



Control Number: 35147



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PROJECT NO. 35147

**ENTERGY GULF STATES, INC.
FUEL COST REPORT
FOR THE MONTH OF JANUARY 2008**

Current System Fuel Factor: (1)

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	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	\$ 43,783,150	\$ 94,197	\$ 43,877,347
Nuclear Fuel Cost	518	-	-	-
Purchased Power Cost	555	67,796,542	24,551,239	92,347,781
TOTAL SYSTEM COST:		\$ 111,579,692	\$ 24,645,436	\$ 136,225,128
(2) Sales for Resale Revenue	447	22,755,730	6,337,226	29,092,956
NET SYSTEM COST:		\$ 88,823,962	\$ 18,308,210	\$ 107,132,172
Texas Fixed Fuel Factor Allocator		91.552%	91.552%	91.552%
100% System Agreement Receipts	447	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 81,320,114	\$ 16,761,532	\$ 98,081,646

	ACCOUNT	REVENUES	MWH SALES
TEXAS FIXED FUEL FACTOR RELATED REVENUES:			
Residential	440	\$ 26,793,583	454,350
Commercial & Industrial	442	40,672,554	715,842
Street & Highway	444	351,136	5,954
Public Authorities	445	1,064,645	18,337
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 68,881,918	1,194,483

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER) RECOVERY OF COSTS:				
Annual Interest Compound Rate (%)			5.21%	
Beginning Cumulative Balance	182	86,661,525	(8,617,616)	\$ 78,043,909
Entry This Month	182	(12,438,196)	331,009	(12,107,187)
	182	-	-	-
	182	-	-	-
Ending Cumulative Balance	182	\$ 74,223,329	\$ (8,286,607)	\$ 65,936,722

Comments:

- (1) The Texas retail fixed fuel factor is 5.69988 cents/kWh effective with September 2007 billing cycles.
- (2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

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ENTERGY GULF STATES, INC. FUEL PURCHASE REPORT FOR THE MONTH OF JANUARY 2008

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Triton (Buckskin)	Coal	Firm		Big Cajun No. 2	2,045,421	\$ 3,774,857	\$ 1.846	121,318	\$ 31.115	8,430.0
Macro Oil	Igniter Fuel	Firm		Big Cajun No. 2	791	12,801	16.183	N/A	N/A	N/A
Coal Sales LLC	Coal	Firm		Nelson 6	3,212,966	10,417,183	3.242	191,503	54.397	8,388.8
SunCoast Products	Igniter Fuel	Firm		Nelson 6	-	-	-	N/A	N/A	N/A
Prior Period Adjustments	Coal	N/A	N/A	N/A	28,144	210,755	-	-	-	-
Prior Period Adjustments	Igniter Fuel	N/A	N/A	N/A	(6,500)	(137,175)	-	-	-	-
TOTAL COAL:					5,280,822	\$ 14,278,421	\$ 2.704	312,821	\$ 45.644	8,440.6
Bear Energy	NG	SPOT		Sabine	95,000	\$ 693,281	\$ 7.298			
BP	NG	SPOT		Sabine	50,000	394,725	7.894			
Centerpoint	NG	SPOT		Sabine	660,000	4,594,025	6.961			
Conoco	NG	SPOT		Sabine	40,000	323,402	8.085			
Conoco	NG	SPOT		Sabine	330,000	2,293,562	6.950			
Conoco	NG	SPOT		Sabine	170,000	1,351,684	7.951			
HPL	NG	SPOT		Sabine	1,380,000	9,709,679	7.036			
Kinder	NG	SPOT		Sabine	310,000	2,129,853	6.870			
Noble	NG	SPOT		Sabine	10,000	73,014	7.301			
Oneok EM&T	NG	SPOT		Sabine	80,000	639,039	7.988			
Southcoast	NG	SPOT		Sabine	310,000	2,130,628	6.873			
	Oil	SPOT		Sabine	425	8,264	-			
Prior Period Adjustments	NG	N/A		Sabine	(3,109)	(1,037,933)	-			
Prior Period Adjustments	Oil	N/A		Sabine	-	-	-			
TOTAL PLANT:					3,432,316	\$ 23,303,222	\$ 6.789			
Bear Energy	NG	SPOT		Lewis Creek	25,000	\$ 198,988	\$ 7.960			
BP	NG	SPOT		Lewis Creek	310,000	2,120,400	6.840			
Conoco	NG	SPOT		Lewis Creek	230,000	1,873,499	8.146			
Conoco	NG	SPOT		Lewis Creek	10,000	82,000	8.200			
Conoco	NG	SPOT		Lewis Creek	10,000	80,900	8.090			
Conoco	NG	SPOT		Lewis Creek	480,000	3,472,850	7.235			
Copano	NG	SPOT		Lewis Creek	390,000	2,919,674	7.486			
Kinder	NG	SPOT		Lewis Creek	20,000	144,818	7.241			
Kmtejas	NG	SPOT		Lewis Creek	45,000	377,186	8.382			
Louis Dreyfus	NG	SPOT		Lewis Creek	390,000	2,827,770	7.251			
Sequent	NG	SPOT		Lewis Creek	66,500	521,975	7.849			
Tetco	NG	SPOT		Lewis Creek	-	206,939	-			
	Oil	SPOT		Lewis Creek	-	-	-			
Prior Period Adjustments	NG	N/A		Lewis Creek	34,617	137,233	-			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					2,011,117	\$ 14,964,231	\$ 7.441			

