



Control Number: 35147



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PROJECT NO. 35147

ENTERGY GULF STATES, INC. FUEL COST REPORT FOR THE MONTH OF MAY 2008

Current System Fuel Factor: (1)

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	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 80,673,508	\$ 66,504	\$ 80,740,012
Nuclear Fuel Cost	518	-	-	-
Purchased Power Cost - Nuclear	555	915,276	9,144,784	10,060,060
Purchased Power Cost - Non-Nuclear	555	79,080,470	5,422,348	84,502,818
TOTAL SYSTEM COST:		\$ 160,669,254	\$ 14,633,636	\$ 175,302,890
(2) Sales for Resale Revenue	447	46,714,623	4,490,631	51,205,254
NET SYSTEM COST:		\$ 113,954,631	\$ 10,143,005	\$ 124,097,636
Texas Fixed Fuel Factor Allocator		90.572%	90.572%	90.572%
100% Renewable Energy Credits	447	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 103,210,988	\$ 9,186,722	\$ 112,397,710

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 24,636,222	362,536
Commercial & Industrial	442	49,133,826	751,430
Street & Highway	444	442,007	6,504
Public Authorities	445	1,167,288	17,421
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 75,379,343	1,137,891

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%)			5.21%	
Beginning Cumulative Balance	182	9,220,205	(9,435,019)	\$ (214,814)
Entry This Month	182	(27,831,645)	(911)	(27,832,556)
	182	-	-	-
	182	-	-	-
Ending Cumulative Balance	182	\$ (18,611,440)	\$ (9,435,930)	\$ (28,047,370)

Comments:

- (1) The Texas retail fixed fuel factor is 6.56825 cents/kWh effective with March 2008 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs

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ENTERGY GULF STATES, INC. FUEL PURCHASE REPORT FOR THE MONTH OF MAY 2008

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	1,771,593	\$ 3,325,644	\$ 1.877	105,794	\$ 31.435	8,372.8
Macrol Oil	Igniter Fuel	Firm		Big Cajun No. 2	6	127	21.167	N/A	N/A	N/A
Coal Sales LLC	Coal	Firm		Nelson 6	2,162,689	6,069,988	2.807	127,865	47.472	8,456.9
SunCoast Products	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	28,144	213,093	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	(412)	(10,029)	-	-	-	-
TOTAL COAL:					3,962,020	\$ 9,598,823	\$ 2.423	233,659	\$ 41.080	8,478.2
Bear Energy	NG	SPOT		Sabine	50,000	\$ 566,660	\$ 11.333			
BP	NG	SPOT		Sabine	540,000	6,008,839	11.127			
Centerpoint	NG	SPOT		Sabine	510,000	5,657,770	11.094			
Conoco	NG	SPOT		Sabine	160,000	1,810,146	11.313			
DCP Midstream	NG	SPOT		Sabine	880,000	9,734,552	11.062			
HPL	NG	SPOT		Sabine	510,000	5,748,870	11.272			
Kinder	NG	SPOT		Sabine	1,810,000	20,036,785	11.070			
Noble	NG	SPOT		Sabine	60,000	676,070	11.268			
Oneok EM&T	NG	SPOT		Sabine	60,000	663,638	11.061			
Sequent	NG	SPOT		Sabine	10,000	116,975	11.698			
Southcoast	NG	SPOT		Sabine	155,000	1,701,610	10.978			
	Oil	SPOT		Sabine	-	-	-			
Prior Period Adjustments	NG	N/A		Sabine	(1,428)	(196,762)	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					4,743,572	\$ 52,525,153	\$ 11.073			
Bear Energy	NG	SPOT		Lewis Creek	80,000	\$ 901,161	\$ 11.265			
BP	NG	SPOT		Lewis Creek	310,000	3,394,500	10.950			
Conoco	NG	SPOT		Lewis Creek	755,000	8,440,655	11.180			
Copano	NG	SPOT		Lewis Creek	45,000	509,138	11.314			
Kinder	NG	SPOT		Lewis Creek	10,000	117,200	11.720			
KM Tejas	NG	SPOT		Lewis Creek	500,000	5,537,800	11.076			
Louis Dreyfus	NG	SPOT		Lewis Creek	151,969	1,620,901	10.666			
Sequent	NG	SPOT		Lewis Creek	190,000	2,109,455	11.102			
SW Energy	NG	SPOT		Lewis Creek	187,500	2,089,536	11.144			
Tetco	NG	SPOT		Lewis Creek	-	206,848	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	(5,792)	(135,438)	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					2,223,677	\$ 24,791,755	\$ 11.149			

