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PROJECT NO. 35147

2008 ELECTRIC UTILITIES FUEL COST § PUBLIC UTILITY COMMISSION  
AND USE INFORMATION PURSUANT §  
TO SUBST. R. 25.82 AND 25.238 § OF TEXAS

**EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT**  
**MARCH 2008**

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EL PASO ELECTRIC COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF March 2008

Current System Fuel Factor: 0.03268

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost:	501	\$19,210,257	\$ 56,008	\$ 19,266,265
Nuclear Fuel Cost:	518	2,496,084	0	2,496,084
Other Fuel Cost:	547	35	0	35
Purchased Power Cost:	555	16,497,769	2,460,699	18,958,468
Transmission (Wheeling) Cost:	565	631,325	0	631,325
TOTAL SYSTEM COST		\$38,835,470	\$2,516,707	\$41,352,177
Less: Sales for Resale Revenue:	447	20,248,553	6,275,911	26,524,464
Less: Transmission (Wheeling) Revenue:	456	303,434	1,292,930	1,596,364
NET SYSTEM COST		\$18,283,483	(5,052,134)	\$13,231,349
Texas Retail Allocator:		0.7648971078	0.7648971078	0.7648971078
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$13,984,983	(\$3,864,363)	\$10,120,620

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential:	440	\$3,606,500	108,659
Commercial & Industrial:	442	6,867,500	211,524
Street & Highway:	444	125,009	3,766
Public Authorities:	445	2,261,268	70,238
TOTAL TEXAS RETAIL		\$12,860,277	394,187

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%) :			5.21%	
Beginning Cumulative Fuel Recovery Balance :(1)	182	(\$28,441,183)	(\$691,580)	(\$29,132,763)
Fuel Over/(Under) Entry This Month :	182	(1,124,706)	(116,725)	(\$1,241,431)
Fuel Surcharge/(Refund) Entry This Month: Docket #31332	182	0	(6,505)	(\$6,505)
Fuel Surcharge/(Refund) Entry This Month: Docket #32240	182	0	(286)	(\$286)
Current Reconciliation Period Adjustment:	182	0	0	\$0
Prior Period Adjustment:	182	0	0	0
Ending Cumulative Fuel Recovery Balance:		(\$29,565,889)	(\$815,096)	(\$30,380,985)

EL PASO ELECTRIC COMPANY  
FUEL EFFICIENCY REPORT  
FOR THE MONTH OF March 2008

Time Period  
744 Hrs.

		NDC		MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
PLANT/SOURCE		MW	MWH							
NUCLEAR:	Palo Verde 1	211	156,185	1,599,522	\$910,680	99.49%	10.241	\$0.569	\$5.831	27.39%
	Palo Verde 2	211	142,122	1,443,146	767,935	90.53%	10.154	\$0.532	\$5.403	24.92%
	Palo Verde 3	211	156,389	1,597,152	817,469	99.62%	10.213	\$0.512	\$5.227	27.42%
	Prior Period Adjustments:					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL NUCLEAR	633	454,696	4,639,820	\$2,496,084	96.55%	10.204	\$0.538	\$5.490	79.73%
COAL: (1)	Four Corners:	104	29,041	284,972	\$477,699	37.53%	9.813	\$1.676	\$16.449	5.09%
	Prior Period Adjustments:					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL COAL	104	29,041	284,972	\$477,699	37.53%	9.813	\$1.676	\$16.449	5.09%
GAS/OIL : (2)	Copper:	62	122	2,578	\$35	0.26%	21.131	\$0.014	\$0.287	0.02%
	Newman:	463	167,527	1,758,302	15,524,484	48.63%	10.496	\$8.829	\$92.669	29.38%
	Rio Grande:	229	29,563	322,048	3,196,503	17.35%	10.894	\$9.926	\$108.125	5.18%
	Prior Period Adjustments:					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	754	197,212	2,082,928	\$18,721,022	35.16%	10.562	\$8.988	\$94.928	34.58%
TOTAL NET GENERATION		1,491	680,949	7,007,720	\$21,694,805	61.39%	10.291	\$3.096	\$31.860	119.41%
PURCHASES:	FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM:		(110,683)	N/A	(\$3,750,784)	N/A	N/A	N/A	\$0.000	-19.41%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(110,683)	N/A	(\$3,750,784)	N/A	N/A	N/A	\$0.000	-19.41%
	TOTAL PURCHASES:		(110,683)	N/A	(\$3,750,784)	N/A	N/A	N/A	\$0.000	-19.41%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.000	0.00%
NET TRANSMISSION (WHEELING):				N/A		N/A	N/A	N/A	\$0.000	0.00%
SYSTEM TOTAL AT THE SOURCE			570,266	N/A	\$17,944,021	N/A	N/A	N/A	\$31.466	100.00%
DISPOSITION	Sales to Ultimate Consumer:		511,305						\$0.000	89.66%
OF ENERGY:	Sales for Resale:		4,091						\$0.000	0.72%
	Energy Furnished Without Charge:								\$0.000	0.00%
	Energy used by Utility:		740						\$0.000	0.13%
	Electric Dept. Only:								\$0.000	0.00%
	TOTAL @ THE METER		516,136		\$0				\$0.000	90.51%
Total Energy Losses:			54,130							9.49%
Percent Losses:			9.49%							
FUEL OIL: (Included in the above generation)	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
	Newman:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Rio Grande:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