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ENTERGY GULF STATES, INC. FUEL PURCHASE REPORT FOR THE MONTH OF JANUARY 2008

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
	NG	SPOT		Nelson			\$ -			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	NG	SPOT		Nelson			-			
	Oil	SPOT		Nelson			-			
Prior Period Adjustments	NG	N/A		Nelson	-	-	-			
Prior Period Adjustments	Oil	N/A		Nelson	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	NG	SPOT		Willow Glen			\$ -			
	Oil	SPOT		Willow Glen	-	-	-			
Prior Period Adjustments	NG	N/A		Willow Glen	-	-	-			
Prior Period Adjustments	Oil	N/A		Willow Glen	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
	Oil	SPOT		La. Station	-	-	-			
Prior Period Adjustments	NG	N/A		La. Station	-	-	-			
Prior Period Adjustments	Oil	N/A		La. Station	-	-	-			
TOTAL PLANT:					-	\$ -	\$ -			
TOTAL NATURAL GAS & OIL					5,443,433	\$ 38,267,453	\$ 7.030			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

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ENTERGY GULF STATES, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF JANUARY 2008

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	River Bend 1	697.0	-	-	\$ -	0.00%	-	\$ -	\$ -	0.00%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL NUCLEAR	697.0	-	-	\$ -	0.00%	-	\$ -	\$ -	0.00%
COAL/OIL:	Nelson 6	385.0	116,541	1,365,944	\$ 3,263,431	40.69%	11.721	\$ 2.389	\$ 28.00	6.15%
	Big Cajun No. 2 Unit 3	227.0	66,649	647,471	1,088,121	39.46%	9.715	1.681	16.33	3.52%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	612.0	183,190	2,013,415	\$ 4,351,552	40.23%	10.991	\$ 2.161	\$ 23.75	9.67%
GAS/OIL:	Lewis Creek	520.0	296,162	1,926,252	\$ 14,639,908	76.55%	6.504	\$ 7.600	\$ 49.43	15.64%
	Nelson	646.0	-	-	56	0.00%	-	-	-	0.00%
	Sabine	1,890.0	522,914	3,785,293	25,637,776	37.19%	7.239	6.773	49.03	27.61%
	Willow Glen	2,045.0	-	-	-	0.00%	-	-	-	0.00%
	Louisiana Station	140.0	-	-	-	0.00%	-	-	-	0.00%
	Prior Period Adjustments	-	-	49,624	(846,142)	-	-	-	-	0.00%
	TOTAL GAS/OIL	5,241.0	819,076	5,761,169	\$ 39,431,598	21.01%	7.034	\$ 6.844	\$ 48.14	43.25%
TOTAL NET GENERATION		6,550.0	1,002,266	7,774,584	\$ 43,783,150	20.57%	7.757	\$ 5.632	\$ 43.68	52.92%
PURCHASES:	Firm Cogen: (1)	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	349,434	N/A	20,625,099	N/A	N/A	N/A	59.02	18.45%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	349,434	-	\$ 20,625,099	-	-	-	\$ 59.02	18.45%
	Other Firm	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Other Non-Firm (2)	-	542,109	N/A	24,415,713	N/A	N/A	N/A	45.04	28.63%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	542,109	-	\$ 24,415,713	-	-	-	\$ 45.04	28.63%
	TOTAL PURCHASES	-	891,543	-	\$ 45,040,812	-	-	-	\$ 50.52	47.08%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
SYSTEM TOTAL AT THE SOURCE		-	1,893,809	-	\$ 88,823,962	-	-	-	\$ 46.90	100.00%
DISPOSITION OF ENERGY:										
	Sales to Ultimate Consumer	-	1,613,507	-	-	-	-	-	-	85.20%
	Sales for Resale	-	-	-	-	-	-	-	-	0.00%
	Energy Furnished Without Charge	-	-	-	-	-	-	-	-	0.00%
	Energy Used by Utility	-	-	-	-	-	-	-	-	0.00%
	Electric Dept. Only	-	2,365	-	-	-	-	-	-	0.12%
	TOTAL @ THE METER	-	1,615,872	-	-	-	-	-	-	85.32%
	Total Energy Losses	-	277,937	-	-	-	-	-	-	14.68%
	Percent Losses	-	14.6761%	-	-	-	-	-	-	-
FUEL OIL: (Included in the above generation)										
	Big Cajun No. 2 Unit 3	227.0	(416)	(4,045)	\$ (41,666)	N/A	-	\$ 10.301	\$ 100.16	-0.02%
	Nelson 6	385.0	37	434	4,889	N/A	11.730	11.265	132.14	0.00%
	Nelson G & O	646.0	-	-	56	N/A	-	-	-	0.00%
	Sabine	1,890.0	11	83	931	N/A	7.545	11.217	84.64	0.00%
	Willow Glen	2,034.0	-	-	-	N/A	-	-	-	0.00%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	TOTAL OIL	-	(368)	(3,528)	\$ (35,790)	-	9.587	\$ 10.145	\$ 97.26	-0.02%

Utilities Notes:

- (1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.
(2) Other Non-Firm Purchases are net of off-system sales: 300,983 mWh
\$ 22,755,730