



Control Number: 35147



Item Number: 21

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Control Number 35147

PUBLIC UTILITY COMMISSION OF TEXAS

Substantive Rule 25.82

FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY

For the Month of February 2008

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February 12, 2008

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF FEBRUARY 2008

Current Average Retail Fuel Factor (\$/kwh): \$0.035840

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON-RECONCILABLE</u>	<u>TOTAL</u>
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501	43,442,438.89	\$1,023,476.73	44,465,915.62
Nuclear Fuel Cost	518	-	-	-
Other Fuel Cost	547	-	-	-
Purchased Power Cost	555	12,910,572.10	1,486,963.60	14,397,535.70
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$56,353,010.99	\$2,510,440.33	\$58,863,451.32
Off-System Sales Revenue (1)	447	5,750,883.75	16,559,616.65	22,310,500.40
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		17,479.08		
NET SYSTEM COST:		\$50,584,648.17	(\$14,049,176.32)	\$36,552,950.92
Texas Retail Allocator :		0.3541886	0.35418863	0.35418863
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$17,916,507.23	(\$4,976,058.51)	\$12,946,639.61
RETAINED MARGINS:		(12,296.81)		
TEXAS PORTION OF DOLET HILLS DEFERRAL		-		
TEXAS PORTION OF DOLET HILLS LITIGATION				
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		30,197.70		
TEXAS CAPACITY AUCTION		-		
SO2 ALLOWANCES		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		17,934,408.12		

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$6,870,707.47	189,248
Commercial & Industrial	442	\$14,265,315.96	400,279
Street & Highway	444	\$93,078.15	2,585
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
TOTAL TEXAS RETAIL:		\$21,229,101.58	592,112

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%)			5.210%	
Beginning Cumulative Balance	186	14,220,642.05	2,418,756.99	16,639,399.04
Entry: This Month	186	3,294,693.46	70,572.95	3,365,266.41
Docket _____ Surcharge	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	17,515,335.51	2,489,329.94	20,004,665.45

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF FEBRUARY 2008

COAL :	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	Time Period		HR	\$/MMBTU	\$/MWH	% MIX
							6%	Hrs.				
COAL :	Flint Creek	264	164991	R	3,248,462	89.79%	R		R		\$19.69	8.08%
	Welsh	1584	691898	E	16,016,041	62.76%	E		E		\$23.15	33.87%
	Prior Period Adjustment:			D	0	0.00%	D		D		\$0.00	0.00%
	TOTAL COAL :	1848	856889	A	\$19,264,503	66.62%	A		A		\$22.48	41.95%
LIGNITE:	Henry Pitkey	580	383693	C	8,430,429	95.05%	C		C		\$21.97	18.78%
	Dolel Hills	262	180260	T	4,456,343	98.85%	T		T		\$24.72	8.82%
	Prior Period Adjustment:			E	0	0.00%	E		E		\$0.00	0.00%
	TOTAL LIGNITE :	842.0	563,953	D	\$12,886,772	96.23%	D		D		\$22.85	27.61%
GAS/OIL:	Arsenal Hill	110	1325	R	182,457	1.73%	R		R		\$137.70	0.06%
	Knox Lee	486	28164	R	2,807,108	8.33%	R		R		\$99.67	1.38%
	Lieberman	269	3731	E	535,063	1.99%	E		E		\$143.41	0.18%
	Lone Star	50	0	D	0	0.00%	D		D		\$0.00	0.00%
PURCHASES:	Wilkes	882	68305	A	6,481,158	11.13%	A		A		\$94.89	3.34%
	Mattison	0	10727	C	1,467,132	0.00%	C		C		\$136.77	0.53%
	Prior Period Adjustment:	0	0	T	0	0.00%	T		T		\$0.00	0.00%
	TOTAL GAS/OIL:	1,797.0	112,252	E	\$11,472,917	8.98%	E		E		\$102.21	5.50%
PURCHASES:	TOTAL NET GENERATION:	4,487.0	1,533,094	D	\$43,624,192	49.09%	D		D		\$28.46	75.05%
	FIRM COGEN:	5127			175422	N/A					\$34.22	0.25%
	NON-FIRM COGEN:	1032		R	84866	N/A	R		R		\$82.23	0.05%
	Prior Period Adjustments:	0	0	E	0	N/A	E		E		\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):	TOTAL COGEN:	6159		D	\$240,288	N/A	D		D		\$42.26	0.30%
	OTHER FIRM:	12032		A	797650.71	N/A	A		A		\$66.29	0.59%
	OTHER NON-FIRM:	491,505		C	23,339,385	N/A	C		C		\$47.49	24.06%
	Prior Period Adjustments:	0	0	T	0	N/A	T		T		\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):	TOTAL OTHER:	503,537		E	\$24,137,036	N/A	E		E		\$47.93	24.65%
	TOTAL PURCHASES:	509,696		D	24,397,324	N/A	D		D		\$47.87	24.95%
	NET INTERCHANGE:					N/A					\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:	2,042,790		R		N/A	R		R		\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):	Sales to Ultimate Consumer			E	\$68,021,516	N/A	E		E		\$33.30	100.00%
	Sales for Resale	1358682		D	0		D		D			66.51%
	Energy Furnished Without Charge	566556		A	0		A		A			27.73%
	Energy used by Utility	1424		C			C		C			0.07%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):	Electric Dept. Only			T			T		T			0.00%
	TOTAL @ THE METER:	3959		E			E		E			0.19%
	Total Energy Losses	1,930,621		D			D		D			94.51%
	Percent Losses	112169										5.49%
FUEL OIL : (Included in the above generation)		5,4910%										
	Lieberman	N/A	-4		-338.9	N/A					\$0.00	0.00%
	Knox Lee	N/A	0		0	N/A					\$0.00	0.00%
	Wilkes	N/A	1		345.39	N/A					\$345.39	0.00%
FUEL OIL : (Included in the above generation)	Lone Star	N/A	0		0	N/A					\$0.00	0.00%
	Mattison	N/A	0		0	N/A					\$0.00	0.00%
	Prior Period Adjustment:	N/A				N/A					\$0.00	0.00%
	TOTAL OIL:	N/A	-3		\$6	N/A					\$0.00	0.00%