UTILITY NOTES:

- 1) Excludes Coal Handling and Residual Waste cost of \$5,962 and \$50,047 respectively.
- 2) Excludes Four Corners Station gas usage of 959 MCF (969 MMBTU) costing \$11,570.

EL PASO ELECTRIC COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF March 2008

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Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
Utah International	Coal	Firm	Dec 2019	Four Corners	284,972	\$477,699	\$1.676	16,003	\$29.851	8.9037
APS	NG	Firm	Dec 2019	Four Corners	969	\$11,570	\$11.940			
Texas Gas Service	NG	Spot		Copper	0	\$36	\$0.000			
Oneok	NG	Firm	Apr 2008	Copper	2,613	22,016	\$8.426			
Prior Period Adjustments:	NG	N/A		Copper	N/A	0	\$0.000			
			Total Plant -->	Copper	2,613	\$22,052	\$8.439			
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000			
AOG Gas Transmission	NG	Spot		Newman	0	0	\$0.000			
Aquila Energy	NG	Spot		Newman	0	0	\$0.000			
BP Energy Company	NG	Spot		Newman	69,966	593,829	\$8.487			
BP Energy Company	NG	Firm		Newman	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Newman	0	0	\$0.000			
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000			
Concord Energy LLC	NG	Spot		Newman	0	0	\$0.000			
Conoco Phillips Co	NG	Spot		Newman	428,016	3,526,211	\$8.239			
Coral Energy Resources	NG	Spot		Newman	530,530	4,348,684	\$8.197			
Duke Energy Trading & Market	NG	Firm		Newman	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0.000			
E-Prime, Inc. Spot	NG	Spot		Newman	0	0	\$0.000			
Enron North America Corp	NG	Firm		Newman	0	0	\$0.000			
Fortis Energy Marketing	NG	Firm		Newman	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Newman	385,800	2,572,210	\$6.667			
National Fuel Marketing	NG	Firm		Newman	0	0	\$0.000			
Oneok	NG	Spot		Newman	0	0	\$0.000			
Oneok	NG	Firm	Apr 2008	Newman	351,256	2,959,531	\$8.426			
PanCanadian Energy Svc.	NG	Firm		Newman	0	0	\$0.000			
PanCanadian Energy Svc.	NG	Firm		Newman	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0.000			
TXU Portfolio Mgmt Co.	NG	Spot		Newman	0	0	\$0.000			
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000			
United Energy	NG	Spot		Newman	0	0	\$0.000			
UBS	NG	Spot		Newman	0	0	\$0.000			
United Energy Trading	NG	Spot		Newman	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Firm		Newman	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0.000			
			Total Plant -->	Newman	1,765,568	\$14,000,465	\$7.930			

