00		R1.5		
	354	40,893	60.00	14.00	2.09			
	355	663,385	50.00	65.00		S0 5		
	356	374,039	70.00	42.00		R2.5		-
	356.16	18,002	70.00	42.00		R2.5		
50	357	2,801	50.00		1.31	R1.5		

Southwestern Electric Power Company			(1) An Original (2) A Resubmis		Mo, Da, Yr) Fnd o		2018/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Coi	ntinued)		
	C. I	Factors Used in Estima	iting Depreciation Cha	irges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Typ (f)	ve	Average Remaining Life (g)
12	358.16	76			```	R1.5	-1	(3)
13	359	132	65.00		1.33	R4		
14	TOTAL TRANSMISSION	1,836,812		~				
15								
16	DISTRIBUTION						-	
17	360 (Rights)	3,593	60.00		1.39	R4		
	361	7,841	70.00	11.00	1.53	R3		
19	362	311,755	55.00	16.00	2.05	S0.5		
20	362.16	444	55.00	16.00	2.05	S0.5		
21	364	447,053	55.00	54.00	2 92	R0.5		
	365	446,534	44.00	38.00	2.87	R1		
23	366	67,224	70.00		2.15	R4		
	367	222,262	50.00	16.00	2.58	R1.5		
	368	390,271	50.00	6.00	2.25	LO		
	369	92,226	55.00	74.00	3.82	R2.5		
	370	84,341	30.00	35 00	3.93			
	371	43,732	25.00	33.00	5.32	L0		
	373	41,994	37.00	32.00	3.96	L0		
	TOTAL DISTRIBUTION	2,159,270						
31								
	GENERAL PLANT							
	390	104,467	55.00	3.00		L0.5		
	391	9,835	30.00	-1.00	3.97			
	391.11	69	7.00	-,	15.15			
	392	4,119	20.00	-8.00	3.39			
	393	3,010	30.00	2.00	3.73			
	394	27,093						
	395	5,501	35.00	2.00	2.62			
	396	750	-		5.25			
_	397	36,811	20.00	-2.00	7.42			
	397.16	436			7.42			*
	398	2,360	20.00	-1.00	6.06	SQ		
	TOTAL GENERAL PLANT	194,451						
45		0.704.400						
46	DEPRECIABLE SUM	8,794,430						
48								
49								
50								
50								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4

Schedule Page: 336.2 Line No.: 46 Column: b

The depreciable plant base is the November 30, 2018 total company depreciable plant.

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name	e of Respondent	This F	Report Is:	Date of Repo		Year/Period of Report	
South	nwestern Electric Power Company	(1)	X An Original A Resubmission	(Mo, Da, Yr)	End (of 2018/Q4	
		1 ` ′	TORY COMMISSION EX	1			

	eport particulars (details) of regulatory comm					vious years, if	
	g amortized) relating to format cases before a eport in columns (b) and (c), only the current					zation of amounts	
	red in previous years.	year s	expenses that are not	delerred and the cui	rrent years amorti	zation of amounts	
				L	Total	Deferred	
₋ine No.	Description (Furnish name of regulatory commission or bod	v the	Assessed by Regulatory	Expenses of	Total Expense for	in Account	
IVO.	docket or case number and a description of the	case)	Commission	Utility	Current Year (b) + (c)	182.3 at Beginning of Year	
	(a)		(b)	(c)	(d)(°)	(e)	
1	Federal Energy Regulatory Commission Annual						
2	Assessment		36,705		36,705	5	
3							
4	Rate Case Expenses Approved for						
5	Recovery in PUCT Final Orders			1,919,064	1,919,064	2,733,405	
6	PUCT Docket 42370 - 3yrs beg Aug 2015					-	
7	PUCT Docket 46449 - 3yrs beg Feb 2018						
8	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				 		
	Various Rate Case Expenses Pending		 			<u> </u>	
10	Future Approval for Collection from State						
11	Commission Authorities					4,283,537	
12	Commission Authornies					4,203,537	
	Evenes in a grand related to CMEDCOIs 2017						
	Expenses incurred related to SWEPCO's 2017			,			
14	Fuel Reconciliation Filing - PUCT						
15	Docket 47553			341,378	341,378	3	
16							
17	Expenses incurred related to Louisiana Public						
18	Service Commission Audit of SWEPCO's						
19	Louisiana Fuel Adjustment Clause Filings -						
20	LPSC Docket #'s X-33322 and X-34110			36,178	36,178	8	
21							
22	Expenses incurred related to managing						
23	Formula Rates for AEP's West Operating						
24	Companies and Transco's			229,033	229,033		
25			-				
_	Other miscellaneous expenses related to				 		
27	Regulatory and Legislative Actions in the						
28	State of Louisiana		+	29,521	29,521		
29	State of Louisiana			29,52	29,021	ļ	
	Function in current related to 2049 Advances				 		
	Expenses incurred related to 2018 Arkansas			200.00			
31	IRP (Integrated Resource Plan) Filing		-	298,921	298,921		
32							
	Expenses incurred related to Louisiana						
34	IRP (Integrated Resource Plan) Filing			111,363	111,363		
35	44.54.4.5						
36	Expenses incurred related to Texas Tax Filing			218,038	218,038		
37							
38	Expenses incurred related to Distribution						
39	Cost Recovery Factor Filings			62,405	62,405		
40							
41	Expenses incurred related to Transmission						
42	Cost Recovery Factor Filings and other						
43	Regulatory/Legislative Activities relating						
44	to Transmission			156,273	156,273		
45				, , , ,	,		
	,						
					1		
46	TOTAL		36,705	4,006,369	4,043,074	7,016,942	
-							

	e of Respondent	This Re	port Is: An Original	Date of Repor (Mo, Da, Yr)		Period of Report
South	hwestern Electric Power Company	(2)	A Resubmission	11	End o	<u> 2018/Q4</u>
			ORY COMMISSION EX		<u> </u>	
eing 2. R	eport particulars (details) of regulatory comm g amortized) relating to format cases before a eport in columns (b) and (c), only the current rred in previous years.	a regulate	ory body, or cases in	which such a body wa	as a party.	•
ine	Description	Т	Assessed by	Expenses	Total	Deferred
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the (a)	ly the case)	Regulatory Commission (b)	of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Expenses incurred related to FERC Docket					
2	# EL 17-85 (ETEC-NTEC vs SWEPCO)			33,061	33,061	
3					· · · · · · · · · · · · · · · · · · ·	
4	Expenses incurred related to SWEPCO's					
5	2019 Arkansas Base Rate Case			275,247	275,247	· · · · · · · · · · · · · · · · · · ·
6						
7	Expenses incurred related to SWEPCO's					
8	2016 Texas Base Rate Case		· · · · · · · · · · · · · · · · · · ·	207,538	207,538	
9				207,000	207,000	
	Miscellaneous Minor Items			88,349	88,349	
11	The state of the s			00,043	00,049	
12						
13						
14						
15		-				
16		-				
17						
18	# P # 1/2					
19						
20				<u>.</u>		
21						· · · · · · · · · · · · · · · · · · ·
22						
23	<u> </u>					
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				[
46	TOTAL		36,705	4,006,369	4,043,074	7,016,942

Name of Respondent Southwestern Electri		(2)	eport Is: X]An Original ☐A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
			RY COMMISSION EX				
), (g), and (h) exp	enses incurred durin			List in column (a) the porrently to income, plant, o		
EXPEN	ISES INCURRED D	URING YEAR		A 300 (B	AMORTIZED DURING YE	AR	
	ENTLY CHARGED		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	(k)	End of Year (I)	No.
	000	20.705					1
Electric	928	36,705					3
	1		.				4
				928	1,919,064	814,341	5
	<u> </u>			020	1,010,004	017,041	6
							7
-							8
							9
					1		10
			566,556			4,850,093	
							12
							13
							14
Electric	928	341,378					15
							16
							17
							18
	ļ					*-	19
Electric	928	36,178					20
							21
	ļ						22
14-	000	000 000					23
Electric	928	229,033		*			24
							25
	<u> </u>				-		26
Electric	928	29,521					27 28
ilectific	320	29,521					29
							30
Electric	928	298,921					31
		200,02					32
	 				+		33
Electric	928	111,363			1		34
							35
Electric	928	218,038					36
							37
							38
Electric	928	62,405					39
							40
							41
							42
							43
Electric	928	156,273					44
			:				45
,	A. Salar	2,124,010	566,556		1,919,064	5,664,434	46

Name of Responden Southwestern Electr		(2)	Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
	f), (g), and (h) ex	es incurred in prior ye penses incurred durir		amortized.	ntinued) List in column (a) the prently to income, plant,		n.
EXPE	NSES INCURRED	DURING YEAR		i	AMORTIZED DURING Y	EAR	
Department	RENTLY CHARGED	Amount	Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182 3 End of Year	Line No.
<u>(f)</u>	(g)	(h)	(i)	(j)	(k)	(1)	1
Electric	928	33,061					2
		55,55					3
							4
Electric	928	275,247					5
							6
Electric	928	207,538					8
Licotife	520	207,000					9
Electric	928	88,349					10
							11
	<u> </u>						12
			·				13
	+						14 15
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	<u> </u>						33
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							37
			······································				38
							39
	 						40
							41
	 						43
	1						44
							45
		2 124 010	566 556		1 010 064	E 004 40A	

Name	e of Respondent	(1)	Rep	ort Is: Date of Report Year/Period of Report An Original (Mo, Da, Yr) End of 2018/04					
South	hwestern Electric Power Company	(2)	늗	A Resubmission	(IVIO, Da, 11)	End of2018/Q4			
	DESEAD			ELOPMENT, AND DEMONS					
D) pro recipi others	escribe and show below costs incurred and accour oject initiated, continued or concluded during the year ent regardless of affiliation.) For any R, D & D work s (See definition of research, development, and de dicate in column (a) the applicable classification, as	ear. R k carri monst	epo ed v rati	ort also support given to othe with others, show separately on in Uniform System of Acc	ers during the year for jointly the respondent's cost for th	-sponsored projects (Identify			
	ifications:			- 0					
	ectric R, D & D Performed Internally: Seneration			a. Overhead b. Underground					
, ,	hydroelectric	(3)		ribution					
	Recreation fish and wildlife	` '		ional Transmission and Mar	ket Operation				
ii	Other hydroelectric		_	rironment (other than equipm	•				
b.	Fossil-fuel steam			er (Classify and include item	s in excess of \$50,000.)				
	Internal combustion or gas turbine			al Cost Incurred	0				
	Nuclear Unconventional generation			ric, R, D & D Performed Extended Extend	•	Electric			
	Siting and heat rejection	` '		er Research Institute	ai Research Council of the	Electric			
	Fransmission		•••	or research monate					
Line	Classification				Description				
No.	(a)				(b)				
1									
2	A. (1) Generation					· · · · · · · · · · · · · · · · · · ·			
3	(b) Fossil-fuel Steam			Generation Asset Mana	gement				
4				Program Managemen					
5				3 Items < \$50,000					
6				0 10.110 400,000					
7	(e) Unconventional Generation			Center for Energy Adva	ncement Through Technolo	gical Membership			
8	(c) Gricoria Gericia dell'			Oction for Energy Adva	neement through recimole	giodi Membership			
9									
	A. (2) Transmission			RD&D Program Manage					
11	A. (2) Transmission			RD&D Flogram Wanage	ement				
	A (2) Distribution			0.11 4.050,000					
_	A. (3) Distribution			2 Items < \$50,000					
13	(A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B			5	00 1 1 D H				
	A. (5) Environmental (other than equipment)			Environmental Science & Controls Program Management					
15	A (0) O!!			10 H					
	A. (6) Other	····		3 Items < \$50,000	3 Items < \$50,000				
17	The second of th								
18						***************************************			
19									
	A. (6)(a) Solar			Solar Field Panel Testin	Solar Field Panel Testing				
21									
	A. (6)(f) Metering			Advanced Metering Equ	ipment (AMI) Test Bed Dev	elopment			
23									
	A. (6)(g) Research General			DTC Walnut Test Facilit	<u></u>				
25									
26									
27									
	A. (7) Total Cost Incurred Internally								
29									
30									
31									
32									
33									
34	_								
35									
36									
37									
38					***	-			

Name of	Respondent	This Report	ls.	Date of Report	Year/Period of Report					
Southwe	estern Electric Power Company		Original Resubmission	(Mo, Da, Yr)	End of 2018/Q4					
	RESEAR		PMENT, AND DEMONS							
1. Descr	ribe and show below costs incurred and accour				ent, and demonstration (R. D.&					
D) projec	ct initiated, continued or concluded during the y	ear. Report a	also support given to othe	rs during the year for jointly	-sponsored projects.(Identify					
	t regardless of affiliation.) For any R, D $\&$ D wor				e year and cost chargeable to					
	See definition of research, development, and de			ounts).						
2. Indica	Indicate in column (a) the applicable classification, as shown below:									
Classific	ations:									
1	ric R, D & D Performed Internally:	a. (Overhead							
(1) Gen			Jnderground							
1	droelectric	(3) Distribu								
1	creation fish and wildlife ner hydroelectric		al Transmission and Mari nment (other than equipm							
1	ssil-fuel steam		Classify and include item							
1	ernal combustion or gas turbine		ost Incurred	,						
d. Nu			R, D & D Performed Exte							
	conventional generation		* *	al Research Council or the	Electric					
	ng and heat rejection nsmission	Power F	Research Institute							
Line	Classification			Description						
No.	(a)			(b)						
1				\-',						
2				· · · · · · · · · · · · · · · · · · ·						
3 B.	Electric R&D External		7 Items < \$50,000							
4										
5										
6										
-	(1) Electric Power Research Institute		EPRI Environmental Co	ntrols						
8										
9			EPRI Environmental Sci	ence						
10	180		EPRI Research Portfolio	<u> </u>						
12	-		LFRI Research Follow	,	****					
13										
14										
15			IT - EPRI Annual Research Portfolio							
16										
17	10 10 - 1 ₀₀₋₁₀ - 1 ₀₀₋₁₀									
18										
19			15 Items < \$50,000							
20	Andrew Control of the									
22	Andrew Bank Walter	*								
	(4) Research Support to Others		8 Items < \$50,000							
24	(), zzza. z zzpport to zmoro		2 70 400,000							
25										
-	(5) Total Cost Incurred Externally	·								
27	····									
28										
29			Total							
30										
31										
32										
33										
34										
35										
36										
37		····								
38										
1 1					ļ					

Name of Respondent		This	Report Is:		Date of Report	Year/Period of Re	-
Southwestern Electric Po	ower Company	(1) (2)	X An Original A Resubmission		(Mo, Da, Yr) / /	End of 2018	/Q4
	RESEARCH, DE	' '	L_J	RATIO	N ACTIVITIES (Continue	d)	
oriefly describing the spec Group items under \$50,00 D activity. 4. Show in column (e) the isting Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been Est."	Edison Electric Institute Nuclear Power Groups	nternally safety ate the th expe t. Shov ing of conding a ties or	y and in column (d) those corrosion control, pollutinumber of items grouped anses during the year or the win column (f) the amour costs of projects. This total the end of the year. projects, submit estimates	e items on, aut d. Unde ne acco nts rela al must s for co	performed outside the comomation, measurement, in er Other, (A (6) and B (4)) ount to which amounts were ted to the account charged tequal the balance in Acco	npany costing \$50,000 of sulation, type of appliar classify items by type of e capitalized during the d in column (e) punt 188, Research,	ice, etc.). f R, D & year,
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARGE	ED IN C	CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	Accumulation (g)	No.
	\~/.		, , , , , , , , , , , , , , , , , , ,		7.7		1
110 707			F00		4.10.707		2
143,707			506		143,707		3
54,856			506		54,856		5
							6
360			506		360		7
						1-21-1-1-1	9
12,375			566		12,375		10
6,541			588		6,541		11
0,541		<u> </u>	366		0,541		13
157			506		157		14
10.757		ļ			40.757		15
12,757 4,982		<u> </u>	506		12,757 4,982	· · · · · · · · · · · · · · · · · · ·	16 17
5,963			588		5,963		18
							19
18,748			506		18,748		20
3,602			588		3,602		21 22
3,002			300		3,002	*****	23
2,468			566		2,468		24
2,991			588		2,991		25
		ļ		***			26 27
269,507			-		269,507		28
,							29
							30
		<u> </u>					31
							33
							34
							35
							36
		-					37
							30

Name of Respondent		This Report Is:	Date of Report	Year/Period of Rep	ort
Southwestern Electric Power Company		(1) XAn Original	(Mo, Da, Yr)	End of 2018/0	
	RESEARCH DE	(2) A Resubmission VELOPMENT, AND DEMON	/ / / STRATION ACTIVITIES (Continued		-
briefly describing the spec Group items under \$50,00 D activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been "Est."	Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indicate account number charged with struction Work in Progress, first the total unamortized accumulationstration Expenditures, Outsta	safety, corrosion control, pollite the number of items group in expenses during the year or. Show in column (f) the among of costs of projects. This thinding at the end of the year ies or projects, submit estimate.	se items performed outside the comution, automation, measurement, insed. Under Other, (A (6) and B (4)) of the account to which amounts were ounts related to the account charged total must equal the balance in Accountes for columns (c), (d), and (f) with the contract of the columns (c), (d), and (f) with the columns (c), (d), and	sulation, type of appliand classify items by type of e capitalized during the y I in column (e) bunt 188, Research,	ce, etc) R, D & year,
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHAR	GED IN CURRENT YEAR	Unamortized	Line
Current Year	Current Year	Account	Amount	Accumulation	No.
(9)	(d)	(e)	(f)	(g)	
	2,857	506	2,857		
	8,794	566	8,794		
	31,389	588	31,389		
	273,431	506	273,431		
***	000 000	500	000 000		
	933,883	506	933,883		1
	246,347	506	246,347		1
	192,360	566	192,360		+ ;
	42,267	588	42,267		1
	<u> </u>				1
	15,738	506	15,738		1
	4,434	566	4,434		1
	33,034	588	33,034		1
					1
	15,935	506	15,935		1
	6,284 3,780	566 588	6,284 3,780		2
\(\frac{\pi_1}{2}\)	3,780	300	3,780	***	2
	74,650	506	74,650		2
	3,219	566	3,219		2
	<u> </u>		,		2
	1,888,402		1,888,402		2
					2
					2
269,507	1,888,402		2,157,909		2
					3
					3:
		to Astronomica			3
	***************************************				3
					3:
	***				3
					3

Name	e of Respondent	This Report Is:			f Report	Year	/Period of Report
South	hwestern Electric Power Company	(1) X An Origina (2) A Resubm		(Mo, D	a, Yr)	End	of 2018/Q4
		L`_' L	1				
ļ	**	DISTRIBUTION OF					
	ort below the distribution of total salaries and						
	Departments, Construction, Plant Removals						
	ded. In determining this segregation of salar	ies and wages origi	inally charged to	clearing	accounts, a me	ethod of	approximation
giving	g substantially correct results may be used.						
L							
Line	Classification		Direct Payre Distribution	oll	Allocation of Payroll charge	of d for	Total
No.	(a)		(b)	"	Payroll charge Clearing Acco	unts	(d)
	Electric		(6)		(C)		(u)
2	Operation		. 76	. *	News "		
3	Production		X ;	,433,731			
4	Transmission			,435,731	• •	ا المجاوريون المجاوريون	• • •
5	Regional Market			.,505,479	**	22.°	
6	Distribution		15	492 206			÷ **
-	Customer Accounts			,483,296	A 10 10 10 10 10 10 10 10 10 10 10 10 10		100
7				,873,410			
8	Customer Service and Informational		3	,195,010			
9	Sales						***
10				,098,648			• . •
11	TOTAL Operation (Enter Total of lines 3 thru 10)		56	,669,574			
12	Maintenance						are weekers
13	Production			,094,213		¥.	
14	Transmission		1	,530,433	. 🔊 .		
15	Regional Market					,	
16	Distribution		13	,965,091	🚉	4	****
17	Administrative and General		1	,632,687	** 24-426. * 7 tu-		
18	TOTAL Maintenance (Total of lines 13 thru 17)		35	,222,424			
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)		45	,527,944			**
21	Transmission (Enter Total of lines 4 and 14)		4	,115,912		;	
22	Regional Market (Enter Total of Lines 5 and 15)						and the second s
23	Distribution (Enter Total of lines 6 and 16)		29	,448,387	· . · · · · · · · · · · · · · · · · · ·	3.55	٠٠٠٠٠
24	Customer Accounts (Transcribe from line 7)		4	,873,410		•	
25	Customer Service and Informational (Transcribe	from line 8)		,195,010			, ,
26	Sales (Transcribe from line 9)						<u>,</u>
27	Administrative and General (Enter Total of lines 1	0 and 17)	4	,731,335		**	
28	TOTAL Oper. and Maint (Total of lines 20 thru 27		91	.891,998	5,2	59,065	97,151,063
29	Gas	•					1
30	Operation			7.0	·:::	•	2:
31	Production-Manufactured Gas				*	ik.	
32	Production-Nat. Gas (Including Expl. and Dev.)				<u></u>		
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						**
35	Transmission	<u> </u>					** **
36	——————————————————————————————————————					35.0	**.
	Customer Accounts				:	i	
38	Customer Service and Informational				3	7 A 487	¥***
39	Sales	····					* ***
40	Administrative and General						
41	TOTAL Operation (Enter Total of lines 31 thru 40))			:		**
42	Maintenance						4,-1
43	Production-Manufactured Gas			ì			, ,
44	Production-Natural Gas (Including Exploration and	d Development)				₹.	* * *
45	Other Gas Supply	·′~				*;	
	Storage, LNG Terminaling and Processing					52	
47	Transmission				- 1. · · · · · · · · · · · · · · · · · ·	*	4
			71.		•		
						}	
		İ					

Name	e of Respondent This Report		Date	of Report	Yea	r/Period of Report
Sout	hweetern Electric Power Company	Original Resubmission	(Mo, I	Da, Yr)	End	of2018/Q4
<u> </u>		SALARIES AND WAGE	1 ' '	ued)		
-	DIGITIDO HOIV OF	OALANIES AND WASE	- Contin			
1						
Line	Classification	Direct Pay	roll	Allocation o	of	Total
No.		Distribution	n	Allocation of Payroll charge Clearing Acco (c)	a for unts	
<u></u>	(a)	(b)		(c)		(d)
48	Distribution			13.4	> "	
49	Administrative and General					1
50	TOTAL Maint. (Enter Total of lines 43 thru 49)					31.8
51	Total Operation and Maintenance	→ →		, .		
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	20		‡	: 25	A
53	3 ,	32,				district.
54	11.2 \					
-	<u> </u>	ru				2 4
-	Transmission (Lines 35 and 47)				. 👫	
57	Distribution (Lines 36 and 48)					
58	Customer Accounts (Line 37)					
59	Customer Service and Informational (Line 38)					
60	Sales (Line 39)					4 **
61	Administrative and General (Lines 40 and 49)					•
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)					
63	Other Utility Departments					
64	Operation and Maintenance					
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	9.	1,891,998	5,2	59,065	97,151,063
66	Utility Plant			e. di	5 . •	
67	Construction (By Utility Departments)	* * *	,			:
68	Electric Plant	33	3,024,016	1,8	89,995	34,914,011
69						<u></u>
70	, , , , , , , , , , , , , , , , , , , ,					
71	<u> </u>	33	3,024,016	1,8	89,995	34,914,011
72	` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '					本 版
73	Electric Plant		3,473,659	3	70,494	6,844,153
74	Gas Plant					
75	V			· · · · · · · · · · · · · · · · · · ·		
76	,		3,473,659	3	70,494	6,844,153
77	Other Accounts (Specify, provide details in footnote):					
78			413,209			413,209
79	152 - Fuel Stock Undistributed		5,012,973			5,012,973
80	163 - Stores Expense Undistributed	;	3,473,068		73,068	
81	183 - Prelim Survey		-19,931		19,931	
82	184 - Clearing Accounts	4	4,066,417	-4,0	66,417	
83			181,449			181,449
84	186 - Misc Deferred Debits	2	2,296,474			2,296,474
85	188 - Research & Development		-1,892			-1,892
86	242 - Misc Current & Accrued Liab		21,237			21,237
87	401 - Operation Expense - Nonassociated		62,357			62,357
88	426 - Political Activities		265,064			265,064
89	456 - Other Electric Revenue		-64,098			-64,098
90						
91						
92						
93						
94						
95	TOTAL Other Accounts	15	5,706,327	-7,5	19,554	8,186,773
96	TOTAL SALARIES AND WAGES	147	7,096,000			147,096,000
1						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 354 Line No.: 23 Column: b

Determined by a query of the general ledger. (Formula Rates)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Southwestern Electric Power Company	(1) X An Original (2) ☐ A Resubmission	(Mo, Da, Yr)	End of2018/Q4
	COMMON UTILITY PLANT AND EXI		
Describe the property carried in the utility's account			and of year classified by
accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pl 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainte provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation used. 4. Give date of approval by the Commission for use of authorization.	I Utility Plant, of the Uniform System of ant and explain the basis of allocation un and amortization at end of year, show is using the Common utility plant to which mance, rents, depreciation, and amortize the allocation of such expenses to the de lised and give the factors of allocation.	Accounts. Also show the a used, giving the allocation faing the amounts and classifich such accumulated provistation for common utility play artments using the common	Ilocation of such plant costs to actors. ications of such accumulated irons relate, including at classified by accounts as on utility plant to which such
•	·		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2018/Q4	
	AM	OUNTS INCLUDED IN IS			TATEMENTS			
Resa for po whet	e respondent shall report below the details called ale, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net sher a net purchase or sale has occurred. In each rately reported in Account 447, Sales for Resale, or	for concerning amounts i ments. Transactions sho eller or purchaser in a gi nonthly reporting period,	t recorded in A uld be separate ven hour Net n the hourly sale	ccount 555 ely netted fo negawatt h	, Purchase Pow or each ISO/RTC ours are to be u	o administ sed as the	ered energy market basis for determining	
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance a Quarte (c)	er 2	Balance at Quarter (d)		Balance at End of Year (e)	
1	Energy	(6)	(c)		(u)		(e)	
2	Net Purchases (Account 555)						94,913,652	
3	/						(68,903,083)	
	Transmission Rights	****		··				
	Ancillary Services						4,511,102	
	Other Items (list separately) Congestion						12 128 434	
	Operating Reserves	····					12,128,434 (168,941)	
	Transmission Congestion Revenue						(14,435,118)	
	Transmission Losses						4,349,291	
11	to the African Area Constitution of the African Area Constitution			-				
12								
13 14							*******	
15				· · · · · · · · · · · · · · · · · · ·				
16								
17								
18								
19								
20			<u></u>					
21 22								
23	.,,	· · · · · · · · · · · · · · · · · · ·					<u> </u>	
24				· · · · · · · · · · · · · · · · · · ·				
25								
26		***						
27	WENT CONTROL OF THE C							
28		**************************************			· · · · · · · · · · · · · · · · · · ·			
29 30					<u> </u>			
31								
32								
33								
34								
35								
36 37		W						
38								
39								
40								
41							********	
42		· · · · · · · · · · · · · · · · · · ·						
43								
44 45							-	
70								
46	TOTAL						32.395.337	

Nar	Name of Respondent This Report Is: Date of Report Year/Period of Report						
So	uthwestern Electric Power Company	1 1.1	X An Original ☐ A Resubmis	reion	(Mo, Da, Yr) / /	End of	2018/Q4
		(2)					
Dar	PURCHASES AND SALES OF ANCILLARY SERVICES Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No 888 and defined in the						
	pont the amounts for each type of and pondents Open Access Transmission		own in column	i (a) for the year	r as specified in Orde	er No 888 and	a defined in the
In c	columns for usage, report usage-relate	ed billing determ	inant and the	unit of measure	€.		
(1)	On line 1 columns (b), (c), (d), (e), (f)	and (g) report th	ne amount of	ancillary service	es purchased and so	d during the y	/ear.
	On line 2 columns (b) (c), (d), (e), (f), ing the year.	and (g) report th	ne amount of	reactive supply	and voltage control s	services purch	nased and sold
	On line 3 columns (b) (c), (d), (e), (f), ing the year.	and (g) report th	ne amount of	regulation and f	requency response s	services purch	nased and sold
	On line 4 columns (b), (c), (d), (e), (f)	, and (g) report t	he amount of	energy imbalan	nce services purchas	ed and sold d	uring the year.
	On lines 5 and 6, columns (b), (c), (d) chased and sold during the period.), (e), (f), and (g)	report the ar	mount of operati	ng reserve spinning	and suppleme	ent services
	5 (2 3						ļ
	On line 7 columns (b), (c), (d), (e), (f)					s purchased	or sold during
the	year. Include in a footnote and speci	fy the amount fo	r each type of	f other ancillary	service provided.		
		Amount	Purchased for t	the Year	Amo	unt Sold for the	Year
		Usage - F	Related Billing (Determinant	Usage - I	Related Billing I	Determinant
		- Coago i	Unit of	l	- Cougo	Unit of	Josephinian
Line		Number of Units	Measure	Dollars	Number of Units	Measure	Dollars
No		(b)	(c)	(d)	(e)	(f)	(g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8							
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)					100	
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						
	Total (Lines 1 thru 7)						

Nam	e of Responder	nt			This Report Is		Date	of Report	Year/Period o	of Report
Sou	thwestern Elect	ric Power Compa	any		(1) X An C (2)	original esubmission	(Mo,	Da, Yr)	End of	2018/Q4
	***			M	<u> </u>		STEM PEAK LOA	D	_	
(2) R (3) R (4) R	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2) Report on Column (b) by month the transmission system's peak load. 3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the lefinition of each statistical classification.									
NAM	IE OF SYSTEM	l:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1	·	*							
5	April									
6	Мау									
7	June									
8	Total for Quarter 2									
9	July									,
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year		. 20			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4			
FOOTNOTE DATA						

Page 450.1

S	Schedule Pa	ae: 400	Line No.: 1	Column: b

Southwestern Electric Power Company's transmission service is administered through a Regional Transmission Organization (RTO) and requested information is not available on an individual company basis.