Utility's Notes:

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MWH	\$	\$/MWH
112252	\$11,472,917	0.10220680
112252	11472917.46	0.10220680

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF FEBRUARY 2008

TOTAL SYSTEM DATA
SYSTEM PEAK (MW):

3,756

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	436,196	420,242	409,190	6,692	451,712	1,724,031	(215,091)
(2) REVENUES (\$)	\$29,183,587	\$25,567,436	\$20,350,833	\$594,458	\$16,559,617	\$92,255,931	(8,110,550)
No. BILLS	395,871	65,034	7,111	535	10	468,561	

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

2,259

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	173,202	159,142	221,110	2,536	371,328	927,318	
(2) REVENUES (\$)	\$11,754,674	\$10,349,114	\$11,471,663	\$240,292	\$12,769,625	\$46,585,369	
No. BILLS	143,692	28,921	4,455	223	7	177,298	

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF FEBRUARY 2008

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
FOUNDATION	COAL	FIRM	Flint Creek	3,084,624	\$5,388,089	\$1.747	179,870	\$29,955	8,574.6
COALSALES LLC	COAL	FIRM	Flint Creek	1,572,252	\$3,139,124	\$1.997	89,913	\$34,913	8,743.2
COALSALES LLC	COAL	SPOT	Flint Creek	0	(\$3,211)	\$0.000	363	(\$8,850)	0.0
COALSALES LLC	COAL	SPOT	Flint Creek	0	\$0	\$0.000	0	\$0.000	0.0
FOUNDATION	COAL	FIRM	Welsh	5,186,962	\$10,563,544	\$2.037	302,805	\$34,886	8,564.8
COALSALES LLC	COAL	FIRM	Welsh	3,958,533	\$8,901,710	\$2.249	225,607	\$39,457	8,773.1
COALSALES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
COALSALES LLC	COAL	SPOT	Welsh	0	\$0	\$0.000	0	\$0.000	0.0
				13,802,371	\$27,989,255	\$2.028	798,559	\$35,050	8,642.0
SABINE MINE	LIG	FIRM	Henry Pirkey	3,942,780	\$8,033,673	\$2.038	301,528	\$26,643	6,538.0
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolet Hills	1,757,276	\$3,567,256	\$2.030	125,696	\$28,380	6,990.2
RED RIVER MINING	LIG	FIRM	Dolet Hills						
RED RIVER MINING	LIG	SPOT	Dolet Hills						
REDACTED									
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Welsh	0	\$0	\$0.000			
FUEL MASTERS LLC	OIL	SPOT	Welsh	0	\$0	\$0.000			
TRUMAN ARNOLD COMPANIES	OIL	SPOT	Flint Creek	0	\$0	\$0.000			
FUEL MASTERS LLC	OIL	SPOT	Wilkes	0	\$0	\$0.000			
DAVISON PETROLEUM	OIL	SPOT	Wilkes	0	\$0	\$0.000			
ALTRA INDUSTRIES	OIL	SPOT	Knox Lee	0	\$0	\$0.000			
			TOTAL OIL:	0	\$0	\$0.000			
CENTERPOINT ENERGY ARKLA	NG	FIRM	Arsenal Hill	0	\$1,055	\$0.000			
REGENCY GAS MARKETING	NG	SPOT	Arsenal Hill	21,171	\$177,043	\$8.363			
			TOTAL PLANT:	21,171	\$178,098	\$8.412			
LOUISIANA INTERSTATE GAS	NG	FIRM	Dolet Hills	1,697	\$17,309	\$10.200			
			TOTAL PLANT:	1,697	\$17,309	\$10.200			
SOUTHWESTERN ENERGY SVCS	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
PHOENIX	NG	SPOT	Henry Pirkey	2,398	\$20,699	\$8.632			
GULF SOUTH PIPELINE CO	NG	SPOT	Henry Pirkey	8,388	\$72,291	\$8.618			
TENASKA MARKETING	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
CORAL ENERGY RESOURCES	NG	SPOT	Henry Pirkey	0	\$0	\$0.000			
			TOTAL PLANT:	10,786	\$92,990	\$8.621			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF FEBRUARY 2008