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ENTERGY GULF STATES, INC. FUEL PURCHASE REPORT FOR THE MONTH OF MAY 2008

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
	NG	SPOT		Nelson			\$ -			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	Oil	SPOT		Nelson			-			
Prior Period Adjustments	NG	N/A		Nelson	-	-	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	NG	SPOT		Willow Glen			\$ -			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	-	-	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
TOTAL NATURAL GAS & OIL					6,967,249	\$ 77,316,908	\$ 11.097			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

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ENTERGY GULF STATES, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF MAY 2008

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	-	-	\$ -	0.00%	-	\$ -	\$ -	0.00%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	-	-	\$ -	0.00%	-	\$ -	\$ -	0.00%
COAL/OIL:	Nelson 6	385.0	120,924	1,402,688	\$ 3,695,223	42.22%	11.600	\$ 2.634	\$ 30.56	8.03%
	Big Cajun No. 2 Unit 3	227.0	67,925	666,723	1,178,213	40.22%	9.816	1.767	17.35	4.51%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	188,849	2,069,411	\$ 4,873,436	41.48%	10.958	\$ 2.355	\$ 25.81	12.54%
GAS/OIL:	Lewis Creek	520.0	197,053	2,308,554	\$ 25,222,942	50.93%	11.715	\$ 10.926	\$ 128.00	13.08%
	Nelson	646.0	-	-	-	0.00%	-	-	-	0.00%
	Sabine	1,890.0	425,680	4,617,693	51,410,769	30.27%	10.848	11.133	120.77	28.26%
	Willow Glen	2,045.0	-	-	-	0.00%	-	-	-	0.00%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	(139,851)	(833,639)	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	622,733	6,786,396	\$ 75,800,072	15.97%	10.898	\$ 11.169	\$ 121.72	41.34%
	TOTAL NET GENERATION	6,550.0	811,582	8,855,807	\$ 80,673,508	16.65%	10.912	\$ 9.110	\$ 99.40	53.88%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	200,155	N/A	13,821,692	N/A	N/A	N/A	69.05	13.29%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	200,155	-	\$ 13,821,692	-	-	-	\$ 69.05	13.29%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	494,642	N/A	19,459,432	N/A	N/A	N/A	39.34	32.84%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	494,642	-	\$ 19,459,432	-	-	-	\$ 39.34	32.84%
	TOTAL PURCHASES	-	694,797	-	\$ 33,281,124	-	-	-	\$ 47.90	46.12%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	SYSTEM TOTAL AT THE SOURCE	-	1,506,379	-	\$ 113,954,632	-	-	-	\$ 75.65	100.00%
DISPOSITION OF ENERGY:	Sales to Ultimate Consumer	-	1,263,865	-	-	-	-	-	-	83.90%
	Sales for Resale	-	-	-	-	-	-	-	-	0.00%
	Energy Furnished Without Charge	-	-	-	-	-	-	-	-	0.00%
	Energy Used by Utility	-	-	-	-	-	-	-	-	0.00%
	Electric Dept. Only	-	1,666	-	-	-	-	-	-	0.11%
	TOTAL @ THE METER	-	1,265,531	-	-	-	-	-	-	84.01%
	Total Energy Losses *	-	240,848	-	-	-	-	-	-	15.99%
	Percent Losses *	-	-	-	-	-	-	-	-	-
FUEL OIL:	(Included in the above generation)	-	-	-	-	-	-	-	-	-
	Big Cajun No. 2 Unit 3	227.0	7	68	\$ 895	N/A	9.714	\$ 13.162	\$ 127.86	0.00%
	Nelson 6	385.0	1,156	13,409	168,715	N/A	11.599	12.582	145.95	0.08%
	Nelson G & O	646.0	-	-	-	N/A	-	-	-	0.00%
	Sabine	1,890.0	6	58	1,363	N/A	9.667	23.500	227.17	0.00%
	Willow Glen	2,034.0	-	-	-	N/A	-	-	-	0.00%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	TOTAL OIL	-	1,169	13,535	\$ 170,973	-	11.578	\$ 12.632	\$ 146.26	0.08%

Utilities Notes:

- (1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month
- (2) Other Non-Firm Purchases are net of off-system sales 383,225 mWh
- \$ 46,714,623