		FERC FORM	NO. 1	(ED. 12-87)	
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Name of Respondent					This Report	S:		of Report	Year/Period of Report		
Sout	thwestern Elect	ric Power Compa	any		(1) X An ((2)	onginal esubmission	(INIO, 1	Da, Yr)	End of	2018/Q4	
				MONT	I ` ' 🗀		SYSTEM PEAK	LOAD	_		
integ (2) R (3) R (4) R Colu	rated, furnish the control of the control on Column Report on Column (eport on Column (g) are to be	ne required inform nn (b) by month th nn (c) and (d) the	nation for he transm specified) by month hose amo	each nor ission sy informati n the syst unts rep	n-integrated sys stem's peak loa on for each mo tem's transmiss orted in Columi	stem. ad. onthly transmissi sion usage by cla ns (e) and (f).	on - system peak∃	oad reported on	rstems which are n Column (b). Through and Out S		
NAM	E OF SYSTEM	l:									
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	
1	January										
2	February										
3	March										
	Total for Quarter 1			. •							
5	Aprıl										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August								· -		
11	September	_					7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -				
12	Total for Quarter 3							1			
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to				· • • • • • • • • • • • • • • • • • • •						
	Date/Year										
			. 40	4.2%							
						l	* * *	ļ			

Name of Respondent			This Report Is:			Date of Report Y		Year/Period of Report	
Southwestern Electric Power Company			(1) XAn Original (2) A Resubmission			(Mo, Da, Yr) / /	E	nd of2018/Q4	
			ELECTRIC EI						
Re	port below the information called for concerning	g the dis				··	and w	heeled during the year.	
Line	Item (a)		MegaWatt Hours (b)		Item			MegaWatt Hours	
No.					(a)			(b)	
1	SOURCES OF ENERGY			21	DISPOSITION OF ENERGY			,	
2	Generation (Excluding Station Use):	1285.		22	Sales to Ultimate Consumers (Including		ng	17,944,844	
3	Steam		17,743,785		Interdepart	mental Sales)			
4	Nuclear			23	Requireme	nts Sales for Resale (See		5,277,247	
5	Hydro-Conventional				instruction	4, page 311.)			
6	Hydro-Pumped Storage			24	Non-Requirements Sales for Resale (See		See	2,571,886	
7	Other		48,955		instruction 4, page 311.)				
8	Less Energy for Pumping		·			nished Without Charge			
9	Net Generation (Enter Total of lines 3	17,792,740			Energy Used by the Company (Electric			99,617	
	through 8)				Dept Only, Excluding Station Use)				
10	Purchases		8,572,022		Total Energ			471,168	
11	Power Exchanges:		•	l		nter Total of Lines 22 Throu	igh	26,364,762	
12	Received				27) (MUST	EQUAL LINE 20)			
13	Delivered								
14	Net Exchanges (Line 12 minus line 13)								
15	Transmission For Other (Wheeling)								
	Received								
17	Delivered								
	Net Transmission for Other (Line 16 minus								
	line 17)								
	Transmission By Others Losses								
	TOTAL (Enter Total of lines 9, 10, 14, 18		26,364,762						
	and 19)								

Nam	e of Respondent		This Report Is.	Date of Report	Year/Perio	d of Report		
Sout	thwestern Electric	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	End of		
			MONTHLY PEAKS AN					
infori 2. Re 3. Re 4. Re	mation for each neport in column (beport in column (coport in column (coport in column (deport in colu	peak load and energy output. If on- integrated system. b) by month the system's output it by month the non-requirement: b) by month the system's monthly by month the system's monthly and (f) the specified information	n Megawatt hours for each mo s sales for resale. Include in th maximum megawatt load (60	onth. le monthly amounts any energ minute integration) associated	y losses associated w	•		
NAM	E OF SYSTEM:		Madd Na Barrar					
ine	Month Total Monthly Energy		Monthly Non-Requirments Sales for Resale &	MONTHLY PEAK				
No.			Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour		
	(a)	(b)	(c)	(d)	(e)	(f)		
29	January	2,527,892	306,667	4,785	17	8		
30	February	1,977,945	316,761	3,901	8	8		
	March	1,874,054	254,653	3,171	8	7		
32	April	1,758,987	185,827	2,972	16	8		
33	May	2,132,922	85,565	4,355	30	17		
34	June	2,534,913	216,180	4,635	28	16		
35	July	2,659,541	225,234	4,834	19	17		
36	August	2,557,016	196,949	4,563	16	17		
37	September	2,218,008	177,521	4,451	19	16		
38	October	1,906,208	65,088	3,895	4	17		
39	November	2,022,862	240,928	3,813	15	7		
40	December	2,194,414	344,566	3,760	11	8		

2,615,939

Name of Respondent Inis Report Is:			ort is: An Original		(Mo, Da, Yr)	t Year/Period of Report			
Sout	nwestern Electric Power Company		A Resubmission	İ	(IVIO, Da, TT)	ļ	End of	2018/Q4	
		(2) []	A IXESUDITIISSION						
	STEAM-EL	ECTRIC G	ENERATING PLA	NT STATIS	TICS (Large Plar	nts)			
this p	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of	10,000 Kw	or more, and nuc	lear plants.	3. Indicate by a	footnote an	y plant leas	ed or operated	
-	oint facility. 4. If net peak demand for 60 minute							•	
	than one plant, report on line 11 the approximate a	_		_		_	-		
	basis report the Btu content or the gas and the qu	-				,	•	•	
	nit of fuel burned (Line 41) must be consistent with	-	•	ts 501 and 5	47 (Line 42) as s	how on Line	20. 8. If	more than one	
fuel is	burned in a plant furnish only the composite heat	rate for all	fuels burned.						
Line	Item		Plant			Plant			
No.			Name: Arser			Name: <i>Liet</i>	berman		
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)			Outdoor Boiler			Outdoor Boiler	
3	Year Onginally Constructed				1960			1947	
4	Year Last Unit was Installed				2010			1959	
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			738.00	_		277 27	
	Net Peak Demand on Plant - MW (60 minutes)				684			192	
	Plant Hours Connected to Load				6254			781	
						-			
	Net Continuous Plant Capability (Megawatts)				621			242	
9	When Not Limited by Condenser Water				0	_		0	
	When Limited by Condenser Water				621			242	
11	Average Number of Employees				26	· 		26	
12	Net Generation, Exclusive of Plant Use - KWh			2702635000	66732000				
13	Cost of Plant: Land and Land Rights		•			24026			
14	Structures and Improvements				59793814			4232863	
15	5 Equipment Costs 40383262						***	35722735	
16	Asset Retirement Costs				507714		****	1263344	
17	Total Cost			464504953			41242968		
	Cost per KW of Installed Capacity (line 17/5) Inclu			629.4105			148.7466		
	Production Expenses: Oper, Supv, & Engr	ung		2300237					
								309962	
20				66938492				2775225	
21	Coolants and Water (Nuclear Plants Only)				0	_		0	
22	Steam Expenses			333378				226430	
23	Steam From Other Sources			* * * * * * * * * * * * * * * * * * * *	0	0			
	Steam Transferred (Cr)				0				
25	Electric Expenses				2334396	519745			
26	Misc Steam (or Nuclear) Power Expenses				1071800			1761284	
27	Rents				3468			86	
28	Allowances				19119			1568	
29	Maintenance Supervision and Engineering			***************************************	595154			240877	
30	Maintenance of Structures				665688			189565	
31	Maintenance of Boiler (or reactor) Plant			· · · · · · · · · · · · · · · · · · ·	2697742			1027738	
	Maintenance of Electric Plant				3830909			468469	
	Maintenance of Misc Steam (or Nuclear) Plant				702710			46719	
34	Total Production Expenses				81493093			7567668	
35					0.0302				
				1	0.0302	040	lou.	0.1134	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS	OIL	COMPOSIT	
_	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	MCF	l		MCF	BBLS		
	Quantity (Units) of Fuel Burned		19355744	0	0	710054	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1019	0	0	1015	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		3.450	0.000	0.000	3.900	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		3.450	0.000	0.000	3.900	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		3.390	0.000	0.000	3.840	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.020	0.000	0.000	0.020	0.000	0.000	
	Average BTU per KWh Net Generation		6781.000	0.000	0.000	20588.000	0.000	20588.000	
				· · · · · · · · · · · · · · · · · · ·					

Name of Respondent Inis Report (1) X An		S: Original		Date of Report (Mo, Da, Yr)	Year/Period of Report				
Sout	hwestern Electric Power Company		submission]	(IVIO, Da, 11)		End of 20)18/Q4	
		(2)	Submission						
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (Large	Plants) (Cor	ntinued)			
1. Re	eport data for plant in Service only. 2. Large plan	nts are steam p	lants with insta	alled capacity	(name plate ra	ting) of 25,00	00 Kw or more	. Report in	
	age gas-turbine and internal combustion plants of								
	oint facility. 4. If net peak demand for 60 minutes			-				•	
	than one plant, report on line 11 the approximate a								
	basis report the Btu content or the gas and the qu								
	nit of fuel burned (Line 41) must be consistent with								
	s burned in a plant furnish only the composite heat				` ,				
Line	Item		Plant			Plant			
No.			Name: Welsi	ל		Name: *Flii	nt Creek (1)		
	(a)			(b)			(c)		
					-			·	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	-)			Outdoor Boiler	<u> </u>		Outdoor Boiler	
	Year Originally Constructed	-)			1977			1978	
	Year Last Unit was Installed								
					1982			1978	
	Total Installed Cap (Max Gen Name Plate Ratings	S-MVV)	 		1114 00			279.00	
	Net Peak Demand on Plant - MW (60 minutes)				1047			264	
7	Plant Hours Connected to Load				7915			6556	
8	Net Continuous Plant Capability (Megawatts)				1053			258	
9	When Not Limited by Condenser Water				0			0	
10	When Limited by Condenser Water				1053			258	
11	Average Number of Employees				126			90	
	Net Generation, Exclusive of Plant Use - KWh				5456369000		1282866000		
	Cost of Plant: Land and Land Rights				1895474		.,	3364925	
14	Structures and Improvements				72665396			27281012	
	·					1			
15	Equipment Costs			798738861			334054533		
16	Asset Retirement Costs			33219710			10433608		
17	Total Cost			906519441			375134078		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	iding			813.7517			1344.5666	
19	Production Expenses: Oper, Supv, & Engr		4586426					1439540	
20	Fuel		129677227					25732651	
21	Coolants and Water (Nuclear Plants Only)		0			0			
22	Steam Expenses		405948			868977			
23	Steam From Other Sources		i -		0		-	0	
24	Steam Transferred (Cr)		 		0				
	Electric Expenses				3170417			789855	
	Misc Steam (or Nuclear) Power Expenses				5577676			1041035	
27	Rents				7002		•••	1646	
28	Allowances				107154				
				•••				26359	
	Maintenance Supervision and Engineering				563896			376446	
	Maintenance of Structures				497740			949750	
31	Maintenance of Boiler (or reactor) Plant				8002595			3350719	
	Maintenance of Electric Plant				2333076			1241750	
33	Maintenance of Misc Steam (or Nuclear) Plant				828394			1091151	
34	Total Production Expenses				159411091			36909879	
35	Expenses per Net KWh				0.0292			0.0288	
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)		COAL	OIL	COMPOSIT	COAL	OIL	COMPOSIT	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	TONS	BBLS		TONS	BBLS		
38	Quantity (Units) of Fuel Burned		3477174	14850	0	781563	5931	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	8608	140000	0	8774	140001	0	
-	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	•	36.470	73.070	0.000	30.640	73.270	0.000	
$\overline{}$	Average Cost of Fuel per Unit Burned		36.380	84.950	0.000	30.680	87.330	0.000	
$\overline{}$	Average Cost of Fuel Burned per Million BTU		2.090	11.200	0.000	1.760	14.990	0.000	
_	Average Cost of Fuel Burned per KWh Net Gen		0.020	0.120	0.000	0.020	0.160	0.000	
44	Average BTU per KWh Net Generation		11113.000	11097.000	11112.500	10619.000	10878.000	10620.000	

Name of Respondent This Report); Vriginal		Date of Report	rt Year/Period of Report			
Sout	hwestern Electric Power Company		Original (Mo, Da, Yr) esubmission / /			End of 2018/Q4			
		``							
	STEAM-ELECTRIC	GENERATING	PLANT STAT	TISTICS (La	arge Plants) (Cor	ntinued)			
1. Re	eport data for plant in Service only. 2. Large plan	nts are steam p	lants with inst	talled capac	ity (name plate ra	ting) of 25,	000 Kw or mo	ore. Report in	
	age gas-turbine and internal combustion plants of								
as a j	oint facility. 4. If net peak demand for 60 minute	s is not availabl	le, give data v	which is ava	ilable, specifying	period. 5.	If any emplo	yees attend	
more	than one plant, report on line 11 the approximate a	average numbe	r of employee	es assignab	le to each plant	6. If gas i	s used and p	urchased on a	
	basis report the Btu content or the gas and the qu								
per u	nit of fuel burned (Line 41) must be consistent with	charges to exp	ense accoun	its 501 and	547 (Line 42) as s	show on Lir	ne 20. 8. If	more than one	
fuel is	burned in a plant furnish only the composite heat	rate for all fuels	s burned.						
			·						
Line	Item		Plant			Plant			
No.			Name: Turk	(4)		Name:			
	(a)		ļ	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam	·		-	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.)			Outdoor Boiler				
3	Year Originally Constructed				2012				
4	Year Last Unit was Installed				2012		•		
5	Total Installed Cap (Max Gen Name Plate Ratings	i-MW			523.60			0.00	
	Net Peak Demand on Plant - MW (60 minutes)	,	 		478			0.00	
	Plant Hours Connected to Load				7788			0	
	Net Continuous Plant Capability (Megawatts)								
					477			0	
9	When Not Limited by Condenser Water				0			0	
	When Limited by Condenser Water				477			0	
	Average Number of Employees				112			0	
	Net Generation, Exclusive of Plant Use - KWh		3076461000						
	Cost of Plant [.] Land and Land Rights				13355616			0	
14	Structures and Improvements				286121341			0	
15	Equipment Costs			1366280579			0		
16	Asset Retirement Costs	set Retirement Costs						0	
17	Total Cost							0	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			3186.9787			0	
19	Production Expenses: Oper, Supv, & Engr				3546678			0	
20	Fuel				61559275			0	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				4183502			0	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				609471			0	
26	Misc Steam (or Nuclear) Power Expenses				2081881			0	
27	Rents				3948			0	
28	Allowances				27125	· · · · · · · · · · · · · · · · · · ·		0	
29	Maintenance Supervision and Engineering				1679957			0	
30	Maintenance of Structures				1882738			0	
31	Maintenance of Boiler (or reactor) Plant				4916050			0	
32	Maintenance of Electric Plant	***************************************			1156102			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				1829393			0	
34	Total Production Expenses				83476120			0	
35	Expenses per Net KWh				0.0271			0.0000	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		COAL	GAS	COMPOSIT				
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	TONS	MCF					
	Quantity (Units) of Fuel Burned	,	1591510	64730	0	0	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	8892	1039	0	0	0	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	,	36.010	6.490	0.000	0.000	0 000	0.000	
41	Average Cost of Fuel per Unit Burned		35.990	6.490		0.000	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU		2.060	6.220		0.000	0.000	0.000	
-	Average Cost of Fuel Burned per KWh Net Gen		0.020	0.060		0.000	0.000	0.000	
	Average BTU per KWh Net Generation			9394.000	9061.000			0.000	
44	Average DTO her WANT INST GENERATION		9060.000	19394.000	1 900 I 000	0.000	0.000	10.000	

Name of Res	spondent		This Reg	oort Is: An Original		Date of Report Year/Period of Report (Mo, Da, Yr)					
Southwester	n Electric Powe	r Company		All Chgillal A Resubmissio	on	/ / End of					
		STEAM-ELE	L <u>``</u>	TING PLANTS	TATISTICS (Larg	ne Plants) (Cont.	inued)	· ·			
0 Itams und	or Cost of Plant	are based on U. S.						m Control and Load			
								m Control and Load Expenses, Account N	ns		
								Plant." Indicate plan			
								il fuel steam, nuclear			
steam, hydro	, internal combu	stion or gas-turbine	equipment, repo	rt each as a se	parate plant. Hov	vever, if a gas-tu	urbine unit fur	nctions in a combined	t		
								g plant, briefly explai			
								; (b) types of cost un			
					concerning plant t	ype fuel used, f	uel enrichmer	nt type and quantity f	or the		
Plant	and other physi	cal and operating ch	Plant	nanı.		Plant			Line		
Name: <i>Knox</i>	. Lee		Name: Lone S	Star		Name: Wilke	es		No.		
	(d)			(e)		1	(f)				
		Steam			Steam			Steam	1		
		Outdoor Boiler	· ·		Outdoor Boiler			Outdoor Boiler	2		
		1950			1954			1964	3		
		1974			1954	ļ		1971	4		
	 -	499.50			50.00	 		881.52	5		
		342 1404			50 356	 		822 5774	6		
		469			50			875	7 8		
		0			0			0	9		
		469			50	<u> </u>		875	10		
		30			0	 	34				
		142518000		5918000 573563000							
		102781			58487			443729	12 13		
		8367353			934757			8276463	14		
		64706496			7821740			110373717	15		
		2036608			123592			2122856	16		
		75213238		W. 1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	8938576			121216765	17		
		150.5771			178.7715			137.5088	18		
		710701 5988180			17356	-		826352	19		
		3966160	i		343347 0			24377626	20		
		1543590			121485			1089722	22		
	····	0			0	1		0	23		
		0			0	0 0					
·		61007			73755	1009336					
		387270			39511		557278				
		183			8	ļ	736				
es non		2706 287264			130	-		10553	28		
		463384			3201 10751	1		403089 354747	29 30		
		2702707	*****		47643	 		3052423	31		
		847145			52031			997717	32		
		138459			21794	1		105432	33		
		13132596			731012			32785011	34		
		0.0921			0.1235			0.0572	35		
GAS	OIL	COMPOSITE	GAS			GAS	OIL	COMPOSITE	36		
MCF	BBLS		MCF		1	MCF	BBLS		37		
1679512 1020	0	0	94399	0	0	6653382	0	0	38		
3.560	0.000	0.000	1045 3.630	0.000	0.000	1034 3.650	0.000	0 000	39 40		
3.560	0.000	0.000	3.630	0.000	0.000	3.650	0.000	0.000	41		
3.470	0.000	0.000	3.660	0.000	0.000	3.560	0.000	0.000	42		
0.040	0.000	0.000	0 060	0.000	0.000	0.040	0.000	0.000	43		
12078.000	0.000	12078.000	15833.000	0.000	0.000	11904.000	0.000	11904.000	44		
	•						+	-			

Name of Res	pondent			eport Is: X]An Original			Date of Report		Year/Period of Report			
Southwester	n Electric Power	Company	(1) [2)		(Mo, Da, Yr) // End of2018.			of 2018/Q4				
		STEAM ELE		A Resubmission				nuod)				
				ATING PLANT S						-		
Dispatching, a 547 and 549 designed for p steam, hydro cycle operatio	and Other Expen on Line 25 "Elect peak load service , internal combus on with a convent	are based on U.S. ses Classified as C cric Expenses," and e. Designate auton tron or gas-turbine tional steam unit, in d for cost of power	ther Power Su Maintenance A atically operate equipment, rep clude the gas-	pply Expenses. Account Nos. 553 ed plants. 11. bort each as a se turbine with the s	10. For IC al 3 and 554 on L For a plant eq parate plant. I team plant.	nd G Line 3 uippe Howe 12. If	T plants, repor 32, "Maintenaned d with combinate ever, if a gas-tu f a nuclear pow	t Operatice of Ele ations our bine under generation	ting Expe ectric Pla f fossil fu nit functio erating pla	enses, Account Nont." Indicate plan el steam, nuclea ons in a combine ant, briefly expla	Nos. nts ar ed iin by	
		nts of fuel cost; and										
report period	and other physic	al and operating ch	aracteristics of	plant.								
Plant	a (2)		Plant	nt Lille (2)			Plant		4:		Line	
Name: *Pirk	ey (<i>2)</i> (d)		Name: *Dole	(e)			Name: Ham		(f)		No.	
	(-)						<u> </u>	<u>-</u>	(*)		 	
		Steam			Stea	am				Gas Turbine	1	
		Outdoor Boiler			Outdoor Bo	iler				No Boiler	2	
		1985			19	986				2007	3	
		1985			19	986				2007	4	
	· · · · · · · · · · · · · · · · · · ·	619.38			289	.99				340.00		
		587				257				364		
		7385				573				196		
		580			2	257				284	1	
		<u>0</u> 580				0 257				0 284	<u> </u>	
		108				0				5		
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		5843029			15106	_			<u>-</u>	1451852		
	12	108919470			563664					34949523	+	
		455994898			2770921	157		***************************************	· · · · · · · · · · · · · · · · · · ·	93810391	15	
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		954.6728			1159.34	_				382.9758		
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		136094916 0			506249	0				17698883		
		8994937			18808					0	+	
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		5057	637					0	27			
		75587			131					222		
		1479672			5694	\rightarrow	***			8094	+	
		878135 8632572			4097 54586	\rightarrow				0 47721	30	
		659007			1839	_				901672	32	
		1442131			8362	-				0	_	
		166378046			652894	68				19032810		
		0.0422			0.13	15	•			0.3888	35	
LIGNITE	GAS	COMPOSITE	LIGNITE	GAS	COMPOSI	TE	GAS			-	36	
TONS	MCF		TON	MCF		-	MCF	<u> </u>			37	
3291355	71458	0	458213	291490	10	_	566934	0		0	38	
6237 41.340	3.570	0.000	6934 113.110	3.980	0.000	_	1045 31.210	0.000		0.000	39 40	
40.290	3.570	0.000	106 680	3.980	0.000		31.210	0.000		0.000	41	
3.550	3.500	0 000	7.900	3.820	0.000	_	29.960	0.000		0.000	42	
0.030	0 030	0.000	0.100	0.100	0.000	$\overline{}$	0.360	0.000		0.000	43	
9496.000	8661.000	9495.000	12760.000	27234.000	13086.000	-	12067.000	0.000		0.000	44	
		•		•				•		•		
											-	

Name of Respondent			This Report Is:				Date of Report Year/Period of Report				
Southwester	n Electric Powe	r Company	(1) X An Original (Mo, Da, Yr) (2) A Resubmission / /				ļ	End of 2018/Q4			
		STEAM-ELEC	CTRIC GENER	ATING PLAN	IT STATISTICS (Large	e Plants) (Contir	nued)			
Dispatching, a 547 and 549 designed for p steam, hydro, cycle operatio footnote (a) a used for the v	and Other Experion Line 25 "Elector Line	nses Classified as C ctric Expenses," and te. Designate autom stion or gas-turbine ational steam unit, in od for cost of power	other Power Su Maintenance Anatically operate equipment, rep clude the gas-t generated include (c) any other i	pply Expense Account Nos. ed plants. 1 out each as a urbine with th uding any exc nformative da	s. 10. For IC a 553 and 554 on I 1. For a plant ed separate plant. le steam plant. less costs attribu	ind G Line 3 Juippe Howe 12. I ted to	T plants, report 32, "Maintenand ed with combina ever, if a gas-tuing fanuclear powersearch and controlled to the second	Operating lands of Electrications of fost bine unit further generating the electric structure of	em Control and Load Expenses, Account I c Plant." Indicate pla sil fuel steam, nuclea unctions in a combine ng plant, briefly expla tt; (b) types of cost u ent type and quantity	Nos. nts ar ed ain by nits	
Plant	and other physic	our and operating on	Plant	piarit.			Plant			Line	
Name:	(-D		Name:	4-3			Name:	40		No.	
	(d)			(e)				(f)		 	
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0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Southwestern Electric Power Company	(2) A Resubmission	11	2018/Q4					
FOOTNOTE DATA								

Schedule Page: 402 Line No.: -1 Column: b

Arsenal Hill Unit 6 (J. Lamar Stall Unit), a natural gas-fired combustion turbine combined cycle generating unit, became operational in June 2010. Unit 6 consists of 2 combustion turbines feeding one steam turbine.

Schedule Page: 402.1 Line No.: -1 Column: c

(1) Flint Creek Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	50%
Arkansas Electric Cooperative Corporation	50%
Total	100%

Schedule Page: 403.1 Line No.: -1 Column: d

(2) Pirkey Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	85.936%
Northeast Texas Electric Cooperative	11.720%
Oklahoma Municipal Power Authority	2.344%
Total	100.000%

Schedule Page: 403.1 Line No.: -1 Column: e

(3) Dolet Hills Power Station is jointly owned in the percentages shown below:

Southwestern Electric Power Company	40.234%
Central Louisiana Electric Company	50.000%
Northeast Texas Electric Cooperative	5.860%
Oklahoma Municipal Power Authority	3.906%

Schedule Page: 402.2 Line No.: -1 Column: b

Total

Turk Plant, a 600MW Ultra-supercritical coal unit, became operational in December 2012.

100.000%

(4) Turk Power Station is jointly owned in the percentages shown below:

	\
Southwestern Electric Power Company	73.33%
Arkansas Electric Cooperative Corporation	11.67%
East Texas Electric Cooperative	8.33%
Oklahoma Municipal Power Authority	6.67%
	100 000
Total	100.000%

Name of Respondent Southwestern Electric Power Company		This (1) (2)	N X		S: Date of Report Original (Mo, Da, Yr) esubmission / /			Year/Period of Replement Find of 2018/0	,
	HYDROELI	ECTRI	<u> </u>	ENE	RATING PLANT STATI	I STICS (Large Plan	ts)		
 If a a foot If r 	rge plants are hydro plants of 10,000 Kw or more or iny plant is leased, operated under a license from mote. If licensed project, give project number, net peak demand for 60 minutes is not available, gingroup of employees attends more than one gene	of insta the Fed	lled der	d capa al Ene	acity (name plate ratings ergy Regulatory Commi s available specifying pe	s) ission, or operated eriod.	as a join	employees assignable	
Line No.	Item (a)				FERC Licensed Project Plant Name: (b)		FERC L Plant N	Licensed Project No. ame: (c)	0
1	Kind of Plant (Run-of-River or Storage)		_		· · · · · · · · · · · · · · · · · · ·				
	Plant Construction type (Conventional or Outdoor)							
	Year Originally Constructed								
4	Year Last Unit was Installed								
5	Total installed cap (Gen name plate Rating in MW)				0.00			0.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)				0			0
	Plant Hours Connect to Load					0 .14 ≠.			0
9	Net Plant Capability (in megawatts) (a) Under Most Favorable Oper Conditions				t	<u> </u>			
_	(b) Under the Most Adverse Oper Conditions					0			0
	Average Number of Employees			·					0
	Net Generation, Exclusive of Plant Use - Kwh					0			0
13	Cost of Plant						. 1		
14	Land and Land Rights					0			0
15						0			0
16						0			0
17	· · · · · · · · · · · · · · · · · · ·				•	0			0
19	Roads, Railroads, and Bridges Asset Retirement Costs	-				0			0
20	TOTAL cost (Total of 14 thru 19)					0			0
21	Cost per KW of Installed Capacity (line 20 / 5)					0.0000			0.0000
22	Production Expenses				***************************************	manie manie manie manie manie m	+		****** ** ** ******
23	Operation Supervision and Engineering					0			0
24	Water for Power					0			0
	Hydraulic Expenses					0			0
	Electric Expenses					0			0
27	Misc Hydraulic Power Generation Expenses					0			0
28 29	Rents Maintenance Supervision and Engineering					0			0
						0			0
31	Maintenance of Reservoirs, Dams, and Waterway	/S				0			0
32	Maintenance of Electric Plant					0			0
33	Maintenance of Misc Hydraulic Plant					0			0
34						0			0
35	Expenses per net KWh					0.0000			0.0000
						1			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repo	rt
Southwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of2018/Q4	
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (arge Plants) (Continued	L	
The items under Cost of Plant represent accound not include Purchased Power, System control Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No 0	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0	Line
Plant Name: (d)	Plant Name: (e)	Plant Name:	(f)	No.
(0)	(0)		,	
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			-, -,	4
0.00	0.0	0	0.00	
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0.0000	0.000		0.0000	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sout	hwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2018/Q4
	PUMPED ST	FORAGE GENERATING PLANT STAT	ISTICS (Large Plants)	
	rge plants and pumped storage plants of 10,000 K	· • • •	. • .	
	any plant is leased, operating under a license from	the Federal Energy Regulatory Comm	nission, or operated as a join	nt facility, indicate such facts in
	note. Give project number.		المستند ما	
	net peak demand for 60 minutes is not available, g a group of employees attends more than one gene			amployees assignable to each
plant.	a group of employees attends more than one gene	amate average number of e	imployees assignable to each	
•	e items under Cost of Plant represent accounts or	combinations of accounts prescribed I	by the Uniform System of A	ccounts. Production Expenses
do no	t include Purchased Power System Control and Le	oad Dispatching, and Other Expenses	classified as "Other Power	Supply Expenses."
Line	Item		FERC Licensed Proj	ect No.
No.	(-)		Plant Name:	4.5
	(a)			(b)
	Type of Plant Construction (Conventional or Outd	oor)		
	Year Originally Constructed	001)		
	Year Last Unit was Installed	-	- 	
	Total installed cap (Gen name plate Rating in MV	Λ		
	Net Peak Demaind on Plant-Megawatts (60 minut	` 		
	Plant Hours Connect to Load While Generating			
	Net Plant Capability (in megawatts)	****		
	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
	Land and Land Rights	Table (Male)		·
14	Structures and Improvements			
15				****
16 17	Water Wheels, Turbines, and Generators		···	
18	Accessory Electric Equipment Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			· · · · · · · · · · · · · · · · · · ·
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)		***************************************	
22	Cost per KW of installed cap (line 21 / 4)	,		
23	Production Expenses	, , , , , , , , , , , , , , , , , , ,		**********
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expens	es		
29	Rents	**************************************		
	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
	Maintenance of Reservoirs, Dams, and Waterway	ys		
	Maintenance of Electric Plant Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)		
	Pumping Expenses	,		11.00
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			100-1-00
	· · · · · · · · · · · · · · · · · · ·			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Southwestern Electric Power Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2018/Q4
DIMPED STO			d)
	RAGE GENERATING PLANT STATISTIC		<u>a)</u>
6. Pumping energy (Line 10) is that energy measur 7. Include on Line 36 the cost of energy used in purand 38 blank and describe at the bottom of the schestation or other source that individually provides moreported herein for each source described. Group the energy. If contracts are made with others to purchange in the purchange of the purch	mping into the storage reservoir. When thi edule the company's principal sources of pure than 10 percent of the total energy used ogether stations and other resources which	s item cannot be accurately imping power, the estimate for pumping, and production individually provide less the	d amounts of energy from each on expenses per net MWH as nan 10 percent of total pumping
FERC Licensed Project No.	ERC Licensed Project No.	FERC Licensed Proje	ect No. Line
·	Plant Name:	Plant Name:	No.
(6)			(c)
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			2
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			36
			37
			38

Name	e of Respondent	This Report Is:			Date of R (Mo, Da,	eport	Year/Period of Report		
Sout	hwestern Electric Power Company	(1) X An Original (2) A Resubmission			(Mo, Da, / /	Yr)	End of 2018/Q4		
	G		PLANT STATISTIC	CS (Sn	nall Plants)			· · · · · · · · · · · · · · · · · · ·	
1. Sr	nall generating plants are steam plants of, less tha					ants, convent	tional h	vdro plants and pumped	
	ge plants of less than 10,000 Kw installed capacity							ted under a license from	
	ederal Energy Regulatory Commission, or operate	d as a joint f	acility, and give a co	oncise	statement of t	he facts in a f	ootnote	e. If licensed project,	
give p	project number in footnote.								
Line	Name of Plant	Year	Installed Capacity Name Plate Rating	N	let Peak Demand	Net Gener	ation	Cost of Plant	
No.		Orig. Const.	(In MW)	1 16	MW 50 min.) (d)	Excludir Plant U	se		
	(a)	(b)	(c)	,	, (q),,,,	(e)		(f)	
1									
2									
3									
4									
5									
6									
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8									
9		-						• 1	
10				 	······································				
11	****								
12									
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14						<u> </u>			
15									
16					<u></u>				
17				-					
18		<u> </u>		<u> </u>		l		- · · · · · · · · · · · · · · · · · · ·	
19									
20									
21			-						
22	***************************************			<u> </u>					
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24								,	
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31	11 12 12 12 12 12 12 12 12 12 12 12 12 1				**	<u> </u>		<u> </u>	
32				<u> </u>	· · · · · · · · · · · · · · · · · · ·				
33					·. *				
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45									
46									

