



Control Number: 35147



Item Number: 54

Addendum StartPage: 0

DATE OF POWER BILL	10-Apr-08
REVENUE BILLING MONTH	MAY '08
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INDUSTRIAL RATE 08 PCRF AND RESPONSIBILITY	
CURRENT WHOLESALE RATE	
Customer charge	0.060
Demand charge	10.170
Energy charge	0.014283
Service charge	0.001880822
Fuel adjustment charge	0.042600
Fuel corr (subsequent bill)	0.001993
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RATE 08 PCRF BASE COST	
Customer charge	0.04
Demand charge	8.42
Energy/service charge	0.00815
Fuel charge	0.045
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RATE 08 PCRF AT PURCHASE	
Coincidence factor (test year)	0.59
Customer	0.012
Demand	1.033
Energy/service	0.008013822
Fuel	-0.000407
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RATE 08 PCRF AT RETAIL	
Losses (From prev calendar year)	10.487%
Demand/customer	1.167
Energy/service/fuel	0.0025000
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RATE 08 USAGE STATISTICS	
Metered kw (previous month)	11,779.44
Losses (From prev calendar year)	10.693%
Kw @ purchase	13189.8
Coincidence factor (test year)	0.80
Purchased kw	10,551.9
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Metered kwh (previous month)	4,046,340
Losses (From prev calendar year)	10.693%
Purchased kwh	4,530,821
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RATE 08 PURCH. POWER RESP.	
Customer billing	633.11
Demand billing	95,002.12
Energy billing	64,713.71
Service billing	8,521.67
Fuel billing	202,042.89
Total purch. power resp.	370,913.50
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REMAINDER OF SYSTEM	
Power Bill	5,258,864.21
Less: Rate 08 responsibility	370,913.50
Remainder - Power Bill resp.	4,887,950.71
Remainder - PCRF Base Rate	0.084137
Remainder - Estimated Kwh sold	50,885,800
Remainder - Power in base rate	4,281,378.55
Prior Period Recovery	\$298,922.62
Total Cost to Calculate PCRF	307,649.53
PCRF	0.0065000
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CO-GENERATION PAYBACK FACTOR	0.0493613

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REPORT - DEAF SMITH ELECTRIC COOPERATIVE, INC.
PURCHASE POWER COST RECOVERY FACTOR
PROJECT NUMBER 35147

Date Prepared: June 18, 2008

Billing Month: APRIL '08

Item	Source	Data
A. Calculation of PCRf		
1. Total Estimated or Actual Power Cost (whichever is applicable)	(power bill, A/C 555)	\$ 2,676,619.75
2. Test Year Base Rate	(See notes)	-
3. Estimated KWH Sales		50,885,800
4. Power Cost for Calculation of PCRf	(See notes)	\$ 5,684,262.21
5. Prior Period Recovery	(L14 below)	\$ (658,987.12)
6. Total Cost for Calculation of PCRf	(L1 - L4 +/- L5)	\$ (3,666,629.57)
7. PCRf Factor	(See notes)	0.0065000
B. Calculation Over/Under Recovery of PCRf, Prior Period		
8. Prior Month Net Recovery	(line 14 prior month report)	\$ (377,212.10)
9. KWH Sold	(KWH Summary)	36,546,210
10. Recovery Factor		-
11. PCRf Revenues (Actual)	(See notes)	\$ 24,209.42
12. Base Rate Power Cost Revenues	(See notes)	\$ 3,049,158.60
13. Actual Invoiced Costs	total power bill, prior month	\$2,037,168.80
14. Net Over/(Under) Recovery	(L8 + L11 + L12 - L13)	\$ 658,987.12