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ATMOS ENERGY MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
GULF SOUTH PIPELINE CO	NG	SPOT	Knox Lee	(9,579)	(\$82,544)	(\$8.617)			
CENTER POINT ENERGY SERVICES	NG	SPOT	Knox Lee	0	\$0	\$0.000			
BP ENERGY COMPANY	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TENASKA MARKETING	NG	SPOT	Knox Lee	0	\$0	\$0.000			
EAGLE ENERGY PARTNERS I	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Knox Lee	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Knox Lee	305,824	\$2,485,766	\$8.128			
PHOENIX	NG	SPOT	Knox Lee	9,756	\$85,990	\$8.814			
CORAL ENERGY RESOURCES	NG	SPOT	Knox Lee	28,864	\$251,346	\$8.708			
SOUTHWESTERN ENERGY SERV	NG	SPOT	Knox Lee	0	\$0	\$0.000			
TOTAL PLANT:				334,865	\$2,740,559	\$8.184			
BP ENERGY	NG	SPOT	Lieberman	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lieberman	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lieberman	0	\$0	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Lieberman	2,926	\$32,461	\$11.094			
CORAL ENERGY RESOURCES	NG	SPOT	Lieberman	46,972	\$508,576	\$10.827			
ENBRIDGE MARKETING	NG	SPOT	Lieberman	0	\$0	\$0.000			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Lieberman	2,926	\$32,306	\$11.041			
CENTRAL CRUDE INC	NG	SPOT	Lieberman	0	\$0	\$0.000			
XTO ENERGY INC	NG	SPOT	Lieberman	0	\$0	\$0.000			
SOUTHWESTERN ENERGY SERVICES	NG	SPOT	Lieberman	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lieberman	(4,037)	(\$33,824)	(\$8.378)			
PHOENIX	NG	SPOT	Lieberman	0	\$0	\$0.000			
REGENCY GAS GATHERING & PROCESS	NG	SPOT	Lieberman	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Lieberman	488	\$5,281	\$10.822			
TOTAL PLANT:				49,275	\$544,800	\$11.056			
REGENCY GAS GATHERING & PROCESS	NG	SPOT	Lone Star	0	\$0	\$0.000			
CORAL ENERGY RESOURCES, L.P.	NG	SPOT	Lone Star	0	\$0	\$0.000			
CENTRAL CRUDE INC	NG	SPOT	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Lone Star	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Lone Star	0	\$0	\$0.000			
XTO ENERGY INC	NG	SPOT	Lone Star	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Lone Star	0	\$0	\$0.000			
TOTAL PLANT:				0	\$0	\$0.000			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF FEBRUARY 2008

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
CENTERPOINT ENERGY GT CO.	NG	FIRM	Mattison	(40,766)	(\$278,213)	(\$6.825)			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Mattison	0	\$0	\$0.000			
CENTERPOINT ENERGY GAS SERVICES	NG	SPOT	Mattison	3,413	\$36,522	\$10.701			
CORAL ENERGY RESOURCES, L.P.	NG	SPOT	Mattison	98,495	\$1,034,111	\$10.499			
EAGLE ENERGY PARTNERS I	NG	SPOT	Mattison	7,802	\$83,647	\$10.721			
ONEOK ENERGY SVCS CO	NG	SPOT	Mattison	22,430	\$238,525	\$10.634			
SOUTHWESTERN ENERGY SERVICES	NG	SPOT	Mattison	6,826	\$66,386	\$9.725			
TENASKA MARKETING VENTURES	NG	SPOT	Mattison	7,119	\$75,941	\$10.667			
TOTAL PLANT:				105,319	\$1,256,919	\$11.934			
BP ENERGY	NG	SPOT	Wilkes	0	\$0	\$0.000			
XTO ENERGY INC	NG	SPOT	Wilkes	0	\$0	\$0.000			
TRANS LOUISIANA GAS PIPELINE	NG	SPOT	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	FIRM	Wilkes	0	\$0	\$0.000			
CENTERPOINT ENERGY GT CO.	NG	SPOT	Wilkes	0	\$0	\$0.000			
CENTRAL CRUDE INC	NG	SPOT	Wilkes	0	\$0	\$0.000			
ENBRIDGE PIPELINES, LP(EAST TEXAS)	NG	SPOT	Wilkes	412,371	\$3,249,544	\$7.880			
KINDER MORGAN TEJAS PIPELINE	NG	SPOT	Wilkes	396,205	\$3,321,250	\$8.383			
LACLEDE ENERGY RESOURCES	NG	SPOT	Wilkes	0	\$0	\$0.000			
REGENCY FIELD SERVICES LLC	NG	SPOT	Wilkes	0	\$0	\$0.000			
TENASKA MARKETING VENTURES	NG	SPOT	Wilkes	0	\$0	\$0.000			
TOTAL PLANT:				808,576	\$6,570,794	\$8.126			
				1,331,689	\$11,401,468	\$8.562			