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	rt
Southwestern Electric I	Power Company	(1) XAn Origir (2) A Resub		(Mo, Da, Yr)	End of2018/Q4	4
	GF	NERATING PLANT STA				
3. List plants appropria				and gas turbine plants. Fo	r nuclear, see instruction	11.
Page 403. 4 If net p	eak demand for 60 minute:	s is not available, give the	e which is available	, specifying period. 5. If	any plant is equipped with	า
combinations of steam,	hydro internal combustion	or gas turbine equipmen	t, report each as a	separate plant. However, i	f the exhaust heat from the	e gas
turbine is utilized in a st	eam turbine regenerative to	eed water cycle, or for pr	eneated combustio	n air ın a boiler, report as o	ne plant.	
Plant Cost (Incl Asset	Operation	Production	Expenses		Fuel Costs (in cents	Τ
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenanc	E Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(I)	INO.
						1
						2
						3
						4
						5
						6
		78.7				7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						18
						19
						+
						20
<u> </u>						<u> </u>
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		····				44
						45
						46

Name of Respondent			This Report	t Is:		Date of Report	Ye	Year/Period of Report		
Sou	hwestern Electric Power Compa	any		n Original Resubmission		(Mo, Da, Yr) / /	Er	End of 2018/Q4		
<u> </u>				MISSION LINE	STATISTICS	• •		-		
1 0	eport information concerning tra	nomicolon lines and				h transmission	lina hayana na	minal valiana af	400	
kilovi 2. Ti subs 3. R	olts or greater. Report transmis ransmission lines include all line tation costs and expenses on th eport data by individual lines for	sion lines below the es covered by the de is page. · all voltages if so re	se voltages a finition of tra	in group totals o ansmission syste State commissio	nly for each verm plant as given.	oltage. ven in the Unifo	rm System of A	_	ŀ	
	kclude from this page any transi		•							
	dicate whether the type of supp									
	underground construction If a to e use of brackets and extra line						-	• •		
	inder of the line.	o. minor portione of	u aranomio		on type or o		a not be disting	jaionea moin are	i	
6. R	eport in columns (f) and (g) the	total pole miles of e	ach transmis	sion line. Show	in column (f)	the pole miles	of line on struct	ures the cost of	which is	
	ted for the line designated; con-									
-	miles of line on leased or partly				-	sis of such occu	ipancy and stat	e whether expe	nses with	
respo	ect to such structures are include	ed in the expenses	reported for	the line designat	ted.					
	DECIONATION OF THE PROPERTY OF	ON.		LVOLTAGE (IA	<u> </u>					
Line No.	DESIGNATIO	JIN		VOLTAGE (KV (Indicate where	<i>)</i>	Type of	LENGIH (In the	(Pole miles) case of ound lines	Number	
INO.				other than 60 cycle, 3 pha	ise)	Supporting	repoπ cir	cuit miles)	Of	
l	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits	
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)	
1	TL367 Layfield Extension	· · · · · · · · · · · · · · · · · · ·		500.00	500 0		0 08		1	
2	1 L307 Laylield Extension			300.00	300 0	1	0 00			
	Subtotal 500 kV in LA						0 08			
4	Cablotal Coo KV III BY	1				+	0 00			
5	Total 500 kV SWEPCO						0.08		1	
6							0.00			
—	345 kV in AR			 						
	90-001 Chamber Springs	Clarksville 345		345.00	345.0	0 1	6 85		1	
	90-009 Flint Creek	GRDA GRDA 1 (In	terconnect)	345.00	345.0		3 04		1	
	90-010 Flint Creek	CUS Brookline (Inte	<u>-</u>	345.00	345.0	0 3	17 92		1	
11	90-023 Chambers Spring	Tontitown		345.00	345.0	0 1	11 53		1	
12	TL327 Turk (AR)	NW Texarkana		345.00	345.0	0 2	22.15		1	
13	TL344 Flint Creek	Shipe Road		345.00	345.0	0 1	14 40		1	
14										
15	Subtotal 345 kV in AR						75.89		6	
16										
<u> </u>	345 kV in LA									
	90-005 Diana	Southwest Shrever	port	345.00	345.0	0 3	3.30	7 50	1	
19										
	90-008 Southwest Shreveport			345.00	345 0	0 3	34 60		1	
21	00 011 Languaged	(Interconnect)		345.00	245.0	012	37.72			
22	90-011 Longwood	Entergy El Dorado (Interconnect)		345.00	345.0	<u> </u>	31.72		1	
	90-012 Longwood	Southwest Shrever	ort	345.00	345.0	0 1	19.02		1	
	90-013 Longwood	Wilkes	7011	345.00	345.0		3.06			
26				3-10.00	0-10.0		3.00		 	
	Subtotal 345 kV in LA						97.70	7 50	5	
28						1				
29	345 kV in OK									
	90-001 Chamber Springs	Clarksville 345		345.00	345 0	0 1	61.57		1	
31						T				
32	Subtotal 345 kV in OK						61.57		1	
33										
34										
35										
36						TOTAL	4,081.89	97 00	367	
		 								

Southwestern Electric Power Company					ort Is: An Original		Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2018/Q4		
Sout	nwestern Electric Power Comp	any	(2)		A Resubmission		1	1	="	2010/0		
			T	₹A	NSMISSION LINE	STATISTICS						
kilovo 2. Tr subst	eport information concerning tra olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the	sion lines below the es covered by the de ils page.	ese volt efinition	age of	es in group totals o transmission syste	only for each veem plant as given	olt	age.	_	_		
4. Ex	eport data by individual lines for cclude from this page any trans dicate whether the type of supp	mission lines for wh	ich pla	nt c	osts are included i	in Account 12				r steel noles: (3)	tower	
or (4)	underground construction If a te use of brackets and extra line	transmission line ha	is more	th:	an one type of sup	porting structu	re	, indicate the	mileage of eac	h type of constr	uction	
	inder of the line.											
	Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is ported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report											
pole i	ble miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with spect to such structures are included in the expenses reported for the line designated.											
Line	I (Indicate where I Type of I (In the case of I Number)											
No.					other than 60 cycle, 3 pha			Supporting	report cir	cuit miles)	Of	
	From (a)	To (b)			Operating (c)	Designed (d)		Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)	
_	345 kV in TX											
	90-002 Crockett	Entergy Grimes			345.00	345.0	0	3	26 40		1	
3	90-003 Lebrock	(Interconnect) Pirkey			345.00	345 (<u></u>	2	0.11	0 47	1	
5	30-000 Lebiock	гикеу			343.00	343 (4	3	6.19	047	'	
6	90-004 Diana	Pirkey			345.00	345.0	히	2	0.15		1	
7							1	3	24.60			
8	90-005 Diana	Southwest Shreve	port		345.00	345 0	_		46.45		1	
_	90-006 Diana	Welsh			345.00	345 0	-		23.69		1	
\rightarrow	90-007 Diana	Welsh			345.00	345.0	_		23.60		1	
$\overline{}$	90-013 Longwood 90-014 Welsh	Wilkes Welsh DC			345.00 345.00	345.0 345.0		-	35.34 0.48		1	
	90-015 Northwest Texarkana	Welsh			345.00	345.0	-		42.70	12.08	1	
14	oo o to trottimoot toxumuna	T V C I O I I			0.00	040.0	7	2	0 31	12.00		
15							1	1	1 31			
16	90-017 Welsh	Wilkes			345.00	345 0	0	3	30.63		1	
17							1					
	90-018 Crockett	Tenaska Rusk Cou	inty		345 00	345 0	_		67.14		1	
20	90-019 Lebrock	Pirkey			345.00	345.0	-	1 2	5.21 0 90		- 1	
	90-022 Lebrock	Tenaska Rusk Cou	intv		345.00	345.0	_		30 63		1	
22			,				1				'	
23	90-905 Welsh	PSO Valliant (Inter	connec	t)	345.00	345.0	0	3	86 49		1	
24		w/tap to NW Texar				-	1	1	0.77			
	TL90928 Valliant	NW Texarkana (T)	Portio	n)	345.00	345.0	_		43.48		1	
	75000 (TL199) Welsh TL328 Turk (TX)	Monticello NW Texarkana			345 00 345.00	345.0 345.0	_		16 00 7.43		1	
28	TL326 TUIK (TA)	INVV rexaikana			345.00	345.0	4	2	7.43			
	Subtotal 345 kV in TX						+	,	520.01	12.55	17	
30							t					
31	Total 345 kV SWEPCO						Ī		755.17	20.05	29	
32												
$\overline{}$	161 kV in AR	0			404.00	404.0	1		0.07			
35	83-002 Chamber Springs	South Fayetteville			161 00	161 0	-	2	0.37 16.45		1	
55							ľ		10.43			
36					<u> </u>		†	TOTAL	4,081 89	97.00	367	
		·					_	1				

Nam	Name of Respondent				ort is: An Original		(Mo, Da, Yr)		2010101		
Sout	hwestern Electric Power Compa	any	(1) (2)	爿	A Resubmission	İ		1	En	d of 2018/0	<u> </u>
	_		TI	됛	NSMISSION LINE	STATISTICS					
kilovo 2. Tr subsi 3. Ro 4. Ex	eport information concerning training t	sion lines below the s covered by the do is page. all voltages if so re nission lines for wh	ese volt efinition equired iich pla	age of by	es in group totals of transmission syste a State commission osts are included	only for each wem plant as gi on. in Account 12	rolt ive :1,	age. n in the Unifo Nonutility Pro	rm System of A	Accounts. Do no	ot report
	underground construction If a to	-						. , ,			
	e use of brackets and extra lines				• • • • •	-			_	• •	
•	inder of the line.									,	
6. R	eport in columns (f) and (g) the t	otal pole miles of e	ach tra	nsr	nission line. Show	in column (f)	th	e pole miles d	of line on struct	ures the cost of	which is
repor	ted for the line designated; conv	ersely, show in co	lumn (g) th	e pole miles of line	e on structure	s t	he cost of who	ch is reported t	for another line.	Report
pole	miles of line on leased or partly	owned structures in	n colum	ın (g). In a footnote, e	explain the ba	sis	of such occu	pancy and state	e whether exper	nses with
respe	ect to such structures are include	ed in the expenses	reporte	ed f	or the line designa	ted.					
Line	DESIGNATIO	ON		,	VOLTAGE (K)	<u>/</u>		Type of	LENGTH	(Pole miles)	.
No.					(Indicate where other than			• ,	undergro	(Pole miles) case of bund lines	Number
			-		60 cycle, 3 pha	ase)	_	Supporting	•	cuit miles)	Of
	From	То			Operating	Designed		Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	TL189 Dyess	Beaver Dam			161.00	161.	00	1	6 84		1
2		***************************************						2	30.23		1
3								2	11.70		1
4		-				-,		2	0.66		2
5	83-005 Dyess	Hyland			161.00	161.	00	1	9.49		1
6				_				1	0.01		1
7								2	4.50		
8	83-006 East Centerton	East Rogers			161 00	161.	00	1	9.18		1
9	33 333 233 33.1.3.1.3.1						Ť	<u> </u>			
	TL180 Flint Creek	East Centerton			161 00	161.	በበ	1	1 96		1
11	72.00 Fink Clock	Luot Certerton	~		10.00		Ä	1	8.07		1
12		1,14, 4			-			1	7 09		1
	83-009 Eureka Springs	SWPA Beaver Dai	m		161.00	161.	00	2	1 25		<u>'</u>
14		(Interconnect)			101.00	101.	Ä		120		<u> </u>
		Entergy Harrison			161.00	161.	nn	1	0 94		1
16		(Interconnect)			101.00	101.	-	2	4.40		'
		SWPA Table Rock			161.00	161.	00	2	1.25		1
18	03-011 Edieka Opings	(Interconnect)	<u> </u>		101.00	101.	-		1.20		
	83-012 Flint Creek	EDE Decatur Sout	h		161 00	161.	nn	2	0.03		1
20		(Interconnect)				101.	-		0.00		<u> </u>
		Siloam Springs			161.00	161.	<u> </u>	1	5.44	2.29	1
22	22 2 /3 / mit 0/00K				101.00	101.	-	2	1.68	2.23	
	83-014 Hyland	Southeast Fayette	ville		161.00	161.	00	<u>-</u>	2.81		1
_		OGE Fort Smith			161.00	161.	_		13.19		1
25		(Interconnect)				101.			10.13		<u>'</u>
26					 		-				
	83-016 North Huntington	West Booneville			161.00	161.	00	1	19.61		1
		Danville			161.00	161			25 95		1
_	83-018 North Magazine	VBI (OG&E)			161 00	161.	_		8.80		1
30					-		1				
	83-020 Siloam Springs	GRDA Siloam Spri	nas		161.00	161.	00	2	2.06		1
32		(Interconnect)	-3-				-				<u> </u>
		Southeast Fayette	ville		161.00	161.0	00	1	2.96		1
		West Booneville			161.00	161.0	_		13.96		1
35					.504		+		15.50		
							4	TOTAL			
36							- 1	TOTAL	4,081.89	97 00	367

Name of Respondent			Report	t Is:			ate of Report	Ye	ar/Period of Re	port	
Sou	thwestern Electric Power Comp	any	(1)		original		•	lo, Da, Yr)	En	d of 2018/	Q4
<u> </u>	-		(2)	ليبا	Resubmission	OT 1 T 10 T 10 C	-	1			
					MISSION LINE						
	eport information concerning tra								line having nor	mınal voltage of	132
	olts or greater. Report transmis			-	• .	•		•			
	ransmission lines include all line	-	efinitio	on of tra	ansmission syste	em plant as g	iver	n in the Unifo	rm System of A	accounts. Do no	t report
	tation costs and expenses on th			al Is (O4-4						
	eport data by individual lines for							Manuallitus Dua			
	xclude from this page any trans idicate whether the type of supp									r ataal malaa. (2)	
) underground construction If a f										
	e use of brackets and extra line										
	ninder of the line.	3. Willion portions o	n a tra	113111133	ion inte or a diff	erent type or	COII	Struction nee	a not be disting	jaisnea nom me	,
	eport in columns (f) and (g) the	total pole miles of e	each tr	ansmis	sion line. Show	in column (f) the	e pole miles d	of line on struct	ures the cost of	which is
	rted for the line designated; con										
	miles of line on leased or partly										
	ect to such structures are includ			_					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	
		•	-		•						
1 :	DESIGNATION	ON			VOLTAGE (KV	χ	_		LENCTH	(Dolo miles)	1
Lilie					(Indicate where	ė	- 1	Type of	(In the	(Pole miles) case of bund lines	Number
No.					other than 60 cycle, 3 pha	ase)		Supporting	report cir	cuit miles)	Of
	From	T-					┪		On Structure	On Structures	Circuits
	From	To (b)			Operating	Designed		Structure	Designated	On Structures of Another Line	
	(a)	(b)			(c)	(d)	\Box	(e)	(f)	(g)	(h)
1	83-025 Chamber Springs	Flint Creek			161.00	161	00	1	4.01		1
2								2	10.50		1
3	TL283 Tontitown	Lowell			161.00	161	.00	1	10 85		1
4								1	0.40		2
5	83-029 Lowell	Rogers			161.00	161	00	1	4.40		1
6	83-030 East Rogers	Rogers			161.00	161	.00	1	4.60		1
7	83-032 Mattison Plant	Tontitown			161.00	161	.00	1	0 23		1
8	83-033 Chamber Springs	Siloam Springs			161.00	161	.00	1	7.56		1
	83-034 Dyess	Van Asche			161.00		.00		5.97		1
	83-035 Fayetteville	Van Asche			161.00		.00		4.18		1
	83-036 Fayetteville	South Fayetteville			161.00		.00		1 98		1
	TL177 Flint Creek	 					\rightarrow				
		Dyess Substation			161.00		.00		5.63		2
	TL177 Flint Creek	Dyess Substation			161 00		.00		10.59		1
	TL177 Flint Creek	Dyess Substation			161.00		.00		5.46		1
	TL177 Flint Creek	Dyess Substation			161.00		.00		1.60		1
	TL343 East Centerton	Shipe Road			161 00		00		3.35		1
	TL360 Osburn Tap	Osburn Tap			161 00	161	.00	1	1 61		2
18							\perp				
19	Subtotal 161 kV in AR								293.80	2.29	45
20											
21	Total 161 kV SWEPCO						T		293.80	2.29	45
22							\neg				
23	138 kV in AR						\neg				
24	81-009 Dequeen	PSO Craig Jct.			138.00	138	.00 2	2	7.49		1
25	·	(Interconnect)					╅				
26	81-044 North New Boston	Patterson			138.00	138	00 2	2	18 45		1
27							+				`
	81-847 Patterson	PSO Craig Jct.			138 00	138	00	,	26.47		1
29		(Interconnect)			100 00	100	٠,	,	0.48		
	81-049 Northwest Texarkana	Patterson		-	138.00	120	00 2	,	8.26		1
											1
	81-050 Northwest Texarkana	Sugar Hill			138.00		00		0 78		1
	81-054 Patterson	South Dierks			138.00	138.	00		2.28		1
33							<u> </u> 2	2	30.06		
34							\perp				
35											
							- {				
							ł		İ		
							- [
36							+	TOTAL	4,081.89	97.00	267
	I	1		l					4,001.09	97.00	367

Name of Respondent					ort Is: An Original	ļ	Date of Report (Mo, Da, Yr)		Ye	Year/Period of Report	
Sout	hwestern Electric Power Compar	ny	(1) (2)	_	Resubmission		•	11, Da, 11)	En	d of2018/0	24
			. ,		SMISSION LINE	STATISTICS					
	eport information concerning trans					****					
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro	Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report obstation costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the nainder of the line. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is ported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report the miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with										
pole	miles of line on leased or partly or	wned structures in	colum	ın (g). In a footnote, e	explain the ba	sis	of such occu	pancy and state	e whether exper	nses with
respe	ect to such structures are included	d in the expenses	reporte	ed fo	r the line designa	ited.					
Line No.	DESIGNATION				VOLTAGE (K\ (Indicate when other than 60 cycle, 3 pha			Type of Supporting	LENGTH (In the undergro report circ	(Pole miles) case of ound lines cuit miles)	Number Of
	F	T-							On Structure	On Structures of Another	Circuits
	From	To			Operating	Designed		Structure	of Line Designated	Line	
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
	81-055 Patterson S	South Nashville			138.00	138	.00	2	23 42	1.64	1
2					ļ						
3											
4		ntergy South Mur	freesb	oro	138 00	138	.00	2	19.54		1
5		Interconnect)									
_		Southeast Texarka	ına		138.00	138	_		0 38		1
7		SO Craig Jct.			138.00	138	00	1	28.22		1
8	,	Interconnect)									
	•	urk			138.00	138			21.70		1
		urk			138.00	138			26.74		1
	TL345 Turk	lope			115 00	138	.00	1	4 10		1
12							_				
_	Subtotal 138 kV in AR	~~~							218.37	1.64	13
14	100 11/1-14						_				
	138 kV in LA				120.00	400		4	4.50		
		ort Humbug w/tap	to		138.00	138		2	4.53		3
17 18		richel Street					\dashv	2	0 53		
	81-002 Arsenal Hill L	iohormon			138.00	138	00	2	19.90	1.03	
20	61-002 Alseriai filli	ieberman			130.00	130	.00	1	1.10	1.03	
	81-003 Arsenal Hill L	inwood			138.00	138	00	1	5.06		1
22	C. OO AISCHAITHE L				130.00	130	.00	-	5.00	7	'
	81-004 Arsenal Hill L	ongwood			138 00	138	00	2	15.58		1
24	2. 30 / 100 mg (m)	g.,,,,,,,,,				130		3	0.84		'
	81-007 Center L	ogansport			138.00	138	00	1	0.60		
	 	Seneral Motors			138.00	138			0.58		1
27							_	2	0 98		
28	81-014 Flournoy L	ongwood			138.00	138	.00	2	12.22		1
29		South Shreveport			138.00	138	.00	1	10 62		1
30	81-016 General Motors S	Southwest Shrever	oort		138 00	138	.00	1	1 28		1
31								2	3.06		
32	81-019 IPC Jefferson L	ieberman			138 00	138	.00	1	0.72		1
33								2	6.48		
34	81-029 Lieberman R			138.00	138	.00	1	9 40		1	
35							\neg	2	24.17		
]						
										ļ	
36					-		┪	TOTAL	4,081.89	97.00	367
1					<u> </u>						

Nam	e of Respondent	This Repor	t Is:		Date of Report	Ye	Year/Period of Report		
Sout	hwestern Electric Power Compa	any		n Original Resubmission	'	Mo, Da, Yr) / /	Er	nd of2018/0	24
				MISSION LINE	STATISTICS				
1. R	eport information concerning tra	nsmission lines, co				n transmission	line having noi	minal voltage of	132
kilovo	olts or greater. Report transmis	sion lines below the	ese voltages	in group totals of	only for each vo	ltage.			
	ansmission lines include all line	-	efinition of tr	ansmission syst	em plant as giv	en in the Unifo	rm System of A	Accounts. Do no	t report
	ation costs and expenses on the eport data by individual lines for	. =	aquired by a	State commission	nn.				
	clude from this page any transi					Nonutility Pro	perty.		
	dicate whether the type of supp							r steel poles; (3)	tower;
	underground construction If a t			• • • • • • • • • • • • • • • • • • • •	. •		•	* *	
_	e use of brackets and extra line inder of the line.	s. Minor portions of	of a transmiss	sion line of a diff	erent type of co	nstruction nee	d not be disting	guished from the	
	eport in columns (f) and (g) the	total pole miles of	each transmi	ssion line. Shov	v in column (f) t	he pole miles o	of line on struct	ures the cost of	which is
	ted for the line designated; con-								
	miles of line on leased or partly					s of such occu	pancy and stat	e whether exper	nses with
respe	ect to such structures are include	ed in the expenses	reported for	the line designa	ited.				
	DECIONATION AND THE PROPERTY OF THE PROPERTY O	SNI		TVOLTAGE (IA	^				
Line	DESIGNATIO	אוכ		VOLTAGE (KV (Indicate wher	v) e	Type of	LENGIH (In the	(Pole miles) case of ound lines cuit miles)	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	81-030 Lieberman	Longwood		138.00		0 1	1.83		1
2						2	7.80		
3	TL110 Linwood	South Shreveport	w/tap to	138 00	138.00	1	2.45		1
4		Cedar Grove Tap		138.00	138.00	1	0.23		1
5	81-032 Linwood	Southwest Shreve	port	138.00	138 00) 1	8.96		1
6						2	0.26		
7									
	81-033 Carthage POD	Logansport		138 00	138.00		4.38		1
_	81-034 Logansport	Stonewall		138.00	138.00) 1 	22.91		1
10	81-039 Longwood	Scottsville		138.00	138.00	12	3.88		1
	81-060 Red Point	Whitehurst		138.00	138.00	<u> </u>	6.86		1
13	01 000 1001	VVIIICHAIGE		100.00	100.00	<u> </u>			'
	TL129 Rock Hill	Southwest Shreve	port	138.00	138 00	1	6.90		1
15	·			138.00	138.00	1	2 30		2
16	1			138.00	138.00	2	0.02		1
17				138.00	138 00	1	4 25		1
18	81-063 South Shreveport	Wallace Lake		138.00	138.00	2	11.18		1
19									
	81-064 South Shreveport	Western Electric		138.00	138.00	1	0.10		1
21	91 OCE Couthwest Chrousport	Mostora Floatria	ultan ta	138.00	138.00	11	5.34 8.14		1
23	81-065 Southwest Shreveport	Western Electric v Stonewall	wtap to	130.00	130.00	2	8.14 4.18		
	81-066 Trichel Street	Whitehurst	· · · · · · · · · · · · · · · · · · ·	138 00	138.00	1	4.51	1	1
	81-067 Wallace Lake	CLECO IPC Mans	field	138 00	138.00		6.86		1
26	<u> </u>	(Interconnect)							
27	81-081 Port Robson	Wallace Lake		138.00	138.00	1	5 60		1
28	81-082 Bean	Port Robson		138.00	138.00		1 29		1
_	81-083 Bean	Caplis		138.00	138 00		2.92		1
	TL129 South Shreveport	Southwest Shreve	port	138.00	138.00		10.62	2 38	1
	TL331 Caplis	McDade		138.00	138.00		7.87		
	TL335 Haughton	Redpoint		138.00	138.00		2.95		1
	TL334 McDade	Haughton		138.00 138.00	138.00 138.00		11.30 4.10	<u> </u>	1
	TL364 Port Robson TL365 Port Robson	Benteler #1 Benteler #2		138.00	138.00		4.10 3.17		1
J	1 EGOO LOIG (VODGOI)	DOMESTON WA		130.00	150.00	[3.17]	'\
						1			İ

97.00

4,081.89

36

TOTAL

Name of Respondent				Report	ls:		Date of Report		Ύє	Year/Period of Report		
Sout	hwestern Electric Power Compa	any	(1) (2)		Original Resubmission		(MC	o, Da, Yr)	Er	nd of2018/0	24	
			, ,		MISSION LINE	CTATISTICS		<u>'</u>				
	eport information concerning tra								line having no	minal voltage of	132	
	olts or greater. Report transmis			-	-	-		-				
	ansmission lines include all line	•	efinitio	n of tra	nsmission syste	em plant as gi	ven	in the Unifor	rm System of A	Accounts. Do no	t report	
	ation costs and expenses on th	. •			N-4							
	eport data by individual lines for	-	-	-			4 NI	anutilitus Dua	- orti			
	clude from this page any transi dicate whether the type of supp		•					•		r stool polos: (2)		
	underground construction If a t	•			• , • , • ,	• .		,				
	e use of brackets and extra line								_	* .		
	inder of the line.	o. minor portions o	1 4 641	131111331	on mic or a diff	orent type or t	,0113	il dellon nee	a not be disting	guistica irom tile		
	eport in columns (f) and (g) the	total pole miles of e	ach tra	ansmis	sion line Show	vin column (f)	the	nole miles o	of line on struct	ures the cost of	which is	
	ted for the line designated; con-							-			li i	
	miles of line on leased or partly	•							•			
	ect to such structures are include								,			
			'		•						1	
	DESIGNATION				VALTACE //X	^			LENOTH	(0-1		
Line	DESIGNATIO	JIN .		İ	VOLTAGE (KV (Indicate where	e e		Type of	LENG H (În the	(Pole miles)	Number	
No.					other than 60 cycle, 3 pha) (426		Supporting	report cir	case of cund lines cuit miles)	Of	
							\dashv	7 '' "	On Structure	On Structures of Another	Circuits	
,	From	To			Operating	Designed		Structure	of Line Designated	of Another Line	J 55.115	
	(a)	(b)			(c)	(d)	_	(e)	(f)	(g)	(h)	
1							\top					
2	Subtotal 138 kV in LA						十		280 81	3.49	37	
3	138 kV in OK						\top					
	81-009 Dequeen	PSO Craig Jct.			138.00	138	00 2	~~~	10 01		1	
5		(Interconnect)					+					
	81-847 Patterson	PSO Craig Jct.			138,00	138	00 1		9 44		1	
7	01-047 Tatterson					130	-		- 544			
	04.040.14	(Interconnect)			420.00	420	00 4		47.00			
	81-848 Mena	PSO Craig Jct.			138.00	138.	00 1		17.82		1	
9		(Interconnect)					_					
10							_					
11	Subtotal 138 kV in OK						\perp		37 27		3	
12							┸					
13	138 kV in TX								_			
14	81-005 Bann	IPC Domino			138.00	138	00 2		11 31		1	
15	81-007 Center	Logansport			138.00	138	00 1		16.38		1	
16	81-006 Bann	Northwest Texarka	ana		138.00	138.	00 1		4.52	1.44	1	
17		· · · · · · · · · · · · · · · · · · ·					\top					
18	81-008 Center	Tenaha			138.00	138.	00 1		11 16		1	
	81-010 Diana	Lone Star South			138.00	138.			0.12		1	
20	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						2		12.38		1	
21						in.	1		0.13		1	
	81-011 Diana	Perdue			138.00	138.0	ار ۱		21.85		1	
	81-012 Diana	Pliler Road w/tap t	o NCD	, -	138.00	138.			21.00		1	
24	OT-OTA DIGITA	i iliei ixoau witap t	UNGP	-	130.00	130.1	2		11 86			
							+					
25	04.047.11	16			400.00	400			40.05	0.50		
	81-017 Harrison Road	Knox Lee			138.00	138.	00 2		12.87	2.50	1	
27	04.04041						1					
	81-018 Harrison Road	Perdue w/tap to Li	berty		138 00	138	_		2.76		1	
29		City					2		22 08			
30					·		\perp					
31	81-019 IPC Jefferson	Lieberman		l	138.00	138.0	00 2		19.80		1	
32												
33	81-020 IPC Jefferson	Jefferson Switchin	g		138.00	138.0	00 1		1.42		1	
	81-021 Diana	Lake Lamond			138.00	138.0	00 1		22.98		1	
	81-022 Jefferson Switching	Marshall 138			138.00	138.0	00 2		16.60		1	
, [
36							្បា	TOTAL	4,081.89	97 00	367	