EL PASO ELECTRIC COMPANY  
FUEL PURCHASE REPORT  
FOR THE MONTH OF March 2008

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Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A)&(B) Cost	\$/MMBTU	TONS	\$/TON	BTU/LB
AEP Energy Services	NG	Spot		Rio Grande	0	\$0	\$0.000			
Aquila Energy	NG	Spot		Rio Grande	0	0	\$0.000			
Aquila Energy	NG	Firm		Rio Grande	0	0	\$0.000			
Arizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000			
Burlington Res. Trading	NG	Spot		Rio Grande	0	0	\$0.000			
BP Energy Company	NG	Spot		Rio Grande	1,000	8,684	\$8.684			
Concord	NG	Spot		Rio Grande	0	0	\$0.000			
Conoco Phillips Co	NG	Spot		Rio Grande	1,300	11,726	\$9.020			
Coral Energy Services	NG	Spot		Rio Grande	367,900	2,957,607	\$8.039			
Cook Inlet Energy Supply	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0.000			
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0.000			
E-Prime, Inc. Spot	NG	Spot		Rio Grande	0	0	\$0.000			
E-Prime, Inc. Firm	NG	Firm		Rio Grande	0	0	\$0.000			
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
Fortis Energy Marketing	NG	Spot		Rio Grande	0	0	\$0.000			
Fortis Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000			
Industrial Energy Applications, Ir	NG	Spot		Rio Grande	0	0	\$0.000			
K N Marketing, L.P.	NG	Firm		Rio Grande	0	0	\$0.000			
Kimball Energy Corp.	NG	Spot		Rio Grande	0	0	\$0.000			
National Fuel Marketing	NG	Spot		Rio Grande	1,200	7,740	\$6.450			
Natural Gas Clearinghouse	NG	Spot		Rio Grande	0	0	\$0.000			
Oneok Energy Services	NG	Spot		Rio Grande	0	0	\$0.000			
Oneok Energy Services	NG	Firm		Rio Grande	0	0	\$0.000			
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000			
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000			
TXU Portfolio Management	NG	Spot		Rio Grande	0	0	\$0.000			
UBS	NG	Spot		Rio Grande	0	0	\$0.000			
United Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000			
Williams Energy Mkt & Trading	NG	Spot		Rio Grande	0	0	\$0.000			
Prior Period Adjustments	NG	N/A		Rio Grande	N/A	0	\$0.000			
Total Plant --> Rio Grande					371,400	\$2,985,757	\$8.039			
Oneok Energy Marketing	NG	Transport		Copper	N/A	\$1,435				
Storage Fees	NG			Copper	N/A	0				
El Paso Natural Gas	NG	Transport		Newman	N/A	643,531				
Oneok Energy Marketing	NG	Transport		Newman	N/A	192,911				
Storage Fees	NG			Newman	N/A	91,290				
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	128,875				
Storage Fees	NG			Rio Grande	N/A	450				
Prior Period Adjustments	NG	N/A			N/A	0				
Total Transportation Charges					N/A	\$1,058,493				
TOTAL NATURAL GAS :					2,140,550	\$18,078,336	\$8.446			

Notes

- (A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.  
 (B) Excludes Four Corners fuel handling cost of \$5,962 and residual waste cost of \$50,047.  
 (C) Exclude gas delivered into storage, 88,000 MMBTU at a cost of \$580,800.

EL PASO ELECTRIC COMPANY  
MONTHLY PEAK DEMAND AND SALES REPORT  
FOR THE MONTH OF March 2008

TOTAL SYSTEM DATA

SYSTEM PEAK (MW):

973. NATIVE PEAK: 974

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	MONTHLY SYSTEM TOTALS	NET SALES OFF-SYSTEM
SALES (MWH) (1)	150,796	162,263	92,648	105,598	4,091	515,396	110,683
REVENUES \$(2)	\$17,784,605	\$18,471,668	\$5,995,275	\$9,255,781	\$163,660	51,670,989	\$3,750,784
No. BILLS	319,014	35,594	53	4,876	1	359,538	30

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW):

N / A

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER	WHOLESALE	MONTHLY SYSTEM TOTALS	NET SALES OFF-SYSTEM
SALES (MWH) (1)	108,659	126,763	84,761	74,004	4,091	398,278	N/A
REVENUES \$(2)	\$12,698,113	14,471,352	5,520,031	6,587,003	\$163,660	\$39,440,159	N/A
No. BILLS	241,633	26,812	46	3,536	1	272,028	N/A

NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled Mwh sales for the month.

(2) All revenue amounts shown exclude unbilled and deferred fuel revenues for the month.