



Control Number: 35147



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**SouthWestern Public Service Company
Purchased Power Cost Recovery Factor (PCRF)
Texas Retail
October 2008**

2008 DEC 12 AM 9:09
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Monthly Capacity Payment(1) \$ 1,825,288.92

Class	Monthly Amount To Be Recovered	Actual Collection	(Over)/Under Collection For October 2008	(Over)/Under Cumulative Bal. Ending September 2008	Interest
Residential Lighting	\$294,683.77	\$264,228.04	\$30,455.73	\$63,940.35	\$271.19
Small Commercial	\$27,384.81	\$29,276.99	(\$1,892.18)	\$43,041.22	\$182.55
C&I	\$604,471.81	\$643,275.40	(\$38,803.59)	\$994,497.91	\$4,217.98
Public Authority - Small	\$1,089.70	\$422.28	\$667.42	\$1,395.76	\$5.92
Public Authority - Large	\$27,085.46	\$28,929.71	(\$1,844.25)	\$83,216.50	\$352.95
Street & Area Lighting	\$3,561.14	\$3,787.26	(\$226.12)	\$939.36	\$3.98
Total Retail	\$958,276.69	\$969,919.68	(\$11,642.99)	\$1,187,031.10	\$5,034.57

(Over)/Under Recovery of PCRF Costs

	(Over)/Under Recovery	Interest	Total
Beginning Cumulative Balance	\$1,070,373.71	\$116,657.39	\$1,187,031.10
Current Month	(\$11,642.99)	\$5,034.57	(\$6,608.42)
Ending Cumulative Balance	\$1,058,730.72	\$121,691.96	\$1,180,422.68

(1) Per Actual Invoice

Southwestern Public Service Company
Purchased Power Cost Recovery Factor (PCRF)
Texas Retail
January 2008 through December 2008

Class	Demand Allocation Factor	Applicable Dollars To Be Recovered (Jan - Dec 2008)	(Over)/Under Cumulative Collection Through Nov 07	(Over)/Under Cumulative Interest Through Nov 07	TCR Rider True-up (1)	Estimated Amount To Recover in (Jan - Dec 2008)	Forecasted kWh Sales (Jan - Dec 2008)	Forecasted kW Demand (Jan - Dec 2008)	Forecasted kW @ Tran Level (Jan - Dec 2008)	Loss Adjustment	2008 PCRF Factor (Jan - Dec 2008)	PCRF Factor No	
Residential Lighting	0.161445	\$3,535,579.00	\$288,070.64	\$828.16	(\$11,043.26)	\$3,813,434.54	2,549,833,666				0.001496	\$/kWh	201
Small Commercial	0.015003	\$328,559.52	\$67,702.02	\$230.50	(\$1,443.64)	\$395,048.40	320,832,849				0.001231	\$/kWh	202
Secondary General Service													
Primary General Service								10,915,601	11,898,005	1.0900	0.378561	\$/kW	203
Large General Service - Trans								3,998,282	4,288,157	1.0725	0.372484	\$/kW	204
C&I	0.331165	\$7,252,377.09	\$1,018,488.94	\$3,893.14	(\$25,971.74)	\$8,248,787.43		7,564,721	7,564,721	1.0000	0.347304	\$/kW	205
Public Authority - Small	0.000597	\$13,074.05	(\$9,592.44)	(\$12.77)	\$66.99	\$3,535.83		22,478,604	23,750,884		0.347304	\$/kW	
Public Authority - Large	0.014839	\$324,967.99	\$55,236.98	\$224.90	(\$1,243.39)	\$379,186.48					0.000203	\$/kWh	206
Street & Area Lighting	0.001951	\$42,726.10	\$3,200.96	\$14.22	(\$141.86)	\$45,799.42	65,273,080	1,577,597			0.240357	\$/kW	207
											0.000702	\$/kWh	208
Total Retail	0.525000	\$11,497,283.75	\$1,423,107.10	\$5,178.15	(\$39,776.90)	\$12,885,792.10							

Footnote

(1) Pursuant to Commission Staff's Final Recommendation in Docket No. 33443