Nam	e of Respondent	This Rep	ort Is:		ate of Report	Ye	ar/Period of Rep	ort
Sou	thwestern Electric Power Comp		An Original A Resubmission	I	Mo, Da, Yr) / /	En	d of2018/0	24
			VSMISSION LINE					
		· · · · · · · · · · · · · · · · · · ·						
kilovo 2. Ti subs 3. R 4. E 5. In	eport information concerning tra- olts or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for sclude from this page any trans dicate whether the type of supp ounderground construction If a	ssion lines below these voltage es covered by the definition of his page. r all voltages if so required by mission lines for which plant co porting structure reported in co	es in group totals o transmission syste a State commissio costs are included i clumn (e) is: (1) sir	nly for each voli em plant as give en. n Account 121, ngle pole wood o	age. n in the Unifor Nonutility Propor steel; (2) H-	m System of A perty. frame wood, or	accounts. Do no	t report
•	e use of brackets and extra line		• • • • •		•	•	• •	
-	inder of the line.	ss. Willion portions of a transm	ission line of a diffe	sient type of cor	istruction neet	Thou be disting	juisned nom me	
6. R repoi pole	eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are included.	eversely, show in column (g) the owned structures in column (ne pole miles of line g). In a footnote, e	e on structures t explain the basis	he cost of which	ch is reported t	for another line.	Report
Line No.	DESIGNATI	ON	VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	9	Type of Supporting	LENGTH (In the undergro report cire	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated	On Structures of Another Line	Circuits
1	81-023 Jefferson Switching	Wilkes	138 00	138 00		(f) 11.10	(g)	(h)
<u>-</u>	01-020 delicisori owitaning	VVIICO	100 00	100 00		11.10		
	81-024 Knox Lee	Northwest Henderson	138.00	138 00	1	7.10		1
4					2	10 78		•
5	81-025 Knox Lee	Overton	138.00	138.00	1	23.91		1
6	81-026 Knox Lee	Pirkey	138 00	138.00	2	13.49	· · · · · · · · · · · · · · · · · · ·	1
7	81-027 Knox Lee	Rock Hill	138.00	138 00	1	2 69		1
8					2	10.01		
9	1,00,00	100 100			1	2.21		
10	TL243 Knox Lee	South Texas Eastman	138.00	138.00	2	6.47		1
11								
12	81-033 Carthage POD	Logansport	138.00	138.00	1	23.20		1
13					2	17.78		
14	81-035 Lone Star South	Pittsburg	138 00	138.00		17.67		1
15	81-036 Lone Star South	Wilkes	138.00	138.00	1	0.12		1
16					2	10.87		
17	81-037 Pliler Road	Whitney	138.00	138.00		3 23		1
18					2	9 76		
19								
	TL244 Longwood	Scottsville	138 00	138.00		12.19		1
	TL243 Marshall	Pirkey	138.00	138.00		6.53	2.32	1
	81-041 North Mineola	RCEC Canton Tap	138 00	138.00	1	12.00		1
23		(Interconnect)	138.00	138 00	· ·	6.93		1
24	TL198 North Mineola	Crand Calina (Dartum C	138 00 nt 138.00	138.00 138.00		9.74		2
	TL198 Noπn Mineoia	Grand Saline (Rayburn Cour	130.04	136.00	1			
26	81-042 Brady (Exxon Mobil)	North Mineola	138.00	138.00	2	0 04 16.88		1
28	01-042 Diady (Exxoli Wobil)	North Milleola	130.00	100.00	1	0.37		<u>'</u>
29		***************************************	 	·	`	2.13		
	81-043 Bann	North New Boston w/tap to	138.00	138 00	1	17.59		1
31		NW Texarkana	1,00.04		2	0.30		<u>'</u>
32	_				-	3.30		
	81-044 North New Boston	Patterson	138.00	138.00	2	5 41		1
	81-045 North New Boston	Wilkes	138.00	138.00		46.79		1
35		***************************************			2	0.15		· ·
						·		
36				·	TOTAL	4,081.89	97.00	367

36

Name of Respondent				eport Is:		Date of Report		Year/Period of Report		
Sout	hwestern Electric Power Compa	any	(1) [2 (2) [X]An Original □1A Resubmission	'	(Mo, Da, Yr) / /	E	nd of2018/	Q4	
			_ ` · _	ANSMISSION LINE	STATISTICS	. I				

	eport information concerning tra						line having no	ominal voltage of	132	
	olts or greater. Report transmise ansmission lines include all line						rm System of	Accounts Do no	t ranget	
	ation costs and expenses on th		emidon	or transmission syst	em piani as giv	en an ane Onno	iii System or	Accounts. Do no	ot report	
	eport data by individual lines for		eauired b	ov a State commission	on.					
	clude from this page any transi					Nonutility Pro	perty.			
	dicate whether the type of supp							or steel poles; (3)	tower;	
	underground construction If a t									
by th	e use of brackets and extra line	s. Minor portions o	of a trans	mission line of a diff	erent type of co	instruction nee	d not be distin	guished from the	.	
	inder of the line.									
	eport in columns (f) and (g) the									
	ted for the line designated; con-									
	miles of line on leased or partly ect to such structures are include					is of such occu	pancy and sta	te wnether expe	nses with	
respe	ct to such structures are includ-	ed in the expenses	reported	i for the fille designa	iteu.					
	DECIONATION AND THE PROPERTY OF THE PROPERTY O	SEL			К-					
Line	DESIGNATION	N		VOLTAGE (KV	/) e	Type of	LENGTH (In the	l (Pole miles) case.of	Number	
No.				other than 60 cycle, 3 ph		Supporting	undergi report ci	(Pole miles) case of ound lines rcuit miles)	Of	
						7 ··· •	On Structure	On Structures of Another	Circuits	
i	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	Oncaris	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	
1	TL243 Eastex Switching	Whitney		138.00	138.0	0 1	3.2	7	1	
2	Station					2	2.4	9		
З	81-048 Northwest Henderson	Overton		138 00	138.0	0 1	7.2	2	1	
4						2	5.9	6		
5										
6	81-049 Northwest Texarkana	Patterson		138 00	138.0	1	0.1	9	1	
7						2	6.5	5		
8						3	0.9	0		
9	81-050 Northwest Texarkana	Sugar Hill		138.00	138 0) 1	10.3	4	1	
	81-056 Camp County	Petty		138.00	138.00		5.5		1	
	81-057 Petty	Wilkes		138.00	138.00	<u> </u>	34.0		1	
	TL244 Pirkey	Scottsville		138.00	138.00	1	0.0		1	
13		000000			100.0	2	17.2		1	
14					7.	2	0.50			
15						2	0.8		1	
	TL243 Pirkey	Whitney	-	138.00	138.00		15 5			
	81-061 Rock Hill		nort	138.00	138.00		23.3		-	
	81-068 West Atlanta	Southwest Shreve Wilkes	ρυιι	138.00	138.00		0.3			
$\overline{}$	61-000 West Atlanta	vviikes		130.00	130.00	10		<u> </u>		
19	81-069 IPC Domino	Most Atlanta wa-	to IDC	138.00	138.00	14	31.68 5.79			
_	01-009 ILC DOUIIII	West Atlanta w/tar	יוט וארט	130.00	138.00	2				
21	94 070 Carthana DOD	Dook Liiii		420.00	400.00		18.2			
	81-070 Carthage POD	Rock Hill		138.00	138.00		9.5		1	
	81-072 Bann	Southeast Texarka	ana	138.00	138.00	1	11.3	<u> </u>	1	
$\overline{}$	81-073 Eastex Switching	Harrison Road		138 00	138 00	 	9.5	4	1	
	Station			100 5-		10				
	TL243 Eastex Switching	South Texas Eastr	man	138 00	138.00	7/2	0.83	3		
	Station	<u></u>				<u> </u>				
	81-078 Camp County	Pittsburg		138.00	138 00		4.34		1	
	81-079 Pittsburg	Winnsboro		138.00	138.00		20 32		1	
	81-845 Lake Pauline	WFEC Russell (Int	terconne		138.00		14.22		1	
_	81-080 North Mineola	Winnsboro		138.00	138.00		25 14		1	
32	81-085 Brady (Exxon Mobil)	Perdue		138.00	138.00	1	0.36	6	1	
33						1	1.62	2		
34						2	10 3	1		
35										
ı										

36

TOTAL

4,081 89

97 00

Name of Respondent Southwestern Electric Power Company				This Report Is: (1) X An Original			Date of Report Mo, Da, Yr)	i i	Year/Period of Report End of2018/Q4		
			(2) T		Resubmission MISSION LINE	STATISTICS	11				
kilovo	eport information concerning tra lits or greater. Report transmis ansmission lines include all line	sion lines below the	st of lir	nes, an	d expenses for n group totals o	year. List each	ltage.	-	_		
subst	ation costs and expenses on the port data by individual lines for	is page. all voltages if so re	equired	by a S	State commission	on.		-	tooding. Bo no	Сторогс	
	cclude from this page any trans dicate whether the type of supp								r steel poles: (3)	tower:	
or (4)	underground construction If a	transmission line ha	as more	e than	one type of sup	porting structur	e, indicate the	mileage of eac	ch type of constr	uction	
	e use of brackets and extra line inder of the line.	s. Minor portions o	f a tran	nsmissi	on line of a diffe	erent type of co	nstruction nee	d not be disting	guished from the		
	eport in columns (f) and (g) the	total pole miles of e	each tra	ansmis	sion line. Show	ın column (f) t	he pole miles o	of line on struct	ures the cost of	which is	
repor	ted for the line designated; con	versely, show in co	lumn (g	g) the p	oole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report	
	miles of line on leased or partly ect to such structures are includ						s of such occu	pancy and stat	te whether exper	nses with	
СОРС	set to such of dotales are more	od iii tile experiees	торон	CG 101 1	ne me designa	icu.					
Line	DESIGNATION	ON		- 1	VOLTAGE (KV	<u>)</u>	Type of	LENGTH	(Pole miles)		
No.					other than		1	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of	
	From	То			60 cycle, 3 pha	•	Supporting	On Structure		Circuits	
	(a)	(b)			Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	Line (g)	(h)	
1	81-900 (21048) Shamrock	West Childress			138 00	138.00	1	4 92		1	
2							2	51 35			
3	81-901 (21085) Lake Pauline	West Childress			138.00	138.00	2	35.14		1	
5	Subtotal 138 kV in TX							887.51	10 38	64	
- 6	Cubicial 100 KV III 17							007.01	10 30	- 04	
7	Total 138 kV SWEPCO							1,423 96	15.51	117	
_	115 kV in AR										
	81-038 Hope	AECC Fulton Plan	t		115 00	115.00	2	0.01		1	
10	81-051 Okay	(Interconnect) Hope			115.00	138.00	1 1	15 50		1	
_	81-052 Okay	Patterson			115.00	138.00		19.31	ļ	1	
13	81-053 AECC Fulton Plant	Entergy Patmos			115.00	115.00	2	7.10		1	
	(Interconnect)	(Interconnect)									
15	Subtotal 115 kV in AR							41.92		4	
17	Subtotal 115 kV III AK			İ				41.92		4	
	115 kV in LA					•.			<u> </u>		
_	TL357 Interconnect	Jeld-Wen			115.00	115 00		0.64		1	
20	Subtotal 115 kV in LA							0.04			
21	SUDTOTAL 115 KV IN LA						<u> </u>	0.64		1	
	115 kV in TX						1				
24	81-902 (21149) Shamrock	SPS Nichols (Inter	connec	ct)	115.00	115 00	1	14.24		1	
25	Cubintal 445 lb/ in TV							44.04			
26	Subtotal 115 kV in TX							14.24			
	Total 115 kV SWEPCO	<u> </u>				.,,		56.80		6	
29			,,,								
	69 kV in AR	0-4-				20.00	4	0.04			
31	66-005 Ashdown	Patterson			69.00	69.00	2	0.81 0.34		1	
	66-006 Ashdown	Twelfth Street w/ta	ps to		69.00	69.00		19.81		1	
34		Sugar Hill & Nekoo	sa				2	0 70			
35											
							!				
36				+			TOTAL	4,081.89	97.00	367	
				L							

Nam	e of Respondent		This Report Is:			Date of Report		Year/Period of Report					
Sout	thwestern Electric Power Comp	any		An Original A Resubmission		Mo, Da, Yr) / /	En	d of 2018/0	24				
			· · /			, ,							
				NSMISSION LINE									
	eport information concerning tra						line having nor	ninal voltage of	132				
	olts or greater. Report transmis		•	• .	•	•							
	ansmission lines include all line	_	efinition of	transmission syst	em plant as give	en in the Unifo	rm System of A	ccounts. Do no	t report				
	tation costs and expenses on th	. •	and and be	- 04-4-									
	eport data by individual lines for					Name stille - Dec							
	xclude from this page any transi		•		•	,		e ete el malas, (2)					
	dicate whether the type of supp) underground construction If a t												
	e use of brackets and extra line												
	inder of the line.	s. Millor portions o	i a uansiii	ission line of a diff	cient type or co	i isti uction nee	d flot be distille	juisileu iloiti üle					
	eport in columns (f) and (g) the	total pole miles of e	ach transn	mission line Shov	v in column (f) th	ne nole miles d	of line on struct	ures the cost of	which is				
	ted for the line designated; con												
	miles of line on leased or partly												
	ect to such structures are includ						parie, and olar	o whomer exper	1000 111111				
	DESIGNATION	-NI		TVOLTAGE /K	^		LENGTH	(Dala milas)					
Line	DESIGNATION	JI V		VOLTAGE (KV	e e	Type of	(in the	(Pole miles)	Number				
NO.	Line No. DESIGNATION VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Type of Underground lines report circuit miles) Of												
	-	_				1	On Structure	On Structures of Another	Circuits				
l	From	To		Operating	Designed	Structure	of Line Designated	of Another Line					
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)				
1	66-007 Atlanta	Bloomburg		69.00	69.00	2	0.25		1				
2	66-011 Southeast Texarkana	Texarkana Plant		69 00	69.00	1	0.24	0.20	1				
3	66-012 Bann	Thirty Ninth Street	w/taps	69.00	69.00	1	0.07	0.63	1				
4		to Red Lick & Suga											
- 5	66-016 Bloomburg	Hosston w/taps to		69.00	69.00	1	0.50		1				
6		& Texas Eastern	Noucssa	05.00	00.00	2	8 45						
7		a rexas castern				2	0 40						
<u> </u>													
—	66-017 Bloomburg	Texarkana Plant w	/tap to	69.00	69 00	1	1.33		1				
9		IPC				2	18.49						
10	66-018 Booneville	OGE Branch (Inter	connect)	69 00	69.00	1	12.11		1				
11	66-019 Booneville	West Booneville		69.00	69.00	1	2.64		1				
12	66-033 Dequeen	Mena		69 00	69.00	1	5 63	1.78	1				
13						2	34.52						
14	66-034 Dequeen	Nashville		69.00	69.00	1	0 04		1				
15						2	28 75						
	66-035 Dequeen	Patterson w/tap to	Magnolia	69 00	69.00	1	1.56		1				
17	33 33 33 433	Foreman	····ag//ona			2	37.70		'				
	66-036 Dierks	Mena w/tap to US	Motore	69.00	69 00	1	10.29		1				
19	פאוטוע טטט טיי	mena wiah in 03	14101013		03 00		30.31						
	66 027 Diorka	South Diade			00.00	1							
-	66-037 Dierks	South Dierks		69 00	69.00	<u> </u>	1 25		1				
21				<u> </u>		2	0 61						
-	66-038 Dierks	West Murfreesbord)	69.00	69 00		18.77		1				
\vdash	66-039 Dyess	Springdale		69.00	69.00	1	5.40		1				
24													
-	66-041 Dyess	Springdale		69.00	69.00	2	1.99		1				
26	TL154 Dyess	Springdale South		69.00	69 00	1	0.04		1				
27	66-042 East Centerton	North Rogers w/tar	o to	69.00	69.00	1	9.90		1				
28		Centerton											
29		- · <u> · · · · · · · · · · · · · · · · </u>											
	66-043 East Rogers	North Rogers		69.00	69.00	1	1.95		1				
	66-061 Greenland	Prairie Grove		69.00	69.00		8.04	0 52	1				
	66-062 Greenland	South Fayetteville		69.00	69.00		0.04	0.02	1				
33	SS SSE SISSINATIO	South 1 ayetteville		03.00	03.00	2	4 42						
34						-	4 42						

35													
]									
								Ì					
36	· · · · · · · · · · · · · · · · · · ·					TOTAL	4,081.89	97 00	367				
50		1.		1.			7,001.08	31 00	307				

Nam	e of Respondent		This Rep	nort Is:	1 [Date of Report	Ye	ar/Period of Rep	nort
	thwestern Electric Power Compa	any	(1) 区	An Original	1)	Mo, Da, Yr)	1	id of 2018/0	
			(2) TRA	A Resubmission NSMISSION LINE	i i	11			
1. R	eport information concerning tra	nsmission lines, cc				transmission	line having nor	minal voltage of	132
kilovo	olts or greater. Report transmiss	sion lines below the	ese voltage	es in group totals o	only for each vol	ltage.		_	
	ransmission lines include all line	-	efinition of	i transmission syst	em plant as give	n in the Unifo	rm System of A	ccounts. Do no	t report
	tation costs and expenses on the eport data by individual lines for		equired by	a State commissi	on.				
	xclude from this page any transr					Nonutility Pro	perty.		
	dicate whether the type of supp								
) underground construction If a t ie use of brackets and extra lines								
	ie use of brackets and extra lines	5. MILIOI POLITORIS O	i a lianom	ASSION MILE OF A GIN	erent type or cor	ISTRUCTION NEC	d not be disting	UISHEG HOITI GIC	,
6. R	eport in columns (f) and (g) the t	•				•			
	rted for the line designated; conv								
	miles of line on leased or partly ect to such structures are include					of such occu	ipancy and state	e whether exper	nses with
100 _F	70t to 00011 011 011 011 011 011 011	out the one	TOPULLE.	.01 (110 110 0	ilou.				
Line	DESIGNATION	5N		VOLTAGE (K)	<u>v)</u>	Type of	LENGTH	(Pole miles)	A. I
No.				(Indicate wher				case of ound lines cuit miles)	Number Of
	F	T-		60 cycle, 3 ph		Supporting	On Structure	On Structures of Another	Circuits
ļ	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated	Line	
	66-063 Greenland	AECC VBI North		69 00	(d) 0 69.00	` '	(f) 2.38	(g)	(h)
2		(Interconnect) w/ta	an to	69.00		2	2.30		1
3		Sefor	рю	69.00		2	19.52		1
4	TL389 Greenland	VBI North		69 00	161.00	1	21.40		1
5	66-098 Midland	North Huntington v	w/tap to	69.00	161.00	1	9 44		1
6		Excelior				2	4.76		
7		ļ		1 200	20.00	ļ	201		
8 9	66-105 Murfreesboro West	Nashville w/tap to		69.00	69.00	1 1	2.04		1
	66-114 Patterson	Murfreesboro Upto Nekoosa Edwards		69 00	138.00	1	10.73 5.09		
11	00-11-1 auc.3011	Neroosa Editardo		-	100.00	 	0.00		
	66-121 Midland	OGE Howe (Interc	connect) -	69.00	69.00	2	7.00		1
13		PSO Red Oak (Inte		_					
	66-124 Taylor Street	Texarkana Plant		69.00			0.20		1
	66-126 Texarkana Plant	Twelfth Street W/ta	ap to	69.00	69.00	1	4.94		1
16 17		Cooper Tire				ļ			
	66-127 Murfreesboro West	SWPA Narrows Da		69.00	69 00	1	2.83		1
19		(Interconnect)	2111			2	3 87		
	66-129 AECC Fitzhugh	OGE Helberg (Inte	erconnect)	69.00	69.00	1	2.44		1:
	(Interconnect)								
	66-133 AECC VBI North	OGE VBI (Intercon	nect)	69.00	69 00	2	0.04		1
	(Interconnect)						14.40		
	66-206 Nashville	Okay Waldron		69.00 69.00			14 13 18.53		1
	TL388 North Huntington 66-218 Prairie Grove	Siloam Springs		69.00			18.53		1
27		Olioani Opinigo		+		2	19.37		
	66-640 North Huntington	Waldron (N.O.)		69.00	69.00		14 21	6.94	1
29									
	Subtotal 69 kV in AR						433.49	10 07	39
31									
-	69 kV in LA 66-001 Arsenal Hill	Brooks Street		69.00	69.00	1	1,77		1
	TL114 Shreveport 69KV Loop	Brooks Sileer		69.00			1.77		1
	66-002 Arsenal Hill	North Market		69.00			2.20		1
						i l			
		1							
		1							
						l			l
36						TOTAL	4,081.89	97 00	367

	e of Respondent	This Repo	rt Is: n Original		ate of Report lo, Da, Yr)		ar/Period of Rep	
Sou	thwestern Electric Power Comp	anv i i i i i i i i i i i i i i i i i i i	Resubmission		, <u></u> ,,	En	d of 2018/0	<u> </u>
		TRANS	SMISSION LINE	STATISTICS				
kilove 2. Ti subs 3. R 4. E: 5. In or (4) by th rema 6. R repor	eport information concerning tra- bits or greater. Report transmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans dicate whether the type of supply underground construction If a re- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly	ansmission lines, cost of lines, a sion lines below these voltages as covered by the definition of trais page. If all voltages if so required by a mission lines for which plant contring structure reported in colutransmission line has more than s. Minor portions of a transmistotal pole miles of each transmisversely, show in column (g) the	and expenses for in group totals of ansmission systems. State commission state commission are included arm (e) is. (1) sing one type of supsion line of a difference solution pole miles of line.	year. List each only for each voltem plant as give on. in Account 121, ngle pole wood oporting structure erent type of corvin column (f) the on structures t	age. n in the Unifo Nonutility Pro or steel; (2) H- e, indicate the astruction nee e pole miles of the cost of whi	perty. frame wood, or mileage of eac d not be disting of line on structi	r steel poles; (3) th type of construished from the cures the cost of for another line.	tower; uction which is Report
respe	ect to such structures are includ	ed in the expenses reported for	the line designa	ted.				
_ine No.	DESIGNATION	ON	VOLTAGE (KV (Indicate where other than	ė	Type of	LENGTH (In the undergro	(Pole miles) case of bund lines cuit miles)	Number Of
	From (a)	To (b)	60 cycle, 3 pha Operating (c)	Designed (d)	Supporting Structure (e)	On Structure of Line Designated	On Structures of Another Line (g)	Circuits (h)
1	66-004 Arsenal Hill	Waterworks	69 00	69.00	` '	2.55	(9)	1
2	66-003 Arsenal Hill	Shed Road	69.00	69.00	1	0.79		1
3					2	0.99		
4	66-016 Bloomburg	Hosston w/taps to Rodessa	69.00	69.00	2	12.00		1
5		& Texas Eastern						
6	66-021 Broadmoor	Fern Street	69 00	69.00	1	1 74	2.73	1
7	TL376 Brooks Street	Edwards Street	69.00	138.00	1	0.85		1
8	66-023 Brownlee Road	Minden Road	69.00	69 00	2	4.37		1
9	66-024 Brownlee Road	North Market	69.00	69 00	1	0 21		1
10	1. T				2	4.49		
11								
	66-044 Edwards Street	Fort Humbug	69 00	69.00	1	0 68	0.56	1
13					2	0.21		
	66-045 Ellerbe Road	Fern Street	69.00	69.00		2 37		1
	66-046 Ellerbe Road	Lucas	69.00			3 03		1
	66-047 Ellerbe Road	South Shreveport w/tap to	69.00	138.00	1	3 02		1
17		Forbing Road						
	66-054 Flournoy	Hardy Street	69.00	69.00	1	8.77		1
19			20.00	20.00	2	1.37		
	66-055 Flournoy	Summer Grove w/taps to	69.00	69.00	1	1 83		1
21	SS OSS Florence	American Pump & Woolworth	60.00	60.00	4	8 84		
	66-056 Flournoy	Woodlawn w/taps to Karnack	69.00	69.00	2	34.42		1
23	GG OGE Hardy Stract	& Midvalley Midway	69.00	69 00	1	8.55		
	66-065 Hardy Street 66-067 Hardy Street	Waterworks	69.00	69.00		1.17		1
	66-070 Hosston	North Benton w/tap to Mott	69.00	69.00		27.73		1
27	00 070 110331011	Troitir Denitori Witap to Wolf	0500	05.00	•	21.13		<u>'</u>
28			 					
29					-			
	66-071 Hosston	Superior w/tap to Belcher	69.00	69.00	2	14.98		1
31		,						
32	66-072 Hosston	Superior	69.00	69 00	1	6.65	:	1
33					2	3 80		
34	66-076 Jefferson	Superior	69.00	69.00	2	3.40		1
35	66-086 Logansport	Stanley (PHEC)	69.00	69.00	1	6.82	0.18	1
36					TOTAL	4,081.89	97.00	367

Name	e of Respondent		This Report Is:			Date of Report		Year/Period of Report			
Sout	hwestern Electric Power Compa	anv I	· · —	Onginal Resubmission		Ио, Da, Yr) / /	En	d of2018/0	24		
			`´. <u> </u>	MISSION LINE		' '					
kilovo 2. Tr subst	eport information concerning trai olts or greater. Report transmiss ansmission lines include all line ation costs and expenses on thi	sion lines below thes s covered by the def is page.	e voltages i inition of tra	in group totals o	only for each volue on plant as give	tage.	ŭ	ŭ			
	eport data by individual lines for	•				Name Allike Des					
	clude from this page any transm dicate whether the type of suppo		•		•	•		r stool polos: (2)	tower		
	underground construction If a to			. , . ,	• .						
` '	e use of brackets and extra lines			• • • • • • • • • • • • • • • • • • • •	, ,	•	•				
•	inder of the line	,			,,						
6. Re	eport in columns (f) and (g) the t	otal pole miles of ea	ch transmis	sion line. Show	vin column (f) th	e pole miles o	of line on structi	ures the cost of	which is		
•	ted for the line designated; conv	•					•				
	miles of line on leased or partly				•	of such occu	pancy and state	e whether exper	ses with		
respe	ect to such structures are include	ed in the expenses r	eported for	the line designa	ted.						
Line	DESIGNATIO	ON		VOLTAGE (KV (Indicate where	/) P	Type of	LENGTH (In the	(Pole miles) case of ound lines	Number		
No.				other than		Cupporting	undergro	ound lines cuit miles)	Of		
				60 cycle, 3 pha		Supporting	On Structure	On Structures of Another	Circuits		
	From	То		Operating	Designed	Structure	of Line Designated	of Another Line	Onculta		
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)		
1	66-092 Lucas	Wallace Lake w/tap	to Finne	69.00	69.00	1	5.29	2 65	1		
2						2	0 49				
3	TL358 Marthaville	Robeline		69 00	69.00	1	8 26		1		
4	66-099 Midway	Summer Grove w/ta	p to South	69 00	69.00	1	8 29		1		
5		Shreveport			*	2	3.90				
6											
7	66-100 Minden Road	Shed Road		69.00	69 00	2	1 70		1		
8	66-320 Red Point	Bellevue w/tap to D	ogwood	69.00	69.00	1	12.05		1		
9	66-321 Calumet	LS #12457 w/tap to	JD Ward	69.00	69.00	1	4.96		1		
10											
11	66-331 Blanchard	North Market		69.00	69.00	2	13.16		1		
12	66-332 Calumet	Red Point		69 00	69 00	1	4.24		1		
_	TL349 Belmont	Many		69.00	69.00		10.38		1		
	TL351 Many	Noble		69 00	69.00		18.80		1		
	TL350 Many	Negreet		69.00	69.00		12.63		1		
		N Leesville		69.00			13.00		1		
	TL353 Belmont	Marthaville		69 00	69.00	2	1 84		1		
18				20.00	20.00	1	9 06		1		
_		N Leesville		69.00	69.00		2.50		1		
		Hicks		69.00			16.38 6 42		1		
	TL355 Interconnect	Verda		13.80 69.00	69.00 69.00		9 00		1		
23	TL354 Bayou-Pierre	Kingston		69.00	69.00		9 00				
	Subtotal 69 kV in LA						333.69	6 12	41		
25	Subtotal 69 KV III LA						333.09	0 12	41		
	69 kV in TX							· · · · · · · · · · · · · · · · · · ·			
		Bloomburg		69.00	69.00	2	7.75		1		
		Linden W/tap to We	et	69.00	69.00		0.99	:			
29		Atlanta	31	00.00	00.00	2	12 50				
		New Boston w/tap to	n Lone	69.00	69 00	1	16 86		1		
31		Star and Red River	2 20110								
32		otal and read miles									
_	66-010 Bann	Texarkana Operatio	ns Center	69 00	69 00	1	6 43		1		
34	000.000	- Oxamana Operatio			00 00	•					
	66-012 Bann	Thirty Ninth Street v	v/taps	69 00	69.00	1	9.37		1		
ا		, 000001		33 39	55.50		5.5.	, <u> </u>]		
								, 			
								, l			
								, 			
						TOTAL	4 004 00				
36						TOTAL	4,081.89	97 00	367		

Name	e of Respondent		This Report			ate of Report	Ye	ar/Period of Rep	
Sout	hwestern Electric Power Compa	any		n Original Resubmission	,	lo, Da, Yr) /	En En	d of2018/0	24
						<u>'</u>			
	-	· · · · · · · · · · · · · · · · · · ·		MISSION LINE					
	eport information concerning tra				•		line having nor	ninal voltage of	132
	olts or greater. Report transmis		•	•	•	•	m System of A	accusto. Do no	+ ranar
	ansmission lines include all line ation costs and expenses on th	-	eninuon or tra	irisi ilission syste	em piant as give	i iii the Omio	iii System oi A	ccounts Do no	t report
	eport data by individual lines for		varied by a 9	State commissio	ND.				
	clude from this page any transi					Nonutility Pro	nerty		
	dicate whether the type of supp		•			•	•	steel noles: (3)	tower.
	underground construction if a t								
	e use of brackets and extra line								
•	inder of the line.						- · · · · · · · · · · · · · · · · · · ·		
	eport in columns (f) and (g) the	total pole miles of e	ach transmis	sion line. Show	v in column (f) th	e pole miles d	of line on structi	ures the cost of	which is
	ted for the line designated; con					•			
	miles of line on leased or partly								
	ect to such structures are includ							·	
	DESIGNATION	N.		VOLTAGE (KV	^		LENCTH	(Dolo miles)	
Line	DESIGNATION	JN .		(Indicate where	e ·	Type of	(In the	(Pole miles) case of und lines	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting	report circ	cuit miles)	Of
	_	-		<u> </u>	,		On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	of Another Line	
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1		to Red Lick & Suga	ar Hill			2	1.20		
2									
3	66-013 Beckville	L.A. Pacific		69.00	69.00	2	6.60		1
4	66-014 Beckville	Poynter		69.00	69 00	1	5 58	0.63	1
5						2	18.43		
6	66-015 Beckville	Rock Hill		69.00	69.00	2	4.10		1
7	66-016 Bloomburg	Hosston w/taps to	Rodessa	69.00	69.00	1	1.86		1
8		& Texas Eastern							
9	66-017 Bloomburg	Texarkana Plant w	/tap to	69.00	69.00	1	1.64		1
10		IPC					-		
	66-025 Carthage	Rock Hill		69.00	69.00	1	0 93		1
12	30 310 311.1.1.1.					2	10.49		
	66-026 Carthage	L.A. Pacific		69.00	69.00	2	2 30		1
$\overline{}$	66-027 Clarksville	Greggton w/taps to	MidVally	69.00	69.00		8.49		1
15		& Texoma	, mid vally			•		-	
-	66-028 Clarksville	Sabine w/tap to Se	nvice	69.00	69 00	1	1 85		1
17	OG-020 Clarksvine	Pipeline	JI VICC	00:00	00 00	2	7.11		<u>'</u>
	66-029 Clarksville	Perdue		69.00	69 00	1	7.29		1
-	66-030 Clarksville	Perdue		69.00	69.00		6.32		1
20	00-030 Clarksville	reidue		05.00		2	0.65		
	66 031 Daingarfield	Hughos Corings w	ton to	69.00	69.00	1	2.54	· · · · · · · · · · · · · · · · · · ·	1
21 22	66-031 Daingerfield	Hughes Springs was Lone Star & Air Pro		69.00	09.00	t	6 97		
23		LUNE Stal & All PR	Juucis	69.00			0.08		
				69.00	60.00				<u> </u>
24	TI 200 Livebee O	MA Diagrand		69.00 69.00	69.00 69.00		1 68 4.76		1
	TL209 Hughes Springs	Mt Pleasant							
	66-032 Daingerfield	Mount Pleasant		69.00	69.00	1	1.68		1
27						1	1.30		1
28	TI 070 F	NI		20.00		2	14.25		
	TL373 Evenside	Northwest Henders	son	69 00			6.40		1
	66-049 Evenside	Poynter		69.00			3.66		1
	66-050 Evenside	Sawmill w/taps to 5		69.00	69.00	1	14.89		1
32		Pump & North Lan	eville						
33									
34									
35					 	[ŀ	1
					•				
36		· · · · · · · · · · · · · · · · · · ·				TOTAL	4,081.89	97 00	367

Nam	e of Respondent	This Re	port Is:		ate of Report	Ye	ar/Period of Rep	ort	
Sout	hwestern Electric Power Compa	any	(1) X (2) \(\bar{\chi}	An Original A Resubmission	1 '	Mo, Da, Yr) / /	En	d of2018/0	24
			`	ANSMISSION LINE		, ,			
	eport information concerning tra						line having nor	minal voltage of	132
	olts or greater. Report transmis								
	ansmission lines include all line		efinition	of transmission syst	em plant as give	en in the Unito	rm System of A	accounts. Do no	t report
	tation costs and expenses on the	. •	ar una al bu	u a Ctata aammiaai					
	eport data by individual lines for cclude from this page any transi	_	•	•		Nonutility Pro	porty.		
	dicate whether the type of supp							r steel noles: (3)	towor:
	underground construction If a t								
	e use of brackets and extra line				-		-	• .	
•	inder of the line.	o. minor portione o		modion into or a am	5.5 typo 5, 55.		G 1.01 DO G.01.19	, alonea ironi iro	
	eport in columns (f) and (g) the	total pole miles of e	ach trans	smission line. Show	v in column (f) th	ne pole miles d	of line on struct	ures the cost of	which is
	ted for the line designated; con-								
	miles of line on leased or partly		_						- 1
respe	ect to such structures are include	ed in the expenses	reported	for the line designa	ited.		. ,	•	
		•	-	-					
									- 1
	DESIGNATION	N		VOLTAGE (K	Λ	1	LENGTH	(Pole miles)	
Line	DEGIGITATION OF THE PROPERTY O	514		I (Indicate wher	é	Type of	(in the	case of	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	case of ound lines cuit miles)	Of
	From	То	· · · · · · · · · · · · · · · · · · ·			.,	On Structure	On Structures of Another	Circuits
	From	To (b)		Operating	Designed	Structure	Designated	į Line	li
	(a)	(b)		(c)	(d)	(e)	(1)	(g)	(h)
1	66-056 Flournoy	Woodlawn w/taps t	to Karna	ck 69.00	69.00	1	33 22		1
2		& Midvalley				2	0.35		
3									
4									
5	66-057 Gilmer	Perdue		69.00	69.00	1	11.44		1
_	66-058 Gilmer	Pittsburg w/tap to		69.00	69.00		24.47		1
	CO COC CHINE	Pittsburg Steel		00.00	00.00	<u>'</u>	27.77		<u> </u>
- ;	66-059 Grand Saline			69.00	69.00	1	6 81	6.99	1
		Mineola	VIII-					0.99	'
	66-060 Grand Saline	Quitman w/tap to A	Alba	69.00	69.00		25 01		- 1
10									
11									
12									
	66-064 Greggton	Lake Lamond		69.00	69.00		2.66		1
_	66-068 Hawkins	Mineola		69.00	69.00	1	1.24		1
15						2	17 42		1
_	TL211 Mineola	Gladewater/tap - P	ump Sta		69 00		0.24		1
	66-069 Hawkins	Perdue		69.00	69.00		10 90		1
18	66-073 Hughes Springs	Linden		69.00	69.00	1	0 25		1
19		<u></u>				2	15.45		
20	66-074 Hughes Springs	Lone Star South w	/tap to	69.00	69.00	1	8.38		1
21		Air Products							
22	66-075 Jefferson	North Marshall w/ta	ap to	69.00	69.00	2	13.65		1
23		Woodlawn							
24	66-076 Jefferson	Superior		69.00	69.00	2	18.30		1
25	66-077 Kilgore	Overton		69 00	69.00	1	4.72	0 07	1
26						2	7.70		
27	66-078 Kilgore	Sabine		69.00	69.00	1	3.49	0 70	1
28						2	2.12		
29	66-079 Kilgore	Whitney		69.00	69.00	1	8.94	0.04	1
30	<u> </u>	,				2	7.40		
	66-080 Knox Lee	Southeast Longvie	w	69.00	69.00	1	5.87		1
32						<u> </u>			
	66-081 Lake Lamond	Longview		69.00	69.00	1	3.14		1
_	66-082 Lake Lamond	Southeast Longvie	w w/tan t				8 66		
_	00-002 Lake Lamond		w witap	03.00	03.00	<u> </u>	0 00		
35		Big Three						,	
				<u> </u>					
- 1									
l									
36						TOTAL	4,081.89	97 00	367
							.,,,,,,,,	J. 30	30,

Nam	e of Respondent		Report Is:			Date of Report		Year/Period of Report	
Sout	hwestern Electric Power Compa	any (1)	An Origin		1	(Mo, Da, Yr) //	En	d of2018/0	24
		(2)	A Resubr		STATISTICS	1 1			
									
kilovo	eport information concerning tra olts or greater. Report transmis ransmission lines include all line	sion lines below these v	oltages in grou	p totals of	nly for each v	oltage.	·	Ū	
	tation costs and expenses on th	•			J.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	eport data by individual lines for	•	•						
	clude from this page any transi	•						tll · (2)	
	dicate whether the type of supp underground construction If a t	•	, ,		• .	,			
٠,	e use of brackets and extra line						_	• •	
•	inder of the line.	o. Illinoi portiono ora di		, o, a a	,, o		a not be dieting	jaiorioa iroiri tilo	
6. R	eport in columns (f) and (g) the	total pole miles of each t	ransmission lir	ne. Show	in column (f)	the pole miles	of line on struct	ures the cost of	which is
	ted for the line designated; con-								
•	miles of line on leased or partly				•	is of such occu	ipancy and stat	e whether exper	ses with
respe	ect to such structures are includ	ed in the expenses repo	rted for the line	e designat	ted.				
Line	DESIGNATIO	ON	VOLT	AGE (KV ate where) }	Type of	LENGTH (In the	(Pole miles) case of bund lines	Number
No.			lother	than cle, 3 pha		Supporting		ound lines cuit miles)	Of
	-	-				7 ··· •	On Structure		Circuits
	From	To	1 '	rating	Designed	Structure	of Line Designated	Line	
	(a)	(b)	('	c)	(d)	(e)	(1)	(g)	(h)
1	66-083 Lake Lamond	Longview Heights		69.00	69.0	0 1	7.16	2.70	1
2				20.55					
3	66-087 Lone Star Power	Lone Star South		69.00	69 (0 1	0 90	0.73	1
4	Plant								
5	66-088 Longview	Whitney		69 00	69.0	0 1	2.59		1
6									
	TL208 Longview Heights	Whitney		69.00	69 0		4.18		1
	TL208 Longview Heights	Marshall 69		69.00	138 0		0.04		1
9	TL371 Longview Heights	Hallsville		69.00	138.0		6.54		1
10	TL372 Hallsville	Marshall		69.00	138.0		11.15		1
11	66-094 Marshall	North Marshall		69.00	69.0		3.49		1
12	66-095 Marshall	Rock Hill w/tap to Block	er	69.00	69.0	0 1	15.94	0.29	1
13									
	66-101 Mineola	North Mineola		69.00	69.0		1 61	0.68	1
15						2	0 69		
	66-102 Mount Pleasant	New Boston w/taps to h	laples	69.00	69.0		1.80		1
17		& Cookville				2	6.43		
18						<u> </u>	33.94		
	TL213 Texarkana Plant - Ban	De Kalb - Mount Pleasa	int	69.00	138 0		13.16		1
	TL384 Mount Pleasant	New Boston		69.00	138.0		19.50		1
	66-107 New Boston	North New Boston		69.00	69.0	0 1	1 30		1
22									
23					40 -	0.4			
	66-115 Petty	Pilgrim's Pride w/taps to		69.00	69.0	0 1	1 55		1
25		Winfield, Mount Vernon	&		·				
26	00.440.50.4:	West Mount Pleasant		20.00		014	45.00		
	66-116 Petty	Pilgrim's Pride w/taps to		69.00	69.0		15.66		1
28		Winfield, Mount Vernon	Č.			2	0.67		
29		West Mount Pleasant				0/4	4.00		
	66-122 Southeast Longview	Whitney w/tap to Letour	eau	69.00	69.0	U 1	4 68		1
31						 			
32	00 400 T-: 1 01 1	Tanada O "	2	~ ~~		014		_	
	66-123 Taylor Street	Texarkana Operations	Jenter	69.00	69 0		2.96		1
	TL223 Taylor Street	Bann		69.00	69.0		0 01		
35	66-124 Taylor Street	Texarkana Plant		69.00	69.0	UI1	2.86		1
									ŀ
]					
			ĺ						
						<u>L</u>			
36		l		T		TOTAL	4 081 89	97.00	367

Nam	e of Respondent		This R					ate of Report //o, Da, Yr)	l Ye	ear/Period of Rep	
Sout	hwestern Electric Power Compa	any	(2) [An Original A Resubmission		•	// / / / / / / / / / / / / / / / / / /	Er	nd of2018/0	<u> 24</u>
			` ′		MISSION LINE	STATISTICS					
		mamianian lines an							lina hawaa aa		400
	eport information concerning tra olts or greater. Report transmis								line naving no	minal voltage of	132
	ansmission lines include all line			_	-	-		-	rm System of	Accounte Do no	t report
	ation costs and expenses on th	•	3111 HUOI I	OI II a	ansinission syst	siii piaiit as y	IVC	ir iir the Offilo	in System of A	Accounts. Do no	report
	eport data by individual lines for	. •	auired l	bv a s	State commission	n.					
	clude from this page any transi			•			21.	Nonutility Pro	perty.		
	dicate whether the type of supp									or steel poles; (3)	tower:
	underground construction If a										
by th	e use of brackets and extra line	s. Minor portions o	f a trans	smiss	ion line of a diff	erent type of	cor	struction nee	d not be distin	guished from the	
rema	inder of the line.										
	eport in columns (f) and (g) the					•		•			
	ted for the line designated; con-	-			•				•		•
	miles of line on leased or partly						ISİS	of such occu	pancy and sta	te whether exper	ises with
respe	ect to such structures are includ	ed in the expenses	reporte	d for	the line designa	ited.					
Line	DESIGNATION	NC			VOLTAGE (K)	<u>/</u>)		Type of	LENGTH	(Pole miles)	Missaalaa
No.					(Indicate when other than	с		• • •	undergi	(Pole miles) case of ound lines	Numbe
		ı			60 cycle, 3 ph	ase)	_	Supporting	report ci	rcuit miles)	Of
	From	То			Operating	Designed		Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	Designated (f)	Line (g)	(h)
1	66-125 Taylor Street	Thirty Ninth Street			69.00	69	.00	1	2 40		(1)
<u>;</u>	66-128 Winfield	Winnsboro w/taps		nt.	69.00		.00		18.69		
3	OS-120 VIIIICIG	Vernon & Texoma	to wood		- 00.00		.00	2	12.90		
		Vernon & Texonia					=	2	12.30	1	
	66 202 Mount Diagont	Doth			69 00	60	00	1	2.06		
	66-203 Mount Pleasant	Petty					.00				
<u> </u>	TL378 Mount Pleasant	West Mount Pleas	ant		69.00	138		1	3 04		
	66-210 North Mineola	Quitman			69.00		.00			9 42	
	66-212 Northwest Henderson	Poynter			69.00	69	.00	1	2.62	 	
9							_	2	0.63		
_10	66-213 Overton	Turnertown			69.00	69	.00	1	6.02		
11								2	2.27	7	
12	66-217 Pittsburg	Winnsboro w/tap to	Fernd	ale	69.00	69	.00	1	23.17	0 93	
13		Lake			:						
14	66-219 Quitman	Winnsboro w/tap to	Quitm	an	69.00	69	00	1	11 74	15.72	
15		Magnolia									
16	66-330 Carthage	Murvaul REC			69.00	69	.00	1	2.62	1.35	
17											
18	66-624 Vernon Main Street	Frederick Jct.			69.00	69	.00	1	7 19)	
19	66-633 Marshall 138	Marshall 69	140		69.00	69	.00	1	0.11		
20	66-800 (21046) Northwest	West Childress w/t	ap to		69.00		ᅥ	1	1.82	2	
21			•		69.00		\dashv	1	19.05		
_	Memphis	Amoco					_	2	0.80		
	TL297 Clarendon	Jericho			69.00	69	00		6.22		
24			-		- 55.50			1	12.50		
	TL297 Estelline	Clarendon (Interco	nnect C	Pe	69.00	60	.00	1	14.20		
	66-803 (21176) Vernon Main	WFEC Russell (Interco			69.00		.00		4 32		
	TL302 Vernon Main St	North Vernon	erconne	- Ul)	69.00		.00		0 02		
					69.00		_				
	66-804 (21200) Shamrock	SPS Magic City			69.00	69	.00		0.85		
29	TI 004 Ol-	(Interconnect)			20.00			2	16.92		
	TL381 Clarendon	Northwest Memphi	S		69 00		.00		12.77		
	TL375 Marshall	Rockhill			69.00	138			2.25		
32	TL379 Blocker Tap				69.00	138	00	1	0.13		
33											
34	Subtotal 69 kV in TX						7		784.90	42.96	89
35									~		
								i			

36

TOTAL

4,081 89

97.00

Nam	e of Respondent		This Report Is: (1) [X]An Original			Date of Report Year/Period of Report (Mo, Da, Yr)					
Sout	hwestern Electric Power Comp	any	(1) (2)		Resubmission		,	/ /	Er	nd of2018/0	24
				RAN	SMISSION LINE	STATISTI	cs				
kilovo 2. Tr	eport information concerning tra olts or greater. Report transmis cansmission lines include all line tation costs and expenses on th	sion lines below the s covered by the de	st of lir	ies, a	and expenses for s in group totals	r year. List	each	tage.			
3. Re 4. Ex 5. In	eport data by individual lines for kolude from this page any transi dicate whether the type of supp	all voltages if so remission lines for whorth	ich pla orted ir	nt colu	sts are included umn (e) is. (1) si	in Account	ood o	or steel; (2) H-	frame wood, o		
by th	underground construction If a fee use of brackets and extra line										
6. R	inder of the line. eport in columns (f) and (g) the										
pole	ted for the line designated; con miles of line on leased or partly ect to such structures are includ	owned structures in	n colun	n (g) in a footnote,	explain the					
ine No.	DESIGNATIO	ON			VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)			Type of Supporting	report cir	LENGTH (Pole miles) (In the case of underground lines report circuit miles)	
	From (a)	To (b)			Operating (c)	Design (d)	ed	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	Total 69 kV SWEPCO								1,552.08		169
2	Line Costs and expenses are	not available by inc	dividua								
4	transmission line.	Total shown in Col									
5				-							
6											
7											
	,				!				·		
10											
11											
12											
13											
14 15					-						
16		* ****									
17											
18											
19											
20 21											
22											
23											
24											
25 26					 						
27	<u> </u>				<u> </u>		-				
28					-						
29											
30											
31 32											
33	·							<u> </u>			
34											
35											
_											
36								TOTAL	4,081 89	97.00	367

Name of Respondent			This Report Is:			Date of Report		Year/Period of Report		
Southwestern Electric Power Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2018/Q4			
			TRANSMISSION	LINE STATISTICS	(Continued)					
you do not include pole miles of the 8. Designate any give name of less which the response arrangement and expenses of the Lother party is an a	e Lower voltage I primary structure r transmission line for, date and term dent is not the so giving particulars line, and how the associated compa	lines with higher voling in column (f) and the or portion thereofons of Lease, and ample owner but which is (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of rent for ye the respondent operatters as percent or the respondent a	ver voltage Lines and or more transmission e other line(s) in colu- ondent is not the soli ear. For any transmis- ierates or shares in to ownership by resporare accounted for, an	n line structures sup umn (g) e owner. If such pi ssion line other tha the operation of, fur indent in the line, na id accounts affected	oport lines operty is le n a leased nish a suc me of co-o d. Specify	of the san eased from line, or po cinct state owner, bas whether t	ne voltage, report m another compaintion thereof, for ement explaining as of sharing essor, co-owner,	the ny, the	
determined. Spe	cify whether less nt cost figures ca	ee is an associated	company. j) to (I) on the bool	e name of Lessee, dank cost at end of year						
Size of Conductor		and clearing right-of								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Reni (o)	1	Total Expenses (p)	Line No.	
3-1272 ACSR									1	
	_								2	
									3	
									4	
	<u>-</u>								5 6	
	 								7	
2x795.0 ACSR							+		8	
2x1431.0 ACSR									9	
2156 0 ACSR								***************************************	10	
2x795.0 ACSR									11	
954.0 ACSR									12	
2x954.0 ACSR									13	
									14	
									15	
								· · · · · · · · · · · · · · · · · · ·	16	
2156.0 ACSR									17	
2x795.0 ACSR	*				· · · · · · · · · · · · · · · · · · ·				18 19	
2156 0 ACSR									20	
									21	
2x1024 0 ACAR								· · · · · · · · · · · · · · · · · · ·	22	
									23	
2x795.0 ACSR									24	
2x1024.0 ACAR					,				25	
									26	
		 -							27	
					,				29	
2x795.0 ACSR									30	
									31	
									32	
									33	
									34	
									35	
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,56	36	

Name of Respondent Southwestern Electric Power Company			This Report Is: (1) X An Original		Date of Repo		Year/Period of Report End of 2018/Q4		
			(2) A Res						
			TRANSMISSION	LINE STATISTICS	(Continued)				
you do not include pole miles of the 8. Designate an give name of less which the responsarrangement and expenses of the other party is an 9. Designate and determined. Spe	de Lower voltage of primary structure y transmission linesor, date and termident is not the sold giving particulars. Line, and how the associated comp y transmission linecify whether less	lines with higher vole in column (f) and the or portion thereof ins of Lease, and anote owner but which is (details) of such me expenses borne by any.	tage lines. If two one pole miles of the for which the respondent of the respondent opatters as percent by the respondent a company and give company.	or more transmission of the solution of the so	ole owner. If such prission line other than the operation of, fundent in the line, naind accounts affected thate and terms of least	port lines of the soperty is leased fin a leased line, or nish a succinct store of co-owner, the Specify whether	rom another compa portion thereof, for atement explaining pasis of sharing er lessor, co-owner,	t the any, the	
	COST OF UN	E (Include in Colum	50 /0 Land						
Size of		and clearing right-o	•,	EXPE	ENSES, EXCEPT DE	PRECIATION A	ND TAXES		
Conductor	Land rights,	and cleaning right-o	i-way)						
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line	
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No	
								1	
2x1024.0 ACAR								2	
								3	
2x1024 0 ACAR								4	
2x1272.0 ACSR	· · · · · · · · · · · · · · · · · · ·							5	
2x1024.0 ACAR								6	
		<u> </u>					<u> </u>	7	
2156.0 ACSR							<u> </u>	8	
2156.0 ACSR		-					ļ	9	
2156.0 ACSR 2x1024.0 ACAR		 					 	10	
2156.0 ACSR							+	11 12	
2156.0 ACSR		 					 	13	
2156.0 ACSR								14	
2156 0 ACSR		 						15	
2156.0 ACSR								16	
2x795.0 ACSR					<u></u>			17	
2x1024.0 ACAR								18	
2x1272.0 ACSR		†···						19	
								20	
2x1024.0 ACAR								21	
2x1272.0 ACSR	_							22	
2156.0 ACSR								23	
2156.0 ACSR								24	
2-954 ACSR								25	
2156 ACSR						-		26	
954.0 ACSR								27	
								28	
	ļ							29	
								30	
								31	
								32	
1272 0 ACSR		 						33	
1272 0 ACSR 2x397.0 ACSR		 		<u></u>				34	
ENSOTION I								33	
	94,649,918	1,091,098,922	1,185,748,840	599.463	10,214,105		10,813,56	38 36	
	1 .,0.0,010	1 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,. 10,0 10		10,217,100		.1	7 30	

Name of Respondent			This Report Is	riginal	Date of Rep	ort Ye	ar/Period of Report				
Southwestern Electric Power Company			(1) X An Original (2) A Resubmission		(Mo, Da, Yr)	Er	End of 2018/Q4				
	TRANSMISSION LINE STATISTICS (Continued)										
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the											
pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)											
						operty is leased f	rom another compar	nv.			
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for											
which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the											
arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing											
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or											
other party is an associated company.											
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how											
determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.											
To. Base the pla	nt cost figures ca	ilea for in columns (J) to (i) on the bod	k cost at end of yea	Г.						
								j			
	COSTOCIN	E (Include in Colum	- //VI and		··			\longrightarrow			
		E (Include in Colum	•,	EXPE	ENSES, EXCEPT DEPRECIATION AND TAXES						
Size of	Land rights,	and clearing right-o	r-way)								
Conductor	Land	Construction and	Construction and Total Cost		Maintenance	Rents	Total				
and Material	(i)	Other Costs	<i>(</i> 1)	Operation Expenses	Expenses	(o)	Expenses	Line No.			
(i)	(j)	(k)	(1)	(m)	(n)		(p)	$\perp \perp \mid$			
2156.0 ACSR			****					1			
666.0 ACSR								2			
1020 0 ACCC/TW								3			
2156.0 ACSR					,			4			
1272.0 AAC			- Consider		- 1, 1,			5			
1272.0 ACSR								6			
2x397 0 ACSR								7			
1272 0 ACSR								8			
1590.0 ACSR								9			
2156.0 ACSR								10			
1590.0 ACSR								11			
2156.0 ACSR								12			
795.0 ACSR	_							13			
								14			
666 0 ACSR								15			
								16			
795.0 ACSR								17			
								18			
795.0 ACSR			****					19			
	,							20			
2x397.0 ACSR								21			
				·				22			
2x397.0 ACSR								23			
1272.0 ACSR			÷.					24			
397 0 ACSR								25			
795 0 ACSR								26			
397.0 ACSR								27			
1272.0 ACSR					- "-			28			
250.0 CW								29			
							· · · · · · · · · · · · · · · · · · ·	30			
2x397.0 ACSR	_							31			
								32			
2x397 0 ACSR								33			
397 0 ACSR				 -				34			
		 					<u> </u>	35			
	04.040.040	1 004 000 000	1 405 740 040	500 400	40.044.405		40.040.500				
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36			

Name of Respondent			This Report Is		Date of Rep	ort	Year	/Period of Report			
Southwestern Electric Power Company		(1) X An Original (2) A Resubmission			(Mo, Da, Yr)		End of				
		···									
TRANSMISSION LINE STATISTICS (Continued)											
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company,											
give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for											
which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the											
arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing											
expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.											
other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how											
Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.											
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.											
			() to () on the boo	555 5 5							
	COST OF LIN	E (Include in Colun	nn (j) Land,	EVDE	NSES, EXCEPT DEPRECIATION AND TAXES				\top		
Size of	Land rights,	and clearing right-o	of-wav)	EXPE	INSES, EXCEPT D	EPRECIAI	ION ANL	TAXES			
Conductor									4		
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Ren	ts	Total	Line		
(i)	0)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	,	Expenses (p)	No.		
1272.0 ACSR					. ,				1		
2156 0 ACSR									2		
1590.0 ACSR									3		
1590.0 ACSR									4		
1590.0 ACSR			**						5		
1272.0 ACSR								7.77444.77	6		
2x1590.0 ACSR									7		
1590 0 ACSR						-			8		
1590 0 ACSR									9		
1590.0 ACSR									10		
1590.0 ACSR									11		
2x397 0 ACSR & 1	1 								12		
2x397.0 ACSR				,					13		
2156 ACSR								***	14		
1590 ACSR							. 1		15		
2156 ACSR									16		
1272.0 ACSR									17		
									18		
									19		
									20		
								·	21		
									22		
207.0 (227			******						23		
397 0 ACSR		ļ	***************************************						24		
2 22 2 4 2 2									25		
2x203.2 ACSR 666.0 ACSR									26		
1272.0 ACSR									27		
1272.0 AOSK									28		
1024 0 ACAR							∤		30		
1272 0 ACSR									31		
2x397.0 ACSR		-	W						32		
397.0 ACSR									33		
									34		
									35		
							l		~		
]									
					l]		
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		+	10,813,568	26		
	07,070,010	.,001,000,022	1,100,170,040	033,400	10,217,100			10,010,000	1 30		

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Rep (Mo, Da, Yr)	- 1	Year/Period of Report End of2018/Q4					
				LINE STATISTICS							
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage primary structur	mission line structure in lines with higher volume in column (f) and the ne or portion thereoforms of Lease, and an sole owner but which ars (details) of such mane expenses borne by pany. ne leased to another use is an associated called for in columns (f)	twice. Report Lovariage lines. If two me pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent at company and give company.	wer voltage Lines ar or more transmissio e other line(s) in col condent is not the so ear. For any transm perates or shares in ownership by respo are accounted for, and e name of Lessee, of	nd higher voltage lin in line structures sur umn (g) ele owner. If such pr ission line other than the operation of, fur indent in the line, na and accounts affected late and terms of lea	oport lines of the soporty is leased in a leased line, or inish a succinct some of co-owner, d. Specify wheth	from another compar r portion thereof, for tatement explaining to basis of sharing er lessor, co-owner,	the ny, the			
COST OF LINE (Include in Column (j) Land, Size of Land rights, and clearing right-of-way) EXPENSES, EXCEPT DEPRECIATION AND TAXES											
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents (o)	Total Expenses	Line No.			
1272.0 ACSR	W	(1)	(1)	(11)	(n)	(0)	(p)	1			
336 4 ACSR								2			
4/0 CU								3			
1272.0 ACSR				* · · · · · · · · · · · · · · · · · · ·				4			
4/0 CU								5			
1272 0 ACSR								6			
795.0 ACSR								7			
1590 ACSR		1						8			
1590 ACSR		 						10			
1590 ACSR								11			
							-	12			
							-	13			
							<u> </u>	14			
								15			
2156 ACSR								16			
1272 0 SD								17			
2x397 0 ACSR								18			
2x266.8 ACSR								19			
959 ACSR 1272.0 AAC								20			
1272.0 AAC 1272.0 ACSR		1						22			
1024 0 ACAR		+					- 	23			
2x266 8 ACSR		1						24			
755.0 ACAR	···············	†						25			
666.0 ACSR						· · · · · · · · · · · · · · · · · · ·		26			
795 0 ACSR								27			
666.0 ACSR								28			
1272.0 AAC								29			
66.0 ACSR								30			
795.0 ACSR		1						31			
2156.0 ACSR 336.4 ACSR		1					_	32			
1272.0 ACSR		+						33			
2x397 0 ACSR		 						35			
	94,649,91	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568				
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	000,400	, 5,2 17, 100		1 .0,010,000	7 30			

Name of Respon	dent		This Report Is:		Date of Rep	ort	Year	r/Period of Report	
Southwestern El	ectric Power Co	mpany	(1) X An O	riginai submission	(Mo, Da, Yr)		End	of 2018/Q4	
			1 ' ' LLI						
				LINE STATISTICS					
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	e Lower voltage primary structury transmission lines, date and tendent is not the significant particulation, and how the associated compy transmission lines, whether lessociated recipies and the significant particulation.	nission line structure e lines with higher voi e in column (f) and the ne or portion thereof ms of Lease, and an sole owner but which rs (details) of such no e expenses borne be pany. ne leased to another see is an associated alled for in columns	Itage lines. If two the pole miles of the for which the respondent of the respondent of the respondent at the respondent at the respondent at the respondent at the respondent at the respondent at the company and given company.	or more transmission or more transmission of the solution of t	n line structures supumn (g) le owner. If such prossion line other that the operation of, fundent in the line, nand accounts affected ate and terms of least	oport lines roperty is le n a leased rnish a suc ime of co-o d. Specify	of the sar eased fro line, or p cinct stat owner, ba whether	me voltage, report m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner,	the ny, the
Size of		NE (Include in Colum , and clearing right-o	•	EXPE	NSES, EXCEPT DI	EPRECIAT	ION AND	TAXES	
Conductor	Land rights	, and organity hynt-u]
and Material	Land Construction and Other Costs (j) (k) (l) Cost Operation Maintenance Expenses Expenses (n) (o)							Total Expenses (p)	Line No.
2156.0 ACSR	<u> </u>			()	(1)			(P)	1
x266.8 ACSR									2
533.3 ACSR/TW				W					3
97 ACSR		<u> </u>			1				4
272.0 AAC		1							5
272.0 ACSR									6
703 0 ACAR									7
755.0 ACAR									8
272.0 ACSR		-							9
95.0 ACSR									10
x397.0 ACSR								····	11
x397.0 ACSR						·			12
97.0 ACSR									13
590.0 ACSR								· · · · · ·	14
590.0 ACSR	-								15
x397.0 ACSR	***************************************								16
926.9 ACSR/TW		1						· · · · · · · · · · · · · · · · · · ·	17
66.0 ACSR					-				18
95.0 ACSR									19
x397.0 ACSR									20
					***				21
272.0 ACSR									22
x795.0 ACSR									23
x397.0 ACSR									24
66.0 ACSR									25
									26
590.0 ACSR									27
590.0 ACSR									28
590.0 ACSR									29
272.0 ACSR									30
									31
590.0 ACSR									32
/0 ACSR	 								33
533 ACSR									34
533 ACSR									35
	94,649,91	8 1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,568	36

Name of Respondent This				rigunal	Date of Rep	ort	Year/Perio	d of Report	٦
Southwestern Ele	ectric Power Co	ompany	(1) X An O	submission	(Mo, Da, Yr)		End of _	2018/Q4	
			TRANSMISSION	I LINE STATISTICS	(Continued)				\Box
you do not include pole miles of the party and give name of less which the respondarrangement and expenses of the Lother party is an asp. Designate any determined. Specific poles in the poles of the party is an asp. Designate any determined.	e Lower voltage orimary structur transmission II or, date and ter dent is not the s giving particula line, and how the associated come transmission II cify whether les	mission line structure lines with higher volume in column (f) and the or portion thereoforms of Lease, and an sole owner but which are (details) of such me expenses borne by pany. The leased to another issee is an associated called for in columns of the expenses.	Itage lines. If two the pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent	or more transmission of the result of the solution on the solution of the solu	n line structures supurn (g) le owner. If such prission line other that the operation of, fundent in the line, nand accounts affected and terms of least	oport lines roperty is k n a leased rnish a suc ime of co-c d. Specify	of the same vol eased from ano line, or portion cinct statement owner, basis of whether lessor	tage, report the other company, thereof, for explaining the sharing c, co-owner, or	•
Size of		NE (Include in Colum	•	EXPE	NSES, EXCEPT D	EPRECIAT	TION AND TAXI	ES	-
Conductor and Material	ductor Material Land Construction and Other Costs Operation Expenses Expenses Expenses							Total Lin	- 1
(i)	(j)	(K)	(1)	(m)	(n)	(o)		(p) NO	
								2	
								3	;
397.0 ACSR								4	_
4070.0.4000	 -							5	_
1272.0 ACSR 795 0 ACSR								6	_
2x397 0 ACSR	··- ·· · · · · · · · · · · · · · · · ·							8	_
795.0 ACSR								9	_
			*****					10	ᆔ
								11	
								12	_
4024 0. ACAD								13	
1024.0 ACAR 755 0 ACAR								14	_
2156.0 ACSR								16	
397.0 ACSR								17	_
795.0 ACSR								18	8
2x336.0&397 0 ACS								19	9
2x666.0&795.0 ACS								20	→
2x397.0 ACSR								21	
2x397.0 ACSR 1272.0 ACSR		1						22	
2x336.0&397.0 ACS			-					23	_
336.4 ACSR								25	_
1272.0 ACSR		1	<u></u>					26	_
2x397 0 ACSR								27	7
1272 0 ACSR								28	8
2x397.0 ACSR								29	_
397.0 ACSR								30	_
336.4 ACSR								31	
397 0 ACSR 795.0 ACSR								32	_
1590.0 ACSR								34	_
1024.0 ACAR								35	→
	94,649,91	18 1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,568 36	6

Name of Respondent This Report Is: Date of Report Year/Period of Report (1) [X] An Original (Mo, Da, Yr) Find at 2018/04					•				
Southwestern Ele	ectric Power Co	mpany	(2) A Re	submission			End of	2018/Q4	
				N LINE STATISTICS					
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage primary structure transmission line, date and tendent is not the sigving particular, and how the associated competer transmission lineity whether less	lines with higher volte in column (f) and the or portion thereof ams of Lease, and amole owner but which is (details) of such me expenses borne by pany. The leased to another see is an associated	age lines. If two the pole miles of the for which the respondent of the respondent of the respondent of the respondent company and give company.	wer voltage Lines an or more transmission to other line(s) in columnation on the solution on the solution of t	n line structures supumn (g) le owner. If such pression line other than the operation of, furndent in the line, naind accounts affected ate and terms of least	operty is le operty is le on a leased nish a suc me of co-c d. Specify	of the same eased from a line, or porti cinct statem owner, basis whether les	voltage, report another compar on thereof, for ent explaining to of sharing sor, co-owner,	the ny, the
т	COSTOFUE	JE (Ingludo in Colum	n (V Lond	,					
Size of		NE (Include in Colum and clearing right-of	•	EXPE	NSES, EXCEPT DE	EPRECIAT	TON AND T	AXES	
Conductor - and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Ren	ts	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(0)		(p)	No.
1024 0 ACAR									1
4070.0.4000		-							2
1272.0 ACSR			T						3
2x397.0 ACSR 2x397.0 ACSR					···				4
2x1033.5 ACSR		 							5 6
666.0 ACSR				-					7
795.0 ACSR		+		 	·				8
795.0 ACSR		1			·		-		9
2x336.0 ACSR									10
2x795.0 ACSR		1							11
1272.0 ACSR			· · · · · ·					··········	12
755.0 ACAR									13
1590.0 ACSR			· · · · · ·					**	14
2x666.0&795.0 ACS									15
2x795.0 ACSR									16
1272.0 ACSR				* 1					17
2x336.0&397.0 ACS		 							18
2x397.0 ACSR									19
2x397 0 ACSR						***			20
2x1033.5 ACSR		†							21
1272.0 ACSR	· · · ·		· · · · · · · · ·						22
795.0 ACSR					***************************************			<u> </u>	23
1272.0 ACSR					*				24
1272ACSR							<u> </u>	******	25
1272ACSR									26
2x397.0 ACSR			-						27
1272 0 ACSR									28
2x397.0 ACSR									29
2156.0 ACSR									30
2x477.0 ACSR									31
177.0 ACSR									32
666.0 ACSR		<u> </u>		ļ				·	33
666.0 ACSR									34
795.0 ACSR									35
	94,649,918	8 1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,568	36

Name of Respondent Southwestern Electric Power Company			This Report Is:	iginal	Date of Repo	ort	Year/Perio		
Southwestern Ele	ectric Power Co	ompany	(2) A Res	ubmission	11		End of _	2018/Q4	
				LINE STATISTICS					
you do not include pole miles of the passignate any give name of less which the respondarrangement and expenses of the Lother party is an apple termined. Spe	e Lower voltage primary structur r transmission li for, date and ter dent is not the s giving particula Line, and how the associated com r transmission li cify whether les	mission line structure the lines with higher voltine in column (f) and the ne or portion thereof the street of the lines of Lease, and amisole owner but which the expenses borne by pany. The leased to another street an associated called for in columns (f)	age lines. If two of the pole miles of the or which the respondent op atters as percent a the respondent a company and give company.	or more transmission of other line(s) in colu- condent is not the solu- ar. For any transmis- cerates or shares in to- commership by respon- re accounted for, and	line structures sup mn (g) e owner. If such pr ssion line other that he operation of, fur dent in the line, na d accounts affected ate and terms of lea	operty is leased nish a suc me of co-o	of the same volume eased from anouline, or portion conct statement owner, basis of s whether lessor	tage, report ther compar thereof, for explaining sharing , co-owner,	the ny, the
Size of		NE (Include in Colum	,	EXPE	NSES, EXCEPT DE	EPRECIAT	TON AND TAXE	ES	
Conductor and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Ren (o)	l Es	Total penses	Line No.
(i) x336 0 ACSR	(j)	(k)	(1)	(m)	(n)	(0)		(p)	1
x795.0 ACSR		 							2
x397.0 ACSR				-					3
									4
									5
024.0 ACAR		_		_					6
272.0 SD									7
156.0 ACSR		-							8
272.0 ACSR 272.0 ACSR				_					9
212 U AUSK		_							10
272.0 ACSR	··-	 	1						12
x397.0 ACSR		+		_					13
x397.0 ACSR									14
x477.0 ACSR									15
x1033 5 ACSR								······································	16
97.0 ACSR									17
024 0 ACAR									18
66.0 ACSR									19
024 0 ACAR									20
97 0 ACSR									21
272.0 ACSR 272.0 ACSR									22
272.0 ACSR 272.0 ACSR		1							23
272.0 70011		+		_					25
x795.0 ACSR		1					T		26
									27
272.0 ACSR									28
590 ACSR									29
77 0 ACSR					_				30
590 ACSR									31
272 0 ACSR						 			32
x397.0 ACSR x397.0 ACSR		+							33
x397 0 ACSR	·- ·-								35
	94,649,91	1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,56	8 36

		This Report Is	; ;	Date of Rep		Year	/Period of Report		
Southwestern E	lectric Power Cor	mpany	(1) X An O (2)	riginal submission	(Mo, Da, Yr)	1	End	of 2018/Q4	
			TRANSMISSION	N LINE STATISTICS	(Continued)				
you do not include pole miles of the 8. Designate any give name of less which the resporarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage primary structure y transmission lin sor, date and terrodent is not the sod giving particular Line, and how the associated comp y transmission linecify whether less	lines with higher vo e in column (f) and to the or portion thereof ms of Lease, and are tole owner but which its (details) of such re- e expenses borne be toany. the leased to anothere to a nassociated	Itage lines. If two he pole miles of the for which the respondent of the respondent of the respondent as the respondent	wer voltage Lines ar or more transmission to other line(s) in col- pondent is not the so ear. For any transming perates or shares in ownership by respo are accounted for, and e name of Lessee, cook cost at end of year	n line structures supumn (g) le owner. If such plussion line other that the operation of, fundent in the line, nand accounts affected that and terms of least	oport lines roperty is long a leased rnish a suc arme of co-co d. Specify	of the sar eased from line, or po- cinct state owner, bas whether I	ne voltage, report m another compar ortion thereof, for ement explaining to sis of sharing essor, co-owner,	the ny, the
		IE (Include in Colum	•	EXPE	NSES, EXCEPT D	EPRECIAT	ION AND	TAXES	
Size of Conductor	Land rights,	and clearing right-o	of-way)						
						Ren (o)	ļ	Total Expenses (p)	Line No.
177.0 ACSR				,,,,,,,,,,,,					1
								-	2
177 0 ACSR									3
									4
					~ *				5
-				*******					6
									7
272.0 AAC									8
272.0 ACSR									10
591 ACSR									11
590 ACSR									12
1272.0 ACSR								· · · · · · · · · · · · · · · · · · ·	13
666.0 ACSR		 							14
								· · · · · · · · · · · · · · · · · · ·	15
									16
					7	****	İ		17
		†	.,		7.11				18
36.4 kCM ACSR						······································			19
									20
									21
									22
									23
/0 ACSR									24
									25
									26
									27
		1							28
									29
x397.0 ACSR		 		··· ·· ·· ·			+		30
.X007.0 7.001			· · · ·			·	-	10,00	32
272.0 ACSR				·					33
x397 0 ACSR		1							34
97.0 ACSR									35
	94,649,918	3 1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,568	36
		1 , , , , , , , , , , , ,	, ,	,.	,,			, . , . , . , . ,	7.00

Name of Respondent Southwestern Electric Power Company			This Report Is (1) X An O	riginal	Date of Rep (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4	
			1 ` ' L	submission	//			
		- Para Para Para Para Para Para Para Par	****	LINE STATISTICS	· · · · · · · · · · · · · · · · · · ·			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	le Lower voltage primary structure y transmission lin sor, date and terrident is not the sol giving particular Line, and how the associated comp y transmission linecify whether less	lines with higher vole in column (f) and it is or portion thereof ms of Lease, and anole owner but which is (details) of such me expenses borne by pany. The leased to another see is an associated	tage lines. If two the pole miles of the for which the respondent of the respondent	or more transmission e other line(s) in colu- condent is not the solution. For any transmin perates or shares in ownership by respon	n line structures supumn (g) le owner. If such prossion line other that the operation of, fundent in the line, naid accounts affected ate and terms of least	oport lines of the roperty is leased in a leased line, mish a succinct me of co-owner d. Specify where	ther lessor, co-owner,	the ny, the
		IE (Include in Colum	·	EXPE	NSES, EXCEPT DI	EPRECIATION	AND TAXES	
Size of Conductor	Land rights,	and clearing right-o	f-way)					ĺ
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(I)	(m)	Expenses (n)	(0)	Expenses (p)	No.
97.0 ACSR								1
272.0 ACSR								2
272.0 ACSR								3
CC 0 ACCD								4
66.8 ACSR		-		***************************************				5
								6 7
66.8 ACSR		1						8
/0 ACSR		 						9
/0 ACSR								10
/0 ACSR								11
95 0 ACSR				******				12
								13
/0 ACSR	· · · · · · · · · · · · · · · · · · ·							14
					****			15
/0 ACSR		 			****	<u></u>		16
/0 ACSR			· · · · · ·					17
97.0 ACSR 77.0 ACSR								18
97.0 ACSR		 						20
or or or or or	·	 						21
66.8 ACSR		1						22
36.4 ACSR			****					23
66.0 ACSR	·							24
x397.0 ACSR								25
95 ACSR		ļ J						26
272.0 AAC		 						27
272 0 ACSR 36 4 ACSR		 	····					28
x397.0 ACSR		 						30
77.0 ACSR		 						31
36.4 ACSR		†						32
								33
								34
								35
	94,649,918	3 1,091,098,922	1,185,748,840	599,463	40.044.405		40 042 50	9 00
	34,043,310	1,031,030,322	1,100,740,040	399,403	10,214,105		10,813,56	y 36

								-
Name of Respon			This Report is: (1) X An Oi		Date of Repo (Mo, Da, Yr)		ar/Period of Report d of 2018/Q4	
Southwestern El	ectric Power Col	any 	1 · · · —	submission	1.1		2010/47	
				LINE STATISTICS		•		
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	e Lower voltage primary structure, transmission lir sor, date and tendent is not the sol giving particular Line, and how the associated compy transmission lirecify whether less	lission line structure lines with higher volte in column (f) and the or portion thereof it ms of Lease, and amole owner but which its (details) of such me expenses borne by pany. The leased to another see is an associated alled for in columns (age lines. If two one pole miles of the for which the respondent of the respondent of atters as percent or the respondent accompany and give company.	or more transmission of the content is not the solution on the solution. For any transminerates or shares in cownership by responder accounted for, and amme of Lessee, or the content of the content in	n line structures sup umn (g) ble owner. If such pr ission line other than the operation of, fur indent in the line, na ind accounts affected tate and terms of lea	port lines of the soperty is leased from a leased line, or nish a succinct started of co-owner, but. Specify whether	om another compan portion thereof, for atement explaining the asis of sharing r lessor, co-owner, co	the y, he
<u>-</u>	COST OF UK	NE (Include in Colum	n (i) Land					
Size of		and clearing right-of	•	EXPE	ENSES, EXCEPT DE	EPRECIATION AN	ID TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
/0 ACSR	<u> </u>		()	(11)	(17)		(F)	1
36.4 ACSR								2
272 ACSR								3
272 ACSR								4
/0 ACSR								5
233.6 ACSR						tt-		6
/0 ACSR								7
/0 ACSR /0 ACSR		+					1	8
272.0 ACSR		 						9 10
272.0 70010		1						11
/0 ACSR	····							12
70710011		 						13
272.0 ACSR								14
x336.0 ACSR							1	15
x397.0 ACSR	<u> </u>				٠		 	16
/0 ACSR								17
36.4 ACSR								18
/0 ACSR					-			19
95.0 ACSR				· · · · · · · · · · · · · · · · · · ·				20
								21
36.4 ACSR								22
		<u> </u>				·		23
59.0 ACAR								24
95 ACSR								25
77.0 ACSR							 	26
77.0 ACSR		 						27
11.0 ACSK								28 29
								30
							1	31
								32
x397 0 ACSR							 	33
233.6 ACSR							 	34
272.0 ACSR								35
	94,649,918	3 1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36
	J-1,0-TJ, J 10	1,001,000,022	1,100,170,070	JJJ, 1 03	10,214,100		10,010,000	30

Name of Respondent				port Is		Date of Rep			Period of Report				
Southwestern El	lectric Power Cor	mpany	(1) [7	∏An O □A Re	submission	(Mo, Da, Yr)		End	of 2018/Q4				
			1 ` ′ ∟		N LINE STATISTICS (Continued)							
Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if ou do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the sole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company,													
give name of less which the respon arrangement and expenses of the lother party is an a	sor, date and terr ident is not the so I giving particular Line, and how the associated comp	ms of Lease, and am ole owner but which t is (details) of such m e expenses borne by pany.	ount of rei he respon atters as p the respo	nt for ye ident op ercent indent a	ear. For any transmis: perates or shares in the ownership by respondare accounted for, and	sion line other that the operation of, fultion dent in the line, nat accounts affected	n a leased rnish a suc me of co-c d. Specify	line, or p cinct stat owner, ba whether	ortion thereof, for ement explaining sis of sharing lessor, co-owner,	the			
determined. Spe	cify whether less nt cost figures ca	see is an associated alled for in columns (j	company.) to (I) on t	the boo	e name of Lessee, da	te and terms of lea	ase, annua	Il rent for	year, and how				
Size of		IE (Include in Columi and clearing right-of	•		EXPEN	SES, EXCEPT DI	EPRECIAT	ION AND	TAXES				
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Co	ost	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)		Total Expenses (p)	Line No.			
272.0 ACSR										1			
500.0 CU x397 0 ACSR										2			
66.8 ACSR										4			
00.0 4000					ļ					5			
66.8 ACSR 233.6 ACSR										6			
233.6 ACSR										7 8			
x203.2 ACSR										9			
233 0 ACSR										10			
										11			
66 0 ACSR							· · · · · · · · · · · · · · · · · · ·			12			
									·	13			
x397 0 ACSR										14			
97 0 ACSR										15			
233.6 ACSR										16 17			
97 0 ACSR										18			
/0 ACSR		ļ								19 20			
97 0 ACSR		 								21			
97.0 ACSR								-		22			
/0 ACSR	···, -·····									23			
66.0 ACSR										24			
66.0 ACSR										25			
79 ACSR										26			
66.8 ACSR										27			
97.0 ACSR		ļ								28			
/0 ACSR										29			
66 8 ACSR /0 ACSR										30			
36.4 ACSR				-	-		 ,			32			
/0 ACSR		 								33			
66.8 ACSR										34			
/0 ACSR										35			
				:									
	94,649,918	1,091,098,922	1,185,	748,840	599,463	10,214,105			10,813,56	36			

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Rep (Mo, Da, Yr)	١	ar/Period of Report d of2018/Q4		
	-	· · · · · · · · · · · · · · · · · · ·	1 📖	LINE STATISTICS	1 ' '			
you do not include pole miles of the 8. Designate any give name of less which the responsarrangement and expenses of the other party is an 9. Designate any determined. Spe	de Lower voltage I primary structure y transmission line sor, date and term dent is not the sod giving particulars Line, and how the associated compay transmission line ecify whether lesson	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which a (details) of such me expenses borne by any. e leased to another ee is an associated	twice. Report Low tage lines. If two me pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent at company and give company.	wer voltage Lines at or more transmission e other line(s) in col- condent is not the so ear. For any transmin perates or shares in ownership by respondere accounted for, a	nd higher voltage ling in line structures support the summ (g) and the owner. If such possion line other that the operation of, fundent in the line, not accounts affected that and terms of less that the support in the line, and accounts affected that and terms of less that the support in the line, and accounts affected that and terms of less that the support in the line, and accounts affected that the support in the line, and terms of less that the support in the line is the line in the line is the line in the line is the line i	oport lines of the sa roperty is leased fr in a leased line, or rnish a succinct sta ame of co-owner, b d. Specify whethe	atement explaining t asis of sharing r lessor, co-owner, o	the ny, the
Size of	1	E (Include in Colum	•	EXPE	ENSES, EXCEPT D	EPRECIATION AN	ID TAXES	
Conductor		T		Operation	Maintanana	Donto	Tatal	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	()	(k)	(l)	(m)	· (n)	(0)	(p)	No.
2/0 ACSR 397.0 ACSR							+	1 2
336.4 ACSR								3
477.0 ACSR								4
666.0 ACSR								5
795.0 ACSR	-		·					6
2x397.0 ACSR								7
4/0 ACSR								8
2/0 ACSR								9
266.8 ACSR								10
477.0 ACSR							<u> </u>	11
266.8 ACSR			_		<u>.</u>			12
795 kCM ACSR 795 kCM ACSR								13
795 KCM ACSR					 -			14
336.4 kCM ACSR							-	16
336.4 kCM ACSR							<u> </u>	17
336.4 kCM ACSR					**************************************			18
336.4 kCM ACSR						***************************************		19
336.4 kCM ACSR	13.1.							20
336.4 kCM ACSR					111	**************************************		21
	-						******	22
					l			23
								24
								25
207.0. 4000								26
397.0 ACSR 397.0 ACSR								27
USI.V AUSIN		 					 	28
2/0 ACSR							+	30
397.0 ACSR		 						31
477.0 ACSR				<u> </u>				32
666 0 ACSR								33
								34
1272.0 ACSR								35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36

Name of Respondent This F			This Report Is:	; riginal	Date of Rep	ort	Year/F	eriod of Report	
Southwestern El	ectric Power Con	npany		submission	(Mo, Da, Yr)		End of	2018/Q4	
			TRANSMISSION	LINE STATISTICS	(Continued)				
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an ey. Designate any determined. Spe	e Lower voltage I primary structure transmission line or, date and term dent is not the so giving particulars Line, and how the associated compaticular transmission line cify whether lesse	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an ale owner but which is (details) of such me expenses borne by any. e leased to another ee is an associated	twice. Report Lovatage lines. If two me pole miles of the for which the respondent of the respondent of the respondent of the respondent at the respondent at company and give company.	wer voltage Lines ar or more transmissio e other line(s) in col condent is not the so ear. For any transm perates or shares in ownership by respo are accounted for, and e name of Lessee, of the cost at end of year	nd higher voltage lin n line structures sur umn (g) ele owner. If such pri ission line other tha the operation of, fur indent in the line, na and accounts affected late and terms of lea	oport lines operty is le n a leased nish a suc me of co-o d. Specify	of the same eased from line, or por conct stater owner, basis whether les	e voltage, report another compar tion thereof, for nent explaining to s of sharing ssor, co-owner, o	the ny, the
	COST OF LIN	E (Include in Colum	nn (j) Land,	,	ENSES, EXCEPT DI	EPRECIAT	TION AND	TAXES	
Size of Conductor	Land rights,	and clearing right-o	i-way)						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Reni (o)	1	Total Expenses (p)	Line No.
2x397.0 ACSR									1
177.0 ACSR			·						2
197.0 ACSR									3
97.0 ACSR									4
I/O ACSR									5
666.0 ACSR								*	6
2 CU (7 Strand)				-					7
I/O ACSR				~					9
70 710011							 -		10
36 4 ACSR		 							11
		·		****				·	12
197.0 ACSR								V	13
2/0 ACSR									14
55.0 ACAR						-			15
0 ACSR									16
97.0 ACSR									17
77.0 ACSR									18
x397.0 ACSR				-					19
			·						20
36.4 ACSR		_							21
97 0 ACSR									22
1/0 ACSR								· · · · · · · · · · · · · · · · · · ·	23
272 ACSR									24
272 ACSR 97.0 ACSR						<u> </u>			25
272 ACSR		-							26
E, E AGOIN							+		28
272 ACSR		 							29
77 0 ACSR									30
2/0 ACSR								_γ	31
66.8 ACSR									32
				Ì					33
									34
									35
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,568	36

Name of Respondent This Report Is: Date of Report			Year/Period	of Report				
Southwestern El	ectric Power Cor	mpany	(1) X An O (2)	nginai submission	(Mo, Da, Yr)		End of2	2018/Q4
		W-0	1 🗀	LINE STATISTICS	(Continued)		···	
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the lother party is an 9. Designate any determined. Spe	e Lower voltage primary structure transmission line for, date and terredent is not the so giving particular ine, and how the associated computation of transmission line cify whether less	lission line structure lines with higher vo e in column (f) and the e or portion thereof ms of Lease, and are ole owner but which is (details) of such me e expenses borne be pany le leased to another see is an associated alled for in columns	Itage lines. If two the pole miles of the for which the respondent of the respondent of the respondent at the respondent	or more transmission of the solution of the so	n line structures sur umn (g) le owner. If such pr ission line other that the operation of, fur indent in the line, na and accounts affected late and terms of lea	oport lines of operty is lend a leased linish a succession of co-ord. Specify the operation of the operation	of the same voltage eased from another line, or portion the cinct statement ex wner, basis of sha whether lessor, c	ge, report the er company, ereof, for kplaining the aring o-owner, or
1	COST OF LIN	IE (Include in Colun	n (i) Land		1 Married 1 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	·····		
Size of		and clearing right-o	- · · · · · · · · · · · · · · · · · · ·	EXPE	NSES, EXCEPT DE	EPRECIATI	ION AND TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rent	s T	otal Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expe	enses p) No.
£2 CU (7 Strand)	•	,		(11)			`	1
2/0 ACSR								2
336.4 ACSR								3
I/0 ACSR 397.0 ACSR								4
2/0 ACSR								5
336.4 ACSR								7
/0 ACSR								8
336.4 ACSR								9
97.0 ACSR								10
177.0 ACSR								11
795.0 ACSR								12
272 ACSR 177 0 ACSR								13
177 0 ACSR								15
77.0 ACSR								16
177.0 ACSR								17
97.0 ACSR								18
								19
36.4 ACSR								20
97.0 ACSR 266.8 ACSR			-					21
OU.O ACSK								23
266.8 ACSR				· · · · · · · · · · · · · · · · · · ·				24
36.4 ACSR								25
77.0 ACSR								26
/0 ACSR								27
		-						28
36.4 ACSR								29
1x477 0 ACSR					-			30
x795.0 ACSR		+						32
55.0 ACAR								33
x336.0&397.0 ACS								34
97.0 ACSR								35
	04.640.646	4 004 000 000	1 405 740 040	500 460	40.044.40-			10.012.500
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,568 36

Name of Respon	dent		This Report Is:		Date of Repo	ort	Year/	Period of Report	
Southwestern El	lectric Power Co	mpany	(1) X An O	nginai submission	(Mo, Da, Yr)		End o	of 2018/Q4	
			1,, □	LINE STATISTICS					
you do not includ pole miles of the	e Lower voltage primary structure	nission line structure lines with higher vol- e in column (f) and the ne or portion thereof	twice. Report Lov tage lines. If two one pole miles of the	wer voltage Lines ar or more transmissio e other line(s) ın col	nd higher voltage line n line structures sup umn (g)	port lines	of the sam	ne voltage, report	t the
give name of less which the respon arrangement and expenses of the l	sor, date and ter dent is not the s I giving particula Line, and how th	ms of Lease, and am ole owner but which rs (details) of such m e expenses borne by	ount of rent for ye the respondent or atters as percent	ear. For any transmoerates or shares in ownership by respo	ission line other than the operation of, fur ndent in the line, na	n a leased nish a suc me of co-c	line, or po cinct state wner, bas	ortion thereof, for ement explaining is of sharing	the
determined. Spe	y transmission linecify whether les	parry. ne leased to another see is an associated alled for in columns (company.			ase, annua	al rent for y	ear, and how	
Size of		NE (Include in Colum , and clearing right-o	• •	EXPE	NSES, EXCEPT DE	EPRECIAT	TION AND	TAXES	1
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Ren (o)	1	Total Expenses (p)	Line No.
77 0 ACSR									1
95 0 ACSR									2
97 0 ACSR									3
200.0.4005									4
2x336 0 ACSR 2x397 0 ACSR		<u> </u>							5
66.0 ACSR					***				6
590 ACSR							-		8
054 ACSR									9
54 ACSR		- 							10
272.0 ACSR									11
272.0 ACSR									12
97.0 ACSR								- - y -	13
77 0 ACSR									14
									15
66.8 ACSR									16
97 0 ACSR /0 ACSR		-					-		17
233 6 ACSR/TW		+							18
272 ACSR		+							20
66 0 ACSR		 							21
									22
									23
272.0 AAC									24
									25
									26
272.0 AAC								4,1	27
/0 ACSR									28
77.0 ACSR									29
024 0 ACAR /0 ACSR		-							30
x795.0 ACSR		+							31
66 0 ACSR		 							33
66 0 ACSR									34
272.0 ACSR		+ +							35
	94,649,91	8 1,091,098,922	1,185,748,840	599,463	10,214,105			10,813,56	8 26
	J4,045,91	0, 1,031,030,322	1,100,140,040	299,403	10,214,105			10,013,56	y 36

•	ame of Respondent This Report Is: Date of Report Year/Period of Report (1) X An Original (Mo, Da, Yr)				t			
Southwestern Ele	ectric Power Co	ompany	1 · · · —	Resubmission	1 1		End of2018/Q4	
			TRANSMISSI	ON LINE STATISTICS	(Continued)	+		
you do not include pole miles of the passignate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spe	e Lower voltage primary structury transmission like, date and terdent is not the significant grant particulation, and how the associated computations in the property transmission like.	e lines with higher volt te in column (f) and the ne or portion thereof the rms of Lease, and ame sole owner but which the ars (details) of such man ne expenses borne by pany. ne leased to another see is an associated	age lines. If two e pole miles of for which the re- ount of rent for the respondent atters as perce the responder company and goompany.	o or more transmission the other line(s) in colu spondent is not the sole year. For any transmis operates or shares in t nt ownership by respon	I line structures sup imn (g) e owner. If such pro- ssion line other than he operation of, furn ident in the line, nai d accounts affected ate and terms of lea	port lines on perty is lead a leased linish a succente of co-over the Specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specify was a succente of co-over the specific of co-over th	whether lessor, co-owner,	t the any, the
Size of		NE (Include in Colum	•	EXPE	NSES, EXCEPT DE	PRECIATI	ON AND TAXES	
Conductor and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses	Rents	Total Expenses (p)	Line No.
x397 0 ACSR	W.	+ "	(1)	("")	(n)	(-)	(P)	1
/0 ACSR		1	· · · · · · · · · · · · · · · · · · ·	1		·		2
36 4 ACSR								3
77 0 ACSR								4
55.0 ACAR								5
533.3 ACSR								6
272.0 ACSR 97.0 ACSR	·							8
91.0 ACSK							····	9
/0 ACSR				+				10
			***				··· •	11
66.8 ACSR								12
77 0 ACSR								13
/0 ACSR			· · · · · · · · · · · · · · · · · · ·					14
77.0 ACSR			****					15
36.4 ACSR								16
97.0 ACSR 38.9 ACSR			- ;		***			17
x1272.0 AAC								18
2 477 ACSR								19
/0 ACSR								21
/0 ACSR							· · · · · · · · · · · · · · · · · · ·	22
36.4 ACSR						· · · · · · · · · · · · · · · · · · ·		23
77 ACSR								24
2 477 ACSR								25
77.0 ACSR								26
77.0 ACSR		ļ.,						27
/0 ACSR								28
36.4 ACSR								29 30
272 0 ACSR				+		····		31
97 ACSR		†		1				32
		<u> </u>						33
								34
T								35
	94,649,91	8 1,091,098,922	1,185,748,84	599,463	10,214,105		10,813,56	8 36

Name of Respondent		This Report Is	· 	Date of Rep		Year/Period of Report			
Southwestern E	lectric Power Con	npany	(1) X An O (2)	rigiriai submission	(Mo, Da, Yr) / /	' <u> </u>	End of 2018/Q4		
			TRANSMISSION	LINE STATISTICS	(Continued)				
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year. COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES									
Size of	· · · · · · · · · · · · · · · · · · ·			EXPE	ENSES, EXCEPT DI	EPRECIATION	N AND TAXES		
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.	
(1)	U U	(*)	(1)	(m)	(n)	(0)	(p)	1	
			_					2	
	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105	·	10,813,568	3 4	
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	94,649,918	1,091,098,922	1,185,748,840	599,463	10,214,105		10,813,568	36	

	e of Respondent hwestern Electric Power Compa	any	This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2018/			of Report 2018/Q4			
1. R	eport below the information				DDED DURING			is not necessa	ary to report
2. P	r revisions of lines. rovide separate subheadings								
costs	s of competed construction a		allable for re						i
ine	LINE DES	IGNATION		Line Length	SUPPO	RTING S	TRUCTURE	CIRCUITS PE	RSTRUCTUR
No	From	To		In Miles	Туре	•	Average Number per Miles	Present	Ultimate
1	(a) NO LINES ADDED	(b)		(c)	(d)		(e)	(f)	(g)
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43				1					
	11.101								
44	TOTAL								

	Respondent tern Electric Power	Company	[(1) [eport Is: X An Original	200	Date of Repor (Mo, Da, Yr)	4	ar/Period of Repo	
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nosto. Do	saignata hawaya						Simble of Mary	and Danda and	
Frails, in o 3. If desig	column (I) with ap	r, if estimated am- propriate footnote from operating vo	e, and costs o	of Underground	Conduit in col	umn (m).			I
ndicate s									
0'	CONDUCTO		Voltage		In-t	LINE CO		· · · · · · · · · · · · · · · · · · ·	Line
Size	Specification	Configuration and Spacing	(Operation)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire, Costs	Total	No
(h)	(i)	<u>Ü</u>	(Operating) (k)	(1)	(m)	(n)	(0)	(p)	
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	e of Respondent hwestern Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period o	f Report 018/Q4	
		SUBSTATIONS				
2. S 3. S to fur 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, sonn (f).	street railway customer should not Va except those serving customers ubstations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, ma nether transmission or distr	bution and wh	ether	
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In MVa)		
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
['] 1	ABBOTT - AR	D	34.50		()	
2	ASHDOWN 69/12 - AR	D	69.00	12.47		
3	BLOOMBURG - AR	D	69.00	12.47		
	BONANZA - AR	T	161.00			
	BONANZA - AR	T	34 50			
	BONANZA - AR	' T	34.50			
	BOONEVILLE - AR	D	69.00	12.50		
	CENTERTON - AR	D	161.00			
	CHAMBERS SPRING - AR	T	345.00	161.00	13.80	
	DEQUEEN - AR	T	138.00	72.60	13.80	
	DEQUEEN - AR					
			69.00	12.47		
	DEQUEEN - AR	T	69.00			
	DEQUEEN - AR	T	69 00	34.50		
	DEQUEEN - AR		12.00			
	DEQUEEN - AR	T	69.00			
	DIERKS - AR	D	7.62			
	DIERKS - AR	D	69.00	12.47		
18	DIXIELAND - AR	D	69.00	12.47		
19	DIXIELAND - AR	D	69.00	12.50		
20	DIXIELAND - AR	D	161.00	13 09		
21	DYESS - AR	Т	69.00			
22	DYESS - AR	T	69.00	12.47		
23	DYESS - AR	Т	161.00	69.00	7.62	
24	EAST CENTERTON - AR	Т	161.00	69.00	7.20	
25	EAST CENTERTON - AR	Т	161.00	69.00	12.47	
26	EAST CENTERTON - AR	Т	69.00			
27	EAST ROGERS - AR	Т	69.00			
28	EAST ROGERS - AR	Т	161 00	69.00		
29	EAST ROGERS - AR	Т	161.00			
	EUREKA SPRINGS 161KV - AR	T	161.00	34.50		
31	EUREKA SPRINGS 161KV - AR	T	161.00	34.50		
	FARMINGTON - AR	D	161.00	12.47		
	FAYETTEVILLE (SW) - AR	D	161.00			
	FAYETTEVILLE (SW) - AR	D	12.00			
	FLINT CREEK SUB - AR	T T	345.00		13.80	
-	FOREMAN - AR	D	69.00	12.47	13.00	
	FORMAN-MAGNOLIA - AR	D				
			69.00	2.40		
_	GREENLAND - AR	D	69.00	12.47		
	GREENWOOD - AR	D	34.50	12.00		
40	GREGG STREET - AR	D	161.00	12.47		

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo. Da. Yr)	A			
Sout	hwestern Electric Power Company	(2) A Resubmission	/ /	End of 2	018/Q4		
		SUBSTATIONS					
2. S 3. S to fui 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M inctional character, but the number of such su idicate in column (b) the functional character ided or unattended. At the end of the page, s mn (f).	 street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w 	ot be listed below. Is with energy for resale, number transmission or dis	nay be grouped tribution and wh	ether		
Line	Name and Leasting of Culpdates	Character of Co.	h-4-4:	VOLTAGE (In MVa)			
No.	Name and Location of Substation (a)	Character of Su (b)	Primary (c)	Secondary (d)	Tertiary (e)		
1	HOLOX - AR	D	69.		(-)		
2	HUNTINGTON - AR	Т	69.	00 13.09			
3	HUNTINGTON - AR	Т	69.	00 34.50			
4	HYLAND - AR	D	161.	00 12.47			
5	HYLAND - AR	D	12.	00			
6	JENNY LIND - AR	D	34	50 7.20			
7	JENNY LIND - AR	D	34.	50 7.20			
8	LOCKESBURG (NEW) - AR	D	69.	12.00			
9	LOWELL (SEP) - AR	D	161.	00 12.47	·		
10	MENA - AR	Т	69.	00 12 47			
11	MENA - AR	Т	69.	00 34.50			
12	MENA - AR	Т	138.	00 69.00	13.80		
13	MENA - AR	Т	12.	00			
14	MENA - AR	Т	69.	00			
15	MIDLAND (SW) - AR	D	69.1	00 12.47	**		
	MURFREESBORO UPTOWN - AR	D	69.0	00 12.00			
17	MURFREESBORO WEST - AR	р	69.0	00 13.09			
	NASHVILLE 69KV - AR	D	69.	00 12.47			
19	NASHVILLE 69KV - AR	D	69.	00 36.00	* .		
	NASHVILLE 69KV - AR	D	69.0				
21	NASHVILLE 69KV - AR	D	12.4				
	NASHVILLE 69KV - AR	D	69.0				
	NORTH HUNTINGTON - AR	Т	69.0				
24	NORTH HUNTINGTON - AR	T T	161.0				
	NORTH HUNTINGTON - AR	T	161.0		12.00		
	NORTH ROGERS - AR	D	69 (
	NORTH ROGERS - AR	D	12.0				
	OKAY - AR	T	138.0		13.09		
	OKAY - AR	Т	69.0		,,,,,,		
30	OKAY - AR	Т	69.0	00 34.50			
31	OSBURN - AR	D	161.0				
32	PATTERSON - AR	Т	138.0	70.50	13.09		
	PATTERSON - AR	Т	138.0				
34	PLEASANT HILL - AR	D	69.0	00 13.09			
35	PRAIRIE GROVE - AR	D	69.0	00 13.09			
36	REEVES ROAD - AR	D	161.0	00 13.09			
37	REEVES ROAD - AR	D	161.0	00 34.50			
38	REEVES ROAD - AR	D	161.0	00 13 09			
	ROGERS - AR	D	12.0				
	ROGERS - AR	D	161.0				

	e of Respondent hwestern Electric Power Company	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period o	of Report 2018/Q4
		SUBSTATIONS	11		
2. S 3. S to fui 4. In atter	deport below the information called for conceinubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	rning substations of the responden r street railway customer should no Va except those serving customers ubstations must be shown.	t be listed below. s with energy for resale, m nether transmission or dis	nay be grouped tribution and wh	nether
ine	Name and Location of Substation	Character of Sub		VOLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SHIPE ROAD - AR	Т	345.0		
2	SILOAM SPRINGS 161KV - AR	T	161.0	00 69 00	7.62
3	SILOAM SPRINGS 161KV - AR	T	69.0	00	
4	SOUTH DIERKS - AR	Т	138.0	72.60	13.20
5	SOUTH FAYETTEVILLE - AR	Т	161.0	00 69.00	
6	SOUTH FAYETTEVILLE - AR	Т	161 (
	SOUTH FAYETTEVILLE - AR	T	12.0		
	SOUTH FAYETTEVILLE - AR	T	161.0		
	SOUTH FAYETTEVILLE - AR	т	69.0		
	SOUTH FAYETTEVILLE - AR	T	161.0		12.47
	SOUTH NASHVILLE - AR	D	69.0		12.71
	SOUTH NASHVILLE - AR	D	138.0		
	SOUTH SPRINGDALE - AR	D	161.0		
	SOUTH SPRINGDALE - AR	D	161.0		
	SOUTHEAST FAYETTEVILLE - AR	D	161.0		
	SOUTHEAST FAYETTEVILLE - AR	D D	161.0		
	SOUTHEAST TEXARKANA - AR	T T	138.0		13.20
	SPRINGDALE - AR	D	69.0	4	13.20
	SPRINGDALE - AR	D	12.0		
	SUGAR HILL (SW) - AR	T T			10.47
	` <i>'</i>		138.0		
	SUGAR HILL (SW) - AR	T	138.0		
	TEXARKANA PLANT - AR	D	69.0		
	TONTITOWN - AR	T	345.0		13.80
	TONTITOWN - AR	T	161.0		40.00
	TURK - AR	T	138.0		
	TURK - AR	T	138.0		
	TURK - AR	T	345.0		34.50
	TWELFTH STREET (SW) - AR	D	69.0		
	U.S. MOTORS - AR	D	69.0	-	
	VAN ASCHE - AR	D	161.0		:
	VAN ASCHE - AR	D	12.4		
	WALDRON - AR	D	12.0	_	
	WALDRON - AR	D	69.0		
	WALDRON - AR	D	69.0		
	WEST BOONEVILLE - AR	T	161.0		
	ARSENAL HILL - LA	T	138.0		12.47
	ARSENAL HILL - LA	T	69.0	4	
	ARSENAL HILL - LA	Т	12.0		
	ARSENAL HILL - LA	T	138.0	+	
40	ARSENAL HILL - LA	T	138.0	o	

Name	e of Respondent	This Report Is.	Date of Report	Year/Period o	f Report		
Sout	hwestern Electric Power Company	(1) X An Original	(Mo, Da, Yr)		018/Q4		
		(2) A Resubmission SUBSTATIONS	11				
2. S 3. S to fur 4. In atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).						
Line	Name and Location of Substation	Character of Sub	petation	VOLTAGE (In MVa)			
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)		
1	BAYOU PIERRE - LA	D	69.0	0 13.20			
2	BEAN - LA	D	138.0	0 12.47			
3	BEAN - LA	D	12.0	o			
4	BELCHER - LA	D	69.0	0 12.47			
5	BELLEVUE - LA	D	69.0	0 12.47			
6	BELLEVUE OIL FIELD - LA	D	69.0	0 12.47			
7	BELMONT (SEP) - LA	D	69.0	0 13.20			
8	BLANCHARD - LA	D	69.0	0 12.47			
9	BLANCHARD - LA	D	69.0	0 13.09			
10	BODCAU ROAD - LA	D	138.0	0 12 47			
11	BOSSIER CITY - LA	D	69 0	0 12.47			
12	BROADMOOR - LA	D	69.0	0 12.50			
13	BROADMOOR - LA	D	69.0	0 13.09			
14	BROADMOOR - LA	D	12.0	0			
15	BROOKS STREET (SW) - LA	D	12.0	0			
16	BROOKS STREET (SW) - LA	D	69 0	0 12.50			
17	BROWNLEE - LA	D	69.0	0 12.47			
18	BROWNLEE - LA	D	69.0	0 34.50			
19	CALUMET - LA	D	69.0	0 12.47			
20	CANE RIVER (SEP) - LA	D	115.0	0 13.20			
21	CANE RIVER (SEP) - LA	D	34.5	0 13.20			
22	CAPLIS - LA	D	138.0				
23	CAPLIS - LA	D	138.0	0 36.20			
24	CARROLL (SEP) - LA	D	34.5	0 13.20			
25	CRESTON - LA	D	34.5	0 13.20			
26	DERRY - LA	D	34.5	0 13 20			
27	DOGWOOD - LA	D	69.0				
28	DOGWOOD - LA	D	69.0				
29	EDWARDS STREET - LA	D	69.0				
30	ELLERBE ROAD - LA	D	69.0				
	ELLERBE ROAD - LA	D	12.0				
32	FERN STREET - LA	D	12.0	ol			
33	FERN STREET - LA	D	69.0	0 12.50			
34	FINNEY - LA	D	69.0				
35	FINNEY - LA	D	12 0				
	FLOURNOY - LA	Т	69.0				
	FLOURNOY - LA	Т	138.0		7.20		
	FORD - LA	D	69.0				
	FORT HUMBUG - LA	T	138.0		13.09		
	FORT HUMBUG - LA	Т	12.0				

	e of Respondent hwestern Electric Power Company	This Report Is: (1) ∑An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr)	Year/Period o	f Report 018/Q4	
2. Si 3. Si to fui 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	rning substations of the responden r street railway customer should no IVa except those serving customers ubstations must be shown. r of each substation, designating wi	t be listed below. s with energy for resale, ma nether transmission or distri	bution and wh	ether	
Line	Name and Location of Substation	Character of Sut		OLTAGE (In MVa)		
No.			Primary	Secondary	Tertiary	
1	(a) GAHAGAN - LA	(b)	(c) 34.50	(d) 13.20	(e)	
	GENERAL MOTORS - LA	D	138.00			
	GEORGIA PACIFIC (SW) - LA	D	138.00			
4	GILLIAM - LA	D	69.00			
	GRAND ECORE - LA	D	34.50			
	GRAVEL POINT - LA	D	69.00			
	HARDY STREET - LA	D	69.00			
	HARTS ISLAND - LA	D	138.00			
	HARTS ISLAND - LA	D	34.50			
	HAUGHTON - LA	D	138.00			
	HAUGHTON - LA	D	138.00			
	HICKS - LA	D	69.00			
	HORNBECK - LA	D	69 00		****	
	HOSSTON - LA	D	69.00		· · · ·	
	KINGSTON - LA	D	69.00			
	KURTHWOOD - LA	D	34.50			
	LAYFIELD 500KV - LA	τ	500.00		13.80	
	LIEBERMAN - LA	T T	138.00		13.00	
	LIEBERMAN - LA	т	138.00		13.20	
	LIEBERMAN 12KV - LA	D	69.00		10.20	
	LINTON ROAD - LA	D	138.00			
	LINWOOD (SW) - LA	D	138.00			
	LINWOOD (SW) - LA	D	12.00		-	
	LOGANSPORT - LA	т	138.00		V	
	LOGANSPORT - LA	T T	138.00		13.20	
	LOGANSPORT - LA	T	138.00		13.80	
	LOGANSPORT - LA	T T	69.00		10.00	
	LOGANSPORT - LA	T	69.00			
	LONGWOOD (SW) - LA	T	345.00		12.50	
	LONGWOOD (SW) - LA		345.00		13.80	
	LONGWOOD (SW) - LA	т	12.00			
	LONGWOOD (SW) - LA	T	12.00			
	LUCAS - LA	D	12.00			
	LUCAS - LA	D	69.00			
	MANSFIELD - LA	D	34.50			
	MANY - LA	D	69.00			
	MARTHAVILLE - LA	D	69.00			
	MARTIN (SW) - LA	D	34.50			
	MARTIN (SW) - LA	D	69.00			
	MCDADE - LA	D	138.00			

Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
Sout	hwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2	018/Q4
	-	(2) A Resubmission SUBSTATIONS	1 1		
2. S 3. S	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such su	rning substations of the respondent street railway customer should no Va except those serving customers	t be listed below.	ay be grouped	according
atten	idicate in column (b) the functional character ided or unattended. At the end of the page, s				
colur	mn (f).				
Line	Name and Location of Substation Character of Substation VOLTAGE (In M'				/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	MCWILLIE STREET - LA	D	138.00	+	(-)
2	MCWILLIE STREET - LA	D	12.00		
3	MIDWAY (SW) - LA	D	69.00	12.47	
	MIDWAY (SW) - LA	D		†	
	MINDEN ROAD - LA	D	69.00	12.47	
6	MINDEN ROAD - LA	D	12.00	 	
7	MOTT - LA	D	26.00	12 00	
8	MOTT - LA	D	69.00	24.90	
9	NEGREET - LA	D	69.00	24.90	
10	NOBLE (SEP) - LA	D	69.00		
	NOBLE (SEP) - LA	D	69.00	1	
	NORTH BENTON - LA	T	138.00		
	NORTH BENTON - LA	T	138.00		13.20
	NORTH BENTON - LA	T	138.00		
	NORTH LEESVILLE - LA	D	69.00		
	NORTH MARKET - LA	D	69.00		
	OIL CITY - LA	D	69.00	 	
	PIERREMONT - LA	D	138.00	 	
	PIERREMONT - LA	D	138.00		
	PIERREMONT - LA	D	12.00	-	
	PINES ROAD - LA	D	69.00		
	PINES ROAD - LA	D	69.00		
	PLAIN DEALING - LA	D	69.00	 	
	PLAIN DEALING - LA	D	69.00		
	PORT ROBSON - LA	D	138.00	1	
	POWELL STREET - LA	D	138.00		
	POWELL STREET - LA	D	12.00		
	POWHATAN (SEP) - LA	D	34.50		
	PROVENCAL - LA	D	115.00		
	RAINES - LA	D	12.00		
	RED OAK (SEP) - LA	D	34.50		
32	RED POINT - LA	Т	138 00		
	RED POINT - LA	T	138 00		13 80
	RED POINT - LA	T	138.00	1	13.20
	RED POINT - LA	Т	138.00	 	
	ROBELINE - LA	D	69.00	ļ	
	SHED ROAD - LA	D	69.00	 	
	SHED ROAD - LA	D	69.00	 	
	SHED ROAD - LA	D	12.00		
	SOUTH SHREVEPORT - LA	T	12.00		
		[*	.2.50		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	of Report
Sout	hwestern Electric Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2	2018/Q4
		SUBSTATIONS			
 S S S full In atternal 	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional characterided or unattended. At the end of the page, smn (f).	street railway customer should no Va except those serving customer abstations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, whether transmission or di	may be grouped	hether
Line	Name and Location of Substation	Character of Su	bstation	VOLTAGE (In M	Va)
No.	(0)		Primary	,	Tertiary
1	(a) SOUTH SHREVEPORT - LA		(c) 138	(d) 3.00 72.60	(e) 13.20
2	SOUTH SHREVEPORT - LA			3.00 12.47	
	SOUTHWEST SHREVEPORT - LA	 	345		
	SOUTHWEST SHREVEPORT - LA	' T		5.00 138.00	ļ
	SOUTHWEST SHREVEPORT - LA			50	15.00
	STONEWALL - LA	D .	138		
7	SUMMER GROVE - LA	D		1.00 12.47	<u> </u>
8	SUMMER GROVE - LA	D		.00 12.47	
	SUMMER GROVE - LA	D		:.00	7.20
	SUPERIOR (SW) - LA	D		.00 12.47	
	TRICHEL STREET - LA	D	138		
	TRICHEL STREET - LA	D	138		
	TRICHEL STREET - LA	- - D		.00	
	VIVIAN - LA	D		.00 12.47	
	WALLACE LAKE - LA		138		
	WALLACE LAKE - LA	T	138		
17	WATERWORKS (SW) - LA	D		.00 12.47	ļ
	WATERWORKS (SW) - LA			.00 12.50	ļ
	WATERWORKS (SW) - LA	D		00	
	WESTERN ELECTRIC - LA	D	138	.00 12.47	
	WESTERN ELECTRIC - LA	D	138		
	WESTERN ELECTRIC - LA	D	138		
23	WESTERN ELECTRIC - LA	D	12	.00	
24	WESTERN ELECTRIC - LA	D	34	50	
25	WHITEHURST - LA	D	138	.00 12.47	
26	WHITEHURST - LA	D	138	.00 34.50	
27	WHITEHURST - LA	D	12	.00	
28	AIR PRODUCTS (SW) - TX	D	69	.00 12.00	
29	AIRLINE - TX	D	69	.00 12.47	
30	AIRLINE - TX	D	69	.00 12.50	
31	ALBA - TX	D	69	.00 12.00	
32	ALUMAX - TX	D	138	.00 13.80	
33	ATLANTA - TX	D	69	.00 12.47	
34	ATLANTA - TX	D	12	.00	
35	BALDWIN - TX	D	69	.00 12.00	
36	BALDWIN - TX	D	69	.00 13.09	
37	BANN - TX	Т	138	.00 72.60	12.00
38	BANN - TX	T	138	.00 72.60	13.80
39	BECKVILLE - TX	D	69	.00 13.09	
40	BIG SANDY (SW) - TX	D	69	.00 13.09	

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page,	r street railway customer should not Va except those serving customers ubstations must be shown. r of each substation, designating wh	t be listed below. s with energy for resale, ma nether transmission or distr	ibution and wh	nether
colui	mn (f).				
Line	Name and Location of Substation	Character of Sub		OLTAGE (In M\	√a)
No.			Primary	Secondary	Tertiary
1	(a) BRYANS MILL - TX	(b)	(c) 138.00	(d) 12.47	(e)
	CAREY - TX	' '	69.00		
	CARTHAGE - TX	D	69.00		
	CARTHAGE - TX	D	12.00		
	CENTER - TX	D	138.00		
	CENTER - TX	D	12.00	ļ	
	CENTER - TX	D D	138.00		
		D	69.00	ļ	
	CHILDRESS AMOCO - TX	D	69.00		2.40
	CHILDRESS WEST (SEP) - TX	T	138 00	L	12.47
	CHILDRESS WEST (SEP) - TX		100 00	05.00	12.77
	, ,	T	7.62	,	
		D	69.00	 	
		D	69.00		
	CLARENDON - TX	D	69.00		
	CLARKSVILLE - TX	D	69.00		
	CLARKSVILLE - TX	D	69.00		
		D	12.00	-	
19	COOKVILLE (SW) - TX	D	69.00		
	<u> </u>	T	345.00		12.50
21	CROCKETT - TX	Т	345.00		
	DAINGERFIELD - TX	D	69.00		
	DEKALB - TX	D	69.00		**************************************
	DIANA - TX	Т	345.00		13.80
25	DIANA - TX	Т	345.00		13.80
26	ESTELLINE - TX	D	69 00	 	
27	EVENSIDE - TX	D	69 00	12.50	1
28	EVENSIDE - TX	D	12.00	<u> </u>	
29	FERNDALE LAKE - TX	D	69.00	12.47	
30	FRIARS SWITCH - TX	D	138.00	12.47	
31	GATES - TX	D	69.00	12.50	
32	GILMER - TX	D	69.00	12.50	
33	GRAND SALINE - TX	D	69 00	12.47	
34	GRAND SALINE - TX	D	12.00		
35	GREGGTON - TX	D	69.00	12.00	
36	GREGGTON - TX	D	69.00	12.50	
37	HALLSVILLE - TX	D	138.00	13.09	
38	HARRISON ROAD - TX	D	138.00	34 50	
39	HAWKINS - TX	D	69.00	12.47	
40	HEDLEY - TX	D	69.00	12.50	

Name of Respondent Southwestern Electric Power Company		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4	
		SUBSTATIONS			
2. S 3. S to fui 4. In atten	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nectional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	r street railway customer should no Va except those serving customers ubstations must be shown. r of each substation, designating wh	t be listed below. s with energy for resale, ma hether transmission or distr	ibution and wh	nether
Line No.	Name and Location of Substation	Character of Sub	ostation	VOLTAGE (In MVa)	
INU.	(a)		Primary	Secondary (d)	Tertiary
1	HOOKS - TX	(b)	(c) 69.00	(d) 12.47	(e)
	HOWELL - TX	D	69.00		
	HOWELL - TX	D D	12.00		
	HUGHES SPRINGS - TX	D	69.00	ļ	4.16
	IPC 138KV - TX	T	138.00		7.10
	IPC-DOMINO - TX		138.00	-	*****
	IPC-JEFFERSON - TX	D	138.00	-	
	JEFFERSON - TX	D	69.00		
	JERICHO - TX	T	115.00		8.30
	KILGORE - TX	D	69.00		
	KILGORE - TX	D	69.00		
	KILGORE - TX	D	12.00		
	KINGS HIGHWAY - TX	D	69.00		
	KNOX LEE - TX	T	138.00		· · · · · · · · · · · · · · · · · · ·
	KNOX LEE - TX	-	69.00		
	KNOX LEE - TX	т	69.00		
	LAKE LAMOND - TX	D	69.00		
	LAKE LAMOND - TX	D	138.00		13.80
19	LAKE LAMOND - TX	D	12.00		
20	LAKE PAULINE (SEP) - TX	T	138 00		14.40
.—	LAKE PAULINE (SEP) - TX	T	69.00	1	
	LETOURNEAU 69/12 - TX	D	69.00		
$\overline{}$	LEVERETTS CHAPEL - TX		138.00		
	LIBERTY CITY - TX	D	138.00	 	
	LINDEN - TX	D	69 00	 	
	LONDON (SW) - TX	D	138.00	-	
	LONE STAR (SEP) - TX	Т	69.00		
	LONE STAR SHELL ORDNANCE - TX	D	69.00		
_	LONE STAR SOUTH - TX	T	138.00		12.47
	LONGVIEW - TX	D	69 00		
31	LONGVIEW - TX	D	69.00		
32	LONGVIEW - TX	D	12.00		
33	LONGVIEW HEIGHTS - TX	D	138.00		
34	LONGVIEW HEIGHTS - TX	D	12.00		
35	LOUISIANA PACIFIC - TX	D	69.00	12.50	
36	MARSHALL 138KV - TX	T	138.00	69.00	7.20
37	MARSHALL 138KV - TX	Т	138.00	69.00	13.00
38	MARSHALL 69KV - TX	D	69 00	12.47	
39	MARSHALL 69KV - TX	D	69.00	13.09	
40	MARSHALL 69KV - TX	D	12.00		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	f Report
	thwestern Electric Power Company	(1) XAn Original	(Mo, Da, Yr)		018/Q4
		(2) A Resubmission SUBSTATIONS	11		
2. S 3. S to ful 4. In atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 MN inctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	rning substations of the responder street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, ma hether transmission or distr	bution and wh	nether
Line	Name and Location of Substation	Character of Sul		VOLTAGE (In MV	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	MEMPHIS - TX	D	69.00	13.00	
2	MEMPHIS - TX	D	69.00	,	
3	MEMPHIS NW - TX	T			
4	MID-VALLEY - TX	D	69.00	2.40	
5	MID-VALLEY LONGVIEW - TX	D	69.00	2.40	
6	MINEOLA - TX	D	69.00		
7	MINEOLA - TX	D			
8	MINEOLA - TX	D	69.00		
	MONROE CORNERS - TX	D	69.00		
	MOUNT PLEASANT - TX	D	69.00		
	MOUNT PLEASANT - TX	D	69.00		
	MOUNT VERNON (SW) - TX	D	69.00		
	NAPLES - TX	D	69.00		
		D	138.00		
	NETTLETON - TX	D	69.00		
	NEW BOSTON - TX	D	69.00		
	NEW BOSTON - TX	D D	12.00		
	NEW GLADEWATER - TX	D			
	NEW GLADEWATER - TX	D	138.00	1	
	NEW HOPE (SW) - TX		12.00		
		D	69.00		
	NORTH LANEVILLE - TX	D	69.00		
	NORTH MARSHALL - TX	D	69.00		
	NORTH MARSHALL - TX	D	12.00		
	NORTH MINEOLA - TX	T	138.00	Ļ	
	NORTH MINEOLA - TX	Т	69.00		
	NORTH MINEOLA - TX	Т	69.00		
	NORTH NEW BOSTON - TX	T	138.00		13 20
	NORTHWEST HENDERSON - TX	T	138.00		13.20
	NORTHWEST TEXARKANA - TX	Т	345.00	138.00	13.80
	NORTHWEST TEXARKANA - TX	Т	12.00		
	OVERTON - TX	Т	138.00	72.60	13.20
	OVERTON - TX	Т	138.00		
i	PERDUE - TX	Т	138.00	70.50	13.09
34	PERDUE - TX	Т	138.00		
35	PETTY - TX	Т	138.00	69.00	
36	PETTY - TX	Т	69.00	12.47	
37	PILGRIMS PRIDE - TX	D	69.00	12.50	
38	PIRKEY - TX	Т	345.00	138.00	13.80
39	PIRKEY - TX	Т	345.00	138.00	34.50
40	PITTSBURG (SW) - TX	Т	138.00	72.60	

	e of Respondent nwestern Electric Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4		
		(2) A Resubmission SUBSTATIONS	11			
2. S 3. S to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Minctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	rning substations of the respondent street railway customer should not Va except those serving customers ubstations must be shown.	t be listed below. s with energy for resale, m nether transmission or dist	ribution and wh	nether	
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In M	√a)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	PITTSBURG (SW) - TX	T	69.0	+		
	PITTSBURG STEEL - TX	D	69.0	0 12.00		
3	PLILER ROAD - TX	D	138.0	0 34.50	-	
4	POYNTER - TX	D	69.0	0 12.47		
5	POYNTER - TX	D	12.0	0		
6	RED RIVER ARSENAL - TX	D	69.0	0 12.47		
7	RICHMOND ROAD - TX	D	69.0	0 12.47		
8	RICHMOND ROAD - TX	D	69.0	0 12.50		
9	ROCK HILL - TX	Т	138.0	0 70.50	13.09	
10	ROSBOROUGH - TX	D	69.0	0 12.47		
11	SABINE - TX	D	69.0	0 12.47		
12	SABINE - TX	D	12.0	D		
13	SCOTTSVILLE (SW) - TX	D	138.0	0 12.47		
14	SERVICE PIPELINE - TX	D	69.0	0 2.40		
15	SHAMROCK (SEP) - TX	Т	115.0	0 69.00	14.40	
16	SHAMROCK (SEP) - TX	Т	138.0	0 69.00	6.10	
17	SHAMROCK (SEP) - TX	Т	69.0	0 13.09		
	SHAMROCK (SEP) - TX	Т	69.0			
	SOHIO - TX	D	69.0			
20	SOUTHEAST LONGVIEW - TX	D	69.0			
	SOUTHEAST LONGVIEW - TX	D	69.0			
	SOUTHEAST MARSHALL - TX	D	138.0	<u> </u>		
	SPRINGHILL - TX	D	138.0			
	TATUM - TX	D	138.0			
	TAYLOR STREET - TX	D	69.0	1		
	TAYLOR STREET - TX	D	12.0	1		
	TENAHA - TX TENAHA - TX	D	138.0			
	TEXARKANA OPERATIONS CENTER - TX	D D	69.0			
	TEXARKANA OPERATIONS CENTER - TX	D	69.0			
	TEXARKANA OPERATIONS CENTER - TX	D	12.0	-		
	TEXAS EASTERN - TX	D	69.0			
	THIRTY-NINTH STREET - TX	D	69.0			
	THIRTY-NINTH STREET - TX	D	69.0	-		
	THIRTY-NINTH STREET - TX	D	12.0	 		
	TURNERTOWN - TX	D	69.0			
	TURNERTOWN - TX	D	69.0	 		
38	WASKOM - TX	D	69.0	13.09		
39	WELLINGTON - TX	D	138.0	7.56		
40	WELSH HVDC CONVERTER - TX	Т	345.0	69.00		
	[

		This Report Is	s:	Date of Report		Year/Period of Report				
	hwestern Electric Power Company	(1) X An ((Mo, Da, Yr) / /			018/Q4			
		` '	esubmission SUBSTATIONS							
2. S 3. S to ful 4. In atten	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether unded or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f).									
Line	Name and Location of Substation		Character of Sub		V	OLTAGE (In M\	/a)			
No.	, .			Pr	rimary	Secondary	Tertiary			
1	(a) WELSH HVDC CONVERTER - TX		(b)	-	(c) 345.00	(d) 69.80	(e) 69.80			
	WELSH HVDC CONVERTER - TX		Г' Т		345.00	69.80	69.80			
	WELSH HVDC CONVERTER - TX	***	' T		345.00	09.00	09.00			
	WEST ATLANTA - TX		IT		138.00	69.00	12.50			
	WEST ATLANTA - TX		T		138 00	70.50	13.09			
	WEST MOUNT PLEASANT - TX	· · · · · · · · · · · · · · · · · · ·	D		69 00	12.47	75.09			
	WEST MOUNT PLEASANT - TX		D		12.00	12.47				
	WESTWOOD - TX		D		69.00	13.09				
	WHITNEY - TX		T		138.00	69.00	12.47			
	WHITNEY - TX		T		138.00	72.60	12.47			
	WHITNEY - TX		Т		69.00	12.47	,			
12	WHITNEY - TX		Т		12.00					
13	WHITNEY - TX		Т		69.00					
14	WILKES - TX		т	<u> </u>	345.00	138.00	13.80			
	WILKES - TX		Т		12.00					
16	WINFIELD - TX		D		69.00	12.47				
17	WINNSBORO - TX		D	-	69.00	12.00				
18	WINNSBORO - TX		D		69.00	12.50				
19	WINNSBORO - TX		D		138.00	70.50	12.47			
20	WINNSBORO - TX		D		138.00					
21	WOODLAWN (SW) - TX		D		69.00	12.47				
22										
23										
24		-								
25										
26		**								
27		-,								
28										
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Name of Respondent	,	This Rep		Date of Re	port Yea	ar/Period of Repor	t
Southwestern Electric Pow	er Company		An Origınal A Resubmission	(Mo, Da, Y	^(r) End	of 2018/Q4	
			JBSTATIONS (Continued)				
5. Show in columns (I),	(j), and (k) special e			ctifiers, conde	nsers, etc. and au	ıxıliary equipmer	nt for
increasing capacity.			-				
6. Designate substation	s or major items of e	equipment leas	ed from others, jointly ov	vned with othe	ers, or operated oth	herwise than by	
reason of sole ownership period of lease, and ann							
of co-owner or other part							
affected in respondent's							
			,		or party to all acce		
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATU	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(i)	(iii (k)	
3	1						
27	2						
2	1						
12.	1	1					
10	4						
				STATCAP	1	6	1
40	2						
20	1						
675	1						1
133	1						10
33	1		*		. "		1
33	1						12
11	1						1:
				STATCAP	1	6	14
				STATCAP	1	22	1:
				STATCAP	1	3	16
32	3						1
33	1						18
20	1						19
25			1				20
				STATCAP	1	43	2
19	2						22
199	2						23
130	1	·-					24
130	1					', ,	25
				STATCAP	1	43	26
	7.			STATCAP	1	43	27
133	1						28
	~~~		AIR CC	RE REACTOR	1		29
20	1	***************************************		<del>"</del> .		<del> </del>	30
20			1				3
20	1						32
80	2			-			33
				STATCAP	2	12	34
800	2						35
9	2						36
5	1						37
20	2	··· ··· ···					38
11	3						39
40	1	** · · · · · · · · · · · · · · · · · ·					40
· · · · · · · · · · · · · · · · · · ·							

Name of Respondent		This Repor	t Is:	Date of Re	port Yea	ar/Period of Repor	t
Southwestern Electric Pow	er Company		n Original Resubmission	(Mo, Da, Y / /	r) End	of 2018/Q4	-
			STATIONS (Continued)				
5 Show in columns (I),	(j), and (k) special e	quipment such a	s rotary converters, rec	tifiers, conder	nsers, etc. and au	xiliary equipmer	nt for
increasing capacity.  6. Designate substation	s or major itams of a	auinment lease	d from others, is nelly as	mad with athe	ra ar anaratad atl	hanviaa than bu	
reason of sole ownership							
period of lease, and ann	ual rent. For any su	bstation or equip	ment operated other th	an by reason	of sole ownership	or lease, give n	ame
of co-owner or other par	ty, explain basis of s	haring expenses	or other accounting be	etween the pa	rties, and state an	nounts and acco	unts
affected in respondent's	books of account.	Specify in each c	ase whether lessor, co-	-owner, or oth	er party is an asso	ociated company	<b>/</b> .
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATI	JS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)	'	(j)	(ln MVa) (k)	
9	(9)	(1.7	1		U/	(11)	1
6	1						2
17	1						3
33	1						4
				STATCAP	1	6	5
2			1				6
2	1						7
7	2						8
50	2						9
45	2						10
14	1						11
83	1						12
			****	STATCAP	1	6	1
0	4	1		STATCAP	1	7	14
9	1						16
9	3	····					17
91	1						18
3	1						19
6	2						20
		**		STATCAP	1	6	<del> </del>
				STATCAP	1	22	<del></del>
				STATCAP	1	22	23
83	1						24
83	1						25
66	2						26
				STATCAP	1	6	<u> </u>
90	1	**					28
2	1						29
6	1						30
40	1						31 32
130	1			CTATOAD	4		
6	1			STATCAP	1	58	34
25	- '1	<del></del>					35
9	1						36
20	1						37
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Southwestern Electric Power Company	Name of Respondent	<del></del>		eport Is:	Date of Re	port Yea	ar/Period of Report	t
SubstAtions (Continued)	Southwestern Electric Pow	er Company				r) End	of 2018/Q4	
Increasing capacity,   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consumers   Consu				SUBSTATIONS (Continued)				
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessed, used task and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lesses, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, explaints and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  **Capacity of Substation** (In Service) (In Itary)		(j), and (k) special ed	quipment su	ch as rotary converters, rec	tifiers, conder	nsers, etc. and au	xılıary equipmen	t for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other han by reason of sole ownership of less or by any other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (in Service) (in M/va)		s or major items of e	auinment le	ased from others jointly ow	ned with othe	rs or operated of	nenvise than by	
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether leasor, co-owner, or other party is an associated company.    Capacity of Substaton (in Service)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Transformers (in Service) (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)   Number of Interest (in Min)								
Affected in respondent's books of account.   Specify in each case whether lessor, co-owner, or other party is an associated company.   Specify in each case whether lessor, co-owner, or other party is an associated company.   Specify in Service   Inservice								
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Southwestern Electric Power Company   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1)   (1	Name of Respondent		This Report I	s:	Date of Re	port Yea	ar/Period of Repor	t
5. Show in columns (f), (ii), and (k) special equipment such as rotary converters, ectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  6. Designate substations or major items of equipment leads from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of essex, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of essex, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of essex, date and period of lease, and annual rent. For any substation of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in service (in M/a) in	Southwestern Electric Pow	ver Company	(2) 🔲 A R	esubmission		r) End	of 2018/Q4	
Increasing capacity				<del></del>				
6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of leases, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, and state amounts affected in respondent's books of account. Specify in each case whether leason, co-owner, or other party, visibility and accounts affected in respondent's books of account. Specify in each case whether leason, co-owner, or other party is an associated company.  Capacity of Substation (in Service) (in Mine)  In Service) (in Mine)  Number of Transformers (giv)  The fequipment Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Number of Units Nu		(j), and (k) special e	quipment such as	rotary converters, rec	ctifiers, conder	nsers, etc. and au	xiliary equipmer	nt for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership of lessor, attein and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company and the service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a service (in MVa) in a servi		s or major items of e	equipment leased	from others, jointly ow	ned with othe	rs, or operated of	nerwise than by	
period of fease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or fease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (In Service) (In Miva)								
Capacity of Substation (in Service)         Number of Transformers (by)         Number of Transformers (by)         Number of Transformers (by)         Number of Transformers (by)         CONVERSION APPARATUS AND SPECIAL EQUIPMENT (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         Link (by)         <	period of lease, and ann	ual rent. For any su	bstation or equipn	nent operated other th	nan by reason	of sole ownership	or lease, give n	ame
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Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Tran	Canacity of Substation			CONVERSI	ON APPARATU	JS AND SPECIAL E	QUIPMENT	Line
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Name of Respondent		This Report Is		Date of Rep	port Yea	r/Period of Report	
Southwestern Electric Power	er Company	(1) X An C (2) A Re	Original esubmission	(Mo, Da, Yi	r) End		
•			FATIONS (Continued)				
<ul><li>5. Show in columns (I), (increasing capacity.</li><li>6. Designate substations</li></ul>		quipment such as	rotary converters, rec				t for
reason of sole ownership period of lease, and annu	by the respondent.	For any substation	on or equipment opera	ated under lea	ise, give name of	lessor, date and	
of co-owner or other part							
affected in respondent's l							
0 " (0 L ( " T	Number of	Number of	CONVERSION	AN ADDADATU	S AND SPECIAL E	OLUDMENT	l
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		Number of Units	Total Capacity	Line No.
	In Service	Transformers		JINGIN		(In MVa)	100.
(f)11	(g)	(h)	(i)		<u>(i)</u>	(k)	1
90	2					•	2
7							3
5	1						4
14	1						5
14	1						6
27	2						7
100	2						8
				STATCAP	2	18	9
11	1						10
25	1						11
14	1	- 112					12
28	1						13
13	1						14
28	1						15 16
750	1						17
50	1						18
50	2						19
14	2						20
40	2						21
66	2						22
				STATCAP	1	6	23
				STATCAP	1	29	24
33	1			,			25
56	1					-	26
7							27 28
13 298	1 2						28
149	1						30
	· · ·	<del></del>		REACTOR	1	25	31
				REACTOR	1	25	32
				STATCAP	1	5	33
80	2						34
5	1						35
28	1						36
14	1						37
6	1						38
13	_	1					39
31	2						40
Į.		1					

Name of Respondent		(1)	X An C	s. Driginal	(Mo, Da, Y	i) i	ar/Period of Repor	
Southwestern Electric Pow	er Company	(2)	A Re	esubmission	11	Én	d of 2018/Q4	
				TATIONS (Continued)				
5. Show in columns (I), increasing capacity.								
6. Designate substation								
reason of sole ownership period of lease, and ann								
of co-owner or other par								
affected in respondent's								
				,	,	, , , , , , , , , , , , , , , , , , , ,		
Capacity of Substation	Number of	Numbe		CONVERSI	ON APPARATL	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		Type of Equi	oment	Number of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)	(In MVa) (k)	
66	2					¥,	```	1
					STATCAP		1 3	2
94	4							3
				AIR CC	RE REACTOR		2	4
40	2			-				5
		**			STATCAP		1 6	6
6	6							7
14	1				<u> </u>			8
14	1							9
28	2							10
25			1					11
14			1					12
42	1							13
14	1							14
25	1							15
40	2							16
7	1							17
9	1							18
50	1							19
					STATCAP		1 3	L
20	1							21
20	1							22
11	1							23
9	1							24
25	1							25 26
66	2	<del></del>			07.70.0			20
					STATCAP		4	28
3	1				****	·		29
56	2				STATCAP		1 6	<del> </del>
7	1				SIATUAP		•	31
25	1							32
50	1							33
42	1							34
72					STATCAP		1 43	L .
9	1				01711071			36
14	1							37
14	1							38
, , ,					STATCAP	<del></del>	1 6	39
		<del>-</del>			STATCAP		1 6	
				<b></b>				

Name of Respondent		This Report Is	): Original	Date of Re (Mo, Da, Y	-\ I	r/Period of Report	
Southwestern Electric Pow	er Company		submission	(WIO, Da, 1)	End	of 2018/Q4	
		SUBST	ATIONS (Continued)				
<ul><li>5 Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>							nt for
reason of sole ownership							
period of lease, and ann							
of co-owner or other part							
affected in respondent's	books of account. Sp	ecify in each cas	e whether lessor, co-	owner, or othe	er party is an asso	ciated company	<b>'</b> .
Capacity of Substation	_Number of	Number of	CONVERSION	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(1)		(j)	(In MVa) (k)	
166	2	······································					1
45	2						2
1350	2						3
600		1					4
			AIR CO	RE REACTOR	3	25	5
20	1				-		6
7	1		- <u></u> <del></del>				7
7	1				<u> </u>		8
				STATCAP	1	5	9
21	2						10
42	1						11
40	1						12
				STATCAP	1	4	13
19	2						14
83	1						15
30	1	,					16
14	1						17
40	2						18
				STATCAP	1	6	
40	2					***	20
144	2						21
50		1		CTATCAD			
				STATCAP STATCAP	2	6 18	
20	1			STATCAP		10	25
122	2						26
122	2			STATCAP	1	6	
7	1			OTATOAI	•		28
20	1					<del>-</del>	29
20	1		<u> </u>				30
5	1	<u></u>	<u></u>				31
40	2	17.					32
66	2					V-14	33
				STATCAP	1	6	34
5	1	-					35
25	4						36
133	1						37
133	1		***				38
6	1	<del></del>					39
9	1					7-2-7-1	40

Name of Respondent		This Rep	ort ls:	Date of Re	port Yea	ar/Period of Report	!
Southwestern Electric Pow	er Company	(2)	An Original A Resubmission	(Mo, Da, Y / /	r) End	of 2018/Q4	
SUBSTATIONS (Continued)  5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment fo							
increasing capacity.	(j), and (k) special ed	quipment such	as rotary converters, rec	tifiers, conder	nsers, etc. and au	xiliary equipmen	it for
	s or major items of e	quipment leas	sed from others, jointly ow	ned with othe	rs, or operated oth	nerwise than by	
reason of sole ownership	by the respondent.	For any subs	station or equipment oper	ated under lea	ise, give name of	lessor, date and	
			uipment operated other th				
			es or other accounting be				
anected in respondent's	books of account.	specify in each	i case whether lessor, co	-owner, or oth	er party is an asso	ociated company	•
On a situation	Number of	Number of	CONVERSI	ON APPARATI	IS AND SPECIAL E	OHIPMENT	I. :
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Time of Faul	-	Number of Units	Total Capacity	Line No.
	In Service	Transformers	,	pinone		(In MVa)	
(f)	(g)	(h)	(i)		<u>(j)</u>	(k)	1
2	3						2
40	2						-3
	-1			STATCAP	2	12	_
84	2			017(10/11		12	-
04				STATCAP	1	6	
				STATCAP	1	31	
2	3			OTATOAI			8
8	1						9
50	1						10
	11			STATCAP		7	11
			AIR CC	RE REACTOR	3	13,312	L
50	2		Air oc	AL KLACTOR	,	13,312	13
7	3						14
,	J			STATCAP	1	4	15
20	1			OTATOA	'		16
20	1						17
20	'			STATCAP	2	7	18
5	1			JIAICAI		· · · · · · · · · · · · · · · · · · ·	19
300	1						20
300	1						21
42	2						22
19	2						23
1050	3			· · · · · · · · · · · · · · · · · · ·			24
300	<u> </u>		1	<u></u>			25
2	3					-,-,,	26
40	2	<del></del>					27
-				STATCAP	1	6	28
2	1						29
28	2						30
20	1						31
40	2						32
19	2		<u> </u>				33
				STATCAP	1	6	34
5	1	- <del> </del>					35
40	2						36
125	5						37
133	2						38
25	2			,			39
2	3	<u>,                                      </u>					40

Name of Respondent		This Report Is	8.	Date of Re	nort Ve	ar/Period of Report		
	or Company	(1) X An C	Onginal	(Mo, Da, Y	-1	of 2018/Q4		
Southwestern Electric Power Company		I ` ' L	esubmission	11				
			TATIONS (Continued)		·			
5. Show in columns (I),	(j), and (k) special e	quipment such as	rotary converters, rec	tifiers, conder	isers, etc. and au	xiliary equipmen	t for	
increasing capacity.	٠.,			1 '41 41				
6. Designate substations								
reason of sole ownership								
period of lease, and annu of co-owner or other part								
affected in respondent's								
ancolou in respondents	books of account.	opeony in caon cao	se whether lesson, co-	owner, or our	or party is an asse	ociated company	•	
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATL	S AND SPECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	oment	Number of Units	Total Capacity	No.	
(f)	(g)	(h)	(1)		<b>(</b> j)	(In MVa) (k)		
21	(g) 2	(11)		·····	W.	(K)	1	
53	2						2	
33				STATCAP	1	6	<u> </u>	
04				STATCAP	· · · · · · · · · · · · · · · · · · ·	0	4	
21	2							
				STATCAP	2	29		
7	1						6	
28	2						7	
19	2						8	
42	1						9	
40	2						10	
20	1						11	
				STATCAP	1	5	12	
40	2						13	
133	1						14	
9	1						15	
	·			STATCAP	1	22	<u> </u>	
60	3			OTATOA	•		17	
133	3						18	
133				OTATO AD		40	<u> </u>	
				STATCAP	2	12	20	
63	1							
				STATCAP	1	10		
25	1						22	
9	1				· · · · · · · · · · · · · · · · · · ·		23	
11	6						24	
13	2						25	
28	2						26	
6	1						27	
10	2						28	
133	1						29	
20	1						30	
25	1						31	
				STATCAP	1	3	32	
40	2			- "		_	33	
				STATCAP	1	6	34	
40	2			3.7,10/1		<del>                                     </del>	35	
133	1				<del> </del>		36	
133	1						37	
							38	
9	1	<del></del>						
20	1						39	
				STATCAP	1	4	40	
							[	
<del></del>								

Name of Respondent		This Report	l Is:	Date of Re	port Yea	ar/Period of Report	t
Southwestern Electric Pow	er Company		n Original Resubmission	(Mo, Da, Yr) ion / /		of 2018/Q4	
SUBSTATIONS (Continued)							
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment such a	s rotary converters, rec	tifiers, conder	nsers, etc. and au	xiliary equipmen	it for
6. Designate substation	s or major items of	equipment leased	from others, jointly ow	ned with othe	rs, or operated ot	herwise than by	
reason of sole ownershi	p by the respondent	. For any substa	tion or equipment oper	ated under lea	ase, give name of	lessor, date and	
period of lease, and ann							
of co-owner or other par affected in respondent's							
ancotod in respondents	DOORD OF GOODGINE.	opcony in each of	430 411011101 100001; 00	Owner, or our	or party to air acce	ociated company	•
	Number of	Number of	0000/5000	ON ARRABATI	IO AND ODEOLAL E	OUIDMENT	
Capacity of Substation	Transformers	Spare			IS AND SPECIAL E	Total Capacity	Line No
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pinent	Number of Units	(In MVa)	"
(f)	(g) 3	(h)	(i)	_	(i)	(k)	1
10				STATCAP	1	4	. 2
				STATCAP	1	2	
9	1			· · · · · · · · · · · · · · · · · · ·			4
7	1						5
45	2						E
				STATCAP	1	22	7
				STATCAP	1	22	
7	1						6
27	2						10
14	1						11
28	2						12
11	2			<u>-</u>			13
50	2						15
40	2						16
40				STATCAP	1	6	
33	1			017110111	<u> </u>		18
				STATCAP		6	19
19	2			· · · · · · · · · · · · · · · · · · ·			20
5	1						21
28	2						22
				STATCAP	1	6	L
133	1						24
9	1						25
		<del></del>		STATCAP	! 1 	22	
125	2	· - 1			<u> </u>		27
166							29
1200	2	***************************************		REACTOR		25	ļ
84	2			ILACIOR	<u>'</u>	25	31
		- <u>-</u>	+	STATCAP	1	31	
130	1,			J	<u> </u>	31	33
				STATCAP	1	86	34
267	2				***		35
9	1						36
40	2						37
600	1						38
675	1						39
133	1						40
							Ь

Name of Respondent	_	(1) [X	An Or	iginal	(Mo, Da, Y	<del>-</del> \	ar/Period of Repor		
Southwestern Electric Power Company		(2)	(2) A Resubmission		`t i	´   En	End of		
				ATIONS (Continued)					
5. Show in columns (I), increasing capacity.				-					
6. Designate substations									
reason of sole ownership period of lease, and ann									
of co-owner or other part									
affected in respondent's									
uncotou iii rooponuoiito		, , , , , , , , , , , , , , , , , , ,	0000	modifier todour, do		or party to all above	ooiatoa oompan	, .	
Capacity of Substation	Number of	Number o	f	CONVERSION	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transforme	rs 「	Type of Equip	oment	Number of Units	Total Capacity	No.	
(f)	(g)	(h)		(i)		(i)	(In MVa) (k)		
40	2						` /	1	
6	1			7				2	
100	2							3	
27	2								
		·			STATCAP	1	6	5 5	
25	2							e	
33	11							7	
33	1					<u> </u>		1	
180	2		1					-	
2			+					10	
20	1		+	<u> </u>				11	
	<u> </u>				STATCAP			12	
40	2		-+		017110711			13	
3								14	
63						<u> </u>	<u></u>	15	
63	<u>'</u>		-+				<del></del>	16	
11	<u>' </u>						<del></del>	17	
11					STATCAP		-	118	
2	1			<del></del>	STATCAP	**		19	
								20	
42	- '							21	
42					-	<del></del>		22	
66	2		-					23	
22	- 1	<del></del>						24	
9	1							25	
66	2				OTATOAD			-	
					STATCAP	1	6	27	
9	1			-,	OTATOAD		0.4	<u> </u>	
20					STATCAP	1	31	28	
20	1		<del></del>					30	
20	1				CTATO AD			ļ	
2					STATCAP		6	32	
8	2							33	
33	1							34	
20	1							<u> </u>	
					STATCAP	1	6	35	
9	1								
9	1					· · · · · · · · · · · · · · · · · · ·		37	
34	2							38	
14	3							39	
296	1							40	
								<u> </u>	

Name of Respondent		This Report	S.	Date of Re (Mo, Da, Y	port Yea	ar/Period of Report	1	
Southwestern Electric Power Company		(2) 🔲 A R	1		r) End	End of2018/Q4		
Chavein adversa (I)	5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for							
increasing capacity.  6. Designate substation reason of sole ownership	s or major items of e	equipment leased	from others, jointly ow	ned with othe	rs, or operated ot	herwise than by		
period of lease, and ann								
of co-owner or other part	ty, explain basis of s	sharing expenses	or other accounting be	etween the par	rties, and state an	nounts and accor	unts	
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co-	owner, or oth	er party is an asso	ociated company	·.	
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line	
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		Number of Units	Total Capacity	No.	
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)		
1020	4	(1)	<u> </u>			(K)	1	
293	1						2	
				STATCAP	1	100	3	
42	1						4	
90	1						5	
9	1						6	
				STATCAP	1	6	7	
9	1	*****					8	
133	1			*****			9	
133	1			".			10	
60	3						11	
				STATCAP	1	6	12	
				STATCAP	1	43	13	
447	3						14	
				REACTOR	2	50		
9	2			:			16	
20	1						17	
20	1						18	
130	1				· ·		19	
				STATCAP	1	58		
6	1						21	
							22	
		<del></del>					23 24	
							25	
			<u></u>				26	
			<del> </del>				27	
							28	
							29	
							30	
							31	
			<del> </del>		<del></del>		32	
			<del> </del>				33	
							34	
				i			35	
					··········		36	
			<u> </u>				37	
					***************************************		38	
	-						39	
	·						40	

Name	e of Respondent	This Repor		Date of Repor	t Year/Pe	riod of Report
Sout	nwestern Electric Power Company		n Original (Mo, Da, Yr)		End of	2018/Q4
			Resubmission	/ /	(50	
1 Re	port below the information called for concerning a		TH ASSOCIATED (AFFIL			ad) companies
2. The	e reporting threshold for reporting purposes is \$25	0,000. The tl	hreshold applies to the and	nual amount billed	to the respondent or l	billed to
an	associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe	ds and service	es. The good or service my such as "general"	iust be specific in r	nature. Respondents s	should not
3. W	nere amounts billed to or received from the associ	ated (affiliate	d) company are based on	an allocation proc	ess, explain in a footn	ote.
Line			Name Associated/		Account Charged or	Amount Charged or
No.	Description of the Non-Power Good or Servi	ce	Compa		Credited	Credited
	(a)		(b)		(c)	(d)
1	Non-power Goods or Services Provided by A			A	#	:
2	Administrative and General Expenses - Maintena			AEPSC	935	2,995,322
3	Administrative and General Expenses - Operatio	n		AEPSC	Various (1)	5,046,210
4	Assets and Other Debits - Deferred Debits			AEPSC	Various (2)	1,152,058
5	Audit Services			AEPSC	920,923	
6	Central Machine Shop			APCo	Various (3)	658,615
7	Civil & Political Activities & Other Services			AEPSC	Various (4)	650,888
8	Construction Services			AEP Texas	107,108	1,064,343
9	Construction Services			AEPSC	107,108	63,712,195
10	Construction Services			PSO	107,108	491,540
11	Corporate Accounting			AEPSC	920,923	4,958,049
12	Corporate Communications		100000	AEPSC	920,923	732,710
13	Corporate Planning & Budgeting			AEPSC	920,923	1,382,878
14	Corporate Safety & Health			AEPSC	920,923	580,452
15	Customer Accounts Expenses - Operation		· · · · · · · · · · · · · · · · · · ·	AEPSC	Various (5)	12,280,812
16	Customer Service and Infomation Expenses - Op	er		AEPSC	907-910	251,715
17	Distribution Expenses - Operation			AEPSC	Various (6)	3,061,862
18	Environmental Services			AEPSC	920,923	597,700
19	Factored Customer A/R Bad Debts			AEP Credit, Inc.	426.5	3,539,342
20	Non-power Goods or Services Provided for A	ffiliate	j	,		
21	Administrative and General Expenses - Operation		•	DHLC	920,921	637,261
22	Building and Property Leases			AEPSC	454	<b>├</b>
23	Central Maintenance Facility		· · · · · · · · · · · · · · · · · · ·	PSO	Various (14)	<b></b>
24	HVDC East Transmission Tie			AEP Texas	Various (15)	
25	Materials and Supplies			AEP Texas	154	
26	Materials and Supplies			PSO	154	<del></del>
27	Rail Car Lease			I&M	151	<del> </del>
28	Rail Car Maintenance			I&M	151	<del> </del>
29					70.	3. 1, 120
30						<del> </del>
31	49.75					<del>                                     </del>
32						<del>                                     </del>
33						1
34						1
35						
36						
37	44-1-44-1-44					<del> </del>
38					·	-
39					<del></del>	
			· •			
40						
41	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
42	Non-remove Occade to Occade to Table 1			•:		
	Non-power Goods or Services Provided by At Factored Customer A/R Expense	Tillated		AEP Credit, Inc.	426.5	5.446.047
2	r actored Customer AVK Expense			AEP Credit, Inc.	426.5	5,446,047

Name of Respondent  This Report Is: Date of Report (1)  X  An Original (Mo, Da, Yr)					Year/Per	od of Report	
Sout	hwestern Electric Power Company		An Original (Mo, Da, Yr) A Resubmission / /			End of2018/Q4	
	TRANSA	1 ` ' 1	TH ASSOCIATED (AFFIL		IFS		
	1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.						
2. Th	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good	50,000. The t	hreshold applies to the an	nual amount billed	to the res	pondent or b	illed to
att	empt to include or aggregate amounts in a nonspe	ecific categor	v such as "general".				
3. ٧٧	here amounts billed to or received from the associ	ateo (amiliate	(n) company are based on Name			ccount	Amount
Line	Description of the New Device Cond on Cond		Associated/	Affiliated	Cha	arged or	Charged or
No.	Description of the Non-Power Good or Servi (a)	ice	Comp. (b)	any	Ci	redited (c)	Credited (d)
3	Fuel & Storeroom Services			AEPSC		Various (7)	8,349,579
4	Human Resources			AEPSC		920,923	2,050,922
5	Information Technology			AEPSC		920,923	7,518,789
6	Legal GC/Administration		"	AEPSC		920,923	3,564,120
7	Materials and Supplies		- 11	AEP Texas		Various (8)	1,763,268
8	Materials and Supplies			OPCo		Various (9)	472,276
9	Materials and Supplies			P\$O	,	Various (10)	3,499,429
10	Other Power Supply Expenses			AEPSC		555-557	5,502,940
11	Rail Car Lease			I&M		186	1,472,145
12	Rail Car Maintenance			AEGCo		151	3,422,706
13	Real Estate & Workplace Svcs			AEPSC		920,923	2,420,960
14	Regulatory Services			AEPSC		920,923	2,324,133
15	Research and Other Services			AEPSC		188	2,151,437
16	Steam Power Generation - Maintenance			AEPSC		510-514	3,096,136
17	Steam Power Generation - Operation			AEPSC	,	Various (11)	15,962,429
18	Strategy & Innovation			AEPSC		920,923	921,159
19	Transmission Expenses - Maintenance			AEPSC	,	Various (12)	681,752
20	Non-power Goods or Services Provided for A	ffiliate		. :	grott.	*	į.
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1	Non-power Goods or Services Provided by Af	filiated	; ; ;			·	•
2	Transmission Expenses - Operation	mateu		AEPSC	\	√anous (13)	9,654,708
3	Treasury & Risk			AEPSC	· · · · · · · · · · · · · · · · · · ·	920,923	1,045,903
				AEPOLI		32U.32.11	1.070.00.0
4	Utility Operations			AEPSC		920,923	265,948

Name	e of Respondent	This Repo	ort Is:	Date of Repor	t	Year/Per	od of Report
Southwestern Electric Power Company  (1) X An Original (Mo, Da, Yr)  End of 2018/Q4						2018/Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
2. The	1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.						
Line No.	Description of the Non-Power Good or Servi (a)	ce	Name Associated/ Comp. (b)	Affiliated	Cr	Account narged or Credited (c)	Amount Charged or Credited (d)
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20	Non-power Goods or Services Provided for A	ffiliate		:			. *
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I
Southwestern Electric Power Company	(2) _ A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 2 Column: b

## Affiliated Companies shown in Column (B):

AEGCo - AEP Generating Company AEP Credit, Inc. - AEP Credit, Inc.

AEPSC - American Electric Power Service Corporation

AEP Texas - AEP Texas, Inc.

APCo - Appalachian Power Company

**DHLC - Dolet Hills Lignite Company** 

1&M - Indiana Michigan Power Company

OPCo - Ohio Power Company

PSO - Public Service Company of Oklahoma

#### **AEPSC Allocations**

Certain managerial and professional services provided by AEPSC are allocated among multiple affiliates. The costs of the services are billed on a direct-charge basis, whenever possible. Costs incurred to perform services that benefit more than one company are allocated to the benefiting companies using one of 80 FERC accepted allocation factors. The allocation factors used to bill for services performed by AEPSC are based upon formulae that consider factors such as number of customers, number of employees, number of transmission pole miles, number of invoices and other factors. The data upon which these formulae are based is updated monthly, quarterly, semi-annually or annually, depending on the particular factor and its volatility. The billings for services are made at cost and include no compensation for a return on investment.

## **FLEET Allocations (Various)**

Costs related to AEP's fleet vehicles are allocated in the same manner as the labor of each department utilizing the vehicles. To the extent a department provides service to another affiliate company, an applicable share of their fleet costs are also assigned to that affiliate company.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· ·
Southwestern Electric Power Company	(2) A Resubmission	11	2018/Q4
	FOOTNOTE DATA		

# Schedule Page: 429 Line No.: 3 Column: c

# **Various Account Listings**

As Provided in Column (c)	FERC Accounts:
Various (1)	920,921,923,924,925,926,928,930.1,930.2,931
Various (2)	183,184,186
Various (3)	107,108,500,512,513
Various (4)	426.1,4263,426.4
Various (5)	901,902,903,905
Various (6)	580,582,583,584,586,588,589
Various (7)	151,152,163
Various (8)	107,108,154,511,512,570,585,587,592,593,594,935
Various (9)	107,154,513,570,935
Various (10)	107,154,186,512,513,570,571,935
Various (11)	500,501,502,505,506
Various (12)	568,569,569.1,569.2,569.3,570,571,572,573
Various (13)	560,561.1,561.2,561.3,561.5,561.6,562,563,566,920,923
Various (14)	107,108,500,506,512,513
Various (15)	186,561.3,562,570,922,924,925

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